



BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA

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426 Mills Way, a Davis-Stirling Common Interest)
Development Corporation,)
)
Complainant,)
)
v.)
)
Southern California Edison Company (U 338-E),)
)
Defendant.)

Case No. C.09-11-003

(Filed November 16, 2009)

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E)
APPLICABLE TARIFF RULES AND RATE SCHEDULES

JENNIFER TSAO SHIGEKAWA
SHARON C. YANG

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-6680
Facsimile: (626) 302-3990
E-mail: sharon.yang@sce.com

Dated: **March 5, 2010**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

426 Mills Way, a Davis-Stirling Common Interest Development Corporation,)	
)	Case No. C.09-11-003
Complainant,)	(Filed November 16, 2009)
v.)	
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Southern California Edison Company (U 338-E),)	
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Defendant.)	

**SOUTHERN CALIFORNIA EDISON COMPANY’S (U 338-E)
APPLICABLE TARIFF RULES AND RATE SCHEDULES**

Pursuant to the Prehearing Conference on February 17, 2010, Southern California Edison Company (“SCE”) respectfully submits the applicable tariff rules and rate schedules for this matter. Attached are Tariff Rule 1, Tariff Rule 17, Schedule D: Domestic Service, Schedule GS-1: General Service Non-Demand, and Schedule GS-2: General Service – Demand.

Respectfully submitted,

JENNIFER TSAO SHIGEKAWA
SHARON C. YANG

/s/ SHARON C. YANG

By: Sharon C. Yang

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-6680
Facsimile: (626) 302-3990
E-mail: sharon.yang@sce.com

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TARIFF RULE 1



Rule 1
DEFINITIONS

Sheet 1

For the purpose of these tariff schedules, the terms and expressions listed below shall have the meanings set forth opposite them:

Aggregator: Any marketer, broker, public agency, city, county, or special district, that combines the loads of multiple End-Use Customers in facilitating the sale and purchase of electric energy, transmission and other services on behalf of these customers.

Agricultural Power Service: Agricultural power service is that portion of electric energy and service used by a person in connection with the production, harvesting, and preparation for market of agricultural and horticultural products, including poultry and livestock, on land owned and/or operated by such person for the production of agricultural products, but does not apply to processing of products raised by others.

Applicant: A person or agency requesting SCE to supply or deliver electric service. Types of Applicants include, but are not limited to, the following:

- a) **Direct Access Applicant:** An Energy Service Provider applying for Direct Access on behalf of an End-Use Customer.
- b) **Bundled Service Applicant:** An Applicant applying for bundled services from SCE including all its power requirements purchased by SCE.
- c) **Interconnection Applicant:** An Applicant applying for interconnection under the provisions of SCE's Rule 21.
- d) **Community Choice Aggregation Applicant:** An Applicant applying for electric power from a Community Choice Aggregator (CCA) under the provisions of SCE's Rule 23. (N)
(N)

Application: A written or electronic request to SCE for electric service as distinguished from an inquiry as to the availability or charges for such service. An Application can also be a Commission approved document submitted to SCE for the electrical interconnection of a Generator with SCE.

Billing Demand: The load or demand used for computing charges under rate schedules based on the size of the customer's load or demand. It may be the connected load, the measured maximum demand, or a modification of either as provided for by applicable rate schedule.

Billing Period: The time interval between two consecutive meter readings that are taken for billing purposes.

Broker: Any entity that arranges the sale and purchase of electric energy, transmission, and other services between buyers and sellers, but does not take title to any of the power sold.

Bundled Service: Electric power, transmission, distribution, billing, metering and related services provided by SCE.

(Continued)

(To be inserted by utility)
Advice 1965-E
Decision 05-12-041

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Rule 1
DEFINITIONS

Sheet 2

(Continued)

California Alternate Rates for Energy (CARE). The CARE (formerly LIRA) Program was established by the Commission in Decisions 89-07-062, 89-09-044, 92-04-024, 92-06-060, 94-12-049 and 95-10-047 for the purpose of providing qualifying CARE households and Agricultural Employee Housing with a discounted rate for residential service. To qualify for the CARE Program the total annual gross income of a customer's household must not exceed the income levels established by the Commission for Universal Lifeline Telephone Service (ULTS). The ULTS levels are set forth in CPUC General Order 153, Section 3.1.1.1 and reflected in SCE's Schedule D-CARE Rate, Domestic Service. These ULTS income levels are revised by the Commission in February of each year.

Certified Renewable Resource Provider: A renewable resource provider who has obtained certification from the State of California.

Community Choice Aggregation Service (CCA Service): This service allows customer to purchase electric power and, at the customer's election, participate in additional energy efficiency or conservation programs from non-utility entities known as Community Choice Aggregators (CCA's).

Community Choice Aggregator (CCA): An entity that provides electric supply services to CCA Customers within SCE's service territory. A CCA may also provide certain energy efficiency and conservation programs to its CCA customers as provided for in the tariffs.

Commercial Developments: Consist of two or more enterprises engaged in trade or the furnishing of services, e.g., shopping centers, sales enterprises, business offices, professional offices, and educational or governmental complexes.

Commission: The Public Utilities Commission of the State of California, sometimes referred to as the Public Utilities Commission or the CPUC.

Company: Southern California Edison (See Edison, SCE or Utility)

Competition Transition Charge (CTC): A non-bypassable charge applicable to all existing and future SCE Bundled Service Customers, all Direct Access Customers, and all Departing Load Customers for recovery of SCE's transition costs.

Completed Application: An Application that satisfies all of the information and other requirements of the tariff schedules, including any required deposit.

Connected Load: The sum of the rated capacities of all of the customer's equipment that can be connected to SCE's lines at any one time as more completely described in the rate schedules.

Conservation Incentive Adjustment (CIA) Charge: A non-bypassable charge applicable to all residential Bundled Service Customers, Direct Access Customers, Direct Access Eligible Customers, and Community Choice Aggregation Service Customers. The CIA charge creates a tiered pricing structure to encourage energy conservation by charging higher rates for higher levels of energy usage. As usage increases, so does the price per kilowatthour.

(N)
|
(N)

Consolidated Energy Service Provider (ESP) Billing: A situation in which the ESP presents a consolidated bill to the Direct Access Customer which includes its own charges and SCE's charges.

Consolidated SCE Billing: A situation in which SCE presents a consolidated bill to the Direct Access Customer which includes its own charges and the Energy Service Provider's charges.

