



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

FILED

03-05-12

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In the Matter of the Application of SAN DIEGO GAS &
ELECTRIC COMPANY (U-902-E) For Authority To
Implement A Backhaul Program To Provide Authorized
Third Parties Access To A Customer's Usage Data Based
Upon Consent Of The Customer

Application 12-03-____
(Filed March 5, 2012)

A1203003

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR AUTHORITY TO IMPLEMENT A BACKHAUL PROGRAM TO PROVIDE
AUTHORIZED THIRD PARTIES ACCESS TO A CUSTOMER'S USAGE DATA
BASED UPON CONSENT OF THE CUSTOMER**

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March 5, 2012

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Pursuant to California Public Utilities Code¹ §§ 454, 701 and Commission Rules 2.1-2.3 and 3.2, San Diego Gas & Electric Company ("SDG&E") hereby submits this *Application For Authority To Implement A Backhaul Program To Provide Third Parties Access To A Customer's Usage Data When Authorized By The Customer* ("Application").

I. OVERVIEW OF APPLICATION AND SUPPORTING TESTIMONY

On July 29th, 2011, the California Public Utilities Commission ("Commission" or "CPUC") issued Decision (D.) 11-07-056, *Decision Adopting Rules To Protect The Privacy And Security Of The Electricity Usage Data Of The Customers Of Pacific Gas And Electric Company, Southern California Edison Company And San Diego Gas And Electric Company* (the "Privacy Decision").²

Ordering Paragraph eight of that decision directed the utilities as follows:

Within six months of the mailing of this decision, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas and Electric must each file an application that includes tariff changes which will provide third parties access

¹ Referenced herein as "P.U. Code."

² A copy of the Privacy Decision is available from the CPUC's website at: http://docs.cpuc.ca.gov/PUBLISHED/FINAL_DECISION/140369.htm

to a customer's usage data via the utility's backhaul when authorized by the customer. The three utilities should propose a common data format to the extent possible and be consistent with ongoing national standards efforts. The program and procedures must be consistent with policies adopted in Ordering Paragraphs 6 and 7 and the Rules Regarding Privacy and Security Protections for Energy Usage Data in Attachment D of this decision. The application should propose eligibility criteria and a process for determining eligibility whereby the Commission can exercise oversight over third parties receiving this data. The three utilities are encouraged to participate in a technical workshop to be held by the Commission in advance of the filing date. The applications may seek recovery of incremental costs associated with this program.

In accordance with the schedule and directives as adopted in the Privacy Decision, SDG&E hereby file this Application to provide third parties access to a customer's usage data via the utility's backhaul when authorized by the customer. To that end, this Application submits for Commission consideration and approval a backhaul program which proposes to create a "registration process" to ensure that the third party that receives the data agrees to follow the Rules Regarding Privacy and Security Protections for Energy Usage Data adopted in Attachment D of the Privacy Decision. SDG&E recommends that the CPUC be responsible for verifying the eligibility of all registered third parties who wish to participate in the backhaul service of the IOUs, as this would allow for state-wide uniformity. Moreover, when registering third parties, the CPUC can require the third parties abide by reasonable regulations, including but not limited to minimal technical, security and privacy, and customer support requirements).

If approved, the backhaul program will be introduced to the public under the umbrella term "Customer Energy Network (CEN)." The proposed backhaul program would take effect following Commission approval of this proposal.

In support of the Application, SDG&E attaches the testimony of the following witnesses, organized by Chapter as shown:

Chapter 1: (Ted M. Reguly) provides an overview of the policy considerations supporting the proposed backhaul program structure, including the need, benefits,

implementation timing, eligibility and enrollment process, and incremental costs associated with this program;

Chapter 2: (Brendan Blockowicz) describes the Information Technology (IT) systems development plan required to support the backhaul program, the overall full and partial deployment scenarios, and the related costs and benefits associated with IT systems.

All references to testimony herein are to the foregoing, except as otherwise stated.

II. EFFECT ON DISTRIBUTION AND COMMODITY REVENUES AND RATES

If approved, the proposed backhaul program would not impact distribution and commodity revenue requirements collected through current distribution and commodity rates.

III. INTRODUCTION TO PROPOSED BACKHAUL PROGRAM

The backhaul program proposed in this Application is detailed in the prepared testimony of Ted M. Reguly and Brendan Blockowicz served with this Application as described in section I. above. The structure and supporting rationale are summarized below.

