

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA



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Order Instituting Rulemaking into
Implementation of Public Utilities Code 390

R.99-11-022
(Filed November 18, 1999)

**FILING OF SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) MONTHLY
REPORT ON AVOIDED COST ENERGY PRICING EFFECTIVE FEBRUARY 1, 2011 -
FEBRUARY 28, 2011 PURSUANT TO D.07-09-040 AND JULIE FITCH'S DECEMBER 3,
2009 LETTER**

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Dated: **February 9, 2011**

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STATE OF CALIFORNIA**

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2009 LETTER**

Pursuant to the California Public Utilities Commission's ("Commission") D.02-10-009 and D.01-03-067, attached is SCE's filing of the Monthly Report on Avoided Cost Energy Pricing effective February 1, 2011 through February 28, 2011. The effective date of this posting is February 1, 2011. This posting is made in compliance with the revised formula adopted by the Commission on September 20, 2007 in Decision No. 07-09-040 and clarified by Resolution E-4246 dated July 9, 2009. The December 3, 2009 letter from Julie A. Fitch directs IOUs to use the Commission adopted formula for variable O&M. Notwithstanding this posting made in compliance with such decision, SCE reserves all rights and remedies available to it to continue to contest the lawfulness of the Commission's short-run avoided cost methodology, as so revised.

Respectfully submitted,

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/s/ Carol Schmid-Fraze

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February 9, 2011

ATTACHMENT
SHORT RUN AVOIDED COST ENERGY PRICE UPDATE
FOR QUALIFYING FACILITIES



**SHORT RUN AVOIDED COST ENERGY PRICE UPDATE
FOR QUALIFYING FACILITIES
Filed February 9, 2011
Effective February 1, 2011 - February 28, 2011**

Following are the capacity and energy price schedules for purchases from Qualifying Facilities pursuant to Standard Offers and other contracts with Southern California Edison Company, effective February 1, 2011 - February 28, 2011

This posting is made in compliance with the revised formula adopted by the Commission on September 20, 2007 in Decision No. 07-09-040 and clarified by Resolution E-4246 dated July 9, 2009. Notwithstanding this posting, SCE reserves all rights and remedies available to it to continue to contest the lawfulness of the Commission's short-run avoided cost methodology, as so revised. In addition, SCE reserves all rights concerning the issues SCE raised in its application for rehearing of Decision No. 07-09-040, including retroactive adjustment of QF payments.

GENERAL INFORMATION

If you have any questions, please direct your inquiries to Southern California Edison Company, Renewable and Alternative Power, P.O. Box 800, Rosemead, CA 91770. Or you may call the QF Information Line at (626) 302-1950. SCE's SRAC Posting may be viewed electronically at SCE's home page <http://www.sce.com/AboutSCE/Regulatory/qualifyingfacilities/dataanddocuments.htm>

AVOIDED COST CAPACITY PRICES FOR QUALIFYING FACILITIES

Pursuant to California Public Utilities Commission ("CPUC") Decision No. 07-09-040, the as-available capacity price for 2011 is \$41.22 / kW-year. Per D.82-01-103, capacity payments are reduced 50% for projects under Standard Offer No. 3 with no time of delivery meters.

CAPACITY PAYMENT SCHEDULE FOR AS-AVAILABLE POWER PURCHASES

Time Differentiated Payments		Non-Time Differentiated Payments	
Costing Period	Capacity Payments (cents/kWh)	Costing Period	Capacity Payments (cents/kWh)
Summer: On-Peak	5.73	Summer	0.59
Mid-Peak	0.66		
Off-Peak	0.01		
Winter : Mid-Peak	0.27	Winter	0.06
Off-Peak	0.02		
Super-Off-Peak	0.02		

MONTHLY CONVERSION FACTORS

The factors to convert annual capacity prices (\$/kW-year) to time period of delivery prices are as follows:

	On-Peak	Mid-Peak	Off-Peak	Super-Off-Peak
Summer	0.1792	0.0310	0.0006	-
Winter	-	0.0178	0.0011	0.0007

Southern California Edison Company
SHORT RUN AVOIDED COST
ENERGY PRICE UPDATE
FOR QUALIFYING FACILITIES
Pursuant to D.07-09-040 and Resolution E-4246
Effective February 1, 2011 - February 28, 2011

