

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA



FILED

12-18-09
04:59 PM

Application of Southern California Edison Company (U 338 E) for Approval of Demand Response Programs, Goals and Budgets for 2009-2011
Application of San Diego Gas & Electric Company (U 902 M) for Approval of Demand Response Programs and Budgets for Years 2009 through 2011
Application of Pacific Gas and Electric Company For Approval of 2009-2011 Demand Response Programs and Budgets (U39E)

Application 08-06-001
(Filed June 2, 2008)

Application 08-06-002
(Filed June 2, 2008)

Application 08-06-003
(Filed June 2, 2008)

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
NOVEMBER 2009**

STEVEN D. PATRICK
Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY
555 W. Fifth Street, Suite 1400
Los Angeles, CA 90013-1011
Telephone: (213) 244-2954
Facsimile: (213) 629-9620
E-mail: spatrick@sempra.com

Dated: December 18, 2009

ATTACHMENT

Table I-1
SDGE Program Subscription Statistics
November 2009

Interruptible Programs	January		February		March		April		May		June	
	MWs	Service Accounts										
BIP	5.6	20	5.8	20	6.3	20	5.6	21	5.9	21	5.9	21
SLRP	-	-	-	-	-	-	-	-	-	-	-	-
OBMC	-	-	-	-	-	-	-	-	-	-	-	-
CPP-D	45.6	1,454	45.6	1,454	45.3	1,477	45.2	1,694	45.1	1,707	44.6	1,650
Summer Saver	28.6	33,361	28.8	34,017	30.1	35,629	33.9	37,771	35.5	43,376	35.5	41,203
Sub-Total	79.8	34,835	80.2	35,491	81.7	37,126	84.7	39,486	86.5	45,104	86.0	42,874
AMDRMA Programs	MWs	Service Accounts										
DBP	11.5	366	11.5	366	10.9	354	-	-	-	-	-	-
CBP	28.0	352	28.0	352	28.0	352	28.0	352	20.3	411	37.0	456
CPP-V	2.9	20	1.6	9	0.6	3	-	-	-	-	-	-
CPP-Emergency	5.1	10	5.1	10	5.1	10	5.1	10	5.1	10	5.1	10
PLP	-	-	-	-	-	-	-	-	-	-	-	-
TA	2.9	26	3.4	44	4.9	66	6.5	95	11.1	165	11.6	144
Sub-Total	50.4	774	49.6	781	49.5	785	39.6	457	36.5	586	53.7	610
Total of all Programs	130.2	35,609	129.8	36,272	131.2	37,911	124.3	39,943	123.0	45,690	139.7	43,484

Interruptible Programs	July		August		September		October		November		December	
	MWs	Service Accounts	MWs	Service Accounts								
BIP	6.7	21	7.1	22	6.5	19	6.5	19	6.5	19		
SLRP	-	-	-	-	-	-	-	-	-	-		
OBMC	-	-	-	-	-	-	-	-	-	-		
CPP-D	43.4	1,599	42.6	1,584	42.5	1,584	42.5	1,585	42.3	1,577		
Summer Saver	38.4	46,200	39.5	41,912	39.2	41,834	40.3	42,725	40.4	42,750		
Sub-Total	88.5	47,820	89.2	43,518	88.2	43,437	89.3	44,329	89.2	44,346	0.0	0
AMDRMA Programs	MWs	Service Accounts	MWs	Service Accounts								
DBP	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
CBP	43.7	471	43.7	500	31.4	521	43.7	521	43.7	521		
CPP-V	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
CPP-Emergency	5.1	11	4.5	10	4.5	10	4.5	10	4.5	10		
PLP	0.3	7	0.3	7	2.0	14	2.0	11	1.8	15		
TA	11.7	206	13.3	175	16.4	116	15.5	121	16.1	105		
Sub-Total	60.8	695	61.8	692	54.3	661	65.7	663	66.1	651	0.0	0
Total of all Programs	149.3	48,515	151.0	44,210	142.5	44,098	155.0	44,992	155.3	44,997	0.0	0

Note: PLP was updated to reflect active customers that joined in July.