A. Business Vision and Policy and Supporting Testimony

The testimony of Ted M. Reguly submitted herewith reviews SDG&E's leadership vision in support of the electric utility customer's right to share their data with third parties, and policy efforts aimed at developing sustainable rules, systems and processes which can enable the utilities, upon request and consent of customers, to provide customer usage data to third parties of their customers' choice. Specifically, SDG&E's methodology used to determine the proposed backhaul program is intended to encourage capabilities that will allow customers to take advantage of services offered by third parties for energy efficiency and usage management. Once the customer consents to share their data the third party will receive the usage information from the utility via an automated and on-going process. This data will be provided to the third parties on an ongoing, regular basis utilizing the back office capabilities of the utility's systems.

SDG&E believes that making electrical consumption data accessible with the consent of customers will allow innovation and accelerate market development associated with energy effectiveness in the arena of smart technology and/or other energy services. SDG&E also believes that this access should be simple, yet secure and undertaken at the minimal cost necessary.

Specifically, SDG&E proposes to implement third parties access to a customer's usage data via the utility's backhaul as more fully described below:

The CEN was developed by SDG&E in 2009 to provide a platform to allow access by third parties to a customer's hourly Smart Meter energy usage data with their authorization. CEN Phase 1 took the first step by developing the authorization and access protocols for data sharing for a pilot with Google. Through the Google PowerMeter gadget, customers who sign up can view their online usage display as part of their iGoogle home page, providing the added convenience of being incorporated into a website the customer already views daily. This project expands the capability of the CEN to add more third parties, providing additional choices to SDG&E customers who want to save energy and cost by monitoring their daily energy usage patterns online. The scope of the project will include modifying the existing CEN to accommodate multiple third party providers and expanding eligibility to include small commercial customers, customers with more than one Smart Meter installed and customers with more than one account registered within My Account. In addition, enhancements would be made to streamline the enrollment and cancellation processes and to allow for customer feedback upon cancellation so that issues can be identified and addressed.”³

³ See the A. 10-12-005 testimony of Kathleen Cordova – SDG&E-15-R – “Revised Prepared Direct Testimony of Kathleen H. Cordova”, p. KHC-90

B. Information Technology System and Supporting Testimony

At this time, and as detailed in the testimony of Mr. Brendan Blockowicz, SDG&E is not requesting additional funding for the proposed *Backhaul Program* as specifically outlined in this Application. The linked CEN project costs as described here, and in SDG&E’s prior GRC application (A.10-12-005) are, however, predicated on certain assumptions as to the adoption rate of this service by our customers. The current projections and budget contemplate up to approximately 100 third parties connecting to SDG&E’s back office. Depending on whether actual customer adoption rates exceed SDG&E’s preliminary estimates owing to the effect of an unknown factor, or if a substantially different backhaul process were to be adopted by this Commission, then additional funding may be essential, whereby SDG&E reserves the right to request any associated incremental funding necessary to reasonably implement the program after a closer examination of the known variances against anticipated costs.

C. Overview of Tariff Changes

SDG&E respectfully request that it be allowed to submit any necessary tariff changes, which may include the terms and conditions under which SDG&E will provide usage data to customer-authorized third parties, after the Commission reaches a final Decision in this Application. SDG&E believes tariff language may be necessary in order to hold third parties accountable for meeting certain minimum standards with regard to data handling, security and privacy practices as required by the Privacy Decision⁴ and SDG&E envisions this tariff language to constitute the “contract” required by the Privacy Decision for such purposes. Accordingly, SDG&E respectfully requests the Commission’s Decision authorizing SDG&E’s *Backhaul*

⁴ See attachment D of D.11-07-056, section 6.(c)(2). This states (in part) that “the entity disclosing the covered information shall, by contract, require the entity receiving the covered information to use the covered information only for such primary purpose and to agree to store, use and disclose the covered information under policies, practices and notification requirements no less protective than those under which the covered entity from which the covered information was initially derived operates as required by this rule, unless otherwise directed by the Commission.”

Program include a provision allowing for a later advice letter compliance filing by SDG&E that details the necessary tariff modifications, if any, necessary to implement the program consistent with the Findings of Fact, Conclusions of Law, and issuing Orders.