(Continued)

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Rule 1
DEFINITIONS

Sheet 3

(Continued)

Customer: The person in whose name service is rendered as evidenced by the signature on the application, contract, or agreement for that service, or, in the absence of a signed instrument, by the receipt and payment of bills or Summary Bills regularly issued in his name regardless of the identity of the actual user of the service. A Customer may also be a party with whom SCE is doing business with or without a billing relationship. Types of Customers include, but are not limited to the following:

- a) **Bundled Service Customer:** A customer who takes bundled services from SCE including all its power requirements purchased by SCE. (D)
- b) **Community Choice Aggregation Customer (CCA Customer or CCA Service Customer):** A customer located within the service area of a CCA who receives electric power procurement services from the CCA. (T)
|
(T)
- c) **Distribution Service Customer:** A customer who receives or is entitled to receive Distribution Service through the Distribution System. (T)
- d) **Departing Load Customer:** A customer who is served by Departing Load. (T)
- e) **Direct Access Customer:** An End-Use Customer located within SCE's service territory who purchases Direct Access services through an Energy Service Provider. (T)
- f) **End-Use Customer:** A customer that takes final delivery of electric power and does not resell the power. (T)
- g) **Energy Service Provider (ESP):** An ESP utilizing Consolidated ESP Billing. (T)
- h) **Residential Customer:** A domestic class of customer whose dwelling is a single-family unit, multi-family unit, mobilehome or similar living establishment (See Residential Hotel or Residential Unit). (T)

Customer's Mailing Address: The address specified in a customer's application or contract, or any other address subsequently given to SCE by the customer, to which any notice or other communication is to be mailed.

Customer Service System (CSS): CSS has its focus at the customer level, not at the meter or premises level. There are five entities or levels to the design of CSS. These are:

1. **Site:** The premises where SCE has installed electrical equipment such as meters or transformers, etc.
2. **Installed Service:** Actual equipment SCE has placed at a Site.
3. **Service Account:** Level where service is metered or usage is determined and Tariffs apply.
4. **Customer Account:** The level of accounts receivable and credit activity. Also the level at which a billing statement is issued.
5. **Customer:** An entity or person upon which SCE keeps information or with whom SCE is doing business with or without a billing relationship. A customer can also be an account holder and receive billing statements at the Customer Account level.

Date of Presentation: The date upon which a bill or notice is mailed, or delivered by SCE, to the customer.

(Continued)

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Rule 1
DEFINITIONS

Sheet 4

(Continued)

Departing Load: Departing Load is that portion of an SCE's customer's electric load for which the customer, on or after December 20, 1995:

1. discontinues or reduces its purchase of electricity supply and delivery services from SCE; and
2. purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and
3. remains physically located at the same location or within SCE's service area as it existed on December 20, 1995.

The definition of Departing Load specifically does not include:

1. a customer's load that moves to a new location outside SCE's service area as it existed on December 20, 1995;
2. a customer's load that is no longer served with electricity from any source;
3. a new customer that, after January 1, 1998, locates new load in SCE's service territory, provided that it does not purchase electricity from SCE nor uses SCE's transmission or distribution system (either directly or indirectly through a third party) in any manner to supply electricity to its load, unless the load is served by transmission or distribution facilities which are owned or operated by a local publicly-owned electrical corporation formed after December 20, 1995 or were acquired from SCE by annexation by a local publicly-owned electrical corporation that was in existence as of December 20, 1995; or
4. a customer's load that is eligible for net energy metering as defined in Public Utilities (PU) Code Sections 2827 – 2827.10. (C)

When an SCE retail customer that purchased electricity from SCE on or after December 20, 1995, subsequently replaces such SCE purchases with purchases from an entity that supplies such retail customer using SCE's transmission and/or distribution system (other than through a Direct Transaction), that load is classified as Departing Load for that portion of its requirements that are purchased through such an alternative supplier.

Direct Access: A service option where the customer obtains its electric power and ancillary services from an Energy Service Provider.

Direct Transaction: A contract between any one or more electric generators, marketers, or brokers of electric power and one or more End-Use Customers providing for the purchase and sale of electric power and ancillary services. Direct Transaction may also be referred to as Direct Access.

Distributed Energy Resources Generation (DERG): Includes any newly installed electric generation technology that meets all of the following criteria:

1. commences initial operation between May 01, 2001 and June 01, 2003 or must commence operation no later than September 01, 2002 if gas-fired Distributed Energy Resources that are not operated in a combined heat and power application; and
2. is located within a single facility; and
3. is five megawatts or smaller in aggregate capacity; and
4. serves onsite loads or over-the-fence transactions allowed under PU Code Sections 216 and 218; and
5. is powered by any fuel other than diesel; and
6. complies with emission standards and guidance adopted by the State Air Resources Board pursuant to Sections 41514.9 and 41514.10 of the Health and Safety Code or emissions levels equivalent to nine parts per million oxides of nitrogen whichever standard is in effect at the time the Distributed Energy Resources generator is being used; and
7. units shall comply with the applicable best available control technology as determined by the air pollution control district or air quality management district in which they are located.

(Continued)

(To be inserted by utility)

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Rule 1
DEFINITIONS

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(Continued)

Distributed Energy Resources Generation (DERG): (Continued)

A customer who has installed DERG will be subject to the same rates, rules, and requirements of those of a customer served under the same rate schedule who has not installed DERG only until June 1, 2006 when the DERG is not operated in a combined heat and power application or June 1, 2011 when the DERG is operated in a combined heat and power application.

Distribution Line Extension: New distribution facilities of SCE that is a continuation of, or branch from, the nearest available existing permanent Distribution Line (including any facility rearrangements and relocations necessary to accommodate the Distribution Line Extension) to the point of connection of the last service. SCE's Distribution Line Extension includes transmission underbuilds and converting an existing single-phase line to three-phase in order to furnish three-phase service to an Applicant, but excludes service transformers, meters and services.

Distribution Lines: Overhead and underground facilities which are operated at distribution voltages, and which are designed to supply two (2) or more services.

Distribution System: Those non-ISO transmission and distribution facilities owned, controlled, and operated by SCE that are used to provide distribution service under the tariffs.

Domestic Service: Service for residential use at a dwelling premises. Any service for other than residential use at a dwelling premises may be served through the domestic service meter only where such nondomestic connected load does not exceed 300 watts for lighting or 2 hp for power.

Domestic Farm Service: Single-phase service for light or power will be considered domestic farm service provided:

1. The service is furnished through the farm operator's domestic meter;
2. The service is used only for farming operations, in addition to domestic purposes, on the farm furnished the service;
3. Monthly billing: The total use on the domestic farm service meter does not exceed 2,500 kilowatthours per month in each of three consecutive months or a total of 20,000 kilowatthours in any twelve consecutive months;
4. Bimonthly billing: The total use through the domestic farm service meter does not exceed 10,000 kilowatthours in any two consecutive bimonthly periods or a total of 20,000 kilowatthours in any twelve consecutive months.

Domestic Heat Pump Customer: A domestic heat pump customer is one who has installed a central heat pump unit of not less than 3 hp (nameplate rating), which is used exclusively to heat and cool the domestic dwelling.

Edison: Southern California Edison (See Company, SCE or Utility)

Electric Service Provider: See Energy Service Provider.

Electric Supply: Electric energy or power.