Note: TA and TI are programs that provide audits and technologies that enable customers to participate in Demand Reduction programs.

The demand reduction (MW) reported for the TA/TI programs represent the potential MW reduction if customers enroll in a Demand Reduction program.

The current number represents the total TA/TI MW that have not been enrolled in a program. All TI MW that have enrolled in programs are reflected in the appropriate DR programs.

See worksheet "SDGE TI Distribution" for the breakdown of the TI MW that are enrolled in DR programs.

For the TA program, SDG&E is now reporting the number of unique customers instead of the number of bill accounts.

Note: Program MWs are equal to the sum of each enrolled participant's interruptible/curtailable load defined as follows:

- Program
- Comments
- Demand Bidding Program
- Voluntary Critical Peak Pricing
- Base Interruptible Program
- Critical Peak Pricing-Emergency
- Optional Binding Mandatory Program
- Technology Assistance/Technology Incentives
- Summer Saver
- Scheduled Load Reduction Program

All Programs: MW numbers represent estimated contractual reductions. Subscribed MW estimates are provided by either the customer or by SDG&E. These numbers don't reflect actual MW reduced.

Table I-1a
SDGE TI Distribution
November 2009

Interruptible Programs	January		February		March		April		May		June	
	MWs	MWs from TI										
BIP		-		-		-		-		-	5.8	-
SLRP		-		-		-		-		-		-
OBMC		-		-		-		-		-		-
CPP-D		-		-		-	45.15	-	45.00	0.10	44.11	1.49
Clean Generator Program (Celerity)		-		-		-		-		-		-
Summer Saver		-		-		-		-		-		-
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	45.2	0.0	45.0	0.1	49.9	1.5
AMDRMA Programs	MWs	MWs from TI										
DBP		-		-		-		-		-		-
CBP		-		-		-		-		-	36.9	0.1
CPP		-		-		-		-		-		-
CPP-Emergency		-		-		-		-		-		-
PLP		-		-		-		-		-		-
Sub-Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	0.1
Total of all Programs	0.0	0.0	0.0	0.0	0.0	0.0	45.2	0.0	45.0	0.1	86.8	1.6
Interruptible Programs	July		August		September		October		November		December	
	MWs	MWs from TI										
BIP		-		-		-		-		-		-
SLRP		-		-		-		-		-		-
OBMC		-		-		-		-		-		-
CPP-D	42.77	0.6	41.04	1.60	40.93	1.60	40.86	1.60	40.53	1.79		
Clean Generator Program (Celerity)		-		-		-		-		-		-
Summer Saver		-		-		-		-		-		-
Sub-Total	42.8	0.6	41.0	1.6	40.9	1.6	40.9	1.6	40.5	1.8	0.0	0.0
AMDRMA Programs	MWs	MWs from TI										
DBP		-		-		-		-		-		-
CBP	43.6	0.13	43.6	0.1	31.3	0.1	43.6	0.1	43.6	0.14		
CPP		-		-		-		-		-		-
CPP-Emergency		-		-		-		-		-		-
PLP	0.00	0.33	0.00	0.33	1.7	0.33	1.7	0.33	1.4	0.33		
Sub-Total	43.6	0.5	43.6	0.4	33.0	0.4	45.3	0.4	45.0	0.5	0.0	0.0
Total of all Programs	86.4	1.1	84.6	2.0	73.9	2.0	86.2	2.0	85.5	2.3	0.0	0.0

Note: PLP was updated to reflect active customers that joined in July.