IV. RELIEF REQUESTED

SDG&E respectfully requests that, in accordance with the proposed schedule, the Commission issue a decision:

1. Finding SDG&E in compliance with the requirements of D.11-07-056 Ordering Paragraph No. 8;
2. Authorizing SDG&E's *Backhaul Program* as proposed;
3. Rendering such other Findings of Fact, Conclusions of Law, and issuing Orders consistent with the foregoing request; and
4. Such other relief as is necessary and proper.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Category, Need for Hearings, Issues and Schedule - Rule 2.1(c)

1. Category

SDG&E proposes that this proceeding be categorized as "ratesetting."

2. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting information, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an *ex parte* basis. SDG&E, nevertheless, sets forth below a schedule that includes hearings, in the event hearings are deemed to be necessary.

3. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

4. Proposed Schedule

As noted above, SDG&E does not believe hearings will be necessary, but proposes alternate schedules to address either scenario:

PROPOSED SCHEDULE - NO HEARINGS	
<u>ACTION</u>	<u>DATE</u>
Application filed	March 5, 2012
Responses/Protests	April 6, 2012
Reply to Responses/Protests	April 16, 2012
Prehearing Conference (if necessary)	April 30, 2012
Scoping Memo Issued	May 7, 2012
Intervenor Testimony	May 15, 2012
Rebuttal Testimony	May 31, 2012
Concurrent Opening Briefs	June 29, 2012
Concurrent Reply Briefs	July 30, 2012
Proposed Decision	September 3, 2012
Comments on Proposed Decision (20 days after issuance of PD)	September 24, 2012
Reply Comments on Proposed Decision (5 days after Comments)	October 1, 2012
Commission Decision Adopted (or first meeting scheduled after Reply Comments)	October 11, 2012

PROPOSED SCHEDULE – HEARINGS REQUIRED

<u>ACTION</u>	<u>DATE</u>
Application filed	March 5, 2012
Responses/Protests	April 4, 2012
Reply to Responses/Protests	April 18, 2012
Prehearing Conference (if necessary)	May 18, 2012
Scoping Memo Issued	June 1, 2012
Workshops	August 2012
Intervenor Testimony	October 12, 2012
Concurrent Rebuttal Testimony	November 12, 2012
Evidentiary Hearings (if necessary)	December 3-7, 2012
Concurrent Opening Briefs	January 11, 2013
Concurrent Reply Briefs	January 25, 2013
Proposed Decision	March 4, 2013
Comments on Proposed Decision (20 days after issuance of PD)	March 25, 2013
Reply Comments on Proposed Decision (5 days after Comments)	April 1, 2013
Commission Decision Adopted (or first meeting scheduled after Reply Comments)	April 10, 2013

B. Authority - Rule 2.1

This Application is filed pursuant to P.U. Code §§ 454 and 701, and in compliance with the Commission's Rules of Practice and Procedure.

C. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b)

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service to portions of southern Orange County and electric and gas service throughout San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of Applicant's principal place of business is 8306 Century Park Court, San Diego, California. SDG&E's attorney in this matter is Allen K. Trial.

Correspondence or communications regarding this Application should be addressed to:

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Attorney
San Diego Gas & Electric Company
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Hannon J. Rasool
Regulatory Case Administrator
San Diego Gas & Electric Company
8330 Century Park Court, San Diego, CA 92123
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858/654-1788 (Facsimile)
HRasool@semprautilities.com

D. Organization and Qualification to Transact Business – Rule 2.2

A certified copy of SDG&E's Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on August 31, 2009, in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

E. Balance Sheet and Income Statement – Rule 3.2(a)(1)

SDG&E’s Balance Sheet, Income Statement and Financial Statement for the nine-month period ending September 30, 2011 are included in Appendix A.

F. Rates - Rules 3.2(a)(2) and 3.2(a)(3)

The rate options contained in this Application do not request an increase in currently effective electric distribution or commodity rates. A statement of presently effective rates is included as Appendix B.

G. Property and Equipment - Rule 3.2(a)(4)

A general description of SDG&E’s property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E’s Application No. 01-10-005 and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the nine-month period ending September 30, 2011 is attached as Appendix C.

H. Summary of Earnings - Rules 3.2(a)(5) and (6)

SDG&E’s Summary of Earnings for the nine-month period ending September 30, 2011 is included in Appendix D.

