



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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**Application of Pacific Gas and Electric Company for
Authority, Among Other Things, to Increase Rates
and Charges for Electric and Gas Service Effective on
January 1, 2011.**

Application No.

A0912020

(U 39 M)

**GENERAL RATE CASE
APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY**

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TABLE OF CONTENTS

	Page
I. STATEMENT OF RELIEF AND AUTHORITY SOUGHT	2
II. SUMMARY OF REASONS FOR PG&E’S REQUEST AND SPECIFIC AREAS OF INCREASE.....	4
A. Reasons for Requested Relief.....	4
B. Specific Areas of Increase	5
1. Gas Distribution Revenue Requirement	5
2. Electric Distribution Revenue Requirement.....	5
3. Electric Generation Revenue Requirement.....	6
III. REVENUE INCREASE	6
A. Tables Showing Amount of Revenue Increase By Customer Class.....	6
B. Summary Supporting Increase.....	8
IV. COST OF CAPITAL/AUTHORIZED RATE OF RETURN	10
V. REVENUES AT PRESENT RATES IN THE RESULTS OF OPERATIONS REPORT	10
VI. EXHIBITS AND PREPARED TESTIMONY	11
VII. EXHIBITS AND SPECIAL STUDIES FURNISHED.....	11
VIII. OTHER ELEMENTS OF PG&E’S APPLICATION.....	11
A. Relationship to Application 09-03-003 (Pension)	11
B. Relationship to Application 08-05-023 (Cornerstone Improvement Project).....	11
C. Balancing Accounts	12
D. Rule 20A Proposal	13
E. A&G Study	13
F. Depreciation Study	14
G. Post-Test Year Ratemaking – Attrition	14
H. Studies and Information Required by Previous Commission Policy Statements or Decisions.....	14
I. Recorded Data, Previously Litigated Issues	15
J. Other Proposals.....	17
1. Fees	17
2. Operating Hours for Certain Customer Service Counters	17
3. Update of SmartMeter™ Program Cost Savings.....	17
4. Proposed Sunset for On-Going Compliance Items.....	17
K. Rate Case Plan Matters Determined in Phase 2 of this Proceeding or in Other Proceedings.....	18
1. Electric Marginal Costs and Revenue Allocation.....	18
2. Other Phase 2 Issues	18
3. Demand Side Management (Public Purpose) Program Issues.....	18
4. Current Resource Plan	19
L. Estimates by Account	20
M. Guidelines or Directions Affecting PG&E’s GRC Presentation	20

TABLE OF CONTENTS
(continued)

		Page
N.	Proposal for Implementing Proposed Revenue Change at the Beginning of the Test Year.....	20
IX.	WORKPAPERS.....	20
X.	COMPLIANCE WITH THE COMMISSION’S RULES OF PRACTICE AND PROCEDURE.....	21
A.	Statutory Authority	21
B.	Categorization - Rule 2.1.(c).....	21
C.	Need for Hearing - Rule 2.1(c).....	21
D.	Issues to be Considered - Rule 2.1(c).....	21
E.	Proposed Schedule – Rule 2.1(c).....	22
F.	Legal Name and Principal Place of Business - Rule 2.1(a).....	23
G.	Correspondence and Communication Regarding This Application - Rule 2.1.(b).....	24
H.	Articles of Incorporation - Rule 2.2.....	24
I.	Balance Sheet and Income Statement - Rule 3.2(a)(1).....	24
J.	Statement of Presently Effective Rates - Rule 3.2(a)(2).....	24
K.	Statement of Proposed Changes and Results of Operations at Proposed Rates - Rule 3.2(a)(3).....	25
L.	General Description of PG&E’s Electric and Gas Department Plant - Rule 3.2(a)(4).....	25
M.	Summary of Earnings - Rules 3.2(a)(5) and 3.2(a)(6).....	25
N.	Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax - Rule 3.2(a)(7).....	25
O.	Most Recent Proxy Statement - Rule 3.2(a)(8).....	25
P.	Type of Rate Change Requested - Rule 3.2(a)(10).....	25
Q.	Notice and Service of Application - Rule 3.2(b)-(d).....	25
R.	Exhibit List and Statement of Readiness	26
XI.	REQUEST FOR COMMISSION ORDERS.....	26

**BEFORE THE PUBLIC UTILITIES COMMISSION
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**Application of Pacific Gas and Electric Company for
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Application No.

**GENERAL RATE CASE
APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY**

By this 2011 test year General Rate Case (GRC) Application, Pacific Gas and Electric Company (PG&E or the Company) asks the California Public Utilities Commission (Commission or CPUC), to increase gas and electric distribution and generation base revenue requirements by a total of \$1.048 billion, effective January 1, 2011, as compared to 2011 projected revenue requirements,^{1/} or \$1.101 billion as compared to 2011 authorized revenue requirements.^{2/}

PG&E's total electric and gas revenue requirements consist largely of energy procurement and other costs not included in the Gas Distribution, Electric Distribution, and Electric Generation revenue requirements presented in the GRC. Table 1 below shows the total Gas Distribution revenue requirement increase over the 2009 total authorized gas revenue requirement and the 2010 total forecast gas revenue requirement. Also presented in Table 1 is the combined Electric Distribution and Electric Generation revenue requirement increase over the 2009 total authorized electric revenue requirement and the 2010 total forecast electric revenue requirement.

^{1/} PG&E's 2011 projected revenue requirements include revenues from PG&E's 2007 GRC Decision 07-03-044, adjusted for 2008 attrition and cost of capital and 2009 and 2010 attrition. These amounts also include the 2011 revenue requirements associated with the Diablo Canyon Power Plant (DCPP) Steam Generator Replacement Project, as well as the Gateway, Humboldt, and Colusa Generating Stations and 2011 Dynamic Pricing and Market Redesign and Technology Update (MRTU) Release 1 revenue requirements. These amounts exclude pension costs.

^{2/} PG&E's 2011 authorized revenue requirements include the revenues described in footnote 1, *supra*, with the exception of the 2011 Dynamic Pricing and MRTU Release 1 revenue requirements. These amounts also exclude pension costs.

**Table 1: GRC Revenue Requirement Increase Over Total Revenues
(Millions of Dollars)**

	2009 Authorized Revenues (a)	2011 GRC Increase Over 2009 (b)	% Increase Over 2009 (c)	2010 Revenue Forecast (d)	2011 GRC Increase Over 2010 (e)	% Increase Over 2010 Revenues (f)
Gas	\$4,175	\$235	5.6%	\$4,036	\$213	5.3%
Electric	12,660	1,191	9.4%	12,465	835	6.7%
Total	\$16,835	\$1,426	8.54%	\$16,501	\$1,048	6.4%

Overall, this GRC Application proposes a 6.4% increase over the 2010 gas and electric forecast. For electric, this GRC Application proposes a 6.7% increase over the 2010 electric revenue forecast; however, PG&E is forecasting either no rate change or a slight decrease in the bundled average electric rate on January 1, 2011, driven primarily by the timing of recovery of balancing accounts and electric procurement costs. Actual rates could differ as a result of changes in, among other things, market energy prices, hydro conditions, load growth, and the outcome of pending or anticipated filings. For gas, PG&E cannot predict whether 2011 overall gas rates will, notwithstanding the 5.3% increase over 2010 revenues, change due to the significant effect of fluctuations in the market price for natural gas.

I. STATEMENT OF RELIEF AND AUTHORITY SOUGHT

Table 2 below shows the impact of the 2011 GRC request on the total bill impact for electric residential customers using 550 kilowatt hours (kWh) and 850 kWh per month and the total bill for gas residential customers using 40 therms per month.

Table 2: Impact on Customer Bills

Monthly Residential Customer Usage (a)	Avg. Monthly Bill at Current Rates * (b)	Illustrative 2011 Avg. Monthly Bill (c)	Increase Per Month (d)	2009 to 2011 Percent Increase (e)
Electric:				
550 kWh	\$ 74.13	\$ 76.50	\$ 2.37	3.2%
850 kWh	\$164.15	\$181.59	\$17.44	10.6%
Gas:				
40 Therms	\$ 55.38	\$ 58.53	\$3.15	5.7%

* Bills are calculated using currently effective 2009 rates.

Table 3 sets forth PG&E's request for an increase in base revenue requirement amounts.

**Table 3: Increase in Base Revenue Requirement Amounts
(Millions of Dollars)**

	2009 Authorized Revenue Requirement^{3/} (a)	2011 Proposed Revenue Requirement (b)	Increase: 2009 Authorized to 2011 Proposed (c)	
Gas Distribution	\$1,062	\$1,297	\$235	22.1%
Electric Distribution	2,944	3,564	620	21.1%
Electric Generation	1,256	1,827	571	45.5%
Total	\$5,262	\$6,688	\$1,426	27.1%

	2011 Authorized Revenue Requirement^{4/} (a)	2011 Proposed Revenue Requirement (b)	Increase: 2011 Authorized to 2011 Proposed (c)	
Gas Distribution	\$1,084	\$1,297	\$213	19.7%
Electric Distribution	3,007	3,564	557	18.5%
Electric Generation	1,496	1,827	331	22.1%
Total	\$5,587	\$6,688	\$1,101	19.7%

	2011 Projected Revenue Requirement^{5/} (a)	2011 Proposed Revenue Requirement (b)	Increase: 2011 Projected to 2011 Proposed (c)	
Gas Distribution	\$1,084	\$1,297	\$213	19.7%
Electric Distribution	3,039	3,564	525	17.3%
Electric Generation	1,517	1,827	310	19.0%
Total	\$5,641^{6/}	\$6,688	\$1,048	18.6%

^{3/} These amounts include revenues from PG&E's 2007 GRC Decision 07-03-044, adjusted for 2008 attrition, 2008 cost of capital, and 2009 attrition. The amounts also include the 2009 revenue requirements associated with the DCPD Steam Generator Replacement Project and Gateway Generating Station. These amounts exclude pension costs, which were resolved by the Commission in D.09-09-020.

^{4/} See footnote 2, *supra*.

^{5/} See footnote 1, *supra*. PG&E is seeking recovery of costs associated with Dynamic Pricing (peak-day pricing) through 2010 in Application 09-02-022, with costs from 2011 through 2013 to be recovered in this GRC Application. Similarly, PG&E will seek recovery of costs associated with MRTU (Release 1) through 2010 in separate proceedings, with costs from 2011 through 2013 to be recovered in this GRC Application.

^{6/} Subtotal does not add due to rounding.

In this Application, PG&E also asks the Commission to authorize PG&E to file advice letters to implement an attrition adjustment in 2012 and 2013 to cover increasing costs due to plant investment and inflation.

As set forth in Table 4, PG&E estimates the attrition adjustment will yield the following revenue requirement increases, subject to adjustment if certain fees and taxes paid by PG&E increase or decrease in these years:

**Table 4: Estimate of Attrition Increase
(Millions of Dollars)**

	Gas Distribution (a)	Electric Distribution (b)	Electric Generation (c)	Total (d)
2012	\$53	\$190	\$32	\$275
2013	\$66	\$229	\$48	\$343

II. SUMMARY OF REASONS FOR PG&E’S REQUEST AND SPECIFIC AREAS OF INCREASE

A. Reasons for Requested Relief

PG&E provides detailed support for this Application in the prepared testimony and workpapers accompanying this filing.^{7/} The key reasons for the requested increase in revenue requirements are:

- Increases in the reasonable costs of delivering energy safely to customers, maintaining reliability, and providing responsive customer service;
- Need for substantial capital investments to replace aging infrastructure;
- Need for capacity-driven additions;
- Recovery of costs for depreciation associated with PG&E’s plant investments; and
- Costs of complying with governmental regulations and orders applicable to PG&E’s extensive electric and gas systems and facilities.

The specific areas of increase for the gas distribution and electric distribution and generation functions are discussed separately below.

^{7/} A list of PG&E’s Testimony by Exhibit and Chapter numbers is attached hereto as Appendix 1.

B. Specific Areas of Increase

The fundamental elements comprising PG&E's gas distribution and electric distribution and generation revenue requirement increases are: Operations and Maintenance (O&M) expense; Customer Services expense; Administrative and General (A&G) expense; payroll taxes, franchise fees, and uncollectibles; return, taxes, and depreciation; change in depreciation rates; and increases in Other Operating Revenue.

1. Gas Distribution Revenue Requirement

Table 5 below lists the elements composing the gas distribution revenue requirement increase over the amounts the Commission adopted in PG&E's 2007 GRC, as adjusted per footnote 1, supra.

**Table 5: Gas Distribution Revenue Requirement Increase
(Millions of Dollars)**

<u>Area</u>	<u>(Amount)</u>
O&M Expense	\$77
Customer Service Expense	11
A&G Expense	35
Payroll taxes/franchise/uncollectibles	8
Return, taxes, depreciation	39
Change in depreciation rates	<u>39</u>
Sub-Total	210 ^{8/}
Decrease in Other Operating Revenue	<u>3</u>
Increase in Retail Revenue Amount	\$213

2. Electric Distribution Revenue Requirement

Table 6 below lists the elements composing the electric distribution revenue requirement increase over the amounts the Commission adopted in PG&E's 2007 GRC, as adjusted per footnote 1, supra.

^{8/} Subtotal does not add due to rounding.

**Table 6: Electric Distribution Revenue Requirement Increase
(Millions of Dollars)**

<u>Area</u>	<u>(Amount)</u>
O&M Expense	\$95
Customer Service Expense	26
A&G Expense	116
Payroll taxes/franchise/uncollectibles	16
Return, taxes, depreciation	226
Change in depreciation rates	<u>66</u>
Sub-Total	546 ^{9/}
Increase in Other Operating Revenue	<u>(21)</u>
 Increase in Retail Revenue Amount	 \$525

3. Electric Generation Revenue Requirement

Table 7 below lists the elements composing the electric generation revenue requirement increase over the amounts the Commission adopted in PG&E's 2007 GRC, as adjusted per footnote 1, supra.

**Table 7: Electric Generation Revenue Requirement Increase
(Millions of Dollars)**

<u>Area</u>	<u>(Amount)</u>
O&M Expense	\$43
Customer Service Expense	0
A&G Expense	37
Payroll taxes/franchise/uncollectibles	7
Return, taxes, depreciation	157
Change in depreciation rates	<u>67</u>
Sub-Total	312 ^{10/}
Increase in Other Operating Revenue	<u>(2)</u>
 Increase in Retail Revenue Amount	 \$310

III. REVENUE INCREASE

A. Tables Showing Amount of Revenue Increase By Customer Class

The percentage changes for each customer class resulting from the increase in revenues requested in this 2011 GRC Application are presented below in Tables 8 and 9.

^{9/} Subtotal does not add due to rounding.

^{10/} Subtotal does not add due to rounding.

Table 8
Illustrative Revenue Allocation By Customer Class: Gas^{11/}

Customer Class	Revenues at Present (01/01/09) Rates (\$000) (a)	Proposed Illustrative Revenue Allocation (\$000) (b)	Revenue Change (\$000) (c)	Percentage Change (d)
Core Retail - Bundled				
Residential	\$2,862,023	\$3,024,506	\$162,483	5.7%
Commercial, Small	904,014	944,001	39,987	4.4%
Commercial, Large	81,385	82,698	1,313	1.6%
Natural Gas Vehicle	12,268	12,371	104	0.8%
Noncore Retail - Transportation Only				
Industrial Distribution	40,971	46,231	5,260	12.8%
Industrial Transmission	67,356	70,407	3,052	4.5%
Electric Generation	36,045	36,911	866	2.4%
Wholesale				
Alpine Natural Gas	19	19	0	0.0%
Coalinga	102	102	0	0.0%
Island Energy	22	22	0	0.0%
Palo Alto	1,061	1,061	0	0.0%
West Coast Gas - Castle	58	64	6	10.2%
West Coast Gas - Mather	75	83	8	10.3%
Unbundled Backbone Transmission and Storage				
Backbone Transmission	162,288	162,288	0	0.0%
Storage	7,750	7,750	0	0.0%
Total	\$4,175,437	\$4,388,515	\$213,079	5.1%

The revenue changes set forth above are illustrative only. The gas distribution revenue change has been allocated to customer classes in proportion to the gas distribution base revenue allocation adopted in PG&E's most recent Biennial Cost Allocation Proceeding (BCAP) Decision.^{12/}

^{11/} Some numbers do not add due to rounding.

^{12/} D.05-06-029.

Table 9
Illustrative Revenue Allocation By Customer Class: Electric^{13/}

Customer Class	Revenues at Present (10/1/09) Rates (\$000) (a)	Proposed Illustrative Revenue Allocation (\$000s) (b)	Revenue Change (\$000s) (c)	Percentage Change (d)
Bundled				
Residential	\$4,934,769	\$5,359,914	\$425,145	8.6%
Small Light and Power	1,677,533	1,804,645	127,112	7.6%
Medium Light and Power	1,788,779	1,899,137	110,358	6.2%
E-19	1,489,007	1,575,443	86,436	5.8%
Streetlights	69,638	73,111	3,473	5.0%
Standby	50,470	52,854	2,384	4.7%
Agriculture	677,041	725,034	47,994	7.1%
E-20	<u>1,472,316</u>	<u>1,542,199</u>	<u>69,883</u>	<u>4.7%</u>
Total Bundled	\$12,159,553	\$13,032,338	\$872,785	7.2%
Direct Access				
Residential	\$2,416	\$2,742	\$326	13.5%
Small Light and Power	3,118	3,474	356	11.4%
Medium Light and Power	32,857	36,054	3,197	9.7%
E-19	69,639	75,625	5,986	8.6%
Agriculture	711	778	67	9.4%
E-20	<u>84,146</u>	<u>89,295</u>	<u>5,149</u>	<u>6.1%</u>
Total Direct Access	\$192,887	\$207,969	\$15,082	7.8%

The revenue changes set forth above are illustrative only. They have been allocated to each customer class consistent with the current allocation practice set forth in the Rate Design Settlement Agreement approved by Decision 07-09-004.

B. Summary Supporting Increase

The costs and associated revenue requirements that are the subject of this Application are those estimated to occur in calendar year 2011. These costs include all O&M and A&G expenses, depreciation, taxes, and a fair return on rate base for the electric and gas

^{13/} Some numbers do not add due to rounding.

distribution and electric generation functions that PG&E performs. PG&E is presenting this GRC in an “unbundled” format, consistent with PG&E’s 2003 and 2007 GRCs. All the costs have been separated into Unbundled Cost Categories (UCCs).

This Application does not address revenue requirement increases in the areas of electric transmission, gas transmission and storage, public purpose programs and other conservation programs, except for the purpose of allocating common costs. In the area of common cost allocation, this Application asks that the Commission approve the allocations of A&G expenses and common plant to all UCCs for use in other non-GRC Commission ratemaking mechanisms.

Consistent with the Rate Case Plan, PG&E developed and presented its test year revenue requirement estimates using the Federal Energy Regulatory Commission’s (FERC) Uniform System of Accounts. (See, for example, Exhibit (PG&E-1), Chapter 2.) In addition, PG&E augmented this traditional FERC-account presentation with a complete description of its operational activities and costs necessary to conduct its utility business in a safe and reliable manner.

As it did in the 2003 and 2007 GRCs, PG&E has organized its operational activity and cost forecasts by Major Work Category (MWC), the basic unit of work activity PG&E uses for its operational planning, budgeting and managing purposes.^{14/} PG&E’s testimony regarding costs, organized by MWC, is found in Exhibits (PG&E-3) through (PG&E-5) and Exhibit (PG&E-7). PG&E’s internal accounting system (using software that SAP AG developed) keeps track of PG&E’s costs by MWC. The entries in this system are expressed in “SAP dollars,” which include certain overhead costs, i.e., in addition to the direct costs of an activity, like labor and materials, they contain indirect costs such as benefits and payroll taxes.

For capital costs, PG&E’s presentation by MWC is similar to the presentation PG&E made in its 2003 and 2007 GRC.

^{14/} PG&E’s A&G study department costs are managed by provider cost centers (or “PCCs”), not MWCs.

For O&M expense, the SAP dollars for a given MWC typically may be booked to several different FERC accounts. The testimony in Exhibit (PG&E-2), Chapters 2 through 6 explains how the forecast SAP dollars in each MWC are determined and then assigned to their corresponding FERC accounts. In turn, aggregating all of the MWC contributions to a particular FERC account provides the corresponding FERC-dollar forecast.

The A&G expenses presentation is similar to the presentation PG&E made in its 2003 and 2007 GRCs. A&G Study Department cost forecasts are presented using PCCs, which are then translated to the appropriate FERC Accounts. Other A&G costs, such as workers' compensation payments, benefits, and property insurance are presented by FERC Account and cost category, where appropriate. (See Exhibit (PG&E-2), Chapter 7.)

IV. COST OF CAPITAL/AUTHORIZED RATE OF RETURN

The Rate Case Plan requires a utility to “use the most recently authorized rate of return in its calculations” supporting its results of operations presentation.^{15/} Accordingly, PG&E has used the authorized cost of capital information set forth in Decisions 07-12-049 and 08-05-035. (See also Decision 09-10-016).

V. REVENUES AT PRESENT RATES IN THE RESULTS OF OPERATIONS REPORT

PG&E's rates and charges for electric and gas service are set forth in PG&E's electric and gas tariffs on file with this Commission. The Commission has approved these tariffs in decisions, orders, and resolutions. Exhibit B sets forth PG&E's present electric and gas rates.