Table I-2
SDGE Interruptible Programs and Rotating Outage Activities
Total Cost and Memorandum Account November 2009

\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$4.9	\$3.0	\$4.1	\$4.2	\$1.6	\$4.3	\$4.1	(\$9.7)	\$1.7	\$1.8	\$1.8	\$0.0	\$21.9
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$4.9	\$3.0	\$4.1	\$4.2	\$1.6	\$4.3	\$4.1	(\$9.7)	\$1.7	\$1.8	\$1.8	\$0.0	\$21.9
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							
Total GRC Program Costs	\$4.9	\$3.0	\$4.1	\$4.2	\$1.6	\$4.3	\$4.1	(\$9.7)	\$1.7	\$1.8	\$1.8	\$0.0	\$21.9

(1) Capital costs for meters provided free to customers and charged to the programs

Table I-3
San Diego Gas Electric
Demand Response Programs
Total Cost and AMDRMA Accounts Balance
November 2009
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2009 Budget	% of Budget
Administrative (O&M)															
Demand Bidding Program	\$13.6	\$16.7	\$14.5	\$10.2	\$8.6	\$6.9	\$8.2	\$8.0	\$6.4	\$13.4	\$3.5		\$110.1	\$0.0	n/a
Capacity Bidding Program	\$13.8	\$10.4	\$35.9	\$34.5	\$74.1	\$116.7	\$57.4	\$81.6	\$9.9	\$8.2	\$67.7		\$510.1	\$0.0	n/a
Peak Day Credit (20/20) Program	\$20.5	\$20.2	\$16.3	\$10.1	\$11.8	\$12.0	\$13.0	\$15.9	\$11.9	\$15.1	\$12.3		\$159.1	\$0.0	n/a
Voluntary Critical Peak Pricing	\$21.8	\$27.4	\$25.5	\$14.2	\$16.7	\$16.1	\$16.7	(\$63.4)	\$0.3	\$0.0	\$0.2		\$75.3	\$0.0	n/a
Base Interruptible Program	\$5.2	\$5.7	\$10.1	\$12.6	\$9.1	\$12.7	\$10.5	\$11.8	\$7.4	\$9.3	\$7.5		\$101.9	\$0.0	n/a
CPP-Emergency	\$4.5	\$10.8	\$12.5	\$11.1	\$10.8	\$10.5	\$11.0	\$10.8	\$7.1	\$9.7	\$5.6		\$104.4	\$0.0	n/a
Res Smart Thermostat	(\$24.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		(\$24.2)	\$0.0	n/a
In-Home Display	(\$21.1)	\$0.0	\$0.6	\$0.0	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		(\$20.3)	\$0.0	n/a
Technology Incentives	\$20.5	\$30.6	\$39.1	\$12.2	\$23.4	\$19.5	\$19.5	\$19.5	\$15.9	\$22.3	\$16.4		\$242.6	\$0.0	n/a
Technology Assistance (1)	(\$88.2)	\$42.7	\$151.1	\$21.5	\$33.8	\$28.2	\$28.2	\$28.1	\$19.1	\$26.5	\$23.2		\$314.3	\$0.0	n/a
Flex Your Power Now!	\$84.5	\$0.0	\$10.0	\$29.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$123.9	\$0.0	n/a
Customer Education, Awareness & Outreach (1)	\$86.2	\$124.1	\$70.4	\$99.2	\$121.7	\$260.0	\$240.2	\$113.0	\$218.3	\$103.6	\$110.8		\$1,547.5	\$0.0	n/a
Emerging Markets/Technologies	(\$59.6)	\$16.0	\$17.4	\$61.8	\$16.4	\$19.2	\$44.6	\$20.7	\$15.6	\$7.1	\$12.3		\$171.5	\$0.0	n/a
Community Outreach	\$9.4	\$10.2	\$14.2	\$14.9	\$12.2	\$15.9	\$13.2	\$12.5	\$5.5	\$5.6	\$7.0		\$120.6	\$0.0	n/a
Circuit Savers	\$1.7	\$2.1	(\$23.8)	\$3.1	(\$4.4)	(\$0.5)	\$0.7	\$2.2	(\$2.9)	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Celerity**	\$1.8	\$0.6	\$1.4	\$1.4	(\$0.2)	\$1.6	\$1.4	(\$7.4)	\$0.1	\$0.0	\$0.1		\$0.8	\$0.0	n/a