I. Depreciation - Rule 3.2(a)(7)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For

years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

J. Proxy Statement - Rule 3.2(a)(8)

A copy of SDG&E's most recent Proxy Statement, dated April 27, 2011, as sent to all shareholders of SDG&E's parent company, Sempra Energy, was provided to the Commission on May 4, 2011, and is incorporated herein by reference.

K. Pass Through of Costs - Rule 3.2(a)(10)

This Application reflects and passes through to customers cost and revenue requirement requests for increased costs to SDG&E for services or commodities furnished by it, as described herein.

L. Service and Notice - Rule 1.9

This Application will initiate a new proceeding. As such, there is currently no official service list in effect. Instead, SDG&E is serving this Application on all parties to R.08-12-009, Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and on the Commission's own Motion to Actively Guide Policy in California's Development of a Smart Grid System, and the Smart Grid R.08-12-009 Phase 2 proceeding. SDG&E will also provide service to the state/government entities listed in Appendix E.

VI. CONCLUSION

SAN DIEGO GAS & ELECTRIC COMPANY requests that the Commission 1) authorize the proposed backhaul program described above; and 2) grant such additional relief as the Commission believes is just and reasonable.

DATED at San Diego, California, this 5th day of March 2012

Respectfully submitted,

/s/ ALLEN K. TRIAL

Allen K. Trial

Attorney for

SAN DIEGO GAS & ELECTRIC COMPANY

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OFFICER VERIFICATION

I, Chris Baker, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing *Application ... For Authority To Implement A Backhaul Program To Provide Authorized Third Parties Access To A Customer's Usage Data Based Upon Consent Of The Customer* are true to my own knowledge, except as to matters that are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 5th day of March, 2012 at San Diego, California.



John C. Baker
Chief Information Officer & Senior Vice President
Support Services
San Diego Gas & Electric Company

APPENDIX A

BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011

1. UTILITY PLANT		<u>2011</u>
101	UTILITY PLANT IN SERVICE	\$11,018,864,687
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	69,972,002
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,572,332,702
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,494,834,037)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(190,625,935)
118	OTHER UTILITY PLANT	647,183,366
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(172,471,803)
120	NUCLEAR FUEL - NET	<u>78,730,354</u>
TOTAL NET UTILITY PLANT		<u>8,529,151,336</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,222)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>760,290,704</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>764,892,982</u>

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	225,702,325
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	97,502,006
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	74,931,700
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	213,908,159
143	OTHER ACCOUNTS RECEIVABLE	20,992,782
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,573,424)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	10,818,219
151	FUEL STOCK	1,702,294
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	64,436,206
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,148
165	PREPAYMENTS	163,065,339
171	INTEREST AND DIVIDENDS RECEIVABLE	4,060,534
173	ACCRUED UTILITY REVENUES	63,133,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,061,864
175	DERIVATIVE INSTRUMENT ASSETS	14,938,588
TOTAL CURRENT AND ACCRUED ASSETS		955,983,240
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	30,877,383
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,108,851,240
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,025,183
184	CLEARING ACCOUNTS	381,522
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	7,085,568
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	20,474,229
190	ACCUMULATED DEFERRED INCOME TAXES	175,317,491
TOTAL DEFERRED DEBITS		2,347,012,616
TOTAL ASSETS AND OTHER DEBITS		12,597,040,174

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011**

5. PROPRIETARY CAPITAL

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,254,274,573)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,581,287
TOTAL PROPRIETARY CAPITAL	(3,660,826,631)

6. LONG-TERM DEBT

221 BONDS	(3,036,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,827,646
TOTAL LONG-TERM DEBT	(3,279,797,354)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(711,138,416)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(50,728,112)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(297,223,894)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(650,347,955)
TOTAL OTHER NONCURRENT LIABILITIES	(1,709,438,377)

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011**

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(383,753,342)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(22,875,249)
235	CUSTOMER DEPOSITS	(60,684,703)
236	TAXES ACCRUED	(19,188,137)
237	INTEREST ACCRUED	(52,065,487)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,209,565)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(624,291,949)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,634,348)
244	DERIVATIVE INSTRUMENT LIABILITIES	(218,779,882)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,422,687,579)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,473,542)
253	OTHER DEFERRED CREDITS	(211,327,714)
254	OTHER REGULATORY LIABILITIES	(1,031,982,635)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,020,175)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,061,617,481)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(175,667,430)
TOTAL DEFERRED CREDITS		(2,524,290,233)
TOTAL LIABILITIES AND OTHER CREDITS		(\$12,597,040,174)