Electric Vehicle: An electric vehicle is any vehicle propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion, and where charging of the on-board electrical storage is provided, in whole or in part, through a connection to the utility distribution system. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles (PHEV), battery electric vehicles (BEV), electric golf carts, or neighborhood electric vehicles (NEV). (N)
(N)(L)

(Continued)

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Rule 1
DEFINITIONS

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(Continued)

Electronic Transfer: Paperless exchange of data and/or funds, usually involving computer and telecommunication technology. (L)

Energy Service Provider (ESP): An entity that provides electric power and ancillary services (including, but not limited to, aggregators, brokers, and marketers, but excluding utilities) to an End-Use Customer. An End-Use Customer can act as its own ESP as long as it complies with all requirements of being an ESP. Also referred to as Electric Service Provider. (L)

General Service: Service to any lighting or power installation except those eligible for service on single-family and multifamily domestic, street lighting, outdoor area lighting, traffic control, resale, or standby schedules. No customer for whom a single-family or multifamily schedule is applicable may transfer to or newly take service under a general service schedule. Domestic service which is on a separate meter from a single-family or multifamily dwelling shall be served under a general service schedule.

Heating Service: Service to any apparatus employing the resistance of conductors to transform electric energy into heat.

Hourly Metering: See Meter, specifically Interval Data Recorder (IDR) Meter.

Housing Project: A building or group of buildings located on a single premises and containing residential dwelling units for which master metering of electric service at one location has been installed in accordance with tariffs in effect at the time of installation.

Independent System Operator (ISO): The California Independent System Operator Corporation, a nonprofit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

Independent Verification Agent (IVA): An agent who verifies a change in Direct Access service in accordance with Public Utilities Code Sections 366(d) and 366(e).

Industrial Developments: Consist of two or more enterprises engaged in a process which creates a product or changes materials into another form or product.

Intermittent Service: Service which, in the opinion of SCE, is subject to discontinuance for a time or at intervals.

Lighting Service: Service to any apparatus transforming electric energy into light for all visual purposes except those specified under "Power Service."

Mailed: Any notice or other communication will be considered "mailed" when sent by electronic transfer or when it is enclosed in a sealed envelope, properly addressed, and deposited in any United States Post Office box, postage prepaid.

(Continued)

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Rule 1
DEFINITIONS

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(Continued)

Marketer: Any entity that buys electric energy, transmission and other services and resells those services at wholesale or to an End-Use Customer. (L)

Maximum Demand: The average kilowatts during the specified time interval when the customer's use is greatest in the billing period as indicated or recorded by the meter.

Meter: The instrument used for measuring the electricity delivered to the customer.

Interval Data Recorder (IDR) Meter: A metering device capable of recording minimum data required. Minimum data requirements include (a) hourly usage required for the Direct Access settlement process; and (b) data required to bill SCE's distribution tariffs including 15-minute demand data. Also referred to as Hourly Metering. (L)

Edison SmartConnect™ Meter: A SCE-owned advanced (IDR) meter having two-way wireless remote communication and interface capability enabling customers to proactively manage their energy use. (N)

Meter Data Management Agent (MDMA): the entity that takes raw meter outputs, validates them using validation, editing and estimating rules, adds corollary information needed to characterize the customer, and makes complete customer information available to others for use in various applications.

Metering Facilities: The necessary meter, instrument transformers, test facilities, data communication equipment, and other associated metering equipment.

Meter Service Provider (MSP): the entity that installs, validates, registers, and maintains the physical meter required on a premise to measure the required variables.

Meter Systems: the meter, the meter reading system/ and the meter data management server.

Midnight Service: Midnight or equivalent service time reference as provided on Schedule Nos. LS-1,LS-2, and OL-1, shall be standard clock time on the first of January of each year and shall not change throughout the year.

Mobilehome: A mobilehome is a structure designed for human habitation and for being moved on a street or highway under permit pursuant to the California Vehicle Code. Mobilehome also includes a manufactured home as defined in the California Health and Safety Code, but does not include a recreational vehicle as defined herein or a commercial coach as defined in the California Health and Safety Code.

Mobilehome Park: A mobilehome park is an area of land where two or more mobilehome sites are rented, or held out for rent, to accommodate mobilehomes used for human habitation. A mobilehome park is not a recreational vehicle park.

Multifamily Accommodation: An apartment building, duplex, mobilehome park, or any other group of permanent residential single-family dwellings located upon a single premises, providing the residential dwellings therein meet the requirements for a single-family dwelling or accommodation. A multifamily accommodation does not include hotels, motels, residential hotels, guest or resort ranches, marinas, tourist camps, recreational vehicle parks, campgrounds, halfway houses, rooming houses, boarding houses, institutions, dormitories, rest or nursing homes, military barracks, or any enterprise that includes or rents to either transient tenants or transient accommodations.

(Continued)

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Rule 1
DEFINITIONS

Sheet 8

(Continued)

Multiple Occupancy Building: A building of multiple occupancy provided with continuous outer wall construction including, but not limited to, apartments, condominiums, townhouses and commercial buildings.

Nominal Voltage: The nominal voltage of a circuit is the approximate voltage between conductors in a circuit or system of a given class, assigned for the purpose of convenient designation. For any specific nominal voltage, the operating voltage actually existing at various points and at various times on the system is subject to normal distribution variation.

Otherwise Applicable Tariff (OAT): The customer's regularly filed rate schedule under which service is rendered.

Paid or Payment: Funds received by SCE through postal service, SCE payment office, SCE authorized agent, or deposited in SCE account by Electronic Transfer.

Permanent Service: Service which, in the opinion of SCE, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

Person: Any individual, partnership, corporation, public agency, or other organization operating as a single entity.

Point of Delivery: The point where conductors of SCE are connected to the conductors of the customer, regardless of the location of SCE's meters or transformers. SCE conductors may be owned, leased, or under license by SCE, and the conductors of the customer may be owned, leased, or under license by the customer.

(D)

(Continued)

(To be inserted by utility)
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Rule 1
DEFINITIONS

Sheet 9

(Continued)

Power Service: Service to apparatus or equipment used for purposes other than lighting shall be considered as power service. Lamps or lights used for purposes which, in the opinion of SCE, are not general illumination purposes are classed as power service, such as the following: motion picture projection, motion picture and television production, production of stimulating the growth or yield of agricultural products, pilot or indicating lights on power control equipment, and lighting used as an aid in the operation of a motor-driven production machine for the purpose of checking tool settings or dial readings, measuring or inspecting the product while on the machine, when the lamps are installed as an integral part of the machine and energized from its power supply.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises, and public or quasi-public institutions, by a dedicated street, highway, or other public thoroughfare, or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Public Purpose Programs Charge: A non-bypassable surcharge imposed on all retail sales of electricity to fund public goods research, development and demonstration, energy efficiency activities, and low income assistance programs.

Public Utilities Commission: The Public Utilities Commission of the State of California.

Pull Box: An enclosure for joining conductors which also provides by its size, arrangement, and location the necessary facilities for pulling the conductors into place. This term as used here includes structures also known as "manhole," "hand hole," and "switch board pull section."

Qualified Customer: As determined by SCE, those customers having met the criteria and supplied the facilities for electric service under SCE's Tariff Schedules, and/or having special skills and equipment necessary to participate with SCE in business services.