Summer Saver**	\$57.9	\$32.5	\$783.6	\$30.0	\$28.7	\$1,147.2	\$23.2	\$24.3	\$1,235.9	\$28.6	\$20.1		\$3,412.2	\$0.0	n/a
Permanent Load Shifting (1)	(\$81.3)	\$171.8	\$33.3	(\$22.0)	\$4.4	\$2.8	\$4.1	\$680.9	\$29.2	\$6.6	\$3.3		\$833.0	\$0.0	n/a
PLP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.8	\$5.3	\$4.7		\$46.1	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.1	\$6.6	\$16.3		\$23.9	\$0.0	n/a
Information Technology	(\$12.7)	\$37.3	\$373.9	\$46.2	\$174.8	\$279.7	\$70.4	\$224.7	\$206.6	\$127.7	\$166.5		\$1,695.1	\$0.0	n/a
General Administration	\$67.9	\$76.3	\$120.5	\$58.2	\$50.6	\$54.4	\$57.5	\$53.3	\$0.0	\$0.0	\$0.0		\$538.7	\$0.0	n/a
Total Administrative (O&M)	\$122.1	\$635.5	\$1,706.4	\$448.8	\$592.8	\$2,003.1	\$619.7	\$1,270.4	\$1,793.1	\$395.6	\$477.3	\$0.0	\$10,064.7	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.1	(\$3.1)	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.1	(\$3.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$9.5	\$0.2	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$9.8	\$0.0	n/a
General Administration (1)	\$70.5	\$50.7	\$145.1	\$441.8	\$90.3	\$274.3	\$31.5	(\$281.5)	\$92.8	\$37.9	\$68.5		\$1,022.0	\$0.0	n/a
Total M&E	\$80.0	\$50.9	\$145.3	\$441.8	\$90.3	\$274.3	\$31.5	(\$281.5)	\$92.8	\$37.9	\$68.5	\$0.0	\$1,031.8	\$0.0	n/a
Customer Incentives															
Demand Bidding Program (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20) Program (1)	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		(\$0.1)	\$0.0	n/a
Capacity Bidding Program	(\$4.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$41.5	\$102.6	\$28.5	\$78.3	\$356.4	\$0.0		\$602.5	\$0.0	n/a
Base Interruptible Program	\$34.4	\$38.0	\$95.9	\$34.7	\$36.5	\$38.8	\$39.5	\$44.3	\$44.9	\$44.3	\$42.3		\$493.7	\$0.0	n/a
In-Home Display	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Res Smart Thermostat	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		(\$0.1)	\$0.0	n/a
Technology Incentives	\$72.9	\$8.4	\$40.9	\$36.0	\$58.5	\$112.4	\$44.6	\$181.9	\$101.8	\$29.2	\$93.4		\$780.0	\$0.0	n/a
Technology Assistance (1)	(\$618.6)	\$99.8	\$187.9	\$87.5	\$125.2	\$155.1	\$155.6	\$116.7	\$148.2	\$104.2	\$178.5		\$729.9	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Summer Saver	\$1.4	\$10.8	\$0.1	\$0.0	\$1.7	\$0.0	\$0.0	\$0.2	\$0.0	\$0.1	\$3,568.7		\$3,573.0	\$0.0	n/a
Total Customer Incentives	(\$514.7)	\$146.8	\$324.9	\$158.2	\$221.9	\$347.8	\$342.3	\$371.6	\$373.3	\$534.2	\$3,872.9	\$0.0	\$6,178.9	\$0.0	n/a
Total	(\$312.6)	\$833.2	\$2,176.6	\$1,048.8	\$904.9	\$2,625.2	\$993.4	\$1,363.6	\$2,256.0	\$967.7	\$4,418.6	\$0.0	\$17,275.4	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2 (2)	(\$679.0)	806	2,147	1,023	877	2,598	963	1,343	2,271	979	4,526		\$16,855.3		