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,807,790,826
401	OPERATING EXPENSES	\$1,865,815,508	
402	MAINTENANCE EXPENSES	113,356,823	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	295,488,849	
408.1	TAXES OTHER THAN INCOME TAXES	59,170,527	
409.1	INCOME TAXES	(25,004,198)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	307,046,009	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(89,251,338)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,005,470)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,524,616,710</u>
	NET OPERATING INCOME		283,174,116

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(25,147)	
418	NONOPERATING RENTAL INCOME	336,007	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,560,191	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	54,328,885	
421	MISCELLANEOUS NONOPERATING INCOME	715,958	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>57,915,894</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>1,752,819</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>1,752,819</u>	
408.2	TAXES OTHER THAN INCOME TAXES	377,323	
409.2	INCOME TAXES	(46,496,705)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>10,063,640</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(36,055,742)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>92,218,817</u>
	INCOME BEFORE INTEREST CHARGES		375,392,933
	NET INTEREST CHARGES*		<u>98,658,992</u>
	NET INCOME		<u><u>\$276,733,941</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	276,733,941
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,254,274,573</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	Nominal Date of Issue	Par Value Authorized and Issued	<u>Outstanding</u>	Interest Paid in 2010
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011**

<u>Other Indebtedness:</u>	Date of <u>Issue</u>	Date of <u>Maturity</u>	Interest <u>Rate</u>	<u>Outstanding</u>	Interest Paid <u>2010</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$79,249

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares	Dividends Declared				
	Outstanding 12-31-10	2006	2007	2008	2009	2010
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,145,625	969,375	242,344	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [2]	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$0	\$0	\$0	\$150,000,000 [1]	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2011 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

APPENDIX B

STATEMENT OF PRESENTLY EFFECTIVE RATES



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Common Area Balancing Account (CABA).....	19439-E
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Advice Ltr. No. 2331-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Feb 17, 2012

Effective Mar 1, 2012

Resolution No. _____



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N
N

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Advice Ltr. No. 2321-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 22, 2011

Effective Dec 22, 2011

Resolution No. _____



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DR	Domestic Service	22740, 22651, 19944, 21402-E	T
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DR-SES	Domestic Households with a Solar Energy System	22743, 22146, 21539, 20482-E	T
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DM	Multi-Family Service	22744, 22062, 21409, 21410, 19706-E	T
DS	Submetered Multi-Family Service	22745, 22150, 13674, 21412, 21413-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	22746, 22659, 14020, 21415, 18312-E 21416, 18239, 14897-E	T
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EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	22749, 19930, 18242, 21426-E	T
DE	Domestic Service to Utility Employee	10777.1-E	
FERA	Family Electric Rate Assistance	22335, 19713-E	
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	22750, 22116, 22117-E	T
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Med Ratio	22751, 22119, 22120-E	T
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	22752, 22122, 22123-E	T
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A	General Service	22753, 20496, 21429, 19985-E	T
A-TC	Traffic Control Service	22754, 20498, 21430-E	T
AD	General Service - Demand Metered	22755, 20500, 21431-E	T
A-TOU	General Service - Small - Time Metered	22756, 20502, 20503, 21433-E	T
AL-TOU	General Service - Time Metered	20825, 22757, 22672, 20507, 20508-E 21434, 20509-E	T
AY-TOU	General Service – Time Metered – Optional	22673, 22758, 20518, 21436-E	T
A6-TOU	General Service - Time Metered	22759, 22676, 19936, 20521, 21437-E	T
DG-R	Distributed Generation Renewable – Time Metered	21438, 22760, 22761, 20525, 20977, 20978-E, 20979-E	T

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LS-3	Lighting - Street and Highway - Customer-Owned Installations	22770, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	22771, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation	22772, 21444, 21445-E	T
OL-TOU	Outdoor Lighting – Time Metered	22773, 21447, 21448, 21449-E	T
DWL	Residential Walkway Lighting	22691, 21450-E	T
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PA	Power – Agricultural	22774, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	22693, 22775, 20542, 20543, 21385, 21452-E	T
S	Standby Service	22776, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	T
SE	Service Establishment Charge	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	18385-E, 18386-E	
BIP	Base Interruptible Program	21944, 21945, 20315, 20545-E	
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SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E	
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CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E	
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VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	22385, 22402, 22403, 22404, 22405-E
PLP	Participating Load Pilot.....	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
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Issued by