At rates currently in effect, PG&E estimates that, in 2011, its electric and gas distribution operations would be able to earn returns on rate base of 6.45 percent and 4.86 percent respectively, as shown in detail in Exhibit H. These forecast rates of return on rate base equate to returns on common equity for the electric distribution function of 6.84 percent, and for the gas distribution function of 3.80 percent. For the generation function, at

^{15/} D.89-01-040; 30 CPUC 2d at p. 606.

present rates, the 2011 return on rate base would be 5.10 percent, which equates to 4.24 percent on equity.

VI. EXHIBITS AND PREPARED TESTIMONY

The exhibits supporting this Application consist of chapters setting forth the testimony of witnesses familiar with the subject matter of their testimony. The witnesses present PG&E's principles and policies for managing its utility functions to provide safe, reliable and responsive utility and customer service at the appropriate cost.

VII. EXHIBITS AND SPECIAL STUDIES FURNISHED

Each exhibit generally contains an introductory chapter explaining the contents of the exhibit. In addition, each chapter contains an introduction which summarizes the information and material discussed in the chapter. A list of the testimony exhibits listing their contents and identifying the sponsoring witnesses is attached to this Application as Appendix 1.

VIII. OTHER ELEMENTS OF PG&E'S APPLICATION

A. Relationship to Application 09-03-003 (Pension)

In Decision 09-09-020 issued in Application 09-03-003 on September 15, 2009, the Commission approved an all-party settlement agreement among PG&E, the DRA, and the Coalition of California Utility Employees for a pension cost recovery mechanism. The mechanism sets a 100% pension funding goal over a reasonable period of years and retains PG&E's Pension Contribution Balancing Account. The revenue requirement impact is \$140.5 million in 2011, \$177.2 million in 2012, and \$215.7 million in 2013, with the 2013 pension contribution level continuing in subsequent years until a new GRC or pension application is resolved. In light of Decision 09-09-020, PG&E is not seeking to recover any costs associated with the pension in the 2011 GRC.

B. Relationship to Application 08-05-023 (Cornerstone Improvement Project)

In its Cornerstone Improvement Project (CIP) application, PG&E is requesting that the Commission approve and fund a 7-year program designed to significantly improve the

reliability of PG&E's electric distribution system. While the Company has generally met the reliability standards set by the Commission, the proposed program aims to bring PG&E's performance closer to that of the other investor-owned utilities in California, as well as the rest of the country.

The CIP application is a stand-alone filing. PG&E developed its 2011 GRC forecasts to provide service consistent with levels provided in recent years. While the CIP proposes expenditures in some of the same MWCs and some of the same types of hardware included in the GRC, the work proposed in the CIP application is separate and is not included with the distribution work proposed in the GRC. PG&E will coordinate the work proposed in this GRC and the CIP application such that amounts adopted by the Commission in the 2011 GRC are not spent on projects that will be tracked separately in a CIP balancing account.

C. Balancing Accounts

PG&E is proposing that new balancing accounts be adopted for costs associated with externally-driven work, active employee healthcare, renewable resource development, uncollectible accounts, certain research and development, and major emergencies. In addition, PG&E is proposing that the current mechanism for post-retirement benefits other than pension and long-term disability be converted to a two-way balancing account. (See generally Exhibit (PG&E-8), Chapter 13.)

PG&E proposes to continue the existing balancing accounts for vegetation management. PG&E's one-way Vegetation Management Balancing Account (VMBA) for distribution expense was established in PG&E's 1999 GRC by Decision 00-02-046. In the VMBA, all under-spending is credited to ratepayers. As described in Exhibit (PG&E-8), Chapter 13, PG&E is requesting continuation of the VMBA.

PG&E's 2007 GRC Decision 07-03-044 established the Incremental Inspection and Removal Cost Tracking Account Procedure to record incremental inspection and removal costs PG&E incurs due to required work. The requirement in the Incremental Inspection and Removal Cost Tracking Account Procedure that PG&E's overall expense for Vegetation Management exceed a specific dollar amount will need to be adjusted to reflect PG&E's

\$180 million Vegetation Management request. (See Exhibit (PG&E-3), Chapter 5, Sections A-B.)

PG&E also proposes to expand its catalogue of non-tariffed products and services subject to balancing account treatment. PG&E's proposal would adopt a 50/50 positive net revenue-sharing mechanism for an expanded catalogue of non-tariffed products and services. (See Exhibit (PG&E-4) Chapter 12.)

D. Rule 20A Proposal

As more fully set forth in Exhibit (PG&E-3), Chapter 7, CPUC Rule 20A provides that utilities will jointly convert existing overhead electric distribution, telecommunication and other overhead facilities to underground when a specified project has been determined to be in the general public interest. PG&E's Rule 20A expenditure forecast consists of two components: an "annual budgeted amount" component that is more consistent with recent expenditures and GRC forecasts; and an additional "work down" component of \$30 million to address the accumulation of Rule 20A work credits that has resulted from the mismatch between annual work credit allocations and recorded expenditures.

PG&E requests that the Commission allow communities with projects already in progress to continue with their projects—even if they exceed the 5-year allowable borrowing under Rule 20A. There are six communities that have borrowed up to five years of work credits allocations for projects already in progress.

Finally, PG&E proposes to adjust PG&E's Rule 20A Program approach and to include the Rule 20A Program expenditures in a combined balancing account along with expenditures for New Business and Work at the Request of Others.

E. A&G Study

PG&E has conducted an A&G Study for the past few GRCs. The primary objective of the A&G Study is to estimate PG&E's A&G expenses for the test year and to provide adequate detail to support PG&E's GRC request for such expenses. As the Commission explained in PG&E's 1999 GRC decision, "A&G expenses are of a general nature and are not directly chargeable to any specific utility function. They include general office labor and

supply expenses and items such as insurance, casualty payments, consultant fees, employee benefits, regulatory expenses, association dues, and stock and bond expenses.”^{16/} A&G expenses support the Company’s provision of safe, reliable, and responsive utility and customer service. The process used for conducting PG&E’s 2011 A&G Study is described in Exhibit (PG&E-6), Chapter 2, and the results of the A&G Study are presented in the specific chapters of Exhibit (PG&E-6) and their supporting workpapers.

F. Depreciation Study

For this GRC, PG&E engaged a depreciation expert to study PG&E’s plant additions, retirement and net salvage data, to review present depreciation rates and to recommend changes to those rates for its distribution plant as necessary. The depreciation study is described in Exhibit (PG&E-2), Chapter 11. PG&E is proposing more moderate depreciation rates than would otherwise be indicated by the depreciation study, resulting in a reduction to the Company’s test year 2011 request of approximately \$200 million.

G. Post-Test Year Ratemaking – Attrition

PG&E is seeking an attrition ratemaking mechanism for 2012 and 2013 designed to increase the Company’s authorized revenues to reflect increases in rate base due to capital investments in infrastructure, and inflationary increases in wages and expenses. (See Exhibit (PG&E-9).) The proposed mechanism is composed of escalation of operating expenses reflecting cost increases for labor, goods and services, and additional capital-related costs due to growth in rate base based on forecasted plant additions. The Company estimates that the mechanism will result in an increase of approximately \$275 million for 2012 and an additional \$343 million for 2013, subject to adjustments for other exogenous changes such as bank fees, postage rate changes, franchise fees, payroll, income and property tax changes, and other new taxes and fees.

^{16/} D.00-02-046, pp. 243-244.

H. Studies and Information Required by Previous Commission Policy Statements or Decisions

In its decision on PG&E's 1984 GRC, the Commission ordered PG&E to provide, among other things, a "presentation of levels of wages and salaries estimated by the utility for comparison with similar wages and salaries paid in the marketplace."^{17/} Pursuant to an agreement with DRA, PG&E is submitting this study with this Application. As directed in PG&E's 2003 GRC decision (D.04-05-055), PG&E includes information related to long-term incentives such as stock options in its Total Compensation Study for the 2011 GRC. However, given that these costs are not requested as part of PG&E's GRC and that this information is provided in PG&E's annual General Order 77-M reports, PG&E requests to be relieved of this requirement in the future.

In Decision 86-12-095, the Commission asked "PG&E and the other utilities to seriously address TFP [Total Factor Productivity] in future general rate case proceedings."^{18/} Since that decision, PG&E has proffered studies of multifactor productivity in all its GRC applications. Pursuant to an agreement with DRA, PG&E is submitting the TFP study with its Application.

Other compliance items are addressed in Exhibit (PG&E-8), Chapter 11.

I. Recorded Data, Previously Litigated Issues

Pursuant to the Rate Case Plan's requirement regarding recorded data, PG&E is presenting recorded data, in results of operations format, for base year 2008.

In PG&E's 1999 GRC, the Commission disallowed certain A&G expenses associated with services provided by PG&E Corporation, stating that PG&E had not met its burden to show why ratepayers should pay the cost of these activities.^{19/} In this case, PG&E meets that burden and demonstrates that the requested amounts are necessary and non-duplicative.

Another A&G issue deals with recovery of that portion of management employee compensation that is at risk pursuant to the Company's Short-Term Incentive Plan (STIP).

^{17/} D.83-12-068; 14 CPUC 2d 15, 263, Ordering Paragraph No. 15.d.

^{18/} 23 CPUC 2d 149, 178.

^{19/} D.00-02-046, pp. 256, 259, 263, 279-280.

Parties in the 2003 and 2007 GRCs did not agree with PG&E's request for recovery of a calculated portion of these costs. The issue was not specifically addressed in the 2003 and 2007 Distribution and Generation Settlements. Rather, an overall A&G amount was agreed upon, without requiring the Commission to resolve the issue. In PG&E's previous 1999 GRC, the Commission allowed 50 percent recovery of PG&E's requested payments from ratepayers, with PG&E's request based on a target of 1.0 (out of a potential payout of 2.0).^{20/} In this case, PG&E demonstrates that recovery of the full STIP revenue requirement (based on a 3-year average of actual payouts) is reasonable and consistent with Commission precedent in recent GRCs for other electric utilities.

PG&E has computed working cash, consistent with its prior general rate case filings, in conformity with Commission Standard Practice (SP) U-16. PG&E's practice of excluding customer deposits from working cash follows Commission authorities involving PG&E that have endorsed the SP U-16 methodology (including past PG&E GRCs). PG&E has not followed the Commission's treatment of Southern California Edison Company (SCE) on this issue, which the Commission in PG&E's last GRC characterized as "something of an aberration."^{21/}

PG&E has computed rate base using a forecast of nuclear fuel. PG&E's proposal to include nuclear fuel in rate base contrasts with the Commission's treatment of this issue in prior decisions involving SCE.^{22/} PG&E requests that the Commission, notwithstanding these decisions, hold that nuclear fuel is appropriately financed with a combination of equity

^{20/} Id. at 256.

^{21/} Cf. D.07-03-044 at pp. 201-202 (PG&E GRC) with D.04-07-022 at p. 249 (SCE GRC) and subsequent SCE GRC decisions; also see language originally supportive of PG&E's position in D.08-07-046 at pp. 28-29 (SDG&E/SoCalGas GRC), that was removed by D.09-06-052 (Rehearing SDG&E/SoCalGas GRC), stating:

Our intention with the discussion of these unresolved issues was simply to provide guidance, and in no way was our guidance intended to be controlling for future proceedings. However, we recognize that our discussion has caused confusion. Accordingly, we will modify the Decision to remove language that might have caused such confusion. These policy issues will remain unresolved and will be dealt with in a future GRC so long as the parties do not settle. Id., mimeo at p. 14.

^{22/} See D.06-05-016, at pp. 272-275; see also D.09-03-025 at pp. 278-290.

and long-term debt, the same as for other nuclear plant, and that PG&E has therefore properly computed its rate base.

J. Other Proposals

1. Fees

PG&E seeks authority to adjust certain customer fees. (See Exhibit (PG&E-4), Chapter 8.) Specifically, PG&E proposes to reduce the “non-sufficient funds” fee to \$9.00 and to revise the fee to complete “restoration for non-payment” transactions. For this latter fee, PG&E proposes that it be \$24.00 during regular business hours and \$29.00 outside of regular business hours for CARE (California Alternate Rates for Energy) customers. For non-CARE customers, the fee would be \$30.00 during regular business hours and \$36.00 outside of regular business hours.

Also, as required by Decision 07-03-044, PG&E addresses certain fees associated with the direct access (DA) services provided by PG&E to energy service providers, as well as similar services provided to Community Choice Aggregators (CCAs). (See Exhibit (PG&E-4), Chapter 14.) PG&E primarily seeks to update fees to reflect changes in labor costs and to align DA fees with corresponding CCA fees where applicable.

2. Operating Hours for Certain Customer Service Counters

PG&E proposes changes to the operating hours for certain of PG&E’s customer service counters at PG&E’s local offices. (See Exhibit (PG&E-4), Chapter 3.) Specifically, PG&E requests that the Commission authorize PG&E to standardize business hours at all 75 local offices, such that all would open at 8:30 a.m. and close at 5 p.m. (Monday through Friday).

3. Update of SmartMeter™ Program Cost Savings

As directed by Decision 06-07-027, PG&E has presented an update of cost savings benefits associated with the SmartMeter™ Program. (See Exhibit (PG&E-4), Chapter 13.) These benefits, which are reflected in the benefits realization mechanism adopted in Decision 06-07-027 and Decision 09-03-026, have been escalated and adjusted to reflect current data.

4. Proposed Sunset for On-Going Compliance Items

PG&E's last two GRCs (i.e., 2003 and 2007) resulted in settlements that did not include sunset dates for a number of on-going compliance items. As a result, PG&E intends to seek from the appropriate settling parties their approval to discontinue those compliance items that all parties agree are no longer necessary. Any agreement reached will be submitted to the Commission for its approval in this case.

K. Rate Case Plan Matters Determined in Phase 2 of this Proceeding or in Other Proceedings

1. Electric Marginal Costs and Revenue Allocation

The Rate Case Plan requires electric utilities to submit, as part of the GRC application, cost allocation studies by classes of service and marginal cost data in sufficient detail to allow the development of rates for each customer class, with a complete electric rate design proposal to be filed no later than 90 days after filing of the application.^{23/} Consistent with PG&E's practice in prior GRCs, PG&E will present electric marginal cost, revenue allocation, and rate design in "Phase 2" of this proceeding on a later timetable than the revenue requirement showing in "Phase 1."^{24/}

2. Other Phase 2 Issues

PG&E will present its real-time pricing (RTP) proposal and associated incremental costs to implement its RTP rates in GRC Phase 2, consistent with Decision 08-07-045, Ordering Paragraphs 7, 13 and 14. GRC Phase 2 will also include PG&E's proposal and costs to proceed with the reformatting of its customer bills, which will include information on dynamic pricing rates that a customer may elect or accept, such as Peak Day Pricing, two-part Peak Time Rebate and RTP.

^{23/} D.89-01-040; 30 CPUC 2d at 607.

^{24/} See Assigned Commissioner Bohn's ruling in PG&E's 2007 GRC (issued February 3, 2006), directing PG&E to "file a separate application for Phase 2 issues" on the grounds that such "treatment of Phase 2 issues is consistent with recent GRC proceedings and the Commission's responsibility under Pub. Util. Code § 1701.5 to complete ratesetting proceedings within 18 months."

3. Demand Side Management (Public Purpose) Program Issues

The Rate Case Plan requirement for demand side management program information^{25/} has been superseded by Public Utilities Code Section 399.8, which requires utilities to collect, as a separate rate component for energy efficiency, renewable energy, and research, development and demonstration programs, funds for those programs at a level not to exceed the levels in place on January 1, 2000, plus an adjustment equal to the lesser of the annual growth in electric commodity sales or inflation. Public Utilities Code Section 399.8 left unchanged the provision in Public Utilities Code Section 382 that electric low income programs (low income energy efficiency and the California Alternate Rates for Energy low income rate discount programs) continue to be funded at levels not less than those in effect during 1996. Public Utilities Code Section 890 requires the Commission to establish a non-bypassable gas surcharge to fund gas energy efficiency, low income and public interest research and development programs.

The Application requests funding for certain demand-side management programs not covered by other cost recovery mechanisms. (See Exhibit (PG&E-4), Chapter 10.) One program – the Natural Gas Appliance Testing Program – has historically been covered in the GRC. Another – the Customer Generation Administration Program – is a new area of activity that provides customer and program support for customer-owned renewable energy systems. The Application also requests funding for certain demand side management capital projects, consistent with Decision 09-09-047.

The Application also requests funding for research and development related to gas and electric distribution. (See Exhibit (PG&E-3), Chapters 18 and 21.) PG&E proposes that both programs be subject to a combined one-way balancing account.

4. Current Resource Plan

The Rate Case Plan, developed long before the advent of Electric Industry Restructuring in California, requires electric utilities to submit their “current Resource

^{25/} D.89-01-040; 30 CPUC 2d at 608.

Plan.”^{26/} The Commission now reviews the long-term electric procurement plans of the State’s major electric utilities in the Long Term Resource Plan Proceeding, which typically occurs every two years. The Commission approved PG&E’s most recent long-term electric procurement plan in Decision 07-12-052, as modified and updated by the Commission. Similarly, PG&E’s gas resource plan for its core gas customers is addressed in the Biennial Cost Allocation Proceeding.

L. Estimates by Account

PG&E has presented its O&M and A&G estimates in this Application by FERC Account. PG&E has presented its estimates by MWC, the basic unit of activity PG&E uses for its operational planning, budgeting and managing purposes.^{27/}

M. Guidelines or Directions Affecting PG&E’s GRC Presentation

The Rate Case Plan provides that “[w]hen controlling affiliates provide guidelines or directions to the company’s presentation, these shall be set forth in the direct showing or available in the workpapers.”^{28/} PG&E Corporation departments provided information regarding the cost of services the PG&E Corporation provides to the Utility, which are described in Exhibit (PG&E-6). PG&E Corporation has been apprised of the development of the GRC Application.

N. Proposal for Implementing Proposed Revenue Change at the Beginning of the Test Year

Proposals for implementing electric and gas revenue changes on January 1, 2011, are set forth in Exhibit (PG&E-8), Chapters 6 (electric) and 7 (gas), and the workpapers supporting those chapters.

IX. WORKPAPERS

PG&E’s witnesses have prepared workpapers supporting PG&E’s exhibits in accordance with the requirements of the Rate Case Plan. PG&E intends to request inclusion of the workpapers in the record of the 2011 GRC. Therefore, when the witnesses adopt their

^{26/} D.89-01-040; 30 CPUC 2d at 608.

^{27/} As noted in footnote 16, *supra*, PG&E’s A&G study department costs are managed by PCCs, not MWCs.

^{28/} D.89-01-040; 30 CPUC 2d at 607.

prepared and rebuttal testimony along with any other testimony that may be permitted, the witnesses will also sponsor and adopt their workpapers, if any.

X. COMPLIANCE WITH THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory Authority

PG&E files this Application pursuant to Sections 451, 454, 728, 729, 740.4 and 795 of the Public Utilities Code, the Commission's Rules of Practice and Procedure, and prior decisions, orders, and resolutions of this Commission.

B. Categorization - Rule 2.1(c)

PG&E proposes that this Application be categorized as a "ratesetting" proceeding.

C. Need for Hearing - Rule 2.1(c)

PG&E anticipates that hearings will be requested. PG&E's proposed schedule is set forth in subsection E, below.

D. Issues to be Considered - Rule 2.1(c)

The principal issues are whether:

1. The proposed revenue requirement for the electric distribution function in 2011 is just and reasonable and the Commission should authorize PG&E to reflect the adopted revenue requirement in rates.
2. The proposed revenue requirement for the gas distribution function in 2011 is just and reasonable and the Commission should authorize PG&E to reflect the adopted revenue requirement in rates.
3. The proposed revenue requirement for the electric generation function in 2011 is just and reasonable and the Commission should authorize PG&E to reflect the adopted revenue requirement in rates.
4. The proposed attrition adjustment for 2012 and 2013 for the electric and gas distribution and the electric generation functions are just and whether reasonable and the Commission should authorize PG&E to implement the annual attrition adjustments by compliance advice letters.

5. The proposed allocation of common costs (A&G expense and common plant) should be approved for use in other, non-GRC Commission ratemaking mechanisms.
6. Recovery of the full STIP revenue requirement is reasonable and should be adopted for recovery in rates.
7. Long-term incentive information, including stock options, should no longer be required in future total compensation studies.
8. The proposed computations of working cash conform to Standard Practice (SP) U-16 and should be adopted.
9. The inclusion in rate base of nuclear fuel inventory should be adopted.
10. The proposed balancing account and revisions to existing balancing accounts are just and reasonable.
11. The Incremental Inspection and Removal Cost Tracking Account Procedure established in 2007 GRC Decision 07-03-044 should be continued.
12. The proposed changes to customer fees (i.e., reducing the non-sufficient funds fee and adjusting reconnection fees) are just and reasonable and should be adopted.
13. The proposed changes to direct access and community choice aggregation service fees are just and reasonable and should be adopted.
14. The proposed changes to the operating hours for PG&E's customer service counters at PG&E's local offices are just and reasonable and should be adopted.
15. The proposed adjustments to the benefits realization mechanism for the SmartMeter™ Program are reasonable and should be adopted.
16. The proposed Rule 20A work credit allocations are just and reasonable.
17. It is just and reasonable to complete construction of the six currently conforming Rule 20A projects that would otherwise exceed the five-year borrow limit under the proposed adjustment in the Rule 20A work credit allocations.