(Continued)

(To be inserted by utility)
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Rule 1
DEFINITIONS

Sheet 10

(Continued)

Qualified Contractor/Subcontractor (QC/S): An applicant's contractor or subcontractor who:

1. Is licensed in California for the appropriate type of work such as, but not limited to, electrical and general;
2. Employs workmen properly certified for specific required skills such as, but not limited to, plastic fusion and welding. Electric workmen shall be properly qualified (qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Subchapter 5, Group 2).
3. Complies with applicable laws such as, but not limited to, Equal Opportunity regulations, OSHA and EPA.

Qualifying Recreational Vehicle (RV) Unit: An RV Unit that is used as a permanent single-family residence at the same location in an RV park or on a single premises for at least nine months out of the year; is not used for recreational purposes; and is not removed from its space or location on a regular basis.

Quasi-public Institutions: Public utilities, educational institutions, and hospitals, whether publicly or privately owned, where the property, campus or hospital grounds extend over relatively large areas through which public streets may run.

Rate Area: A specified area within which a rate schedule or schedules apply.

Rate Charges: Charges in the rate schedules may include the following:

Customer Charge: That portion of the charge for service which is a fixed amount without regard to connected load, demand, or energy consumption in accordance with the rate schedule.

Demand Charge: That portion of the charge for service which varies with the billing demand in accordance with the rate schedule.

Energy Charge: That portion of the charge for service which varies with the quantity of energy consumed in accordance with the rate schedule.

Minimum Charge: The least amount for which service will be rendered in accordance with the rate schedule.

Service Charge: That portion of the charge for service which is a fixed amount based on connected load in accordance with the rate schedule.

Standby Charge: That portion of the charge for standby service which is a fixed amount based on the maximum load SCE stands ready to supply in accordance with the rate schedule.

(Continued)

(To be inserted by utility)

Advice 1268-E-B
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10C2

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Rule 1
DEFINITIONS

Sheet 11

(Continued)

(D)

Rate Schedule: May be one or more tariff sheets setting forth the charges and conditions for a particular class or type of service in a given area or location. A rate schedule, as referred to herein, shall include all the wording on the applicable tariff sheet or sheets, such as, but not limited to the following: Schedule Number, Class of Service, Character or Applicability, Territory, Rates, Conditions, and reference to Rules.

Recreational Vehicle: A recreational vehicle (RV), as defined in the California Health and Safety Code, is a motorhome, slide-in camper, park trailer, or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

Recreational Vehicle Park: A recreational vehicle (RV) park is an area or tract of land or a separate designated section within a mobilehome park where one or more lots are occupied by owners or users of recreational vehicles as defined herein.

Residential Customer: See definition of Customer

Residential Hotel: A hotel establishment which leases residential units as permanent primary residences and at least 50% of its total residential units are leased for a minimum period of one month and each of said leased units is occupied for at least nine months of the year. Residential hotels do not include establishments such as guest or resort hotels; resort motels or resort ranches; tourist camps; recreational vehicle parks; trailer parks; halfway houses; rooming houses; boarding houses; dormitories; clubhouses; rest homes; convalescent homes; retirement homes; military barracks; or a house, apartment, or any other residential dwelling unit used by a single family, an organization, or a group of persons.

Residential Unit: A residential dwelling unit consisting of a room or group of rooms which do not qualify as single-family dwellings. Residential units may be used as permanent primary dwellings, as transient tenant accommodations, and by organizations or groups of persons. When a residential unit is used as a permanent primary residence, use shall be domestic service. When such unit is used by a transient tenant, an organization, or a group of persons, use shall be nondomestic service.

Retailer: Any entity, whether it is a non-utility generator, aggregator, broker, or marketer, which offers electric power service to End-Use Customers.

(Continued)

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Rule 1
DEFINITIONS

Sheet 12

(Continued)

Rules: Tariff sheets which set forth the application of all rates, charges, and service when such applicability is not set forth in and as part of the rate schedules.

SCE: Southern California Edison (See Company, Edison, or Utility).

SCE's Operating Convenience: The term refers to the utilization, under certain circumstances, or facilities or practices not ordinarily employed which contribute to the overall efficiency of SCE's operations; it does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

Scheduling Coordinator (SC): An entity certified by the Federal Energy Regulatory Commission that acts as a go-between with the ISO on behalf of generators, supply aggregators (wholesale marketers), retailers, and customers to schedule the supply and consumption of electricity.

Seasonal Service: Service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Separate SCE/ESP Billing: A situation in which SCE and an Energy Service Provider each bill a customer separately for their own services.

Service Account: For Direct Access, the Service Account is where electric power and ancillary services are delivered and recorded (metered) for billing purposes. See also the definition of "CSS".

Service Wires or Connection: The group of conductors, whether overhead or underground, necessary to connect the service entrance conductors of the customer to SCE's supply line, regardless of the location of SCE's meters or transformers. An overhead service connection, sometimes referred to as a "service drop," is the group of conductors between the customer's building or other permanent support and SCE's adjacent pole.

Service Extension: The overhead and underground primary or secondary facilities (including, but not limited to SCE-owned Service Facilities and Applicant-owned service facilities) extending from the point of connection at the Distribution Line to the Service Delivery Point. When an underground Service Extension is supplied from a SCE-designated overhead pole, the beginning point of connection to SCE's Distribution Line shall be where the Service Extension is connected to SCE's overhead Distribution Line conductors.

Single Enterprise: A separate business or other individual activity carried on by a customer. The term does not apply to associations or combinations of customers.

Single-family Dwelling or Accommodation: A house, an apartment, a flat, or any other permanent residential dwelling which contains cooking facilities (not necessarily electric) and which is used as a residence by a single family.

Small Customer/Applicant: Applicants for service and customers served under Domestic Rate Schedules and Schedules GS-1, TOU-GS-1, TOU-EV-3, PA-1, AL-2, LS-1, LS-2, LS-3, OL-1, and TC-1. (T)

Small Commercial Customer: Customers served under Schedules GS-1, TOU-GS-1, and TOU-EV-3.

(Continued)

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Rule 1
DEFINITIONS

Sheet 13

(Continued)

Standby Service: Service supplied to customers who normally obtain their power requirements from sources other than SCE. Under this service SCE provides a permanent service connection to supply the customer's contracted load in accordance with the provisions of the standby schedule.

Statistical Load Profile: The result of a statistical sampling technique which estimates a group of customers' hourly energy consumption calculated over a given period of time and allows such customers with load variances to be represented by a single measurement. Load profiles will be used to determine hourly energy consumption for customers who engage in Direct Access Transactions and who are eligible for using Statistical Load Profiles consistent with Commission decisions.

Street Lighting Service: Service to any lighting apparatus used primarily for the illumination of streets, alleys, highways, or other public ways.

Summary Bill: A Customer Account Statement that includes charges for multiple service accounts. Any customer with a minimum of two service accounts can participate in summary billing.

Tariff Schedules: The entire body of effective rates, rentals, charges, and rules collectively of SCE, as set forth herein, and including title page, preliminary statement, service area maps, rate schedules, list of contracts and deviations, rules, and sample forms.