** Budgeted under a different proceeding

(1) Totals adjusted for overaccruals in December 2008 (\$354.4).

(2) February and March were corrected from prior reports. YTD total was used instead of the Monthly total.

Table I-4
San Diego Gas and Electric
Interruptible, Curtailment and Demand Response Programs
2009 Event Summary
(Operations)

Event No.	Date	Interruptible & Curtailment Programs ISO Request (MW)	Program Activated	Program Trigger	Actual Load Reduction (MW)	Event Duration (hr:min)	Program Tolled Hours (Annual)	Program Tolled Events (Annual)	Comments
n/a	January-09	None	--		--	--	--	--	
n/a	February-09	None	--		--	--	--	--	
n/a	March-09	None	--		--	--	--	--	
n/a	April-09	None	--		--	--	--	--	
n/a	May-09	None	--		--	--	--	--	
n/a	June-09	None	--		--	--	--	--	
1	07/21/09	None	CBP Day Of	Met price triggers	11.5	4:00	4:00	1	
2	07/21/09	None	Summer Saver	Met price triggers	22	4:00	4:00	1	
3	08/26/09	None	CBP Day Of	Met price triggers	14.2	4:00	8:00	2	
4	08/26/09	None	Summer Saver	Met price triggers	16	4:00	8:00	2	
5	08/27/09	None	CBP Day Of	Met price triggers	11.2	6:00	14:00	3	
6	08/27/09	None	Summer Saver	Met price triggers	22	4:00	12:00	3	
7	08/27/09	None	CPP-D	Forecasted weather and system load	24.2	7:00	7:00	1	
8	08/27/09	None	CBP Day Ahead	Met price triggers	9.7	4:00	4:00	1	
9	08/28/09	None	CBP Day Of	Met price triggers	10.6	6:00	20:00	4	
10	08/28/09	None	Summer Saver	Met price triggers	22.5	4:00	16:00	4	
11	08/28/09	None	CPP-D	Forecasted weather and system load	24.3	7:00	14:00	2	
12	08/28/09	None	CBP Day Ahead	Met price triggers	9.6	4:00	8:00	2	
13	08/29/09	None	CPP-D	Forecasted weather and system load	12.7	7:00	21:00	3	
14	08/31/09	None	CPP-D	Forecasted weather and system load	23.5	7:00	28:00	4	
15	09/02/09	None	CBP Day Of	Met price triggers	14.8	4:00	24:00	5	
16	09/02/09	None	Summer Saver	Met price triggers	22.1	4:00	20:00	5	
17	09/03/09	None	CPP-D	Forecasted weather and system load	31	7:00	35:00	5	

Table I-4
San Diego Gas and Electric
Interruptible, Curtailment and Demand Response Programs
2009 Event Summary
(Operations)

Event No.	Date	Interruptible & Curtailment Programs ISO Request (MW)	Program Activated	Program Trigger	Actual Load Reduction (MW)	Event Duration (hr:min)	Program Tolerated Hours (Annual)	Program Tolerated Events (Annual)	Comments
18	09/03/09	None	CBP Day Ahead	Forecasted weather and system load	9.7	7:00	31:00	3	
19	09/03/09	None	CBP Day Of	Met price triggers	13.7	7:00	31:00	6	
20	09/03/09	None	Summer Saver	Met price triggers	26.8	4:00	24:00	6	
21	09/04/09	None	CPP-D	Forecasted weather and system load	31.4	7:00	42:00	6	
22	09/04/09	None	CBP Day Ahead	Forecasted weather and system load	9.6	4:00	35:00	4	
23	09/24/09	None	CPP-D	Forecasted weather and system load	14.7	7:00	49:00	7	
24	09/24/09	None	CBP Day Ahead	Forecasted weather and system load	11.7	4:00	39:00	5	
25	09/24/09	None	CBP Day Of	Met price triggers	10.8	6:00	37:00	7	
26	09/24/09	None	Summer Saver	Met price triggers	16.2	4:00	28:00	7	
27	09/25/09	None	CPP-D	Forecasted weather and system load	19.3	7:00	56:00	8	
28	09/25/09	None	CBP Day Ahead	Forecasted weather and system load	13	4:00	43:00	6	

Note: The actual load reduction (column F) reflects the same data that is reported to the CAISO within 5 days of the event.