E. Proposed Schedule – Rule 2.1(c)

The Rate Case Plan identifies certain activities associated with processing a GRC and specifies the dates by which these activities should occur.^{29/} The Rate Case Plan contemplates separate sets of evidentiary hearings on an Applicant’s direct testimony and rebuttal testimony. In previous GRCs, the Commission has consolidated these sets of hearings, resulting in a more efficient process. Accordingly, PG&E proposes that the Commission adopt the consolidated schedule set forth below.

File Application	December 21, 2009
Prehearing Conference	January 11, 2010
DRA report served	March 8, 2010
File Phase 2 testimony	March 22, 2010
Intervenor reports served	March 29, 2010
Rebuttal testimony served	April 19, 2010
Public Participation Hearings	TBD
Evidentiary Hearings begin	May 10, 2010
Evidentiary Hearings end	June 11, 2010
Comparison Exhibit	June 25, 2010
Opening Briefs	July 9, 2010
Reply Briefs	August 9, 2010
Update Filing	September 7, 2010
Update Hearing	September 21, 2010
ALJ PD	November 1, 2010
Comments on PD	November 22, 2010
Reply to PD Comments	November 29, 2010
Oral Argument, if ordered	December 6, 2010
Decision	December 16, 2010

^{29/} D.89-01-040; 30 CPUC 2d at pp. 596-598, as modified by subsequent decisions including D.07-07-004.

F. Legal Name and Principal Place of Business - Rule 2.1(a)

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is San Francisco, California. Its post office address is Post Office Box 7442, San Francisco, California 94120.

G. Correspondence and Communication Regarding This Application - Rule 2.1.(b)

All correspondence and communications regarding this Application should be addressed to Patrick G. Golden and Bruce P. Fraser at the addresses listed below:

Patrick G. Golden
Law Department
Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, California 94105
Telephone: (415) 973-6642
Fax: (415) 973-5520
E-mail: pgg4@pge.com

Bruce P. Fraser
Operations Proceedings Department
Pacific Gas and Electric Company
77 Beale Street, B9A
San Francisco, California, 94105
Telephone: (415) 973-1991
Fax: (415) 973-7131
E-Mail: bpf2@pge.com

H. Articles of Incorporation - Rule 2.2

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, is on record before the Commission in connection with PG&E's Application 04-05-005, filed with the Commission on May 3, 2004. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

I. Balance Sheet and Income Statement - Rule 3.2(a)(1)

PG&E's balance sheet and an income statement for the three months ending September 30, 2009 are contained in Exhibit A of this Application.^{30/}

^{30/} See also Exhibit (PG&E-8), Chapter 2.

J. Statement of Presently Effective Rates - Rule 3.2(a)(2)

The presently effective gas and electric rates PG&E proposes to modify are set forth in Exhibit B of this Application.

K. Statement of Proposed Changes and Results of Operations at Proposed Rates - Rule 3.2(a)(3)

The proposed changes and the Results of Operations at Proposed Rates are set forth in Exhibits C and D of this Application.

L. General Description of PG&E's Electric and Gas Department Plant - Rule 3.2(a)(4)

A general description of PG&E's Electric Department and Gas Department properties, their original cost, and the depreciation reserve applicable to these properties are shown in Exhibit E of this Application.

M. Summary of Earnings - Rules 3.2(a)(5) and 3.2(a)(6)

Exhibit F shows for the recorded year 2008 the revenues, expenses, rate bases and rate of return for PG&E's Electric and Gas Departments.

N. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax - Rule 3.2(a)(7)

A statement of the method of computing the depreciation deduction for federal income tax purposes is included in Exhibit G.

O. Most Recent Proxy Statement - Rule 3.2(a)(8)

PG&E's most recent proxy statement dated April 1, 2009 was filed with the Commission in A.09-05-016 on May 18, 2009. This proxy statement is incorporated herein by reference.

P. Type of Rate Change Requested - Rule 3.2(a)(10)

This proposed change reflects changes in PG&E's base revenues to reflect the costs PG&E incurs to own, operate and maintain its gas and electric plant and to enable PG&E to provide service to its customers.

Q. Notice and Service of Application - Rule 3.2(b)-(d)

Within ten (10) days after filing this Application, PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to the parties listed in Exhibit I, including the State of California and cities and counties served by PG&E. A Notice of Availability of the Application and attachments is being served on the parties of record in PG&E's 2007 GRC (A.05-12-002) in accordance with Rule 1.9.(c) and the Rate Case Plan.^{31/}

PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing this Application. PG&E will also include notices with the regular bills mailed to all customers affected by the proposed changes.

R. Exhibit List and Statement of Readiness

PG&E is ready to proceed with this case based on the testimony of witnesses regarding the facts and data contained in the accompanying exhibits in support of the revenue request set forth in this Application. A list of PG&E's testimony by Exhibit and Chapter number is attached as Appendix 1.

XI. REQUEST FOR COMMISSION ORDERS

PG&E requests that the Commission issue appropriate orders:

1. Finding that the proposed revenue requirement for the electric distribution function in 2011 is just and reasonable and that PG&E may reflect the adopted electric distribution revenue requirement in rates.
2. Finding that the proposed revenue requirement for the gas distribution function in 2011 is just and reasonable and that PG&E may reflect the adopted gas distribution revenue requirement in rates.
3. Finding that the proposed revenue requirement for the electric generation function in 2011 is just and reasonable and that PG&E may reflect the adopted electric generation revenue requirement in rates.

^{31/} See D.07-07-004, mimeo, pp. A-12 to A-13.

4. Finding that the proposed attrition adjustments for 2012 and 2013 for the electric and gas distribution and electric generation functions are just and reasonable and that PG&E may implement the annual attrition adjustments by compliance advice letters.
5. Finding that the proposed allocation of common costs (A&G expenses and common plant) is approved for use in other, non-GRC Commission ratemaking mechanisms.
6. Finding that recovery of the full STIP revenue requirement is reasonable.
7. Finding that long-term incentive information, including stock options, should no longer be required in future total compensation studies.
8. Finding that the proposed computations for working cash are in conformity with Standard Practice (SP) U-16 and are just and reasonable.
9. Finding that the inclusion in rate base of forecast nuclear fuel inventory is just and reasonable.
10. Finding that proposed balancing accounts, and revisions to existing balancing accounts, are just and reasonable.
11. Finding that Incremental Inspection and Removal Cost Tracking Account Procedure established in 2007 GRC Decision 07-03-044 should be continued.
12. Finding that the proposed changes to customer fees (i.e., reducing the non-sufficient funds fee and adjusting reconnection fees) are just and reasonable and should be adopted.
13. Finding that the proposed changes to direct access and community choice aggregation service fees are just and reasonable and should be adopted.
14. Finding that the proposed changes to the operating hours for PG&E's customer service counters at PG&E's local offices are just and reasonable and should be adopted.
15. Finding that the proposed adjustments to the benefits realization mechanism for the SmartMeter™ Program are just and reasonable and should be adopted.
16. Finding that the proposed Rule 20A work credit allocations are just and reasonable.

17. Finding that it is just and reasonable to complete construction of the six currently conforming Rule 20A projects would otherwise exceed the five-year borrow limit under the proposed adjustment in the Rule 20A work credit allocations.

18. Establishing a schedule for the conduct of hearings and issuing other orders that will authorize the requested relief to become effective no later than January 1, 2011.

19. Granting such additional relief as the Commission may deem proper.

Respectfully submitted,

PATRICK G. GOLDEN
WILLIAM V. MANHEIM
CRAIG M. BUCHSBAUM
STEVEN W. FRANK
ANN H. KIM
PETER P. VAN MIEGHEM

By: _____/s/_____
PATRICK G. GOLDEN

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

December 21, 2009

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, and am authorized, pursuant to Code of Civil Procedure Section 466, paragraph 3, to make this verification for and on behalf of said corporation, and I make this verification for that reason; I have read the foregoing pleading and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at San Francisco, California, on December 21, 2009.

/s/
JANE K. YURA
VICE PRESIDENT, REGULATION AND RATES

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for
Authority, Among Other Things, to Increase Rates and
Charges for Electric and Gas Service Effective on
January 1, 2011.

(U 39 M)

Application No.

**NOTICE OF AVAILABILITY OF
PACIFIC GAS AND ELECTRIC COMPANY'S
TEST YEAR 2011 GENERAL RATE CASE TESTIMONY AND WORKPAPERS**

PATRICK G. GOLDEN

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Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

December 21, 2009

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2011.

(U 39 M)

Application No.

**NOTICE OF AVAILABILITY OF
PACIFIC GAS AND ELECTRIC COMPANY'S
TEST YEAR 2011 GENERAL RATE CASE TESTIMONY AND WORKPAPERS**

PACIFIC GAS AND ELECTRIC COMPANY (PG&E) hereby provides this Notice of Availability of its test year 2011 general rate case (GRC) application.

On July 20, 2009, PG&E tendered its Notice of Intent (NOI) to file a test year 2011 GRC application to the Division of Ratepayer Advocates (DRA). On October 21, DRA notified PG&E that it had accepted the NOI, with conditions regarding PG&E's Results of Operations computer model. On December 21, 2009, Executive Director Paul Clanon authorized PG&E to file its Application and directed PG&E to "submit the Results of Operations (R/O) portion of the Application in DRA's preferred Excel-only format no later than January 31, 2010, and any delay in that submission will result in a commensurate extension in the schedule for DRA to file its testimony in your GRC." On December 21, 2009, PG&E served its 2011 GRC Application, excluding testimony and workpapers, by transmitting an electronic version to all parties in Application 05-12-002 and I. 06-03-003.

Materials related to the Application include separately bound prepared testimony and workpapers, totaling several thousands of pages. (See Attachment A to this Notice for a list of

Exhibits.) Pursuant to Rule 1.9(c), the testimony and workpapers are available upon request.^{1/}

Please note that PG&E intends to offer into evidence all workpapers that support the testimony in the application.

PG&E will, upon request, provide a CD containing the GRC application and related materials. Requests for a CD should be submitted in writing by e-mail to:

Lisa Mak
Assistant Case Manager
Pacific Gas and Electric Company
E-mail: GRC2011Mailbox@pge.com
Telephone: (415) 973-8889

Written requests may also be submitted to PG&E by mail to Ms. Mak at P.O. Box 770000, Mail Code B9A, San Francisco, California 94177.

The application and testimony will also be made available on the internet at the following link:

- <http://apps.pge.com/regulation/search.aspx?CaseID=938>

Click on the Search button to access a list of posted documents. Questions concerning internet access should be directed to Ms. Mak.

^{1/} A subset of PG&E's GRC materials is confidential and is being provided to DRA pursuant to Public Utilities Code Section 583 and Commission General Order 66-C. Parties other than DRA who request access to the confidential materials must sign a nondisclosure agreement with PG&E. Please contact Lisa Mak for a copy of the nondisclosure agreement.

Respectfully submitted,

PATRICK G. GOLDEN

By: _____ /s/ _____
PATRICK G. GOLDEN

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Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

December 21, 2009

ATTACHMENT A
PACIFIC GAS AND ELECTRIC COMPANY
2011 GENERAL RATE CASE
Exhibit/Chapter/Witness List

Exhibit	Chapter	Exhibit/Chapter Title	Witness
1		Summary of PG&E's 2011 General Rate Case	
1	Ch. 1	Policy Overview	Johns, Christopher P.
1	Ch. 2	Summary of PG&E's Request	Fraser, Bruce P.
1	App. 2A	Economic Impacts of Proposed Capital Expenditures by the Pacific Gas and Electric Company in Northern and Central California	Fraser, Bruce P.
2		Results of Operations	
2	Ch. 1	Introduction	Thomason, David S.
2	Ch. 2	SAP FERC Translation	Hartman, David H.
2	Ch. 3	Electric Distribution O&M Expense	Hartman, David H.
2	Ch. 4	Gas Distribution O&M Expense	Hartman, David H.
2	Ch. 5	Customer Accounts Expense	Hartman, David H.
2	Ch. 6	Generation O&M Expense	Hartman, David H.
2	Ch. 7	Administrative and General Expenses	Crowley, Karen J.
2	Ch. 8	Payroll and Other Taxes	Dowdell, Jennifer K.
2	Ch. 9	Electric, Gas and Common Plant	Biacci, Anthony E.
2	Ch. 10	Depreciation Reserve and Expense	Biacci, Anthony E.
2	Ch. 11	Depreciation Study	Clarke, C. Richard
2	App. 11A	Retirement Rate Method of Analysis	Clarke, C. Richard
2	App. 11B	Simulated Plant Balance Method	Clarke, C. Richard
2	Ch. 12	Income and Property Taxes	Battin, Jack A.
2	Ch. 13	Working Cash	Jones, Nielson D.
2	Ch. 14	Gas and Electric Distribution and Generation Rate Base	Biacci, Anthony E.
2	Ch. 15	Electric Revenues at Present Rates	Breckenridge, Nancy J.
2	Ch. 16	Gas Revenues at Present Rates	Blatter, Ray E.
2	Ch. 17	Other Operating Revenues	Hartman, David H.
2	Ch. 18	Calculation of Revenue Requirement	Jones, Nielson D.
2	App.A	Detailed Results of Operations - Tables	Jones, Nielson D.
3		Gas and Electric Distribution	
3	Ch. 1	Distribution Operations Policy and Introduction	Dasso, Kevin J.
3	Ch. 2	Electric Distribution Maintenance	Lynch, Trish P.
3	Ch. 3	Pole Replacement	Lynch, Trish P.
3	Ch. 4	Pole Test and Treat, Restoration and Joint Utilities Coordination	Santi, Daran M.
3	Ch. 5	Vegetation Management	Santi, Daran M.
3	Ch. 6	New Business and Work at the Request of Others	Quast, Gary R.
3	Ch. 7	Rule 20A	Mikkelsen, Sindy L.
3	Ch. 8	Substation Asset Strategy	Ly, Maria P.
3	Ch. 9	Electric Distribution Capacity	Pearson, Daniel J.
3	Ch. 10	Electric Distribution Reliability	Carruthers, John B.

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3	Ch. 18	Gas Distribution Expense	Wong, Ed K.
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4	Ch. 6	Meter Purchase and Maintenance	Sharp, Shelly J.
4	Ch. 7	Read and Investigate Meters	Sharp, Shelly J.
4	Ch. 8	Meter to Cash	Vahlstrom, Timothy C.
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7	Ch. 7	Environmental Program	Batthey, Jayne E.
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8	Ch. 1	Introduction	Fraser, Bruce P.
8	Ch. 2	Balance Sheet and Statement of Operations	Wells, Jason P.

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8	Ch. 3	Escalation Rates	Aslin, Richard D.
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8	Ch. 8	Report on Total Factor Productivity	Aslin, Richard D.
8	Ch. 9	Total Compensation Study Results	Vietor, Barbara G.
8	Ch. 10	Total Compensation Study - Towers-Perrin	Ringlee, Lane T. Coates, John K.
8	Ch. 11	Compliance With Prior Commission Decisions	Fraser, Bruce P.
8	Ch. 12	Business Transformation Results	Ha, Trung Q.
8	App. 12A	Summary of Releases	Ha, Trung Q.
8	App. 12B	Cost and Benefits	Ha, Trung Q.
8	Ch. 13	Balancing Accounts	Thomason, David S.
8	Ch. 14	PG&E's Planning and Budgeting Processes	Ha, Trung Q.
8	App.A	Glossary of Acronyms and Abbreviations	Fraser, Bruce P.
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9		Post Test Year Ratemaking	
9	Ch. 1	Post Test Year Ratemaking Proposal	Thomason, David S.
9	Ch. 2	Attrition and Proposed Attrition Changes	Thomason, David S.
9	Ch. 3	Rate Base Growth in Attrition Years	Thomason, David S.
10		Differences Between the NOI and Application	Fraser, Bruce P.
11		Statements of Qualifications	All

APPENDIX 1
PACIFIC GAS AND ELECTRIC COMPANY
2011 GENERAL RATE CASE
Exhibit/Chapter/Witness List

Exhibit	Chapter	Exhibit/Chapter Title	Witness
1		Summary of PG&E's 2011 General Rate Case	
1	Ch. 1	Policy Overview	Johns, Christopher P.
1	Ch. 2	Summary of PG&E's Request	Fraser, Bruce P.
1	App. 2A	Economic Impacts of Proposed Capital Expenditures by the Pacific Gas and Electric Company in Northern and Central California	Fraser, Bruce P.
2		Results of Operations	
2	Ch. 1	Introduction	Thomason, David S.
2	Ch. 2	SAP FERC Translation	Hartman, David H.
2	Ch. 3	Electric Distribution O&M Expense	Hartman, David H.
2	Ch. 4	Gas Distribution O&M Expense	Hartman, David H.
2	Ch. 5	Customer Accounts Expense	Hartman, David H.
2	Ch. 6	Generation O&M Expense	Hartman, David H.
2	Ch. 7	Administrative and General Expenses	Crowley, Karen J.
2	Ch. 8	Payroll and Other Taxes	Dowdell, Jennifer K.
2	Ch. 9	Electric, Gas and Common Plant	Biacci, Anthony E.
2	Ch. 10	Depreciation Reserve and Expense	Biacci, Anthony E.
2	Ch. 11	Depreciation Study	Clarke, C. Richard
2	App. 11A	Retirement Rate Method of Analysis	Clarke, C. Richard
2	App. 11B	Simulated Plant Balance Method	Clarke, C. Richard
2	Ch. 12	Income and Property Taxes	Battin, Jack A.
2	Ch. 13	Working Cash	Jones, Nielson D.
2	Ch. 14	Gas and Electric Distribution and Generation Rate Base	Biacci, Anthony E.
2	Ch. 15	Electric Revenues at Present Rates	Breckenridge, Nancy J.
2	Ch. 16	Gas Revenues at Present Rates	Blatter, Ray E.
2	Ch. 17	Other Operating Revenues	Hartman, David H.
2	Ch. 18	Calculation of Revenue Requirement	Jones, Nielson D.
2	App.A	Detailed Results of Operations - Tables	Jones, Nielson D.
3		Gas and Electric Distribution	
3	Ch. 1	Distribution Operations Policy and Introduction	Dasso, Kevin J.
3	Ch. 2	Electric Distribution Maintenance	Lynch, Trish P.
3	Ch. 3	Pole Replacement	Lynch, Trish P.
3	Ch. 4	Pole Test and Treat, Restoration and Joint Utilities Coordination	Santi, Daran M.
3	Ch. 5	Vegetation Management	Santi, Daran M.
3	Ch. 6	New Business and Work at the Request of Others	Quast, Gary R.
3	Ch. 7	Rule 20A	Mikkelsen, Sindy L.
3	Ch. 8	Substation Asset Strategy	Ly, Maria P.
3	Ch. 9	Electric Distribution Capacity	Pearson, Daniel J.
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PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)			
	Three Months Ended September 30,		Nine Months Ended September 30,	
	2009	2008	2009	2008
Operating Revenues				
Electric	\$ 2,630	\$ 2,880	\$ 7,610	\$ 8,039
Natural gas	605	794	2,250	2,946
Total operating revenues	3,235	3,674	9,860	10,985
Operating Expenses				
Cost of electricity	997	1,282	2,763	3,406
Cost of natural gas	134	351	879	1,613
Operating and maintenance	1,047	982	3,143	3,009
Depreciation, amortization, and decommissioning	450	419	1,298	1,239
Total operating expenses	2,628	3,034	8,083	9,267
Operating Income	607	640	1,777	1,718
Interest income	3	20	29	77
Interest expense	(162)	(170)	(501)	(528)
Other income (expense), net	16	(2)	52	24
Income Before Income Taxes	464	488	1,357	1,291
Income tax provision	111	167	374	421
Net Income	353	321	983	870
Preferred stock dividend requirement	3	3	10	10
Income Available for Common Stock	\$ 350	\$ 318	\$ 973	\$ 860

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	(Unaudited)	
	Balance At	
	September 30, 2009	December 31, 2008
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 511	\$ 52
Restricted cash	569	1,290
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$68 million in 2009 and \$76 million in 2008)	1,609	1,751
Accrued unbilled revenue	807	685
Related parties	2	2
Regulatory balancing accounts	882	1,197
Inventories:		
Gas stored underground and fuel oil	141	232
Materials and supplies	204	191
Income taxes receivable	63	25
Prepaid expenses and other	635	705
Total current assets	5,423	6,130
Property, Plant, and Equipment		
Electric	29,875	27,638
Gas	10,524	10,155
Construction work in progress	1,767	2,023
Total property, plant, and equipment	42,166	39,816
Accumulated depreciation	(13,983)	(13,557)
Net property, plant, and equipment	28,183	26,259
Other Noncurrent Assets		
Regulatory assets	5,931	5,996
Nuclear decommissioning funds	1,870	1,718
Related parties receivable	26	27
Income taxes receivable	518	-
Other	365	407
Total other noncurrent assets	8,710	8,148
TOTAL ASSETS	\$ 42,316	\$ 40,537

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions, except share amounts)	(Unaudited)	
	Balance At	
	September 30, 2009	December 31, 2008
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 500	\$ 287
Long-term debt, classified as current	95	600
Energy recovery bonds, classified as current	382	370
Accounts payable:		
Trade creditors	864	1,096
Disputed claims and customer refunds	816	1,580
Related parties	14	25
Regulatory balancing accounts	629	730
Other	371	325
Interest payable	777	802
Income tax payable	612	53
Deferred income taxes	177	257
Other	1,289	1,371
Total current liabilities	6,526	7,496
Noncurrent Liabilities		
Long-term debt	9,491	9,041
Energy recovery bonds	928	1,213
Regulatory liabilities	4,152	3,657
Pension and other postretirement benefits	2,170	2,040
Asset retirement obligations	1,545	1,684
Income taxes payable	-	12
Deferred income taxes	4,353	3,449
Deferred tax credits	90	94
Other	2,057	2,064
Total noncurrent liabilities	24,786	23,254
Commitments and Contingencies		
Shareholders' Equity		
Preferred stock without mandatory redemption provisions:		
Nonredeemable, 5.00% to 6.00%, outstanding 5,784,825 shares	145	145
Redeemable, 4.36% to 5.00%, outstanding 4,534,958 shares	113	113
Common stock, \$5 par value, authorized 800,000,000 shares, issued 264,374,809 shares in 2009 and 2008	1,322	1,322
Additional paid-in capital	3,022	2,331
Reinvested earnings	6,597	6,092
Accumulated other comprehensive loss	(195)	(216)
Total shareholders' equity	11,004	9,787
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 42,316	\$ 40,537



**Pacific Gas and
Electric Company**

Gas RateFinder

December 2009

Volume 38-G, No. 12

The *Gas RateFinder* is produced by the Pacific Gas and Electric Company Analysis and Rates Department as a quick reference to most PG&E gas rates, for both PG&E employees and customers. It does not replace tariff sheets.