Tariff Sheet: An individual sheet of the tariff schedules.

Temporary Service: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service, which in the opinion of SCE, is for operations of a speculative character or the permanency of which has not been established, also is considered temporary service.

Tract or Subdivision: An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large scale builder or by several builders working on a coordinated basis.

Utility: Southern California Edison (See Company, Edison, or SCE).

Utility Distribution Company (UDC): Also known as "Edison", "SCE", or "Utility". An entity that owns a distribution system and provides regulated services for the distribution of electric power to customers.

(Continued)

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Rule 1
DEFINITIONS

Sheet 14

(Continued)

Utility Users Tax: A tax imposed by local governments on SCE's customers. SCE is required to bill customers within the city or county for the taxes due, collect the taxes from customers, and then pay the taxes to the city or county. The tax is calculated as a percentage of the charges billed by SCE for energy use. (N)
|
|
(N)

Violence: Types of violence are to include, but are not limited to, death or injury with a weapon, inflicting bodily harm, allowing animals to attack, physically detaining an employee against his/her will, and/or tearing employee's clothing.

Water Suppliers: Establishments primarily engaged in distributing water for sale for domestic, commercial, and industrial use.

X-Ray Service: Service to any apparatus transforming electric energy into radiations similar to light but having wave lengths from .0006 to 2 angstroms.

Zone: Zones are defined by zip code for purposes of establishing discretionary service fees under Direct Access.

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TARIFF RULE 17



Rule 17
ADJUSTMENT OF BILLS AND METER TESTS

Sheet 1

A. General.

Estimated Usage: When regular, accurate meter readings are not available or the electric usage has not been accurately measured, SCE may estimate the customer's energy usage for billing purposes on the basis of information including, but not limited to, the physical condition of the metering equipment, available meter readings, records of historical use, and the general characteristics of the customer's load and operation.

B. Meter Tests.

1. Prior to Installation. Every meter will be tested at or prior to the time of installation, and no meter will be placed in service if found to register more than 1% fast or 1% slow.
2. On Customer Request. A customer may, on notice of not less than one week, require SCE to test the meter for his service.

No charge will be made for such a test, but, should a customer demand a test within six months after installation or more often than once in six months, he will be required to deposit \$2.00 to pay, in part, the cost of the test. This deposit will be returned if the meter is found to register more than 2% fast or 2% slow.

A customer shall have the right to require SCE to conduct the test in his presence or in the presence of an expert or other representative appointed by him. The results of the test will be furnished to the customer within a reasonable time after completion of the test.

C. Adjustment of Bills for Meter Error.

A Meter Error is incorrect kilowatthour, kilovarhour, or demand registration resulting from a malfunctioning or defective meter. It does not include Billing Error, Unauthorized Use, or an error in registration caused by meter tampering by an unauthorized person. It also does not include conditions such as grounds, shorts, incorrect meter readings, meter dial overs, improper load wiring (including other customers' circuits connected to the wiring), accounting errors, switched meters, improper customer wiring, blown fuse in one energized conductor, or incorrect meter sizing.

(Continued)

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Rule 17
ADJUSTMENT OF BILLS AND METER TESTS

Sheet 2

(Continued)

C. Adjustment of Bills for Meter Error. (Continued)

Where, as the result of a meter test a meter is found to be nonregistering or incorrectly registering, SCE may render an adjusted bill to the customer for the amount of the undercharge, and shall issue a refund or credit to the customer for the amount of the overcharge, computed back to the date that SCE determines the Meter Error commenced, except that the period of adjustment shall not exceed three years. Such adjusted bill shall be computed in accordance with the following:

1. Fast Meter. If a meter is found to be registering more than 2% fast, SCE will refund to the customer the amount of the overcharge based on corrected meter readings or SCE's estimate of the energy usage either for the known period of meter error or, if the period of error is not known, for the period during which the meter was in use, not to exceed six months.
2. Slow Meter. If a meter for residential service is found to be registering more than 25% slow, or any meter for other class of service is found to be registering more than 2% slow, SCE may bill the customer for the amount of the undercharge based on corrected meter readings or SCE's estimate of the energy usage either for the known period of meter error or, if the period of meter error is not known for the period the meter was in use, not exceeding three months in the case of a residential service to a SCE-metered Single-Family Dwelling or Accommodation as defined in Rule 1, Definitions, and three years for all other service.
3. Nonregistering Meters. If a meter is found to be nonregistering, SCE may bill the customer for SCE's estimate of the electric service used but not registered, not exceeding three months in the case of residential service to a SCE-metered Single-Family Dwelling or Accommodation as defined in Rule 1, Definitions, and three years for all other service.

(Continued)

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Rule 17
ADJUSTMENT OF BILLS AND METER TESTS

Sheet 3

(Continued)

D. Adjustment of Bills for Billing Error.

A Billing Error is an error by SCE which results in incorrect billing charges to the customer. Billing Errors may include incorrect meter reads or clerical errors by an SCE representative such as applying the wrong rate, wrong billing factor, or an incorrect calculation. Billing Error shall also include failure to deliver a bill, actual or estimated, in a timely manner in accordance with Rule 9.A.2. (T)

If estimated bills do not result from inaccessible roads, the customer, the customer's agent, other occupant, animal or physical condition of the property preventing access to SCE's facilities on the customer's Premises, other causes within control of the customer, or a natural or man-made disaster such as a fire, earthquake, flood, or severe storms, the issuance of estimated bills shall be considered "Billing Error" for the purpose below. (T)

Billing Error does not include a Meter Error or Unauthorized Use, nor any error in billing resulting from meter dial over caused by other than SCE; switched or mismarked meters by other than SCE; improper customer wiring; blown fuse in one energized conductor; inaccessible meter; failure of the customer to notify SCE of changes in the customer's equipment or operation; or failure of the customer to take advantage of a rate or condition of service for which the customer is eligible; or failure to issue a bill in accordance with Rule 9.A.2. due to a natural or man-made disaster such as fire, earthquake, flood, or severe storms. (T)

Where SCE overcharges or undercharges a customer as the result of a Billing Error, SCE may render an adjusted bill for the amount of the undercharge, and shall issue a refund or credit to the customer for the amount of the overcharge for the period of the Billing Error, but not exceeding three years in the case of an overcharge, and, in the case of an undercharge, not exceeding three months for residential service to a SCE-metered Single-Family Dwelling or Accommodation as defined in Rule 1, Definitions, and three years for all other service. (T)

E. Adjustment of Bills for Unauthorized Use.

Unauthorized Use is the use of energy in noncompliance with SCE's tariffs or applicable law. It includes, but is not limited to, meter tampering, unauthorized connection or reconnection, theft, fraud, intentional or unintentional use of energy whereby SCE is denied full compensation for electric service provided.

Where SCE determines that there has been Unauthorized Use of electric service, SCE may bill the customer for SCE's estimate of such unauthorized use. However, such estimated bill shall indicate unauthorized use for the most recent three years and, separately, unauthorized use beyond the three-year period for collection as provided by law.

Nothing in this Rule shall be interpreted as limiting SCE's rights under any provisions of any applicable law.