Date Filed

Jan 10, 2012

Advice Ltr. No. 2322-E-A

Lee Schavrien

Effective

Jan 10, 2012

Senior Vice President

Decision No. 11-12-018

Resolution No. _____

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Issued by

Date Filed

Apr 29, 2011

Advice Ltr. No. 2250-E

Lee Schavrien

Effective

May 29, 2011

Senior Vice President
Regulatory Affairs

Decision No. _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22055-E

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Advice Ltr. No. 2177-E-A

Decision No. 10-06-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 23, 2010

Effective Oct 23, 2010

Resolution No. _____



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3C5
Advice Ltr. No. 2096-G
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Feb 29, 2012
Effective Mar 1, 2012
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19240-G

Canceling Revised Cal. P.U.C. Sheet No. 19226-G

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4C5
Advice Ltr. No. 2096-G
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Feb 29, 2012
Effective Mar 1, 2012
Resolution No. _____



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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19182-G

Canceling Revised Cal. P.U.C. Sheet No. 15760-G

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Advice Ltr. No. 2087-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Jan 19, 2012

Effective Feb 15, 2012

Resolution No. _____

APPENDIX C

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2011

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	3,964,272	2,761,419
	TOTAL INTANGIBLE PLANT	4,187,113	2,964,319
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	52,419,909	14,968,645
312	Boiler Plant Equipment	117,142,011	27,055,052
314	Turbogenerator Units	103,762,554	25,093,342
315	Accessory Electric Equipment	39,056,282	8,115,699
316	Miscellaneous Power Plant Equipment	20,715,263	3,778,496
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	347,622,538	79,057,752
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,492,148	270,106,435
322	Boiler Plant Equipment	550,694,430	406,078,035
323	Turbogenerator Units	142,365,907	136,632,095
324	Accessory Electric Equipment	173,103,699	167,147,415
325	Miscellaneous Power Plant Equipment	310,974,547	231,182,000
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,452,914,409	1,211,429,658
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,664,469	2,281,801
342	Fuel Holders, Producers & Accessories	19,170,415	3,264,661
343	Prime Movers	51,569,644	7,975,018
344	Generators	209,290,404	30,616,191
345	Accessory Electric Equipment	21,745,438	2,439,168
346	Miscellaneous Power Plant Equipment	489,800	93,783
	TOTAL OTHER PRODUCTION	320,076,074	46,673,051
	TOTAL ELECTRIC PRODUCTION	2,120,613,021	1,337,160,461