This *Gas RateFinder* contains core and noncore gas price changes for the month of **December 2009**.

To view the current Gas RateFinder and 2007/2006 editions, please visit PG&E's Internet site at: <http://www.pge.com/tariffs> (Select #13)

Questions about PG&E's rates or tariffs can be E-mailed to: Tmail@pge.com, or by phone by calling 1-800-743-5000.

Contents

I - Core Gas Rates

Residential Schedules* G-1, GM, GS, GT, GL-1, GML, GSL, and GTL	2
Res. Baseline Territories and Quantities	2
Residential Natural Gas Vehicle*	3
Core Commercial	
Schedules G-NR1* and G-NR2*	4
Schedule G-CT.....	5
Experimental Natural Gas Vehicle	
Schedules G-NGV1*, G-NGV2* and G-NGV4	6
Public Purpose Program Surcharge	
Schedule G-PPPS	7

II - Noncore Gas Rates

Customer-Procured Gas Franchise Fee	
Schedule G-SUR*	9

III - Gas Transportation Rates

Gas Transportation Service	
Schedule G-NT	10
Gas Transportation to Cogeneration Facilities and Electric Generation	
Schedule G-EG	11
Wholesale and Gas Balancing Service	
Schedules G-WSL and G-BAL.....	12
Annual Firm Transportation:	
On-System -- Schedule G-AFT	13
Off-System -- Schedule G-AFTOFF	15
Seasonal Firm Transportation:	
On-System -- Schedule G-SFT	17
As-Available Transportation:	
On-System -- Schedule G-AA.....	19
Off-System -- Schedule G-AAOFF	20
Negotiated Firm Transportation:	
On-System -- Schedule G-NF	21
Off-System -- Schedule G-NFTOFF	23
Negotiated As-Available Transportation:	
On-System -- Schedule G-NAA	25
Off-System -- Schedule G-NAAOFF	26

[*Rates Change Monthly]

I - Core Gas Rates

Residential Gas Rates

The residential gas rates below are effective December 1, 2009, through December 31, 2009.

	SCHEDULES G-1, GM, GS, GT		SCHEDULES GL-1, GML, GSL, GTL	
	BASELINE	EXCESS	BASELINE	EXCESS
Procurement Charge (per therm)	\$0.52120	\$0.52120	\$0.52120	\$0.52120
Transportation Charge (per therm)	\$0.39658	\$0.63453	\$0.39658	\$0.63453
Care Discount	n/a	n/a	-\$0.18356	-\$0.23115
Total Residential Schedule Charge^{1/}	\$0.91778	\$1.15573	\$0.73422	\$0.92458
Schedule G-PPPS (Public Purpose Program Surcharge) ^{2/} (per therm)	\$0.06535	\$0.06535	\$0.04124	\$0.04124
Minimum Transportation Charge (G-1 Only) ^{2/} (per day)	\$0.09863			
Discount (per day)				
GS & GSL only (per dwelling unit)	\$0.17700		\$0.17700	
GT & GTL only (per installed space)	\$0.35600		\$0.35600	
Minimum Average Rate Limiter ^{3/} (per therm)				
GS, GT, GSL, GTL only	\$0.52189		\$0.52189	

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation. See Schedule G-PPPS.

^{2/}The Transportation Charge will be no less than the Minimum Transportation Charge. The Minimum Transportation Charge does not apply to submetered tenants of master-metered customers served under gas Rate Schedules GS and GT.

^{3/}See tariff for further details.

Baseline Territories and Quantities

WINTER (November 1 - March 31)					SUMMER (April 1 - October 31)				
TERRITORY	INDIVIDUALLY METERED		MASTER METERED (GM & GML only)		TERRITORY	INDIVIDUALLY METERED		MASTER METERED (GM & GML only)	
	Monthly	Daily	Monthly	Daily		Monthly	Daily	Monthly	Daily
P	66	2.18	30	0.99	P	15	0.49	11	0.36
Q	62	2.05	25	0.83	Q	21	0.69	18	0.59
R	56	1.85	52	1.72	R	15	0.49	15	0.49
S	59	1.95	23	0.76	S	15	0.49	11	0.36
T	54	1.79	35	1.16	T	21	0.69	18	0.59
V	52	1.72	35	1.16	V	22	0.72	17	0.56
W	54	1.79	30	0.99	W	15	0.49	10	0.33
X	62	2.05	25	0.83	X	19	0.62	12	0.39
Y	80	2.64	33	1.09	Y	27	0.88	19	0.62

To calculate bills use daily quantity (monthly provided for information purposes only).

Residential Natural Gas Vehicle Rates

The residential natural gas vehicle rates below are effective December 1, 2009, through December 31, 2009.

	SCHEDULE G1-NGV	SCHEDULE GL1-NGV
Customer Charge (per day)	\$0.41425	\$0.33140
Procurement Charge (per therm)	\$0.51648	\$0.51648
Transportation Charge (per therm)	\$0.17132	\$0.17132
Care Discount	n/a	-\$0.13756
Total G1-NGV or GL1-NGV Schedule Charge^{1/}	\$0.68780	\$0.55024
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/} (per therm)	\$0.06535	\$0.04124

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation. See Schedule G-PPPS.

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 or GL-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Schedule G1-NGV and GL1-NGV applies everywhere within PG&E's natural gas Service Territory. Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

Certification

In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

Surcharges

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Alternate Procurement Service

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT - Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component on this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

**Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

Core Commercial Gas Rates

Rates below are effective December 1, 2009, through December 31, 2009.

Small Commercial: Schedule G-NR1 (Usage less than 20,800 therms per month)*

	HIGHEST AVERAGE DAILY USAGE**				
	0 - 5.0 THERMS	5.1 - 16.0 THERMS	16.1 - 41.0 THERMS	41.1 - 123.0 THERMS	123.1 & UP THERMS
Customer Charge (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
Procurement Charge (per therm)		SUMMER		WINTER	
		\$0.52894	\$0.52894	\$0.52894	\$0.52894
Transportation Charge (per therm)		\$0.27049	\$0.08492	\$0.33143	\$0.10405
Total G-NR1 Schedule Charge^{1/}		\$0.79943	\$0.61386	\$0.86037	\$0.63299
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/} (per therm)		\$0.04448	\$0.04448	\$0.04448	\$0.04448

*Excluding months during which usage is less than 200 therms.

**Based on customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve months, including current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

Large Commercial: Schedule G-NR2 (Usage greater than 20,800 therms per month)*

	PER DAY	PER THERM			
		SUMMER		WINTER	
		FIRST 4,000 THERMS	EXCESS THERMS	FIRST 4,000 THERMS	EXCESS THERMS
Customer Charge	\$4.95518				
Procurement Charge		\$0.51326	\$0.51326	\$0.51326	\$0.51326
Transportation Charge		\$0.27049	\$0.08492	\$0.33143	\$0.10405
Total G-NR2 Schedule Charge^{1/}		\$0.78375	\$0.59818	\$0.84469	\$0.61731
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/}		\$0.06879	\$0.06879	\$0.06879	\$0.06879

*Excluding months during which usage is less than 200 therms.

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation. Prior to March 1, 2005, the transportation rate included the PPP surcharge mandated by state. Effective March 1, 2005, gas PPP surcharges are removed from gas transportation rates. See Schedule G-PPPS for details and CARE rate.

G-NR1 and G-NR2 Seasons:

Summer: April 1 through Oct. 31
Winter: November 1 through March 31

Core Gas Aggregation Rates

Core Gas Aggregation Service: Schedule G-CT

Schedule G-CT applies to transportation of natural gas for Core End-Use Customers who aggregate their gas volumes and who obtain natural gas supply service from a source other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the party who supplies them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 (Tariff Book) also sets forth terms and conditions applicable to Core Gas Aggregation Service.

A group of Core End-Use Customers who aggregate their gas volumes comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a Core Transport Agent (CTA), who is responsible for providing gas aggregation services to Customers in the Group as described in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum therm requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA.

Rates

Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule in addition to the rate shown below, except that Customers who procure their own gas supply do not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

Additional Charges

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers are also responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Schedule G-CT for further details.

Natural Gas Vehicle Rates

The Schedule G-NGV1 and G-NGV2 rates shown below are effective December 1, 2009, through December 31, 2009.

Experimental Natural Gas Service For Compression On Customer's Premises: Schedule G-NGV1 (Rates change monthly)

Schedule G-NGV1 applies to the sale of uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

	PER DAY	PER THERM
Customer Charge	\$0.44121	
Procurement Charge		\$0.48376
Transportation Charge		<u>\$0.06691</u>
Total G-NGV1 Schedule Charge		\$0.55067
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/}		\$0.02637

Note: The gas procurement charge and total rates generally change on the 1st day of each month. (Transportation rates do not change monthly.) See Schedule G-NGV1 for further details.

Experimental Compressed Natural Gas Service: Schedule G-NGV2 (Rates change monthly)

Schedule G-NGV2 applies to the sale of compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to customers who use CNG as a motor fuel.

	PER MONTH	PER THERM
Procurement Charge		\$0.48376
Transportation Charge		<u>\$0.97938</u>
Total G-NGV2 Schedule Charge		\$1.46314
Per Gasoline Gallon Equivalent		\$1.86697
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/}		\$0.02637

Note: The gas procurement charge and total rates generally change on the 5th business day of each month. (Transportation rates do not change monthly.) See Schedule G-NGV2 for further details.

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation.

Experimental Gas Transportation Service To Noncore Natural Gas Vehicles: Schedule G-NGV4

Schedule G-NGV4 applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Local Transmission and/or Distribution Systems. Schedule G-NGV4 applicability and rates are the same as Schedule G-NT, except Schedule G-PPPS rates apply as shown above.

See Schedule G-NGV4 for further details.

Gas Public Purpose Program Surcharge

The Schedule G-PPPS Surcharge rates shown below are effective January 1, 2009.

Public Purpose Program Surcharge: Schedule G-PPPS

Pursuant to Public Utility (PU) Code Sections 89-0900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

Rates

The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

CUSTOMER CLASS (RATE SCHEDULE):	PER THERM (NON-CARE)	PER THERM (CARE)
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, and GTL)	\$0.06535	\$0.04124
Small Commercial: (G-NR1)	\$0.04448	\$0.02037
Large Commercial: (G-NR2)	\$0.06879	\$0.04468
Natural Gas Vehicle: (G-NGV1/G-NGV2/G-NGV4)	\$0.02637	n/a
Industrial: (G-NT - Distribution)	\$0.03819	n/a
Industrial: (G-NT - Backbone/Transmission)	\$0.03320	n/a
Liquid Natural Gas (G-LNG)	\$0.02637	n/a

Exempt Customers

In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:

Public Purpose Program Surcharge (cont'd)

1. The United States, its unincorporated agencies and instrumentalities;
2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
3. The American National Red Cross, its chapters and branches;
4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;
5. Enrolled Indians purchasing and consuming natural gas on Indian reservations; and
6. Federal Credit unions organized in accordance with the provisions of the Federal Credit Union Act.

Exempt Customer Bill Adjustments:

PG&E will annually review its customer accounts and make appropriate bill adjustments to return any surcharge amounts received from exempt customers, plus applicable interest, within 30 days after identification of such exempt customers, unless previously refunded from the State Treasury. PG&E will inform BOE of any refunds issued to customers.

See Schedule G-PPPS for further details.

II - Noncore Gas Rates

Gas Franchise Fee Surcharge

The Schedule G-SUR Franchise Fee Surcharge rate shown below is effective December 1, 2009, through December 31, 2009.

Customer-Procured Gas Franchise Fee Surcharge: Schedule G-SUR (Rate changes monthly)

Pursuant to California State Senate Bill No. 278 (1993), Schedule G-SUR applies to all gas volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a) the State of California or a political subdivision thereof;
- b) one gas utility transporting gas for end-use in its Commission-designated service area through another utility's service area;
- c) a utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d) cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

Surcharge Recovery

The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third-party gas supplier and transported by PG&E (metered usage).

Rates

The G-SUR surcharge changes on a monthly basis and is comprised of the following components:

	PER THERM
a. the monthly core Weighted Average Cost of Gas (WACOG) , exclusive of Storage Costs, Franchise Fees and Uncollectibles, which is multiplied by	\$0.46544
b. the Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is	0.009596
The Schedule G-SUR Franchise Fee Surcharge is effective December 1, 2009, through December 31, 2009.	\$0.00447

*Does not include Uncollectibles factor of 0.002555.

See Schedule G-SUR for further details.

III - Gas Transportation Rates

Gas Transportation Service to Noncore End-Use Customers: Schedule G-NT

Schedule G-NT applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential customer must have maintained an average monthly use through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Customers must procure gas supply from a supplier other than PG&E.

Rates

The applicable Customer Access Charges and Distribution Level Transportation Rate below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1 (see Tariff Book, Gas Rule 1). Usage through multiple noncore gas meters on a single premise will be combined to determine Average Monthly Usage.

Customer Access Charge

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

AVERAGE MONTHLY USE (THERMS)	PER DAY
0 to 5,000 therms	\$2.03342
5,001 to 10,000 therms	\$6.05688
10,001 to 50,000 therms	\$11.27310
50,001 to 200,000 therms	\$14.79485
200,001 to 1,000,000 therms	\$21.46586
1,000,001 therms and above	\$182.08603

Transportation Charge

A customer will pay one of the following rates for gas delivered in the current billing month.

Transmission-Level Rate:

Apply to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

Distribution-Level Rate:

Apply to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate.

Backbone (per therm)	\$0.00232				
Transmission (per therm)	\$0.02217				
Distribution (per therm)	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5
Average Monthly Use	0-20,833 therms	20,834-49,999 therms	50,000-166,666 therms	166,667-249,999 therms	250,000 and above*
Summer	\$0.13332	\$0.09212	\$0.08565	\$0.08283	\$0.02217
Winter	\$0.17382	\$0.11820	\$0.10946	\$0.10566	\$0.02217

Summer Season: April 1 through October 31

Winter Season: November 1 through March 31

Customers on this schedule are subject to Schedule G-PPPS, a gas Public Purpose Program Surcharge, as shown below. See Schedule G-PPPS for details.

Public Purpose Program Surcharge (per therm)

BACKBONE/TRANSMISSION	DISTRIBUTION
\$0.03320	\$0.03819

Additional Charges

Customers may pay a franchise fee surcharge for gas volumes transported by PG&E (See Schedule G-SUR for details.) Customers are responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. See Schedule G-NT for further details.

Gas Transportation Service to Electric Generation: Schedule G-EG

Schedule G-EG applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6; and (c) solar electric generation plants, defined herein.

This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG with generating capacity 500 kilowatts or larger, or with gas usage in excess of 250,000 therms per year must procure gas supply from a third-party gas supplier, not from a Core Procurement Group.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 (in Tariff Book) for details on core and noncore reclassification.

Rates

The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System.

Customer Access Charge

The applicable Per-Day Customer Access Charge is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1 (see Tariff Book, Gas Rule 1). Usage through multiple noncore gas meters on a single premise will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

AVERAGE MONTHLY USE (THERMS)	PER DAY
0 to 5,000 therms	\$2.03342
5,001 to 10,000 therms	\$6.05688
10,001 to 50,000 therms	\$11.27310
50,001 to 200,000 therms	\$14.79485
200,001 to 1,000,000 therms	\$21.46586
1,000,001 therms and above	\$182.08603

Transportation Charge

	BACKBONE	ALL OTHER CUSTOMERS
Transportation Charge (per therm)	\$0.00395	\$0.01880

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details).

Additional Charges

Customers are responsible for any other applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Schedule G-EG for further details.

Gas Transportation to Wholesale/Resale Customers and Gas Balancing Service

Gas Transportation Service to Wholesale/Resale Customers: Schedule G-WSL

Schedule G-WSL applies to the transportation of natural gas for resale. Schedule G-WSL is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Rates

Customers pay a Customer Access Charge and a Transportation Charge.

	PALO ALTO	COALINGA	WEST COAST GAS- MATHER		ISLAND ENERGY	ALPINE NATURAL GAS	WEST COAST GAS- CASTLE
Customer Access Charge (per day)	\$161.58016	\$48.46126	\$25.72603		\$32.83430	\$10.95715	\$28.15101
	Trans.	Trans.	Trans.	Dist.	Trans.	Trans.	Dist.
Transportation Charge (per therm)	\$0.01562	\$0.01562	\$0.01562	\$0.06848	\$0.01562	\$0.01562	\$0.05389

Existing Wholesale Customers will have a one-time option prior to April 1, 2005, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system as specified below. Capacity will be offered only for the core portion of the Customer's load. See Rate Schedule G-WSL for further details.

CUSTOMER	REDWOOD (MDTH)
Alpine	0.087
Coalinga	0.609
Island Energy	0.072
Palo Alto	5.433
West Coast Gas (Castle)	0.072
West Coast Gas (Mather)	0.227

Additional Charges

Customers are responsible for any other applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Schedule G-WSL for further details.

Gas Balancing Service for Intrastate Transportation Customers: Schedule G-BAL

Under Schedule G-BAL, PG&E will calculate, maintain and carry imbalances; provide incentives for Customers to avoid and minimize imbalances, facilitate elimination of imbalances; and cash out imbalances. Schedule G-BAL applies to PG&E's Core Procurement Department for transactions on behalf of PG&E's core procurement Customers, and to all Customers taking service under Schedules G-CT (or other core rate schedule(s) where procurement service is provided by a third party), to Schedules G-NT, G-EG, G-NGV4, G-WSL, G-AFT, G-SFT, G-NFT, G-AA, G-NAA, G-AFTOFF, G-AAOFF, G-NFTOFF, G-NAAOFF, G-PARK, and G-LEND.

See Schedule G-BAL for further details.

Firm Transportation On-System Rates

Annual Firm Transportation On-System: Schedule G-AFT

Schedule G-AFT applies to firm gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under G-AFT is available only for the transportation of natural gas within PG&E's service territory on the paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AFT are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, as specified in the Customer's Service Agreement.

Reservation Charge

The reservation charge is the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's Service Agreement. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

PATH	RESERVATION RATE (PER DECATHERM PER MONTH)	
	MFV Rates	SFV Rates
Redwood to On-System	\$5.1204	\$8.8197
Redwood to On-System (Core Procurement Groups only)	\$3.3617	\$4.3794
Baja to On-System (including Core Procurement Groups)	\$7.0745	\$9.3253
Silverado to On-System (including Core Procurement Groups)	\$3.1151	\$4.5281
Mission to On-System (including Core Procurement Groups)	\$3.1151	\$4.5281

Annual Firm Transportation On-System: Schedule G-AFT (cont'd)

Usage Charge

The Usage Charge is equal to the applicable usage rate for the Customer's contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

PATH	USAGE RATE (PER DECATHERM)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.1286	\$0.0069
Redwood to On-System (Core Procurement Groups only)	\$0.0459	\$0.0125
Baja to On-System (including Core Procurement Groups)	\$0.0894	\$0.0154
Silverado to On-System (including Core Procurement Groups)	\$0.0523	\$0.0059
Mission to On-System (including Core Procurement Groups)	\$0.0523	\$0.0059
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000	\$0.0000

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AFT for further details.

Firm Transportation Off-System Rates

Annual Firm Transportation Off-System: Schedule G-AFTOFF

Schedule G-AFTOFF applies to firm gas transportation service on PG&E's Backbone Transmission System to the Off-System Delivery Points. Schedule G-AFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below for off-system deliveries. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AFTOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Firm Off-System Delivery Points

Kern River Station to Southern California Gas Company
Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Points

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points

If the Customer elects the Modified Fixed Variable (MFV) rate structure under Schedule G-AFTOFF, the Delivery Point under this schedule shall be limited to a Firm Off-System Delivery Point. If the Customer elects the Straight Fixed Variable (SFV) rate structure under G-AFTOFF, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternate delivery point.

Rates

The Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will be specified in the Customer's Service Agreement.