(Continued)

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Rule 17
ADJUSTMENT OF BILLS AND METER TESTS

Sheet 4

(Continued)

E. Adjustment of Bills for Unauthorized Use. (Continued)

1. Actual Usage.

If accurate meter readings from a remote check meter are available for the unauthorized use period, they will be used for billing purposes.

2. Estimated Usage.

If the electric usage has not been accurately measured, SCE may estimate the energy usage for billing purposes. The basis for the estimate may include, without limitation, the physical condition of the metering equipment, available meter readings, records of historical use, or the general characteristics of the load and operation of the Customer or person being billed, with consideration of any appropriate seasonal adjustment.

Estimated bills for the unauthorized use period may be determined by SCE based on one or more of the following, without limitation:

- a. Accurately-metered use from a remote check meter during the unauthorized use period;
- b. The known percent error in metering attributable to the unauthorized use;
- c. Accurately-metered use prior to the onset of the unauthorized use;
- d. The equipment and hours of operation of the Customer or person being billed;
- e. Accurately-metered subsequent use of 30 days or more (if available);
- f. Annual use profile of at least five Customers with similar connected load, premises load profiles, hours or energy use, etc. (percent of annual use); or
- g. Other reasonable and supportable billing methodology when none of the aforementioned billing techniques are appropriate under the circumstances.

(Continued)

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Rule 17
ADJUSTMENT OF BILLS AND METER TESTS

Sheet 5

(Continued)

E. Adjustment of Bills for Unauthorized Use. (Continued)

3. Recovery of Associated Costs.

SCE may recover from the Customer the associated costs resulting from the unauthorized use including both investigative and equipment damage costs. Investigative costs include time and material spent for investigation, bookkeeping, film and film development, and other costs of gathering evidence. Equipment damage costs include the cost to replace the SCE-owned equipment damaged by the customer.

4. Discontinuance of Service.

In accordance with the provisions of Rule 11, where SCE determines unauthorized use is occurring, SCE may refuse or discontinue service without further notice.

If any part of the Customer's wiring or any other equipment, or the use thereof, is determined by SCE or any other authorized public agency to be unsafe or in violation of applicable laws, ordinances, rules or regulations of public authorities, or is in such condition as to endanger SCE's service facilities, SCE may discontinue service without further notice.

SCE may also discontinue service in accordance with the provisions of its tariffs, for nonpayment of a delinquent billing for unauthorized use and for associated costs, including nonpayment under an amortization agreement.

F. Limitation on Adjustment of Bills for Energy Use.

For any error in billing not defined as billing error, meter error, or unauthorized use, SCE is not required to adjust the bill. However, any billing adjustment not specifically covered in the tariffs for an undercharge or overcharge shall not exceed three years.

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SCHEDULE D
DOMESTIC SERVICE



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 46574-E
Cancelling Revised Cal. PUC Sheet No. 46258-E

Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during Peak Time Rebate Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules D-APS, D-APS-E, DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR with enabling technology is not applicable to customers receiving Medical Baseline Allocation(s) for air conditioning.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total ¹	Generation ²		(T)
		URG***	DWR	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				
Summer	0.04548 (R)	0.09564 (I)	0.03763	
Winter	0.04548 (R)	0.09564 (I)	0.03763	
Nonbaseline Service*				
101% - 130% of Baseline - Summer	0.06539 (R)	0.09564 (I)	0.03763	
Winter	0.06539 (R)	0.09564 (I)	0.03763	
131% - 200% of Baseline - Summer	0.15861 (I)	0.09564 (R)	0.03763	
Winter	0.15861 (I)	0.09564 (R)	0.03763	
201% - 300% of Baseline - Summer	0.19361 (I)	0.09564 (R)	0.03763	
Winter	0.19361 (I)	0.09564 (R)	0.03763	
Over 300% of Baseline - Summer	0.22861 (I)	0.09564 (R)	0.03763	
Winter	0.22861 (I)	0.09564 (R)	0.03763	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.029			
Multi-Family Residence	0.022			
Minimum Charge** - \$/Meter/Day				
Single-Family Residence	0.059			
Multi-Family Residence	0.044			
Peak Time Rebate - \$/kWh				
Peak Time Rebate		(0.75)		
Peak Time Rebate		(1.25)		(T)
w/enabling technology - \$/kWh				

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00700 per kWh is recovered in the URG component of Generation. (L)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA (T) Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is (T) calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Southern California Edison
Rosemead, California (U 338-E)

Original Cal. PUC Sheet No. 46575-E
Cancelling Revised Cal. PUC Sheet No. 46258-E

Schedule D
DOMESTIC SERVICE

Sheet 2 (N)

(Continued)

RATES (Continued)

	Delivery Service									(C)
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹	
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.04782) (R)	0.00515	0.00024	0.04548 (R)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.04782) (R)	0.00515	0.00024	0.04548 (R)	
Nonbaseline Service*										
101% - 130% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.02791) (R)	0.00515	0.00024	0.06539 (R)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	(0.02791) (R)	0.00515	0.00024	0.06539 (R)	
131% - 200% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.06531 (I)	0.00515	0.00024	0.15861 (I)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.06531 (I)	0.00515	0.00024	0.15861 (I)	
201% - 300% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.10031 (I)	0.00515	0.00024	0.19361 (I)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.10031 (I)	0.00515	0.00024	0.19361 (I)	
Over 300% of Baseline - Summer	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.13531 (I)	0.00515	0.00024	0.22861 (I)	
Winter	0.00809 (I)	0.06671 (I)	0.00148 (I)	0.00064 (I)	0.01099 (I)	0.13531 (I)	0.00515	0.00024	0.22861 (I)	
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.029							0.029	
Multi-Family Residence		0.022							0.022	
Minimum Charge** - \$/Meter/Day										
Single-Family Residence		0.059							0.059	
Multi-Family Residence		0.044							0.044	(C)

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service. (N)
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge. (N)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the (L)
 Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA)
 of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00088 per kWh.
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.) (L)
 6 CIA = Conservation Incentive Adjustment (N)
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct (L)(T)
 Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA (T)
 Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the
 DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. (L)

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Schedule D
DOMESTIC SERVICE

Sheet 3 (T)

(Continued)

SPECIAL CONDITIONS

1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: 2:00 p.m. to 6:00 p.m. during PTR Events, non-holiday weekdays.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during high energy usage time periods of 2:00 p.m. through 6:00 p.m. on non-holiday weekdays. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Los Angeles Civic Center greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

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Schedule D
DOMESTIC SERVICE

Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Peak Time Rebate (Continued)

b. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.

c. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When calculating the CSRL, the three highest usage days during the 2:00 p.m. to 6:00 p.m. time period will be extracted from the five (5) prior non-event, non-holiday weekdays. Usage from 2:00 p.m. to 6:00 p.m. on these three days will be summed for each day then averaged to produce the CSRL. When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

d. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If a reduction was achieved, the rebate amount will be calculated and applied accordingly.