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,780,528	\$ 0
350.2	Land Rights	63,339,111	11,700,614
352	Structures and Improvements	102,949,867	33,119,340
353	Station Equipment	694,021,654	147,402,300
354	Towers and Fixtures	110,061,898	84,050,690
355	Poles and Fixtures	229,821,845	44,385,898
356	Overhead Conductors and Devices	283,652,535	164,686,746
357	Underground Conduit	136,535,346	21,362,671
358	Underground Conductors and Devices	125,548,838	23,601,818
359	Roads and Trails	33,529,896	6,370,126
	TOTAL TRANSMISSION	1,820,241,519	536,680,202
360.1	Land	16,176,228	0
360.2	Land Rights	73,275,442	31,599,211
361	Structures and Improvements	3,429,908	1,437,371
362	Station Equipment	381,729,932	76,666,536
364	Poles, Towers and Fixtures	489,093,627	213,299,298
365	Overhead Conductors and Devices	382,669,245	146,017,282
366	Underground Conduit	916,949,980	352,704,204
367	Underground Conductors and Devices	1,215,555,390	704,788,617
368.1	Line Transformers	470,390,039	79,639,489
368.2	Protective Devices and Capacitors	16,206,781	(7,192,624)
369.1	Services Overhead	116,773,881	122,209,236
369.2	Services Underground	299,318,703	203,058,384
370.1	Meters	190,481,915	(22,481,204)
370.2	Meter Installations	42,143,978	(28,347,802)
371	Installations on Customers' Premises	6,381,092	10,864,177
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,370,432	17,364,994
	TOTAL DISTRIBUTION PLANT	4,644,946,573	1,901,627,170
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,992,381
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(39)
393	Stores Equipment	19,150	17,047
394.1	Portable Tools	18,102,370	5,696,281
394.2	Shop Equipment	336,798	182,634
395	Laboratory Equipment	320,845	39,031
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	139,613,932	62,077,155
398	Miscellaneous Equipment	456,067	109,833
	TOTAL GENERAL PLANT	196,376,118	85,313,341
101	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	TOTAL INTANGIBLE PLANT	<u>224,905</u>	<u>86,104</u>
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	583,952
	TOTAL STORAGE PLANT	<u>2,096,606</u>	<u>627,944</u>
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,175,265
366	Structures and Improvements	11,548,563	9,100,453
367	Mains	126,863,303	58,112,225
368	Compressor Station Equipment	73,306,148	53,005,044
369	Measuring and Regulating Equipment	17,699,049	13,798,691
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	<u>236,283,393</u>	<u>135,191,678</u>
374.1	Land	102,187	0
374.2	Land Rights	8,097,453	5,817,542
375	Structures and Improvements	43,447	61,253
376	Mains	538,019,172	309,525,802
378	Measuring & Regulating Station Equipment	13,258,861	6,461,960
380	Distribution Services	239,644,150	275,297,507
381	Meters and Regulators	132,224,531	33,361,872
382	Meter and Regulator Installations	85,355,877	23,619,883
385	Ind. Measuring & Regulating Station Equipm	1,516,811	966,142
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,040,368	4,494,442
	TOTAL DISTRIBUTION PLANT	<u>1,023,302,858</u>	<u>659,606,402</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,044,874	2,830,196
394.2	Shop Equipment	84,181	29,635
395	Laboratory Equipment	283,094	203,156
396	Power Operated Equipment	162,284	72,307
397	Communication Equipment	1,693,847	1,132,886
398	Miscellaneous Equipment	243,605	95,418
	TOTAL GENERAL PLANT	<u>9,586,386</u>	<u>4,463,602</u>
101	TOTAL GAS PLANT	<u>1,271,494,148</u>	<u>799,975,730</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	167,698,210	78,284,442
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	217,431,341	91,536,034
391.1	Office Furniture and Equipment - Other	22,506,000	12,117,455
391.2	Office Furniture and Equipment - Computer E	51,313,725	22,639,259
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(17,330)
393	Stores Equipment	133,501	48,688
394.1	Portable Tools	1,216,520	102,398
394.2	Shop Equipment	284,834	162,321
394.3	Garage Equipment	1,221,701	93,294
395	Laboratory Equipment	2,392,911	924,302
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	90,816,217	44,193,595
398	Miscellaneous Equipment	2,230,094	718,964
118.1	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492
	TOTAL GAS PLANT	1,271,494,148	799,975,730
	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
101 & 118.1	TOTAL	<u>10,621,864,329</u>	<u>4,914,020,010</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Common	<u>\$ 0</u>	<u>\$ 0</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (3,960,652)</u>	<u>\$ (3,960,652)</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (3,529,397)	\$ (3,529,397)
	Gas	(73,823)	(73,823)
	TOTAL PLANT IN SERV-NON RECON ACC1	(3,603,219)	(3,603,219)
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	0	0
105	Plant Held for Future Use		
	Electric	69,972,002	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	69,972,002	0
107	Construction Work in Progress		
	Electric	1,596,824,822	
	Gas	21,183,886	
	Common	82,396,851	
	TOTAL CONSTRUCTION WORK IN PROGRESS	1,700,405,559	0
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	0
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	678,522,712
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	678,522,712
101.1	ELECTRIC CAPITAL LEASES	778,390,265	47,568,576
118.1	COMMON CAPITAL LEASE	26,021,038	11,069,963
		804,411,303	58,638,539
120	NUCLEAR FUEL FABRICATION	62,963,775	34,758,529
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(567,682,700)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	18,006,730
143	FAS 143 ASSETS - Legal Obligation	0	(1,257,283,232)
	TOTAL FAS 143	157,375,345	(1,806,959,203)
	UTILITY PLANT TOTAL	\$ 12,245,297,206	\$ 2,707,506,948

APPENDIX D

SUMMARY OF EARNINGS

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,808
2	Operating Expenses	<u>2,525</u>
3	Net Operating Income	<u><u>\$283</u></u>
4	Weighted Average Rate Base	\$4,924
5	Rate of Return*	8.40%

*Authorized Cost of Capital

APPENDIX E

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084