Annual Firm Transportation Off-System: Schedule G-AFTOFF (cont'd)

Reservation Charge

The reservation charge is the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's Service Agreement. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

PATH	RESERVATION RATE (PER DECATHERM PER MONTH)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$5.1204	\$8.8197
Baja to Off-System	\$7.0745	\$9.3253
Silverado to Off-System	\$5.1204	\$8.8197
Mission to Off-System	\$5.1204	\$8.8197

Usage Charge

The Usage Charge is equal to the applicable usage rate for the Customer's contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

PATH	USAGE RATE (PER DECATHERM)	
	MFV RATES	SFV RATES
Redwood to Off-System	\$0.1286	\$0.0069
Baja to Off-System	\$0.0894	\$0.0154
Silverado to Off-System	\$0.1286	\$0.0069
Mission to Off-System	\$0.1286	\$0.0069

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AFTOFF for further details.

Seasonal Firm Transportation On-System Rates

Seasonal Firm Transportation On-System: Schedule G-SFT

Schedule G-SFT applies to the seasonal firm gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-SFT is available only for the transportation of natural gas within PG&E's service territory on the paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-SFT are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will be specified in the Customer's Service Agreement.

Reservation Charge

The reservation charge is the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's Service Agreement. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

PATH	RESERVATION RATE (PER DECATHERM PER MONTH)	
	MFV RATES	SFV RATES
Redwood to On-System	\$6.1445	\$10.5837
Baja to On-System	\$8.4894	\$11.1904
Silverado to On-System	\$3.7382	\$5.4337
Mission to On-System	\$3.7382	\$5.4337

Seasonal Firm Transportation On-System: Schedule G-SFT (cont'd)

Usage Charge

The Usage Charge is equal to the applicable usage rate for the Customer's contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

PATH	USAGE RATE (PER DECATHERM)	
	MFV RATES	SFV RATES
Redwood to On-System	\$0.1543	\$0.0083
Baja to On-System	\$0.1073	\$0.0185
Silverado to On-System	\$0.0628	\$0.0071
Mission to On-System	\$0.0628	\$0.0071

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

For purposes of this rate schedule there are two (2) seasons per year, Winter and Summer. The Winter season extends for five (5) months, beginning November 1 and ending March 31. The Summer season extends for seven (7) months, beginning April 1 and ending October 31.

See Schedule G-SFT for further details.

As-Available Transportation On-System Rates

As-Available Transportation On-System: Schedule G-AA

Schedule G-AA applies to As-available gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-AA is available only for the transportation of natural gas within PG&E's service territory on the paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AA are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Usage Charge

PATH	USAGE RATE (PER DECATHERM)
Redwood to On-System	\$0.3563
Baja to On-System	\$0.3864
Silverado to On-System	\$0.1857
Mission to On-System	\$0.0000

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AA for further details.

As-Available Transportation Off-System Rates

As-Available Transportation Off-System: Schedule G-AAOFF

Schedule G-AAOFF applies to As-available gas transportation service on PG&E's Backbone Transmission System to Off-System Delivery Point(s) only. Schedule G-AAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AAOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an Off-System Delivery Point.

Rates

The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Usage Charge

PATH	USAGE RATE (PER DECATHERM)
Redwood to Off-System	\$0.3563
Baja to Off-System	\$0.3864
Silverado to Off-System	\$0.3563
Mission to Off-System	\$0.3563
Mission to Off-System Storage Withdrawals	\$0.0000

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AAOFF for further details.

Negotiated Firm Transportation On-System Rates

Negotiated Firm Transportation On-System: Schedule G-NFT

Schedule G-NFT applies to the firm gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or, a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-NFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NFT are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under Schedule G-NFT will be capped at 120 percent of the tariffed rate under Schedule G-AFT for a particular path, as follows: the negotiated rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor, shall be no greater than 120 percent of the Schedule G-AFT tariffed rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor under the Modified Fixed Variable (MFV) rate structure.

At PG&E's sole option, firm On-System capacity may be available under Schedule G-NFT at less than the rates under Schedule G-AFT. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Negotiated Firm Transportation Off-System: Schedule G-NFTOFF (cont'd)

To transport storage withdrawals On-System, Customers may convert all or part of a Firm On-System Redwood or Firm On-System Baja Exhibit to a Firm On-System Mission Exhibit at any time prior to 60 minutes before the close of the Timely Nomination Cycle, as set forth in Gas Rule 21. The negotiated transmission rate for this Mission Path service shall, unless otherwise agreed to, be zero. However, the full monthly demand charge is still applicable. Conversions of Firm On-System Baja Exhibits are limited to the amount of unsold Firm Redwood capacity available at the time of the requested conversion. Baja Exhibit conversions may be requested on a monthly basis, no more than five days prior to the end of the month, for a maximum term of one month. Redwood Exhibit conversions have no minimum term limit. See Rate Schedule G-NFT for further details.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-NFT for further details.

Negotiated Firm Transportation Off-System Rates

Negotiated Firm Transportation Off-System: Schedule G-NFTOFF

Schedule G-NFTOFF applies to firm gas transportation service on PG&E's Backbone Transmission System to the Off-System Delivery Points at negotiated rates. Service under Schedule G-NFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below for off-system deliveries. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NFTOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Firm Off-System Delivery Points

Kern River Station to Southern California Gas Company
Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Points

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points

The Delivery Point to which gas is transported under this rate schedule shall be a Firm Off-System Delivery Point, unless the Customer elects both the Straight Fixed Variable (SFV) rate structure and the maximum allowable rate under G-NFTOFF. If the above conditions are met, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternative delivery point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under Schedule G-NFTOFF will be capped at 120 percent of the Schedule G-AFTOFF tariffed rate for a particular path, as follows: the negotiated rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor, shall be no greater than 120 percent of the Schedule G-AFTOFF tariffed rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor under the Modified Fixed Variable (MFV) rate structure.

Negotiated Firm Transportation Off-System: Schedule G-NFTOFF (cont' d)

At PG&E's sole option, firm Off-System capacity may be available on G-NFTOFF at less than the rates in Schedule G-AFTOFF. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-NFTOFF for further details.

Negotiated As-Available Transportation On-System Rates

Negotiated As-Available Transportation On-System: Schedule G-NAA

Schedule G-NAA applies to As-available gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or, a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-NAA is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NAA are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under Schedule G-NAA will be capped at 120 percent of the tariffed rate under Schedule G-AA for a particular path. At PG&E's sole option, As-available On-System capacity may be available under Schedule G-NAA at less than the rates under Schedule G-AA.

At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted. The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Schedule G-NAA for further details.

Negotiated As-Available Transportation Off-System Rates

Negotiated As-Available Transportation Off-System: Schedule G-NAAOFF

Schedule G-NAAOFF applies to As-available gas transportation service on PG&E's Backbone Transmission System to Off-System Delivery Point(s), at negotiated rates. Schedule G-NAAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below for off-system deliveries. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NAAOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point to which gas is transported under this rate schedule must be an Off-System Delivery Point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under G-NAAOFF will be capped at 120 percent of the tariffed rate under Schedule G-AAOFF for a particular path. At PG&E's sole option, as-available off-system capacity may be available hereunder at less than the rates under Schedule G-AAOFF.

At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted. The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Schedule G-NAAOFF for further details.

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

RESIDENTIAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11531	\$0.11531	7
8	TIER 2	\$0.13109	\$0.13109	8
9	TIER 3	\$0.26078	\$0.26078	9
10	TIER 4	\$0.38066	\$0.38066	10
11	TIER 5	\$0.44348	\$0.44348	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

RESIDENTIAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29264		5
6	TIER 2	\$0.30840		6
7	TIER 3	\$0.43793		7
8	TIER 4	\$0.55767		8
9	TIER 5	\$0.62041		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14432	\$0.10018	11
12	TIER 2	\$0.16008	\$0.11594	12
13	TIER 3	\$0.28961	\$0.24547	13
14	TIER 4	\$0.40935	\$0.36521	14
15	TIER 5	\$0.47209	\$0.42795	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08447	\$0.08847	17
18	TIER 2	\$0.10023	\$0.10423	18
19	TIER 3	\$0.22976	\$0.23376	19
20	TIER 4	\$0.34950	\$0.35350	20
21	TIER 5	\$0.41224	\$0.41624	21
22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

RESIDENTIAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.29739	\$0.11588	6
7	TIER 2	\$0.29739	\$0.11588	7
8	TIER 3	\$0.42731	\$0.24580	8
9	TIER 4	\$0.54742	\$0.36590	9
10	TIER 5	\$0.61035	\$0.42884	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08741	\$0.09047	12
13	TIER 2	\$0.08741	\$0.09047	13
14	TIER 3	\$0.21733	\$0.22039	14
15	TIER 4	\$0.33743	\$0.34049	15
16	TIER 5	\$0.40036	\$0.40343	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01630	\$0.01630	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.11913	\$0.07627	28
29	TIER 2	\$0.11913	\$0.07627	29
30	TIER 3	\$0.24871	\$0.20585	30
31	TIER 4	\$0.36851	\$0.32564	31
32	TIER 5	\$0.43128	\$0.38842	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

RESIDENTIAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.32668	\$0.11508	6
7	TIER 2	\$0.32668	\$0.11508	7
8	TIER 3	\$0.45660	\$0.24500	8
9	TIER 4	\$0.57670	\$0.36510	9
10	TIER 5	\$0.63964	\$0.42804	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08319	\$0.09055	12
13	TIER 2	\$0.08319	\$0.09055	13
14	TIER 3	\$0.21311	\$0.22047	14
15	TIER 4	\$0.33321	\$0.34057	15
16	TIER 5	\$0.39615	\$0.40351	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01630	\$0.01630	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.28721		28
29	TIER 2	\$0.28721		29
30	TIER 3	\$0.41713		30
31	TIER 4	\$0.53723		31
32	TIER 5	\$0.60017		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10496	\$0.10484	34
35	TIER 2	\$0.10496	\$0.10484	35
36	TIER 3	\$0.23488	\$0.23476	36
37	TIER 4	\$0.35498	\$0.35486	37
38	TIER 5	\$0.41792	\$0.41779	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.04990	\$0.05831	40
41	TIER 2	\$0.04990	\$0.05831	41
42	TIER 3	\$0.13016	\$0.13016	42
43	TIER 4	\$0.16971	\$0.16971	43
44	TIER 5	\$0.21979	\$0.21979	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01630	\$0.01630	45

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

RESIDENTIAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.28315		5
6	TIER 2	\$0.28315		6
7	TIER 3	\$0.41307		7
8	TIER 4	\$0.53317		8
9	TIER 5	\$0.59610		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10089	\$0.10123	11
12	TIER 2	\$0.10089	\$0.10123	12
13	TIER 3	\$0.23081	\$0.23115	13
14	TIER 4	\$0.35092	\$0.35125	14
15	TIER 5	\$0.41385	\$0.41418	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05650	\$0.06423	17
18	TIER 2	\$0.05650	\$0.06423	18
19	TIER 3	\$0.18642	\$0.19415	19
20	TIER 4	\$0.30652	\$0.31425	20
21	TIER 5	\$0.36946	\$0.37718	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01630	\$0.01630	22

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

SMALL L&P RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.20019	\$0.13807	4
5	SCHEDULE A-6			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	8
9	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	9
10	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.41526		12
13	PART-PEAK	\$0.18911	\$0.14235	13
14	OFF-PEAK ENERGY	\$0.11771	\$0.11642	14
15	SCHEDULE A-15			15
16	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	16
17	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	17
18	ENERGY (\$/KWH)	\$0.20053	\$0.13841	18
19	SCHEDULE TC-1			19
20	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	20
21	ENERGY (\$/KWH)	\$0.13085	\$0.13085	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

MEDIUM L&P RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$10.27	\$5.76	4
5	PRIMARY VOLTAGE	\$9.75	\$5.31	5
6	TRANSMISSION VOLTAGE	\$7.58	\$3.57	6
7	FTA ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.14039	\$0.10522	8
9	PRIMARY VOLTAGE	\$0.13402	\$0.10029	9
10	TRANSMISSION VOLTAGE	\$0.11849	\$0.08979	10
11	NON-FTA ENERGY CHARGE (\$/KWH)			11
12	SECONDARY VOLTAGE	\$0.14073	\$0.10556	12
13	PRIMARY VOLTAGE	\$0.13436	\$0.10063	13
14	TRANSMISSION VOLTAGE	\$0.11883	\$0.09013	14
15	SCHEDULE A-10 TOU			15
16	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	16
17	MAXIMUM DEMAND CHARGE (\$/KW/MO)			17
18	SECONDARY VOLTAGE	\$10.27	\$5.76	18
19	PRIMARY VOLTAGE	\$9.75	\$5.31	19
20	TRANSMISSION VOLTAGE	\$7.58	\$3.57	20
21	FTA ENERGY CHARGE (\$/KWH)			21
22	SECONDARY			22
23	ON PEAK	\$0.16512		23
24	PARTIAL PEAK	\$0.14071	\$0.11109	24
25	OFF-PEAK	\$0.12618	\$0.09943	25
26	PRIMARY			26
27	ON PEAK	\$0.15635		27
28	PARTIAL PEAK	\$0.13462	\$0.10495	28
29	OFF-PEAK	\$0.12114	\$0.09579	29
30	TRANSMISSION			30
31	ON PEAK	\$0.13981		31
32	PARTIAL PEAK	\$0.11883	\$0.09419	32
33	OFF-PEAK	\$0.10633	\$0.08555	33
34	NON-FTA ENERGY CHARGE (\$/KWH)			34
35	SECONDARY			35
36	ON PEAK	\$0.16546		36
37	PARTIAL PEAK	\$0.14105	\$0.11143	37
38	OFF-PEAK	\$0.12652	\$0.09977	38
39	PRIMARY			39
40	ON PEAK	\$0.15669		40
41	PARTIAL PEAK	\$0.13496	\$0.10529	41
42	OFF-PEAK	\$0.12148	\$0.09613	42
43	TRANSMISSION			43
44	ON PEAK	\$0.14015		44
45	PARTIAL PEAK	\$0.11917	\$0.09453	45
46	OFF-PEAK	\$0.10667	\$0.08589	46

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

E-19 FIRM RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$9.90		7
8	PARTIAL PEAK	\$2.24	\$0.00	8
9	MAXIMUM	\$4.68	\$4.68	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.11541		11
12	PARTIAL-PEAK	\$0.09158	\$0.08293	12
13	OFF-PEAK	\$0.07733	\$0.07309	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.11575		16
17	PARTIAL-PEAK	\$0.09192	\$0.08327	17
18	OFF-PEAK	\$0.07767	\$0.07343	18
19	SCHEDULE E-19 P FIRM			19
20	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	20
21	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	21
22	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	22
23	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$12.29		25
26	PARTIAL PEAK	\$2.79	\$0.78	26
27	MAXIMUM	\$6.66	\$6.66	27
28	FTA ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.15611		29
30	PARTIAL-PEAK	\$0.10412	\$0.08887	30
31	OFF-PEAK	\$0.08159	\$0.07742	31
32	NON-FTA ENERGY CHARGE (\$/KWH)			32
33	ENERGY CHARGE (\$/KWH)			33
34	ON-PEAK	\$0.15645		34
35	PARTIAL-PEAK	\$0.10446	\$0.08921	35
36	OFF-PEAK	\$0.08193	\$0.07776	36
37	AVERAGE RATE LIMIT (\$/KWH)	\$0.24077		37

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

E-19 FIRM RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$13.51		7
8	PARTIAL PEAK	\$3.07	\$1.04	8
9	MAXIMUM	\$7.70	\$7.70	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.15558		11
12	PARTIAL-PEAK	\$0.10561	\$0.09353	12
13	OFF-PEAK	\$0.08511	\$0.08194	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.15592		16
17	PARTIAL-PEAK	\$0.10595	\$0.09387	17
18	OFF-PEAK	\$0.08545	\$0.08228	18
19	AVERAGE RATE LIMIT (\$/KWH)	\$0.24077		19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

E-20 FIRM RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,028.45	\$1,028.45	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$12.02		4
5	PARTIAL-PEAK	\$2.69	\$0.00	5
6	MAXIMUM	\$3.67	\$3.67	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10897		8
9	PARTIAL-PEAK	\$0.08683	\$0.07882	9
10	OFF-PEAK	\$0.07363	\$0.06970	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$12.62		14
15	PARTIAL PEAK	\$2.90	\$0.67	15
16	MAXIMUM	\$6.60	\$6.60	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.15405		18
19	PARTIAL-PEAK	\$0.10334	\$0.08826	19
20	OFF-PEAK	\$0.08136	\$0.07714	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23455		21

22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$13.11		25
26	PARTIAL PEAK	\$2.88	\$1.04	26
27	MAXIMUM	\$7.94	\$7.94	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14899		29
30	PARTIAL-PEAK	\$0.10212	\$0.09083	30
31	OFF-PEAK	\$0.08272	\$0.07973	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23455		32

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

OIL AND GAS EXTRACTION RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.73		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.70	\$3.58	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.48	\$0.12	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.74	\$3.09	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.17524		11
12	PART-PEAK		\$0.08643	12
13	OFF-PEAK	\$0.06698	\$0.05894	13

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

STANDBY RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.85	\$0.85	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.72	\$0.72	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11992		5
6	PART-PEAK	\$0.10212	\$0.09569	6
7	OFF-PEAK	\$0.09152	\$0.08834	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.45	\$2.45	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.08	\$2.08	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.28695		12
13	PART-PEAK	\$0.17893	\$0.15737	13
14	OFF-PEAK	\$0.13648	\$0.13327	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.47	\$2.47	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.10	\$2.10	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.28948		19
20	PART-PEAK	\$0.17925	\$0.15926	20
21	OFF-PEAK	\$0.13607	\$0.13286	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

STANDBY RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,028.45	\$1,028.45	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

AGRICULTURAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.03	\$0.87	3
4	ENERGY CHARGE (\$/KWH)	\$0.20189	\$0.15630	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.54	\$0.66	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.39064		11
12	PART-PEAK		\$0.12847	12
13	OFF-PEAK	\$0.12385	\$0.10539	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.58	\$0.69	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.36184		20
21	PART-PEAK		\$0.12946	21
22	OFF-PEAK	\$0.12161	\$0.10630	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.56	\$0.61	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.28440		29
30	PART-PEAK		\$0.12917	30
31	OFF-PEAK	\$0.12397	\$0.10621	31

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

AGRICULTURAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.88	\$1.22	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.22610		7
8	PART-PEAK		\$0.11840	8
9	OFF-PEAK	\$0.11238	\$0.09975	9
10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.69	\$1.43	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.98	\$0.20	14
15	ENERGY CHARGE (\$/KWH)	\$0.17842	\$0.13784	15

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

AGRICULTURAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.90		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.39	\$1.17	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.64	\$0.19	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.38110		10
11	PART-PEAK		\$0.11660	11
12	OFF-PEAK	\$0.12531	\$0.09718	12
13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.93		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$6.38	\$1.15	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.70	\$0.18	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.34640		22
23	PART-PEAK		\$0.11508	23
24	OFF-PEAK	\$0.12138	\$0.09590	24

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

AGRICULTURAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.78		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.31	\$1.26	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.79	\$0.20	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.20899		10
11	PART-PEAK		\$0.11213	11
12	OFF-PEAK	\$0.11268	\$0.09398	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.74		18
19	PART-PEAK	\$1.63	\$0.29	19
20	MAXIMUM	\$2.71	\$1.31	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.09	\$0.16	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.26	\$1.23	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.19633		24
25	PART-PEAK	\$0.11354	\$0.09331	25
26	OFF-PEAK	\$0.08417	\$0.08042	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.73		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$10.70	\$3.58	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.48	\$0.12	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.74	\$3.09	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.17524		37
38	PART-PEAK		\$0.08643	38
39	OFF-PEAK	\$0.06698	\$0.05894	39

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

AGRICULTURAL RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$13.06		6
7	PART-PEAK	\$2.65	\$0.52	7
8	MAXIMUM	\$3.95	\$2.64	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.12	\$0.15	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.40	\$1.92	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12893		12
13	PART-PEAK	\$0.08294	\$0.07094	13
14	OFF-PEAK	\$0.06580	\$0.06314	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$1.86		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$2.84	\$0.00	20
21	PRIMARY	\$2.10	\$0.00	21
22	TRANSMISSION	\$0.57	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12057		24
25	PART-PEAK	\$0.09405	\$0.09646	25
26	OFF-PEAK	\$0.04823	\$0.04823	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF OCTOBER 1, 2009

STREETLIGHTING RATES

LINE NO.		10/1/09 RATES SUMMER	10/1/09 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12245	\$0.12245	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12245	\$0.12245	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12245	\$0.12245	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.12607	\$0.12607	9