(1) A credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the positive difference, if any, between the CSRL and metered usage during the PTR Event.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. The factor is multiplied by the positive difference, if any between the CSRL and metered usage during the PTR Event.

e. Emergency Removal from PTR Enabling Technology Activation: When a customer's household develops a serious medical condition which requires air conditioning and such condition is substantiated by a medical provider, under SCE's discretion, activation of the customer's enabling technology for air conditioning will cease. Accordingly, the customer will no longer receive the rebates associated with the enabling technology for air conditioning.

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Schedule D
DOMESTIC SERVICE

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Customer-Owned Electrical Generating Facilities:

- a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. For customers with a generation interconnection agreement that provides for the netting of generation and load, the charges for all retail rate components for such parallel generation customers shall be based only on the customer's net kWh consumption, without regard to the customer's choice of electricity provider, and shall be determined using kWh of Net Energy as defined and set forth below:
 - (1) Net Energy: Net Energy is E_S minus E_F where E_S is energy supplied by SCE and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
 - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
 - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
- c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(Continued)

(To be inserted by utility)

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Decision 10-02-019

Issued by

Akbar Jazaveri
Vice President

(To be inserted by Cal. PUC)

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Schedule D
DOMESTIC SERVICE

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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SCHEDULE GS-1
GENERAL SERVICE NON- DEMAND



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 46614-E
Cancelling Revised Cal. PUC Sheet No. 46269-E

Schedule GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Energy Charge - \$/kWh/Meter/Day										
Summer	0.00863 (I)	0.03476 (I)	0.00157 (I)	0.00064 (I)	0.01189 (I)	0.00515	0.00024	0.06288 (I)	0.14963 (R)	0.03763
Winter	0.00863 (I)	0.03476 (I)	0.00157 (I)	0.00064 (I)	0.01189 (I)	0.00515	0.00024	0.06288 (I)	0.08204 (R)	0.03763
Customer Charge - \$/Meter/Day		0.728 (I)						0.728 (I)		
Three Phase Service - \$/Day		0.032 (I)						0.032 (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00047)						(0.00047)	(0.00217)	
Above 50 kV but below 220 kV	0.00000	(0.01474)						(0.01474)	(0.00484)	
At 220 kV	0.00000	(0.01492)						(0.01492)	(0.00490)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00597 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2446-E
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Akbar Jazayeri
Vice President

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 2

SPECIAL CONDITIONS

1. Summer and Winter Seasons are defined as follows:

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. A prorata computation will be made for seasonal billing purposes. (C)

2. Voltage: Service will be supplied at one standard voltage.

3. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

4. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section above. In addition, Bundled Service Customers will have the Utility Retained Generation (URG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section.

5. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

6. Customer-Owned Electrical Generating Facilities:

a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, that upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

c. For customers of record on Schedule GS-1-PG as of April 30, 1996, who are transferred by SCE to a combination of Schedule GS-1 and Schedule S, and are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:

(Continued)

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Vice President

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 24.8% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

(Continued)

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Decision 10-02-019

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Akbar Jazayeri
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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 4

SPECIAL CONDITIONS (Continued)

- 8. Installation of Demand Meters: Where a customer's usage exceeds an average of 4,500 kWh per month in the preceding 12-month period, SCE may, at its sole option, install a demand meter on the account at SCE's expense.
- 9. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.), (T)

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

(Continued)

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 5

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: (Continued)
For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(T)
|
(T)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the Independent System Operator (ISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

(Continued)

(To be inserted by utility)

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John R. Fielder
President

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
 (Continued)

Sheet 6

SPECIAL CONDITIONS (Continued)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

a. Customer-Implemented Load Reduction. (Continued)

- (i) Notification of Required Load Reduction. At the direction of the ISO, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes.
- (ii) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a. (i), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage.
- (iii) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. (i) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage.
- (iv) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.

(Continued)

(To be inserted by utility)

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 6C26 05-03-022, 05-04-025

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Senior Vice President

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

Sheet 7

SPECIAL CONDITIONS (Continued)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (i) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above.
- (ii) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (ii) below.

- (i) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (ii), below.

(Continued)

(To be inserted by utility)

Advice 1886-E
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Schedule GS-1
GENERAL SERVICE
NON-DEMAND
(Continued)

SPECIAL CONDITIONS (Continued)

10. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

c. Non-compliance: (Continued)

(ii) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

(i) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below.

(ii) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the ISO or SCE, but approval may not be unreasonably withheld.

(Continued)

(To be inserted by utility)

Advice 1886-E

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SCHEDULE GS-2
GENERAL SERVICE-DEMAND



Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, above 20 kW and below 200 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-GS-3. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under another applicable rate schedule. This Schedule is subject to meter availability.

(T)

A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to 20 kW or less, may transfer to another applicable rate schedule before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548.

(T)

(D)

Option R of this Schedule is available to customers with demands greater than 20 kW and who install, own, or operate solar, wind, fuel cells, or other eligible onsite Renewable Distributed Generation Technologies as defined by the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP). Eligible systems must have a net renewable generating capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12-months. For generating systems that have received incentives through either CSI or the SGIP, the renewable generating capacity shall be the net generator output value, net of inverter losses, established in the customer's Generating Facility Interconnection Agreement required in Rule 21. All other applicants must provide net generator output values, net of inverter losses based on the methodology for establishing such values described in the CSI or if applicable the SGIP handbooks. Participation on this rate option is limited to a cumulative installed distributed generation output capacity of 150 MW for all eligible rate groups.

(N)

(N)

TERRITORY

Within the entire territory served.

(L)

(Continued)

(To be inserted by utility)

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 Decision 09-08-028

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Vice President

(To be inserted by Cal. PUC)

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Southern California Edison
Rosemead, California (U 338-E)

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Cancelling Revised Cal. PUC Sheet No. 46271-E

Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 2

(Continued)

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
Non TOU										
Energy Charge - \$/kWh/Meter/Month										
Summer	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.07702 (R)	0.03763
Winter	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.05848 (R)	0.03763
Customer Charge - \$/Meter/Month		133.19 (I)						133.19 (I)		
Facilities Related Demand Charge - \$/kW	2.38 (I)	9.70 (I)						12.08 (I)		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	19.26 (R)	
Single Phase Service - \$/Month		(11.85) (R)						(11.85) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

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Southern California Edison
Rosemead, California (U 338-E)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG**	DWR
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.41035 (R)	0.03763
Mid-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.14486 (R)	0.03763
Off-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.04543 (R)	0.03763
Winter Season - Mid-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.07430 (R)	0.03763
Off-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.04172 (R)	0.03763
Customer Charge - \$/Meter/Month		133.19 (I)						133.19 (I)		
Facilities Related Demand Charge - \$/kW	2.38 (I)	9.70 (I)						12.08 (I)		
Single Phase Service - \$/Month		(11.85) (R)						(11.85) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month		93.49 (I)						93.49 (I)		
RTEM										
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.13758 (R)	0.03763
Mid-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.07805 (R)	0.03763
Off-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.04543 (R)	0.03763
Winter Season - Mid-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.07430 (R)	0.03763
Off-Peak	0.00028	0.00357 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.02198 (I)	0.04172 (R)	0.03763
Customer Charge - \$/Meter/Month		133.19 (I)						133.19 (I)		
Facilities Related Demand Charge - \$/kW	2.38 (I)	9.70 (I)						12.08 (I)		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	16.88 (R)	
Mid-Peak		0.00						0.00	5.16 (R)	
Single Phase Service - \$/Month		(11.85) (R)						(11.85) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month		93.49 (I)						93.49 (I)		
RTEM										