Formula

$P_n = \{ [IER \times (G_{Pn} + G_{Tn}) / 10,000] + O\&M \} \times TOU \text{ Factor}$
 $IER = (.5 \times MHR + .5 \times AHR)$

	Winter	Summer
On-Peak	-	-
Mid-Peak	5.0289	-
Off-Peak	3.8646	-
Super-Off-Peak	3.2027	-
Time Period Weighted Average	4.1271	-

P _n	=	Energy price in cents/kWh which is calculated based on substituting the variables below into the formula.	
G _{Pn}	=	The simple average of natural gas market price indices from Natural Gas Week, Natural Gas Intelligence and Platts Gas Daily at the Southern California Border.	
		Simple Average	4.2333 \$/MMBtu
		Topock	4.23333
G _{Tn}	=	Intrastate Transportation	
		GT-TLS	0.25150
		G-RPA1	0.03802
		G-MSUR	0.014620 * 0.985380 * 4.6969
			0.06766
			0.3572 \$/MMBtu
IER	=	Incremental Energy Rate	
		Administrative Heat Rate (AHR)	9,705
		Market Heat Rate (MHR)	7,020
			8,363 Btu/kWh
O&M	=	Variable Operations and Maintenance adder	0.2881 cents/kWh
TOU	=	<u>Summer On-Peak</u> <u>Summer Mid-Peak</u> = (Total # hrs in month - (1.4251 * # Summer On-Peak hrs in month) - (0.8526 * # Summer Off-Peak hrs in month)) / # Summer Mid-Peak hrs in month <u>Summer Off-Peak</u> <u>Winter Mid-Peak</u> <u>Winter Off-Peak</u> = (Total # hrs in month - (1.2185 * # Winter Mid-Peak hrs in month) - (0.7760 * # Winter Super-Off-Peak hrs in month)) / # Winter Off-Peak hrs in month <u>Winter Super-Off-Peak</u>	1.4251
			0.8526
			1.2185
			0.9364
			0.7760

SEASON AND TIME PERIOD DEFINITIONS

Time Period	Summer June 1 - September 30	Winter October 1 - May 31		# of Hours 2/1/11 - 2/28/11	
				Winter	Summer
On-Peak	Noon - 6:00 p.m.	n/a	Weekdays except Holidays	0	0
Mid-Peak	8:00 a.m. - Noon 6:00 p.m. - 11:00 p.m.	8:00 a.m. - 9:00 p.m.	Weekdays except Holidays	247	0
			Weekdays except Holidays	0	0
Off-Peak	11:00 p.m. - 8:00 a.m. Midnight - Midnight	6:00 a.m. - 8:00 a.m. 9:00 p.m. - Midnight 6:00 a.m. - Midnight	Weekdays except Holidays	38	0
			Weekdays except Holidays	57	0
			Weekends & Holidays	162	0
Super-Off-Peak	n/a	Midnight - 6:00 a.m.	Weekdays, Weekends & Holidays	168	0
			Total	672	0

2011 Holidays: New Year's Day (1/1), Presidents' Day (2/21), Memorial Day (5/30), Independence Day (7/4), Labor Day (9/5), Veterans Day (11/11), Thanksgiving Day (11/24) and Christmas Day (12/25). When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

Note:

SCE reserves all rights concerning the issues SCE raised in its application for rehearing of Decision 07-09-040, including retroactive adjustment of QF payments.

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of **FILING OF SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) MONTHLY REPORT ON AVOIDED COST ENERGY PRICING EFFECTIVE FEBRUARY 1, 2011 - FEBRUARY 28, 2011 PURSUANT TO D.07-09-040 and JULIE FITCH'S DECEMBER 3, 2009 LETTER** on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Transmitting the copies via e-mail to all parties who have provided an e-mail address.
First class mail will be used if electronic service cannot be effectuated.

Executed this **9th day of February, 2011**, at Rosemead, California.

/s/ Meraj Rizvi

Meraj Rizvi

Project Analyst

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R.99-11-022 BRPU

Wednesday, February 09, 2011

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