PACIFIC GAS AND ELECTRIC COMPANY PRESENT ELECTRIC RATES AS OF OCTOBER 1, 2009 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1														
NOMINAL LAMP RATINGS		ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kW/yr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1					LS-1 & LS-2		OL-1	
			A	B	C	A	B	C	D	E	F	F.1		OL-1
HIGH PRESSURE SODIUM VAPOR LAMPS														
AT 120 VOLTS														
35	15	2,150	--	--	--	--	--	--	--	--	--	--	\$0.084	--
50	21	3,800	\$2,758	--	--	--	--	--	--	--	--	--	\$0.117	--
70	29	5,800	\$3,738	--	--	\$8,499	\$11,627	\$11,154	\$12,229	\$12,698	\$13,433	\$13,433	\$0.161	\$0.166
100	41	9,500	\$5,207	\$7,708	--	\$9,968	\$13,096	\$12,623	\$12,698	\$13,096	\$13,433	\$13,433	\$0.228	\$0.235
150	60	16,000	\$7,534	\$10,035	--	\$12,295	\$15,423	\$14,950	\$15,025	\$15,025	\$16,127	\$16,127	\$0.334	--
200	80	22,000	\$9,983	--	--	\$14,744	\$17,872	\$17,389	\$17,474	\$17,474	\$19,923	\$19,923	\$0.445	--
250	100	26,000	\$12,432	--	--	\$17,193	\$20,321	\$19,848	\$19,923	\$19,923	\$26,535	\$26,535	\$0.557	--
400	154	46,000	\$19,044	--	--	\$23,805	\$26,933	\$26,460	\$26,535	\$26,535	--	--	\$0.857	--
AT 240 VOLTS														
50	24	3,800	\$3,126	--	--	--	--	--	--	--	--	--	\$0.134	--
70	34	5,800	\$4,350	--	--	--	--	--	--	--	--	--	\$0.189	--
100	47	9,500	\$5,942	--	--	\$10,703	\$12,220	\$13,358	\$13,433	\$13,433	\$13,433	\$13,433	\$0.262	--
150	69	16,000	\$8,636	--	--	\$13,397	\$14,914	\$16,052	\$16,127	\$16,127	\$16,127	\$16,127	\$0.384	--
200	81	22,000	\$10,105	--	--	\$14,866	\$16,383	\$17,521	\$17,596	\$17,596	\$17,596	\$17,596	\$0.451	\$0.464
250	100	25,500	\$12,432	--	--	\$17,193	\$18,710	\$19,848	\$19,923	\$19,923	\$19,923	\$19,923	\$0.557	\$0.573
310	119	37,000	\$14,759	--	--	--	--	--	--	--	--	--	\$0.662	--
360	144	45,000	\$17,820	--	--	--	--	--	--	--	--	--	\$0.802	--
400	154	46,000	\$19,044	--	--	\$23,805	\$26,933	\$26,460	\$26,535	\$26,535	\$26,535	\$26,535	\$0.857	\$0.883
METAL HALIDE LAMPS														
70	30	5,500	\$3,861	--	--	--	--	--	--	--	--	--	\$0.167	--
100	41	8,500	\$5,207	--	--	--	--	--	--	--	--	--	\$0.228	--
150	63	13,500	\$7,901	--	--	--	--	--	--	--	--	--	\$0.351	--
175	72	14,000	\$9,003	--	--	--	--	--	--	--	--	--	\$0.401	--
250	105	20,500	\$13,044	--	--	--	--	--	--	--	--	--	\$0.584	--
400	162	30,000	\$20,024	--	--	--	--	--	--	--	--	--	\$0.902	--
1,000	387	90,000	\$47,575	--	--	--	--	--	--	--	--	--	\$2,154	--
INDUCTION LAMPS														
40	14	2,200	\$1,901	--	--	--	--	--	--	--	--	--	\$0.078	--
55	19	3,000	\$2,514	--	--	--	--	--	--	--	--	--	\$0.106	--
80	27	4,500	\$3,493	--	--	--	--	--	--	--	--	--	\$0.150	--
85	30	4,800	\$3,861	--	--	--	--	--	--	--	--	--	\$0.167	--
120	42	8,500	\$5,270	--	--	--	--	--	--	--	--	--	\$0.231	--
150	51	10,900	\$6,432	--	--	--	--	--	--	--	--	--	\$0.284	--
165	58	12,000	\$7,289	--	--	--	--	--	--	--	--	--	\$0.323	--
Energy Rate @		\$0.12245	per kwh	LS-1 & LS-2		Pole Painting Charge @		\$0.000	Per Pole Per Month					
		\$0.12607	per kwh	OL-1										

PACIFIC GAS AND ELECTRIC COMPANY AS OF OCTOBER 1, 2009			
LIGHT EMITTING DIODE (LED) LAMPS			
<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
Lamp	Average kWh	PER LAMP	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
0.0-5.0	0.9	\$0.297	\$0.005
5.1-10.0	2.6	\$0.505	\$0.014
10.1-15.0	4.3	\$0.714	\$0.024
15.1-20.0	6.0	\$0.922	\$0.033
20.1-25.0	7.7	\$1.130	\$0.043
25.1-30.0	9.4	\$1.338	\$0.052
30.1-35.0	11.1	\$1.546	\$0.062
35.1-40.0	12.8	\$1.754	\$0.071
40.1-45.0	14.5	\$1.963	\$0.081
45.1-50.0	16.2	\$2.171	\$0.090
50.1-55.0	17.9	\$2.379	\$0.100
55.1-60.0	19.6	\$2.587	\$0.109
60.1-65.0	21.4	\$2.807	\$0.119
65.1-70.0	23.1	\$3.016	\$0.129
70.1-75.0	24.8	\$3.224	\$0.138
75.1-80.0	26.5	\$3.432	\$0.148
80.1-85.0	28.2	\$3.640	\$0.157
85.1-90.0	29.9	\$3.848	\$0.166
90.1-95.0	31.6	\$4.056	\$0.176
95.1-100.0	33.3	\$4.265	\$0.185
100.1-105.1	35.0	\$4.473	\$0.195
105.1-110.0	36.7	\$4.681	\$0.204
110.1-115.0	38.4	\$4.889	\$0.214
115.1-120.0	40.1	\$5.097	\$0.223
120.1-125.0	41.9	\$5.318	\$0.233
125.1-130.0	43.6	\$5.526	\$0.243
130.1-135.0	45.3	\$5.734	\$0.252
135.1-140.0	47.0	\$5.942	\$0.262
140.1-145.0	48.7	\$6.150	\$0.271
145.1-150.0	50.4	\$6.358	\$0.281
150.1-155.0	52.1	\$6.567	\$0.290
155.1-160.0	53.8	\$6.775	\$0.299
160.1-165.0	55.5	\$6.983	\$0.309
165.1-170.0	57.2	\$7.191	\$0.318
170.1-175.0	58.9	\$7.399	\$0.328
175.1-180.0	60.6	\$7.607	\$0.337
180.1-185.0	62.4	\$7.828	\$0.347
185.1-190.0	64.1	\$8.036	\$0.357
190.1-195.0	65.8	\$8.244	\$0.366
195.1-200.0	67.5	\$8.452	\$0.376
200.1-205.0	69.2	\$8.661	\$0.385
205.1-210.0	70.9	\$8.869	\$0.395
210.1-215.0	72.6	\$9.077	\$0.404
215.1-220.0	74.3	\$9.285	\$0.414

PACIFIC GAS AND ELECTRIC COMPANY			
AS OF OCTOBER 1, 2009			
LIGHT EMITTING DIODE (LED) LAMPS			
<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
220.1-225.0	76.0	\$9.493	\$0.423
225.1-230.0	77.7	\$9.701	\$0.432
230.1-235.0	79.4	\$9.910	\$0.442
235.1-240.0	81.1	\$10.118	\$0.451
240.1-245.0	82.9	\$10.338	\$0.461
245.1-250.0	84.6	\$10.546	\$0.471
250.1-255.0	86.3	\$10.754	\$0.480
255.1-260.0	88.0	\$10.963	\$0.490
260.1-265.0	89.7	\$11.171	\$0.499
265.1-270.0	91.4	\$11.379	\$0.509
270.1-275.0	93.1	\$11.587	\$0.518
275.1-280.0	94.8	\$11.795	\$0.528
280.1-285.0	96.5	\$12.003	\$0.537
285.1-290.0	98.2	\$12.212	\$0.547
290.1-295.0	99.9	\$12.420	\$0.556
295.1-300.0	101.6	\$12.628	\$0.566
300.1-305.0	103.4	\$12.848	\$0.576
305.1-310.0	105.1	\$13.056	\$0.585
310.1-315.0	106.8	\$13.265	\$0.594
315.1-320.0	108.5	\$13.473	\$0.604
320.1-325.0	110.2	\$13.681	\$0.613
325.1-330.0	111.9	\$13.889	\$0.623
330.1-335.0	113.6	\$14.097	\$0.632
335.1-340.0	115.3	\$14.305	\$0.642
340.1-345.0	117.0	\$14.514	\$0.651
345.1-350.0	118.7	\$14.722	\$0.661
350.1-355.0	120.4	\$14.930	\$0.670
355.1-360.0	122.1	\$15.138	\$0.680
360.1-365.0	123.9	\$15.359	\$0.690
365.1-370.0	125.6	\$15.567	\$0.699
370.1-375.0	127.3	\$15.775	\$0.709
375.1-380.0	129.0	\$15.983	\$0.718
380.1-385.0	130.7	\$16.191	\$0.727
385.1-390.0	132.4	\$16.399	\$0.737
390.1-395.0	134.1	\$16.608	\$0.746
395.1-400.0	135.8	\$16.816	\$0.756

TABLE C-1
PACIFIC GAS AND ELECTRIC COMPANY
EXHIBIT C
ELECTRIC DEPARTMENT
SUMMARY OF REVENUES BY CUSTOMER CLASS

Line No.	Customer Class	Total Revenue at October 1, 2009 Rates (000's)	Proposed Illustrative Class Revenue (000's)	Revenue Change (000's)	Percentage Change	Line No.
	Bundled Service*					
1	Residential	\$4,934,769	\$5,359,914	\$425,145	8.6%	1
2	Small Light and Power	\$1,677,533	\$1,804,645	\$127,112	7.6%	2
3	Medium Light and Power	\$1,788,779	\$1,899,137	\$110,358	6.2%	3
4	E-19	\$1,489,007	\$1,575,443	\$86,436	5.8%	4
5	Streetlights	\$69,638	\$73,111	\$3,473	5.0%	5
6	Standby	\$50,470	\$52,854	\$2,384	4.7%	6
7	Agriculture	\$677,041	\$725,034	\$47,994	7.1%	7
8	E-20	<u>\$1,472,316</u>	<u>\$1,542,199</u>	<u>\$69,883</u>	<u>4.7%</u>	8
9	Total	\$12,159,553	\$13,032,338	\$872,785	7.2%	9
	Direct Access Service**					
10	Residential	\$2,416	\$2,742	\$326	13.5%	10
11	Small Light and Power	\$3,118	\$3,474	\$356	11.4%	11
12	Medium Light and Power	\$32,857	\$36,054	\$3,197	9.7%	12
13	E-19	\$69,639	\$75,625	\$5,986	8.6%	13
14	Agriculture	\$711	\$778	\$67	9.4%	14
15	E-20	<u>\$84,146</u>	<u>\$89,295</u>	<u>\$5,149</u>	<u>6.1%</u>	15
16	Total	\$192,887	\$207,969	\$15,082	7.8%	16

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

TABLE C-2
PACIFIC GAS AND ELECTRIC COMPANY
EXHIBIT C
GAS DEPARTMENT
SUMMARY OF REVENUES BY CUSTOMER CLASS

Line No.	Customer Class	Total Revenue at January 1, 2009 Rates (000's)	Proposed Illustrative Class Revenue (000's)	Revenue Change (000's)	Percentage Change	Line No.
Core Retail - Bundled*						
1	Residential	\$2,862,023	\$3,024,506	\$162,483	5.7%	1
2	Commercial, Small	\$904,014	\$944,001	\$39,987	4.4%	2
3	Commercial, Large	\$81,385	\$82,698	\$1,313	1.6%	3
4	Natural Gas Vehicle	\$12,268	\$12,371	\$104	0.8%	4
5	Total	\$3,859,689	\$4,063,576	\$203,887	5.3%	5
Noncore Retail - Transport Only**						
6	Industrial Distribution	\$40,971	\$46,231	\$5,260	12.8%	6
7	Industrial Transmission	\$67,356	\$70,407	\$3,052	4.5%	7
8	Electric Generation	\$36,045	\$36,911	\$866	2.4%	8
9	Total	\$144,372	\$153,550	\$9,178	6.4%	9
Wholesale - Transport Only**						
10	Alpine Natural Gas	\$19	\$19	\$0	0.0%	10
11	Coalinga	\$102	\$102	\$0	0.0%	11
12	Island Energy	\$22	\$22	\$0	0.0%	12
13	Palo Alto	\$1,061	\$1,061	\$0	0.0%	13
14	West Coast Gas - Castle	\$58	\$64	\$6	10.2%	14
15	West Coast Gas - Mather	\$75	\$83	\$8	10.3%	15
16	Total	\$1,338	\$1,351	\$14	1.0%	16
Unbundled Backbone Transmission and Storage						
17	Backbone Transmission	\$162,288	\$162,288	\$0	0.0%	17
18	Storage	\$7,750	\$7,750	\$0	0.0%	18
19	Total	\$170,038	\$170,038	\$0	0.0%	19
20	Total Revenue Change	\$4,175,437	\$4,388,515	\$213,079	5.1%	20

* Core Bundled rates include: (i) an illustrative procurement component that recovers intrastate and interstate backbone transmission charges, storage, brokerage fees and an average annual WACOG of \$0.703 per therm; (ii) a transportation component that recovers Customer Class Charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable); and (iii) where applicable, a Public Purpose Program (G-PPP) surcharge that recovers the costs of low-income CARE, LIEE, customer EE, Research Development and Demonstration program and BOE/CPUC Admin costs. Actual procurement rate changes monthly.

** Transport Only rates include: (i) a transportation component that recovers Customer Class Charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable); and (ii) where applicable, a Public Purpose Program (G-PPP) surcharge that recovers the costs of low-income CARE, LIEE, customer EE, Research Development and Demonstration program and BOE/CPUC Admin costs. Transportation only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

Table D-1
Pacific Gas and Electric Company
2011 CPUC General Rate Case (Application)
Results of Operations at Proposed Rates
Electric Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2012		Attrition Year 2013		Line No.
		2011	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	3,564,033	190,428	3,754,461	229,452	3,983,913	1
2	Plus Other Operating Revenue	115,880	-	115,880	-	115,880	2
3	Total Operating Revenue	3,679,913	190,428	3,870,341	229,452	4,099,792	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	-	-	-	-	-	5
6	Storage	-	-	-	-	-	6
7	Transmission	1,137	28	1,165	30	1,195	7
8	Distribution	628,798	15,251	644,049	16,487	660,536	8
9	Customer Accounts	287,206	9,866	297,073	10,351	307,423	9
10	Uncollectibles	10,479	542	11,022	653	11,675	10
11	Customer Services	9,608	325	9,933	341	10,274	11
12	Administrative and General	434,190	16,104	450,294	17,157	467,451	12
13	Franchise Requirements	27,813	1,439	29,253	1,734	30,987	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	-	-	-	-	-	17
18	Subtotal Expenses:	1,399,233	43,555	1,442,788	46,754	1,489,542	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	129,906	8,025	137,932	10,020	147,951	20
21	Payroll	48,373	1,814	50,187	1,882	52,069	21
22	Business	508	-	508	-	508	22
23	Other	2,214	-	2,214	-	2,214	23
24	State Corporation Franchise	62,208	5,652	67,859	7,159	75,018	24
25	Federal Income	272,877	16,694	289,572	26,558	316,129	25
26	Total Taxes	516,086	32,185	548,271	45,618	593,890	26
27	Depreciation	857,422	49,680	907,101	60,520	967,621	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	2,772,741	125,420	2,898,160	152,893	3,051,053	30
31	Net for Return	907,173	65,008	972,180	76,559	1,048,739	31
32	Rate Base	10,320,507	739,565	11,060,072	870,979	11,931,051	32
RATE OF RETURN:							
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	8.79%	33
34	On Equity	11.35%	11.35%	11.35%	11.35%	11.35%	34

Table D-2
Pacific Gas and Electric Company
2011 CPUC General Rate Case (Application)
Results of Operations at Proposed Rates
Electric Generation
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2012		Attrition Year 2013		Line No.
		2011	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,826,596	32,082	1,858,677	48,211	1,906,888	1
2	Plus Other Operating Revenue	11,649	-	11,649	-	11,649	2
3	Total Operating Revenue	1,838,244	32,082	1,870,326	48,211	1,918,537	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	575,669	15,077	590,745	15,600	606,345	5
6	Storage	-	-	-	-	-	6
7	Transmission	6,301	154	6,455	165	6,620	7
8	Distribution	-	-	-	-	-	8
9	Customer Accounts	-	-	-	-	-	9
10	Uncollectibles	5,235	91	5,326	137	5,463	10
11	Customer Services	-	-	-	-	-	11
12	Administrative and General	215,610	7,997	223,607	8,520	232,127	12
13	Franchise Requirements	13,894	242	14,136	364	14,501	13
14	Amortization	6,180	-	6,180	-	6,180	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	74	8	82	133	215	17
18	Subtotal Expenses:	822,962	23,570	846,532	24,919	871,450	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	48,760	1,214	49,974	1,706	51,680	20
21	Payroll	29,528	1,107	30,636	1,149	31,784	21
22	Business	252	-	252	-	252	22
23	Other	1,099	-	1,099	-	1,099	23
24	State Corporation Franchise	34,812	(400)	34,413	505	34,918	24
25	Federal Income	150,458	(8,123)	142,334	2,714	145,048	25
26	Total Taxes	264,910	(6,201)	258,709	6,074	264,783	26
27	Depreciation	306,623	8,549	315,172	9,592	324,765	27
28	Fossil Decommissioning	40,786	-	40,786	-	40,786	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,435,281	25,917	1,461,199	40,585	1,501,784	30
31	Net for Return	402,963	6,164	409,127	7,626	416,753	31
32	Rate Base	4,584,335	70,129	4,654,464	86,758	4,741,222	32
RATE OF RETURN:							
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	8.79%	33
34	On Equity	11.35%	11.35%	11.35%	11.35%	11.35%	34

Table D-3
Pacific Gas and Electric Company
2011 CPUC General Rate Case (Application)
Results of Operations at Proposed Rates
Gas Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2012		Attrition Year 2013		Line No.
		2011	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,297,444	53,266	1,350,710	65,997	1,416,707	1
2	Plus Other Operating Revenue	22,922	-	22,922	-	22,922	2
3	Total Operating Revenue	1,320,366	53,266	1,373,632	65,997	1,439,629	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Gathering	-	-	-	-	-	5
6	Storage	3,565	123	3,688	128	3,817	6
7	Transmission	-	-	-	-	-	7
8	Distribution	226,986	6,842	233,827	7,103	240,930	8
9	Customer Accounts	207,449	7,103	214,551	7,455	222,006	9
10	Uncollectibles	3,678	148	3,826	184	4,010	10
11	Customer Services	5,315	175	5,490	185	5,675	11
12	Administrative and General	213,173	7,907	221,080	8,424	229,503	12
13	Franchise Requirements	12,583	508	13,091	629	13,720	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	-	-	-	-	-	17
18	Subtotal Expenses:	672,749	22,805	695,554	24,107	719,661	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	29,522	1,375	30,897	2,071	32,968	20
21	Payroll	28,017	1,051	29,068	1,090	30,158	21
22	Business	250	-	250	-	250	22
23	Other	1,087	-	1,087	-	1,087	23
24	State Corporation Franchise	19,093	1,094	20,187	1,363	21,550	24
25	Federal Income	63,756	2,523	66,279	4,069	70,348	25
26	Total Taxes	141,725	6,042	147,767	8,594	156,361	26
27	Depreciation	288,602	13,015	301,616	17,015	318,632	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,103,075	41,862	1,144,937	49,716	1,194,653	30
31	Net for Return	217,290	11,404	228,694	16,281	244,976	31
32	Rate Base	2,472,018	129,736	2,601,755	185,227	2,786,981	32
RATE OF RETURN:							
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	8.79%	33
34	On Equity	11.35%	11.35%	11.35%	11.35%	11.35%	34

TABLE E-1
PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2008
(000's)