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWR
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak	0.00028	0.02317 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.04158 (I)	0.41035 (R)	0.03763
Mid-Peak	0.00028	0.02317 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.04158 (I)	0.14486 (R)	0.03763
Off-Peak	0.00028	0.02317 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.04158 (I)	0.04543 (R)	0.03763
Winter - Mid-Peak	0.00028	0.02317 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.04158 (I)	0.07430 (R)	0.03763
Off-Peak	0.00028	0.02317 (I)	0.00140 (I)	0.00064 (I)	0.01070 (I)	0.00515	0.00024	0.04158 (I)	0.04172 (R)	0.03763
Customer Charge - \$/Meter/Month		133.19 (I)						133.19 (I)		
Facilities Related Demand Charge - \$/kW	2.38 (I)	3.56 (I)						5.94 (I)		
Single Phase Service - \$/Month		(11.85) (R)						(11.85) (R)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07) (I)						(0.07) (I)		
Above 50 kV but below 220 kV	0.00	(2.14) (I)						(2.14) (I)		
At 220 kV	0.00	(3.50) (I)						(3.50) (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000								(0.00140)	
Above 50 kV but below 220 kV	0.00000								(0.00311)	
At 220 kV	0.00000								(0.00315)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month										
RTEM		93.49 (I)						93.49 (I)		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00606 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00088 per kWh.
- 2 Distrbⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. A pro rata computation will be made for seasonal billing purposes.

2. RTEM Metering: Customers may elect a Real Time Energy Metering (RTEM) meter and shall pay the monthly charges, as indicated in the Rates section of this Schedule. (T)
(T)
(D)

Customers who received an IDR meter under Schedule CC-DSF and who are paying the applicable related meter charges under that Schedule are not subject to the TOU Option Meter Charge indicated in the Rates section of this Schedule.

3. Voltage: Service will be supplied at one standard voltage.

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.
5. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by SCE metering, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used. (T)
6. Single-Phase Service: Where SCE provides single-phase service, the billing will be reduced by the amount shown in the Rates section, above.
7. Voltage Discount: Bundled Service and Direct Access Customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section above. In addition, Bundled Service Customers will have the Utility Retained Generating (URG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section.
8. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. (D)
(L)(T)
|
|
(L)

(D)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 24.8% discount off of their bill prior to application (R) of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

11. Bill Limiter: For customers transferred to Schedule GS-2 for the first time due to becoming (T)
ineligible for service under Schedule GS-1, the customer's total monthly bill for charges under
Schedule GS-2, excluding the Public Utilities Reimbursement Fee, California Alternate Rates for
Energy Surcharge, as set forth in Preliminary Statement, Part O, Section 5, and Power Factor
Adjustment, shall for the first three years following transfer be limited to no more than the
customer's comparable monthly bill for charges under Schedule GS-1 for the same period plus
the following percentages:

<u>Period</u>	<u>Percentages</u>
1st Year	10
2nd Year	20
3rd Year	30

The Bill Limiter shall not apply commencing in the fourth year after the customer has transferred
to Schedule GS-2. This Special Condition is applicable to customers purchasing Delivery and
Generation services from SCE pursuant to this Schedule. Direct Access and CCA Service
Customers and customers receiving Transitional Bundled Service are not eligible. (T)

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions (T)
above.

Except for the Energy Charge, the charges listed in the Rates section are calculated by
multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the
billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total
Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To
calculate the Generation amount, SCE determines what portion of the total kWhs is supplied
by the Utility Retained Generation (URG) and the Department of Water Resources (DWR).
The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs
supplied by the DWR are multiplied by the DWR per kWh rate and the two products are
summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery
Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG
and by the DWR. This determination is made by averaging the daily percentages of energy
supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

(L)

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Schedule GS-2
GENERAL SERVICE - DEMAND

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation (Continued)

- a. Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (L)
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (L)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 10 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (T)

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the Independent System Operator (ISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

a. Customer-Implemented Load Reduction.

- (1) Notification of Required Load Reduction. At the direction of the ISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes. (T)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 11 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)
- a. Customer-Implemented Load Reduction. (Continued)
- (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a. (1), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage. (T)
- (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. (1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage. (T)
- (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21. (T)

(Continued)

(To be inserted by utility)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 12 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

(1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above. (T)

(2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (T)

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below. (T)
(L)

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 13 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

c. Non-compliance (Continued)

- (1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below. (L)(T)
- (2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions. (L)

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 14 (T)

(Continued)

SPECIAL CONDITION'S (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued) (T)

d. Net-Generators (L)

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

(1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below. (T)

(2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the ISO or SCE, but approval may not be unreasonably withheld. (T)

(Continued)

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CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of **SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) APPLICABLE TARIFF RULES AND RATE SCHEDULES** on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Transmitting the copies via e-mail to all parties who have provided an e-mail address.
First class mail will be used if electronic service cannot be effectuated.

Executed this **5th day of March 2010**, at Rosemead, California.

/s/ MERAJ RIZVI

Meraj Rizvi

Project Analyst

SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770



California Public
Utilities Commission

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CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: C0911003 - 426 MILLS WAY, A DAV
FILER: 426 MILLS WAY, A DAVIS-STIRLING COMMON INTEREST DEVELOPMENT
CORPORATION
LIST NAME: LIST
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Parties

SHARON C. YANG
 ATTORNEY
 SOUTHERN CALIFORNIA EDISON COMPANY
 2244 WALNUT GROVE AVENUE / PO BOX 800
 ROSEMEAD, CA 91770
 FOR: SOUTHERN CALIFORNIA EDISON COMPANY

KIM HOWARD
 INTEREST DEVELOPMENT CORPORATION
 426 MILLS WAY, A DAVIS-STIRLING COMMON
 5695 VIA SALERNO
 GOLETA, CA 93117
 FOR: 426 MILLS WAY, A DAVIS-STIRLING
 COMMON INTEREST DEVELOPMENT CORPORATION

Information Only

CASE ADMINISTRATION
 SOUTHERN CALIFORNIA EDISON COMPANY
 2244 WALNUT GROVE AVE., RM 370
 ROSEMEAD, CA 91770

JENNIFER TSAO SHIGEKAWA
 ATTORNEY AT LAW
 SOUTHERN CALIFORNIA EDISON COMPANY
 2244 WALNUT GROVE AVENUE
 ROSEMEAD, CA 91770

State Service

REGINA DEANGELIS
 CALIF PUBLIC UTILITIES COMMISSION
 DIVISION OF ADMINISTRATIVE LAW JUDGES
 ROOM 5022
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

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