Line	Asset Class	FERC Account	Description	Utility		Diablo Canyon	
				Plant	Reserve	Plant	Reserve
Electric Intangible							
1	EIP30201	302	Franchises & Consents	89,756.63	32,251.46	0.00	0.00
2	EIP30301	303	USBR	999.61	999.61	0.00	0.00
3	EIP30302	303	Patents	0.00	-	0.00	0.00
4	EIP30303	303	Software	8,655.77	8,655.77	0.00	0.00
5			Total Electric Intangible	99,412.01	41,906.84	0.00	0.00
Electric Steam Production - Fossil							
6	ESF31001	310	Land	573.72	-	0.00	0.00
7	ESF31002	310	Land Rights	38.12	-	0.00	0.00
8	ESF31101	311	Structures and Improvements	11,381.02	11,260.67	0.00	0.00
9	ESF31201	312	Boiler Plant Equipment	12,136.84	32,316.13	0.00	0.00
10	ESF31202	312	Boiler Plt Equip Pollution Cont	0.00	-	0.00	0.00
11	ESF31301	313	Engines & Engine Driven Gen	892.35	873.68	0.00	0.00
12	ESF31401	314	Turbogenerator Units	7,122.99	10,567.99	0.00	0.00
13	ESF31501	315	Accessory Electric Equipment	2,612.68	4,514.12	0.00	0.00
14	ESF31601	316	Misc. Power Plant Equipment	4,706.46	4,287.91	0.00	0.00
15			Total Steam Production - Fossil	39,464.18	63,820.51	0.00	0.00
Electric Nuclear Production							
16	ENP10900	109	DCPP FASB 109 Gross Up	0.00	0.00	468,499.42	468,499.42
17	ENP32001	320	Land	0.00	0.00	17,174.42	17,174.42
18	ENP32002	320	Land Rights	0.00	0.00	4,414.05	4,414.05
19	ENP32100	321	Structures and Improvements	0.00	0.00	973,296.54	948,330.34
20	ENP32200	322	Reactor Plant Equipment	0.00	0.00	2,737,333.52	2,599,891.33
21	ENP32201	322	ENP32201 Reactor Plant Equipment Unit 2	0.00	0.00	359,555.71	16,250.62
22	ENP32300	323	Turbogenerator Units	0.00	0.00	1,123,290.41	976,633.60
23	ENP32400	324	Accessory Electric Equipment	0.00	0.00	827,795.62	726,114.59
24	ENP32401	324	Accessory Electric Equip HBPP	0.00	0.00	0.00	-
25	ENP32500	325	Misc. Power Plant Equipment	0.00	0.00	596,768.82	519,559.13
26	ENP32501	325	Misc. Power Plant Equip HBPP	0.00	0.00	0.00	-
27			Total Electric Nuclear Production	0.00	0.00	7,108,128.51	6,276,867.50
Electric Hydro Production							
28	EHP30200	302	Franchises / Consents	0.00	-		
29	EHP33001	330	Land	25,281.87	-	0.00	0.00
30	EHP33003	330	Recreation Facilities / land	6.42	-	0.00	0.00
31	EHP33004	330	Land Rights	15,028.82	-	0.00	0.00
32	EHP33005	330	Land Rights - Fish & Wildlife	5.97	-	0.00	0.00
33	EHP33006	330	Land Rights Recreation Facility	1,933.95	-	0.00	0.00
34	EHP33101	331	Structures and Improvements	126,078.61	76,848.89	0.00	0.00
35	EHP33102	331	Struc & Improvements Fish/Wild	312.86	124.60	0.00	0.00
36	EHP33103	331	Struc & Improvements Rec Fac	14,158.11	8,827.43	0.00	0.00
37	EHP33201	332	Resvrs Dams Wtrwys Frbys Pnstk	990,523.87	648,202.65	0.00	0.00
38	EHP33202	332	Resvrs Dams Wtrwys Fish/Wild	8,802.15	4,458.73	0.00	0.00
39	EHP33203	332	Resvrs Dams Wtrwys Rec Facility	12,674.70	10,096.53	0.00	0.00
40	EHP33300	333	Water Wheels Turbines & Gen	306,518.21	149,278.75	0.00	0.00
41	EHP33400	334	Accessory Electric Equipment	115,690.65	45,242.67	0.00	0.00
42	EHP33500	335	Misc. Power Plant Equipment	39,063.93	10,824.96	0.00	0.00
43	EHP33600	336	Roads Railroads and Bridges	37,279.53	20,092.04	0.00	0.00
44			Total Electric Hydro Production	1,693,359.65	973,997.26	0.00	0.00
Electric Hydro Production Helms							
45	EHH30200	302	Franchises and Consents	0.00	-	0.00	0.00
46	EHH33001	330	Land	2.60	-	0.00	0.00
47	EHH33004	330	Land Rights	0.35	-	0.00	0.00
48	EHH33101	331	Structures and Improvements Equ	160,311.96	69,684.12	0.00	0.00
49	EHH33201	332	Resvrs Dams Wtrwys Frbys Pns	404,933.35	175,594.05	0.00	0.00
50	EHH33300	333	Water Wheels Turbines Gen	163,940.58	62,667.46	0.00	0.00
51	EHH33400	334	Accessory Electric Equipment	41,465.61	18,568.21	0.00	0.00
52	EHH33500	335	Misc Power Plant Equipment	14,839.78	6,310.63	0.00	0.00
53	EHH33600	336	Roads Railroads and Bridges	8,495.35	3,773.93	0.00	0.00
54			Total Electric Hydro Production - Helms	793,989.58	336,598.40	0.00	0.00
Electric Other Production							
55	EOP34002	340	Land Rights	7.70	-	0.00	0.00
56	EOP34100	341	Structures and Improvements	265.61	128.18	0.00	0.00
57	EOP34200	342	Fuel Holders Producers & Acc	18.78	(14.77)	0.00	0.00

58	EOP34300	343	Prime Movers	484.56	494.27	0.00	0.00
59	EOP34400	344	Generators	7,825.71	4,206.06	0.00	0.00
60	EOP34500	345	Accessory Electric Equipment	1,452.61	61.96	0.00	0.00
61	EOP34600	346	Misc. Power Plant Equipment	35.30	(28.04)	0.00	0.00
62			Total Electric Other Production	<u>10,090.27</u>	<u>4,847.67</u>	<u>0.00</u>	<u>0.00</u>
63			Total Production Plant	<u>2,536,903.68</u>	<u>1,379,263.83</u>	<u>7,108,128.51</u>	<u>6,276,867.50</u>
			Electric Transmission				
64	ETP35001	350	Land	44,774.54	-	0.00	0.00
65	ETP35002	350	Land and Land Rights	164,680.08	22,172.79	0.00	0.00
66	ETP35201	352	Structures and Improvements	142,678.95	48,375.19	0.00	0.00
67	ETP35202	352	Struc & Improvements Equipment	7,924.44	584.01	0.00	0.00
68	ETP35301	353	Station Equipment	2,335,550.21	505,812.90	0.00	0.00
69	ETP35302	353	Power Plant Step Up Transformer	137,075.79	64,209.75	0.00	0.00
70	ETP35400	354	Towers and Fixtures	442,823.31	256,624.38	0.00	0.00
71	ETP35500	355	Poles and Fixtures	425,800.70	180,108.05	0.00	0.00
72	ETP35600	356	OH Conductors & Devices-Twr Lns	772,106.31	349,605.48	0.00	0.00
73	ETP35700	357	Underground Conduits	259,148.55	27,313.66	0.00	0.00
74	ETP35800	358	Underground Conduct & Devices	129,656.55	25,398.47	0.00	0.00
75	ETP35900	359	Roads and Trails	35,162.07	7,305.24	0.00	0.00
76	ETX35002	350	Path 15 Trans Plt Land Rights	0.00	-	0.00	0.00
77	ETX35201	352	Path 15 Trans Plt: Struct & Imp	0.00	-	0.00	0.00
78	ETX35301	353	Path 15 Trans Plt: Station Eqpt	38,231.75	21,187.45	0.00	0.00
79	ETX35400	354	Path 15 Trans Plt: Towers & Fix	5,880.66	3,252.12	0.00	0.00
80	ETX35500	355	Path 15 Trans Plt: Poles & Fix	33.83	18.67	0.00	0.00
81	ETX35600	356	Path 15 Trans Plt: OH Conduct/D	251.16	141.02	0.00	0.00
82	ETX35700	357	Path 15 Trans Plant: UG Conduit	0.00	-	0.00	0.00
83	NTP35201	352	DCPP Trans Plant Struc & Improv	0.00	0.00	4,567.08	4,567.08
84	NTP35202	352	DCPP Trans Plnt Struct Imp Eq	0.00	0.00	285.49	285.49
85	NTP35301	353	DCPP Trans Plant Station Equip	0.00	0.00	5,931.74	5,893.71
86	NTP35302	353	DCPP Trans Plant Step Up Transf	0.00	0.00	60,838.72	52,036.96
87			Total Electric Transmission	<u>4,941,778.90</u>	<u>1,512,109.19</u>	<u>71,623.03</u>	<u>62,783.23</u>
			Electric Distribution				
88	EDP36001	360	Land	46,174.11	-	0.00	0.00
89	EDP36002	360	Land Rights	111,732.98	-	0.00	0.00
90	EDP36101	361	Structures and Improvements	168,212.23	58,387.81	0.00	0.00
91	EDP36102	361	Struc & Improvements Equipment	17,979.87	5,064.51	0.00	0.00
92	EDP36200	362	Station Equipment	1,745,604.86	552,475.41	0.00	0.00
93	EDP36300	363	Storage Battery Equipment	334.87	160.05	0.00	0.00
94	EDP36400	364	Poles Towers and Fixtures	2,325,691.04	1,090,437.95	0.00	0.00
95	EDP36500	365	OH Conductor & Devices	2,706,311.56	1,323,883.34	0.00	0.00
96	EDP36600	366	Underground Conduit	2,059,319.74	470,110.88	0.00	0.00
97	EDP36700	367	Underground Conduct & Devices	2,863,023.37	1,524,840.31	0.00	0.00
98	EDP36801	368	Line Transformers	1,272,473.91	427,767.45	0.00	0.00
99	EDP36802	368	Line Transformers Underground	351,133.62	135,581.92	0.00	0.00
100	EDP36901	369	Services - Overhead	620,608.39	449,433.94	0.00	0.00
101	EDP36902	369	Services - Underground	1,817,667.03	834,551.29	0.00	0.00
102	EDP37000	370	Meters	602,227.54	219,630.83	0.00	0.00
	EDP37001	370	Meters: SmartMeter	48,239.01	331.37		
103	EDP37100	371	Install on Customer Premises	27,353.67	32,005.68	0.00	0.00
104	EDP37200	372	Leased Prp on Customer Primises	895.44	970.06	0.00	0.00
105	EDP37301	373	Streetlight & Signal Sys OH Co	10,227.29	9,175.68	0.00	0.00
106	EDP37302	373	St.Light Signal Sys Cond & Ca	25,016.07	9,897.29	0.00	0.00
107	EDP37303	373	St.light & Signal Sys Lamps & E	88,778.15	69,106.96	0.00	0.00
108	EDP37304	373	St.Light & Signal Sys Elect	28,836.02	22,192.11	0.00	0.00
109			Total Electric Distribution	<u>16,937,840.77</u>	<u>7,236,004.84</u>	<u>0.00</u>	<u>0.00</u>
			Electric General				
110	EGP38901	389	Land	6.10	-	0.00	0.00
111	EGP38902	389	Land Rights	414.59	-	0.00	0.00
112	EGP39000	390	Structures and Improvements	7,675.00	4,409.02	0.00	0.00
113	EGP39100	391	Office Furniture and Equipment	13,519.65	5,830.48	0.00	0.00
114	EGP39400	394	Tools Shop & Garage Equipment	51,370.11	19,431.23	0.00	0.00
115	EGP39500	395	Laboratory Equipment	12,457.02	7,713.83	0.00	0.00
116	EGP39600	396	Power Operated Equipment	340.97	165.08	0.00	0.00
117	EGP39700	397	Communication Equipment	7,065.73	4,263.60	0.00	0.00
118	EGP39800	398	Miscellaneous Equipment	9,671.66	(4,588.11)	0.00	0.00
119	EGP39900	399	Other Tangible Property	0.00	-	0.00	0.00
120	NGP38901	389	DCPP General Plant Land	0.00	3.95	3.95	3.95
121	NGP39100	391	DCPP Office Furniture & Equip	0.42	0.42	0.42	0.42
122	NGP39800	398	DCPP Miscellaneous Equipment	0.00	10.62	10.62	10.62
123			Total Electric General	<u>102,521.25</u>	<u>37,240.12</u>	<u>14.99</u>	<u>14.99</u>
124			TOTAL ELECTRIC PLANT AND RESERVE	<u>24,618,456.61</u>	<u>10,206,524.82</u>	<u>7,179,766.53</u>	<u>6,339,665.72</u>

TABLE E-2
PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2008
(000's)

Line	Asset Class	FERC Account	Description	Utility		StanPac	
				Plant	Reserve	Plant	Reserve
			Intangible				
1	GIP30202	302	Franchises and Consents	674.44	158.89	0.00	0.00
2	GIP30302	303	Computer Software	15,160.85	15,160.85	0.00	0.00
3			Total Intangible	15,835.29	15,319.74	0.00	0.00
			Intangible - Line 401				
4	GIE30302	303	Miscellaneous Intangible	582.52	131.08	0.00	0.00
5			Total Intangible - Line 401	582.52	131.08	0.00	0.00
6			TOTAL INTANGIBLE	16,417.81	15,450.81	0.00	0.00
			Production				
7	GPP30401	304	Land	1.73	0.00	0.00	0.00
8	GPP30402	304	Land Rights	47.84	0.00	0.00	0.00
9	GPP30500	305	Structures & Improvements	129.82	199.95	0.00	0.00
10	GPP31100	311	Liquefied Petroleum Gas Eqpt	224.02	0.00	0.00	0.00
11			Total Production	403.41	199.95	0.00	0.00
			Underground Storage				
12	GUS35011	350	Land	4,733.92	0.00	0.00	0.00
13	GUS35012	350	Land Rights	112.20	0.00	0.00	0.00
14	GUS35023	350.2	Leaseholds	7,220.35	5,618.01	0.00	0.00
15	GUS35024	350.2	Rights-of-Way	1,312.33	893.02	0.00	0.00
16	GUS35110	351.1	Well Structures	3,921.73	2,283.32	0.00	0.00
17	GUS35120	351.2	Compressor Station Structures	5,453.18	3,469.14	0.00	0.00
18	GUS35130	351.3	Measuring & Reg Sta Structures	9,442.91	7,032.90	0.00	0.00
19	GUS35140	351.4	Other Structures	4,813.74	1,294.46	0.00	0.00
20	GUS35200	352	Wells	149,493.18	58,545.70	0.00	0.00
21	GUS35300	353	Lines	84,354.86	19,209.31	0.00	0.00
22	GUS35400	354	Compressor Station Equipment	54,446.57	21,546.91	0.00	0.00
23	GUS35500	355	Measuring & Reg Sta Equipment	43,882.10	27,611.49	0.00	0.00
24	GUS35600	356	Purification Equipment	48,567.26	18,307.18	0.00	0.00
25	GUS35700	357	Other Equipment	8,540.72	2,040.61	0.00	0.00
26			Total Underground Storage	426,295.05	167,852.05	0.00	0.00
			Local Storage				
27	GLS36001	360	Land	987.81	0.00	0.00	0.00
28	GLS36002	360	Land Rights	117.01	0.00	0.00	0.00
29	GLS36101	361	Structures & Improvements	1,475.05	972.70	0.00	0.00
30	GLS36200	362	Gas Holders	5,808.02	1,943.81	0.00	0.00
31	GLS36300	363	Purification Equipment	1.90	1.11	0.00	0.00
32	GLS36330	363.3	Compressor Station Equipment	607.90	405.28	0.00	0.00
33	GLS36340	363.4	Measuring & Reg Sta Equipment	227.05	49.37	0.00	0.00
34	GLS36350	363.5	Other Equipment	3,012.68	1,696.93	0.00	0.00
35			Total Local Storage	12,237.42	5,069.20	0.00	0.00
36			TOTAL NATURAL GAS STORAGE	438,532.47	172,921.26	0.00	0.00
			Transmission				
37	GTP36511	365.1	Land	7,006.04	3,878.80	0.00	0.00
38	GTP36512	365.2	Land Rights	34,153.19	19,594.52	0.00	0.00
39	GTP36610	366.1	Compressor Station Structures	24,043.86	12,931.37	0.00	0.00
40	GTP36620	366.2	Measuring & Reg Sta Structures	10,036.50	3,883.13	0.00	0.00
41	GTP36630	366.3	Other Structures	19,430.60	8,085.65	0.00	0.00
42	GTP36700	367	Mains	1,382,415.89	646,021.60	0.00	0.00
43	GTP36800	368	Compressor Station Equipment	262,687.95	153,606.61	0.00	0.00
44	GTP36900	369	Odorizing Equipment	163,809.66	62,389.26	0.00	0.00
45	GTP37100	371	Other Equipment	40,439.98	18,673.17	0.00	0.00
46			Total Transmission	1,944,023.67	929,064.11	0.00	0.00
			Transmission - Line 401				
47	GTE36511	365.1	Land	783.95	252.14	0.00	0.00
48	GTE36512	365.2	Rights-of-Way	18,860.26	6,077.67	0.00	0.00
49	GTE36610	366.1	Compressor Station Structures	9,946.45	2,817.92	0.00	0.00
50	GTE36620	366.2	Measuring & Reg Sta Structures	1,066.35	497.91	0.00	0.00
51	GTE36630	366.3	Other Structures	723.65	202.33	0.00	0.00
52	GTE36700	367	Mains	638,711.27	231,262.83	0.00	0.00

53	GTE36800	368	Compressor Station Equipment	117,513.81	61,730.88	0.00	0.00
54	GTE36900	369	Odorizing Equipment	6,340.04	2,810.59	0.00	0.00
55			Total Transmission - Line 401	<u>793,945.78</u>	<u>305,652.27</u>	<u>0.00</u>	<u>0.00</u>
			Transmission - STANPAC				
56	GTS36511	365.1	STANPAC: Land	0.00	0.00	7.08	0.00
57	GTS36512	365.2	STANPAC: Land Rights	0.00	0.00	0.00	0.00
58	GTS36520	365.2	STANPAC: Rights-of-Way	0.00	0.00	1,807.50	787.41
59	GTS36600	366	STANPAC: Structures & Improvements	0.00	0.00	0.00	0.00
60	GTS36620	366.2	STANPAC: Meas/Reg Structures	0.00	0.00	88.74	45.53
61	GTS36630	366.3	STANPAC: Other Structures	0.00	0.00	27.17	20.96
62	GTS36700	367	STANPAC: Mains	0.00	0.00	22,938.47	9,947.27
63	GTS36900	369	STANPAC: Meas/Reg Equipment	0.00	0.00	5,266.01	2,835.84
64	GTS37000	370	STANPAC: Communication Equipment	0.00	0.00	87.39	44.60
65	GTS37100	371	STANPAC: Other Transmission Equipment	0.00	0.00	297.21	286.03
			Total Transmission - STANPAC	<u>0.00</u>	<u>0.00</u>	<u>30,519.57</u>	<u>13,967.63</u>
66			TOTAL TRANSMISSION	<u>2,737,969.45</u>	<u>1,234,716.38</u>	<u>30,519.57</u>	<u>13,967.63</u>
			Distribution				
67	GDP37401	374	Land	456.74	0.00	0.00	0.00
68	GDP37402	374	Land Rights	22,969.57	0.00	0.00	0.00
69	GDP37500	375	Structures & Improvements	2,126.13	690.27	0.00	0.00
70	GDP37601	376	Mains	2,195,588.39	1,146,727.72	0.00	0.00
71	GDP37700	377	Compressor Station Equipment	865.59	484.18	0.00	0.00
72	GDP37800	378	Odorizing Equipment	118,941.18	67,523.33	0.00	0.00
73	GDP38000	380	Services	2,327,601.18	1,888,057.26	0.00	0.00
74	GDP38100	381	Meters	562,224.55	176,915.20	0.00	0.00
75	GDP38300	383	House Regulators	156,262.24	86,791.34	0.00	0.00
76	GDP38500	385	Meas & Reg Sta Equip-Industrial	34,451.46	20,131.67	0.00	0.00
77	GDP38600	386	Other Property on Customer Premises	165.63	66.55	0.00	0.00
78	GDP38700	387	Other Equipment	19,244.74	10,539.94	0.00	0.00
79			Total Distribution	<u>5,440,897.40</u>	<u>3,397,927.45</u>	<u>0.00</u>	<u>0.00</u>
			General				
80	GGP38901	389	Land	188.65	0.00	0.00	0.00
81	GGP38902	389	Land Rights	51.02	0.00	0.00	0.00
82	GGP39000	390	Structures & Improvements	11,678.31	6,491.98	0.00	0.00
83	GGP39100	391	Office Furniture & Equipment	7,718.40	3,640.76	0.00	0.00
84	GGP39400	394	Shop Equipment	12,573.63	3,405.01	0.00	0.00
85	GGP39500	395	Laboratory Equipment	1,032.42	590.10	0.00	0.00
86	GGP39600	396	Power Operated Equipment	69.26	20.43	0.00	0.00
87	GGP39800	398	Miscellaneous Equipment	6,026.20	1,029.89	0.00	0.00
88	GGP39900	399	Other Tangible Property	367.99	238.28	0.00	0.00
89			Total General	<u>39,705.88</u>	<u>15,416.44</u>	<u>0.00</u>	<u>0.00</u>
			General - Line 401				
90	GGE38902	389	Land Rights	110.14	0.00	0.00	0.00
91	GGE39000	390	Structures & Improvements	16,576.33	7,325.33	0.00	0.00
92	GGE39100	391	Office Furniture & Equipment	668.04	292.94	0.00	0.00
93	GGE39400	394	Shop Equipment	84.33	67.84	0.00	0.00
94	GGE39500	395	Laboratory Equipment	88.05	36.86	0.00	0.00
95	GGE39600	396	Power Operated Equipment	0.00	0.00	0.00	0.00
96	GGE39800	398	Miscellaneous Equipment	8,161.98	3,717.82	0.00	0.00
97	GGE39900	399	Other Tangible Property	1,845.54	725.33	0.00	0.00
98			Total General - Line 401	<u>27,534.41</u>	<u>12,166.12</u>	<u>0.00</u>	<u>0.00</u>
			General - STANPAC				
99	GGs39100	391	STANPAC: Office Furniture & Equipment	0.00	0.00	6.52	5.97
100	GGs39210	392.1	STANPAC: Transport Equip: Licensed Vehicles	0.00	0.00	27.48	27.48
101	GGs39220	392.2	STANPAC: Transport Equip: Exclude Licensed Vehic	0.00	0.00	11.56	11.56
102	GGs39300	393	STANPAC: Stores Equipment	0.00	0.00	1.07	0.19
103	GGs39400	394	STANPAC: Tools, Shop, and Work Equipment	0.00	0.00	11.60	11.20
104	GGs39500	395	STANPAC: Lab Equipment	0.00	0.00	1.54	0.31
105	GGs39800	398	STANPAC: Miscellaneous Equipment	0.00	0.00	15.77	13.53
106			Total General - STANPAC	<u>0.00</u>	<u>0.00</u>	<u>75.54</u>	<u>70.24</u>
107			TOTAL GENERAL	<u>67,240.29</u>	<u>27,582.56</u>	<u>75.54</u>	<u>70.24</u>
108			TOTAL GAS PLANT AND RESERVE	<u>8,701,460.83</u>	<u>4,848,798.42</u>	<u>30,595.11</u>	<u>14,037.87</u>

TABLE E-3
PACIFIC GAS AND ELECTRIC COMPANY
COMMON PLANT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2008
(000's)

Line	Asset Class	FERC Account	Description	Utility		Diablo Canyon	
				Plant	Reserve	Plant	Reserve
1	CMP30101	301	Organization	132.41	132.41	0.00	0.00
2	CMP30302	303	Intangible Plant: Software	334,186.52	109,399.54	0.00	0.00
3	CMP30304	303	Software CIS	442,280.90	144,744.59	0.00	0.00
4	CMP38901	389	Comm Plant: Land	65,946.18	0.00	0.00	0.00
5	CMP38902	389	Comm Plant: Land Rights	10,702.95	0.00	0.00	0.00
6	CMP39000	390	Structures and Improvements	1,019,852.81	464,099.81	0.00	0.00
7	CMP39101	391	Office Machines	197,699.25	87,872.75	0.00	0.00
8	CMP39102	391	Personal Computer Hardware	53,647.06	7,332.01	0.00	0.00
9	CMP39103	391	Office Furniture and Equipment	196,914.08	90,296.51	0.00	0.00
10	CMP39104	391	Office Machine & Comp Equip CIS	86,410.96	23,665.07	0.00	0.00
11	CMP39201	392	Transportation Equipment Air	25,686.30	5,042.12	0.00	0.00
12	CMP39202	392	Transportation Equip Class P	8,512.32	6,113.36	0.00	0.00
13	CMP39203	392	Transportation Equip Class C2	22,173.08	14,422.03	0.00	0.00
14	CMP39204	392	Transportation Equip Class C4	11,078.49	4,158.74	0.00	0.00
15	CMP39205	392	Transportation Equip Class T1	84,033.04	21,075.37	0.00	0.00
16	CMP39206	392	Transportation Equip Class T3	198,135.87	77,357.31	0.00	0.00
17	CMP39207	392	Transportation Equip Class T4	199,861.08	81,880.98	0.00	0.00
18	CMP39208	392	Transportation Equip Vessels	665.78	670.15	0.00	0.00
19	CMP39209	392	Transportation Equip Trailers	25,143.77	19,362.20	0.00	0.00
20	CMP39300	393	Stores Equipment	9,757.21	3,687.82	0.00	0.00
21	CMP39400	394	Tools Shop & Garage Equipment	48,478.70	26,549.97	0.00	0.00
22	CMP39500	395	Laboratory Equipment	18,820.25	10,014.43	0.00	0.00
23	CMP39600	396	Power Operated Equipment	89,984.66	8,400.93	0.00	0.00
24	CMP39701	397	Comm Equip Non Computer Based	22,345.85	9,707.12	0.00	0.00
25	CMP39702	397	Comm Equip Computer Based	50,840.77	20,421.37	0.00	0.00
26	CMP39703	397	Comm Equip Radio Systems	23,175.16	11,796.03	0.00	0.00
27	CMP39704	397	Comm Equip Voice System	30,299.87	18,748.87	0.00	0.00
28	CMP39705	397	Comm Equip Trans System	183,048.90	71,233.25	0.00	0.00
29	CMP39706	397	Comm Equip Trans Sys AMI G	140,611.30	4,865.38	0.00	0.00
30	CMP39707	397	Comm Equip Trans Sys AMI E	25,145.13	1,958.90	0.00	0.00
31	CMP39708	397	AMI Communication Network	28,638.78	1,278.59	0.00	0.00
32	CMP39800	398	Miscellaneous Equipment	15,877.52	5,190.22	0.00	0.00
33	CMP39900	399	Other Tangible Property	534.08	482.58	0.00	0.00
34	CNP38901	389	DCPP Land	0.00	0.00	0.35	0.35
35	CNP38902	389	DCPP Land Rights	0.00	0.00	5.40	5.40
36	CNP39000	390	DCPP Structures & Improvements	0.00	0.00	43,596.28	38,555.90
37	CNP39101	391	DCPP Office Machines & Comp Eq	0.00	0.00	369.52	132.80
38	CNP39102	391	DCPP PC Hardware	0.00	0.00	1,239.40	107.12
39	CNP39103	391	DCPP Office Furniture & Equip	0.00	0.00	19,805.49	18,541.93
40	CNP39201	392	DCPP Transportation Equip Air	0.00	0.00	0.00	0.00
41	CNP39202	392	DCPP Trans Equip Class P	0.00	0.00	40.95	40.95
42	CNP39203	392	DCPP Trans Equip Class C2	0.00	0.00	829.11	477.84
43	CNP39204	392	DCPP Trans Equip Class C4	0.00	0.00	207.29	116.87
44	CNP39205	392	DCPP Trans Equip Class T1	0.00	0.00	747.77	409.68
45	CNP39206	392	DCPP Trans Equip Class T3	0.00	0.00	669.88	334.89
46	CNP39207	392	DCPP Trans Equip Class T4	0.00	0.00	533.90	312.73
47	CNP39208	392	DCPP Trans Equip Vessels	0.00	0.00	115.49	115.49
48	CNP39209	392	DCPP Trans Equip Trailers	0.00	0.00	760.04	658.96
49	CNP39300	393	DCPP Store Equipment	0.00	0.00	92.99	6.19
50	CNP39400	394	DCPP Tools Shop & Garage Equip	0.00	0.00	391.65	391.65
51	CNP39500	395	DCPP Laboratory Equipment	0.00	0.00	5,552.82	4,872.49
52	CNP39600	396	DCPP Power Operated Equipment	0.00	0.00	5,490.48	1,415.53
53	CNP39701	397	DCPP Comm Equip Non Computer	0.00	0.00	2,554.37	730.74
54	CNP39702	397	DCPP Comm Equip Computer Based	0.00	0.00	4,749.83	2,040.36
55	CNP39703	397	DCPP Radio System	0.00	0.00	4,342.96	2,587.25
56	CNP39704	397	DCPP Voice Systems	0.00	0.00	6,304.71	2,363.83
57	CNP39705	397	DCPP Transmission Systems	0.00	0.00	13,572.89	12,430.95
58	CNP39800	398	DCPP Miscellaneous Equipment	0.00	0.00	3,384.94	1,222.91
59			TOTAL COMMON PLANT AND RESERVE	3,670,621.03	1,351,960.41	115,358.51	87,872.81

PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2008

EXHIBIT E

(000's)

<u>GL Account</u>	<u>Summary</u>	<u>Plant</u>	<u>Reserve</u>
101	<i>Plant In Service</i>		
	Electric	31,798,223.14	
	Gas	8,701,460.83	
	Common	3,785,979.54	
	Electric PIS-Corp Adj - Impairment Reclass	(7,433,833.13)	
	Electric PIS - Corp Adj: Reserve for Labor Union Settlement	10,834.42	
	Electric PIS - Corp Adj: Lake California Reserve	0.00	
	Electric PIS - Corp Adj: SmartMeter Mass Retirements Accrual	0.00	
	Electric PIS - Corp Adj: PCB Clean-up cost	0.00	
	Electric PIS - Corp Adj: NEBs prepaid bills	(150.53)	
	Electric PIS - Corp Adj: Cost of removal true up	(746.40)	
	Electric PIS - Corp Adj: Reserve for Inactive PM Orders	(4,007.52)	
	FAS 143 Asset Retirement Costs Fossil/Nuclear	133,561.41	
	FIN 47 Asset Retirement Costs Fossil/Nuclear	49,166.65	
	Capital Lease	415,100.19	
	Leasehold Improvement Allowance	4,844.28	
	Other/rounding	2.00	
102	Plant Purchased/Sold Elec	(19.70)	
114	Plant Acquisition Adjustment	2,711.91	
117	Gas Stored Underground -- Noncurrent	54,824.27	
120	Nuclear Fuel	323,691.88	
	<i>Total Utility Plant</i>	<u>37,841,643.24</u>	D, Note
	Standard Pacific Gas Line	30,595.11	D
	<i>Total Utility Plant Including StanPac</i>	<u><u>37,872,238.35</u></u>	D
108/111	<i>Accumulated Provision for Depreciation and Amortization</i>		
	Electric		(16,546,190,535)
	Gas		(4,848,798,415)
	Common		(1,439,833,220)
	EPA11400 Plant Acq Adjustment		(1,711,515)
	FERC TO		(193,944,513)
	Impairment Reclass		7,433,833,134
	Cost of Removal Reclass		2,734,627,918
	Amortization of Capital Lease Obligations - QF		(64,146,911.13)
	GABA/TCBA (accelerated depreciation)		(599,990,617)
	Leasehold Improvements		0
	FAS 143 Fossil Depr on ARO		(8,108,942)
	FAS 143 Nuclear Depr on ARO		(17,076,505)
	FIN 47		(28,118,173)
	Less Intangibles (Interco)		35,384,960
	Other		1,557,566
	<i>Total Utility Accumulated Depreciation</i>		<u>(13,542,515,768)</u> Note
	Standard Pacific Gas Line		(14,037,866) Note
	<i>Total Utility Accumulated Depreciation including StanPac</i>		<u><u>(13,556,553,634)</u></u> Note

Note > Agrees with PG&E Utility Consolidated Balance Sheet as of 12/31/08.

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2008 RECORDED
 (RATEMAKING BASIS)
 (Thousands of Dollars)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	OPERATING REVENUE:	10,551,582	4,061,504	14,613,086
	OPERATING EXPENSES:			
2	Energy Costs	4,552,458	1,949,196	6,501,654
3	Production	392,825	0	392,825
4	Storage	0	20,913	20,913
5	Transmission	215,823	347,933	563,756
6	Distribution	532,970	166,791	699,761
7	Customer Accounts	217,286	150,370	367,655
8	Uncollectibles	52,428	15,129	67,558
9	Customer Services	733,353	131,522	864,875
10	Administrative and General	686,553	266,529	953,082
11	Franchise Requirements	88,709	35,898	124,607
12	Amortization	3,557	0	3,557
13	Subtotal Expenses:	7,475,961	3,084,282	10,560,243
14	Regulatory Debit & Credits	78,527	0	78,527
	TAXES:			
15	Property & Other	164,535	46,427	210,961
16	Payroll	73,438	25,013	98,451
17	Income Taxes	496,245	163,112	659,357
18	Total Taxes	734,218	234,552	968,769
19	Depreciation	979,446	327,627	1,307,073
20	Fossil Decommissioning	(26,812)	0	(26,812)
21	Nuclear Decommissioning	19,222	0	19,222
22	Manufactured Gas Expense (HSM)	0	54,859	54,859
23	Total Operating Expenses	9,260,562	3,701,319	12,961,881
24	Gain on Sale of Utility Assets	70	600	670
25	Net for Return	1,291,090	360,785	1,651,875
26	Weighted Average Rate Base	13,990,279	4,052,654	18,042,932
27	Rate of Return	9.23%	8.90%	9.16%

EXHIBIT G

The following statement is submitted in accordance with Rule 3.2 (a)(7) of the Commission's Revised Rules of Practice and Procedure which requires, "...a statement by the applicant as to which of the optional methods provided in the Internal Revenue Code applicant has elected to employ in computing the depreciation deduction for the purpose of determining its federal income tax payments, and whether applicant has used the same method or methods in calculating federal income taxes for the test period for rate fixing purposes."

PG&E uses the depreciation lives and methods provided in the Internal Revenue Code (IRC) to determine its depreciation deductions by vintage or by class of plant on its federal income tax returns. The specific lives and methods prudently selected by PG&E are intended to maximize depreciation deductions according to provisions in the IRC. Such depreciation lives and methods, in current use for tax return filing purposes, are also used for ratemaking purposes in estimating test period federal income taxes.

Table H-1
Pacific Gas and Electric Company
2011 CPUC General Rate Case (Application)
Results of Operations at Present Rates
Electric Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2012		Attrition Year 2013		Line No.
		2011	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	3,149,046	-	3,149,046	-	3,149,046	1
2	Plus Other Operating Revenue	95,898	-	95,898	-	95,898	2
3	Total Operating Revenue	3,244,944	-	3,244,944	-	3,244,944	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	-	-	-	-	-	5
6	Storage	-	-	-	-	-	6
7	Transmission	1,137	28	1,165	30	1,195	7
8	Distribution	628,798	15,251	644,049	16,487	660,536	8
9	Customer Accounts	287,206	9,866	297,073	10,351	307,423	9
10	Uncollectibles	9,241	-	9,241	-	9,241	10
11	Customer Services	9,608	325	9,933	341	10,274	11
12	Administrative and General	434,190	16,104	450,294	17,157	467,451	12
13	Franchise Requirements	24,526	-	24,526	-	24,526	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	-	-	-	-	-	17
18	Subtotal Expenses:	1,394,706	41,574	1,436,280	44,367	1,480,647	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	129,906	8,025	137,932	10,020	147,951	20
21	Payroll	48,373	1,814	50,187	1,882	52,069	21
22	Business	508	-	508	-	508	22
23	Other	2,214	-	2,214	-	2,214	23
24	State Corporation Franchise	24,156	(11,007)	13,149	(12,913)	236	24
25	Federal Income	122,222	(35,944)	86,278	(47,084)	39,194	25
26	Total Taxes	327,380	(37,112)	290,268	(48,096)	242,172	26
27	Depreciation	857,422	49,680	907,101	60,520	967,621	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	2,579,508	54,141	2,633,650	56,791	2,690,440	30
31	Net for Return	665,436	(54,141)	611,294	(56,791)	554,504	31
32	Rate Base	10,320,507	739,565	11,060,072	870,979	11,931,051	32
RATE OF RETURN:							
33	On Rate Base	6.45%	-7.32%	5.53%	-6.52%	4.65%	33
34	On Equity	6.84%	-19.64%	5.07%	-18.10%	3.38%	34

Table H-2
Pacific Gas and Electric Company
2011 CPUC General Rate Case (Application)
Results of Operations at Present Rates
Electric Generation
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2012		Attrition Year 2013		Line No.
		2011	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,536,934	-	1,536,934	-	1,536,934	1
2	Plus Other Operating Revenue	10,147	-	10,147	-	10,147	2
3	Total Operating Revenue	1,547,081	-	1,547,081	-	1,547,081	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	575,669	15,077	590,745	15,600	606,345	5
6	Storage	-	-	-	-	-	6
7	Transmission	6,301	154	6,455	165	6,620	7
8	Distribution	-	-	-	-	-	8
9	Customer Accounts	-	-	-	-	-	9
10	Uncollectibles	4,406	-	4,406	-	4,406	10
11	Customer Services	-	-	-	-	-	11
12	Administrative and General	215,610	7,997	223,607	8,520	232,127	12
13	Franchise Requirements	11,693	-	11,693	-	11,693	13
14	Amortization	6,180	-	6,180	-	6,180	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	74	8	82	133	215	17
18	Subtotal Expenses:	819,932	23,236	843,168	24,417	867,585	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	48,760	1,214	49,974	1,706	51,680	20
21	Payroll	29,528	1,107	30,636	1,149	31,784	21
22	Business	252	-	252	-	252	22
23	Other	1,099	-	1,099	-	1,099	23
24	State Corporation Franchise	9,341	(3,206)	6,135	(3,712)	2,423	24
25	Federal Income	57,121	(10,320)	46,801	(13,002)	33,799	25
26	Total Taxes	146,103	(11,205)	134,898	(13,860)	121,038	26
27	Depreciation	306,623	8,549	315,172	9,592	324,765	27
28	Fossil Decommissioning	40,786	-	40,786	-	40,786	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,313,444	20,580	1,334,024	20,150	1,354,174	30
31	Net for Return	233,637	(20,580)	213,057	(20,150)	192,907	31
32	Rate Base	4,584,335	70,129	4,654,464	86,758	4,741,222	32
RATE OF RETURN:							
33	On Rate Base	5.10%	-29.35%	4.58%	-23.23%	4.07%	33
34	On Equity	4.24%	-61.99%	3.25%	-50.22%	2.27%	34

Table H-3
Pacific Gas and Electric Company
2011 CPUC General Rate Case (Application)
Results of Operations at Present Rates
Gas Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2012		Attrition Year 2013		Line No.
		2011	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,119,397	-	1,119,397	-	1,119,397	1
2	Plus Other Operating Revenue	26,024	-	26,024	-	26,024	2
3	Total Operating Revenue	1,145,421	-	1,145,421	-	1,145,421	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Gathering	-	-	-	-	-	5
6	Storage	3,565	123	3,688	128	3,817	6
7	Transmission	-	-	-	-	-	7
8	Distribution	226,986	6,842	233,827	7,103	240,930	8
9	Customer Accounts	207,449	7,103	214,551	7,455	222,006	9
10	Uncollectibles	3,190	-	3,190	-	3,190	10
11	Customer Services	5,315	175	5,490	185	5,675	11
12	Administrative and General	213,173	7,907	221,080	8,424	229,503	12
13	Franchise Requirements	10,916	-	10,916	-	10,916	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	-	-	-	-	-	17
18	Subtotal Expenses:	670,594	22,149	692,743	23,294	716,037	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	29,522	1,375	30,897	2,071	32,968	20
21	Payroll	28,017	1,051	29,068	1,090	30,158	21
22	Business	250	-	250	-	250	22
23	Other	1,087	-	1,087	-	1,087	23
24	State Corporation Franchise	3,818	(3,557)	261	(4,399)	(4,138)	24
25	Federal Income	3,279	(10,544)	(7,265)	(17,117)	(24,382)	25
26	Total Taxes	65,973	(11,676)	54,298	(18,355)	35,942	26
27	Depreciation	288,602	13,015	301,616	17,015	318,632	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,025,169	23,488	1,048,658	21,954	1,070,611	30
31	Net for Return	120,252	(23,488)	96,763	(21,954)	74,810	31
32	Rate Base	2,472,018	129,736	2,601,755	185,227	2,786,981	32
RATE OF RETURN:							
33	On Rate Base	4.86%	-18.10%	3.72%	-11.85%	2.68%	33
34	On Equity	3.80%	-40.37%	1.59%	-28.35%	-0.40%	34

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Corte Madera	Isleton
Albany	Cotati	Jackson
Amador City	Cupertino	Kerman
American Canyon	Daly City	King City
Anderson	Danville	Kingsburg
Angels	Davis	Lafayette
Antioch	Del Rey Oakes	Lakeport
Arcata	Dinuba	Larkspur
Arroyo Grande	Dixon	Lathrop
Arvin	Dos Palos	Lemoore
Atascadero	Dublin	Lincoln
Atherton	East Palo Alto	Live Oak
Atwater	El Cerrito	Livermore
Auburn	Emeryville	Livingston
Avenal	Escalon	Lodi
Bakersfield	Eureka	Lompoc
Barstow	Fairfax	Loomis
Belmont	Fairfield	Los Altos
Belvedere	Ferndale	Los Altos Hills
Benicia	Firebaugh	Los Banos
Berkeley	Folsom	Los Gatos
Biggs	Fort Bragg	Madera
Blue Lake	Fortuna	Manteca
Brentwood	Foster City	Maricopa
Brisbane	Fowler	Marina
Buellton	Fremont	Martinez
Burlingame	Fresno	Marysville
Calistoga	Galt	McFarland
Campbell	Gilroy	Mendota
Capitola	Gonzales	Menlo Park
Carmel	Grass Valley	Merced
Ceres	Greenfield	Mill Valley
Chico	Gridley	Millbrae
Chowchilla	Grover Beach	Milpitas
Citrus Heights	Guadalupe	Modesto
Clayton	Gustine	Monte Sereno
Clearlake	Half Moon Bay	Monterey
Cloverdale	Hanford	Moraga
Clovis	Hayward	Morgan Hill
Coalinga	Healdsburg	Morro Bay
Colfax	Hercules	Mountain View
Colma	Hillsborough	Napa
Colusa	Hollister	Newark
Concord	Hughson	Nevada City
Corcoran	Huron	Newman
Corning	Ione	Novato

Oakdale	Saint Helena	South
Oakland	Salinas	San Francisco
Orange Cove	San Anselmo	Stockton
Orinda	San Bruno	Suisun City
Orland	San Carlos	Sunnyvale
Oroville	San Francisco	Sutter Creek
Pacific Grove	San Joaquin	Taft
Pacifica	San Jose	Tehama
Palo Alto	San Juan	Tiburon
Paradise	Bautista	Tracy
Parlier	San Leandro	Trinidad
Paso Robles	San Luis Obispo	Turlock
Patterson	San Mateo	Ukiah
Petaluma	San Pablo	Union City
Piedmont	San Rafael	Vacaville
Pinole	San Ramon	Vallejo
Pismo Beach	Sand City	Victorville
Pittsburg	Sanger	Walnut Creek
Placerville	Santa Clara	Wasco
Pleasant Hill	Santa Cruz	Waterford
Pleasanton	Santa Maria	Watsonville
Plymouth	Santa Rosa	West Sacramento
Point Arena	Saratoga	Wheatland
Portola Valley	Sausalito	Williams
Red Bluff	Scotts Valley	Willits
Redding	Seaside	Willows
Redwood City	Sebastopol	Windsor
Reedley	Selma	Winters
Richmond	Shafter	Woodland
Ridgecrest	Shasta Lake	Woodside
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