**Table 1-5
San Diego Gas and Electric
Interruptible, Curtailment and Demand Response Programs
2009 PLP Event Summary
(Operations)**

Event No.	Date	Interruptible & Curtailment Programs ISO Request (MW)	Program Activated	Actual Load Reduction (MW)	Event Duration (hr:min)	Program Tolerated Hours (Annual)	Program Tolerated Events (Annual)	Comments
n/a	January-09	None	--	--	--	--	--	
n/a	February-09	None	--	--	--	--	--	
n/a	March-09	None	--	--	--	--	--	
n/a	April-09	None	--	--	--	--	--	
n/a	May-09	None	--	--	--	--	--	
n/a	June-09	None	--	--	--	--	--	
1	07/22/09	None	PLP	0.5	0:20	0:20	1	07/22 CAISO AS Test Dry Run - No CAISO interaction
2	07/23/09	0.3	PLP	0.6	0:20	0:40	2	7/23 CAISO AS Test
3	07/29/09	None	PLP	0.7	2:00	2:40	3	7/29 APX Test - No ISO interaction
3	08/13/09	0.3	PLP	TBD	2:00	4:40	4	8/13 CAISO Weekly Test Event
4	08/20/09	0.3	PLP	TBD	2:00	6:40	5	8/20 CAISO Weekly Test Event
5	08/27/09	0.3	PLP	TBD	2:00	8:40	6	8/27 CAISO Weekly Test Event
6	08/27/09	0.3	PLP	TBD	2:00	10:40	6	8/27 CAISO Weekly Test Event
7	09/10/09	0.6	PLP	TBD	2:00	12:40	7	9/10 CAISO Scheduled Event (Exceptional Dispatch)
8	09/17/09	0.6	PLP	TBD	2:00	14:40	8	9/17 CAISO Scheduled Event (Exceptional Dispatch)
9	09/18/09	0.6	PLP	TBD	2:00	16:40	9	9/18 CAISO Event (Contingency Dispatch)
10	09/24/09	1.8	PLP	TBD	2:00	18:40	10	9/24 CAISO Scheduled Event (Exceptional Dispatch)
11	09/30/09	1.2	PLP	TBD	2:00	20:40	11	9/30 CAISO Scheduled Event (Exceptional Dispatch)
12	10/01/09	0.8	PLP	TBD	2:00	22:40	12	10/01 CAISO Scheduled Event (Exceptional Dispatch)
13	10/09/09	0.8	PLP	TBD	2:00	0:40	13	10/09 CAISO Scheduled Event (Exceptional Dispatch)
14	10/14/09	0.8	PLP	TBD	2:00	24:40	14	10/14 CAISO Scheduled Event (Exceptional Dispatch)
15	10/15/09	1.2	PLP	TBD	2:00	26:40	15	10/15 CAISO Scheduled Event (Exceptional Dispatch)
16	11/16/09	0	PLP	TBD	2:00	28:40	16	APX test event triggered from APX Operations Center (no CAISO dispatch due to end of CAISO PLP scheduled testing 10/31)
17	11/18/09	0	PLP	TBD	2:00	30:40	17	APX test event triggered from APX Operations Center (no CAISO dispatch due to end of CAISO PLP scheduled testing 10/31)
18	11/19/09	0	PLP	TBD	2:00	32:40	18	APX test event triggered from APX Operations Center (no CAISO dispatch due to end of CAISO PLP scheduled testing 10/31)
19	11/24/09	0	PLP	TBD	2:00	34:40	19	APX test event triggered from APX Operations Center (no CAISO dispatch due to end of CAISO PLP scheduled testing 10/31)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR NOVEMBER 2009** by electronic mail to each party of record in **A.08-06-001, A.08-06-002 and A.08-06-003**. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States mail with first-class postage prepaid.

Copies were also sent via Federal Express to Administrative Law Judge Jessica T. Hecht and Commissioner Rachelle B. Chong.

Dated at Los Angeles, California this 18th day of December 2009.

I/s/ Marivel Munoz
Marivel Munoz

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists: A.08-06-001, 002 and 003 - Last Changed: October 12, 2009

gesmith@ecsny.com; spatrick@sempra.com; douglass@energyattorney.com;
janet.combs@sce.com; liddell@energyattorney.com; ames_doug@yahoo.com;
peter.maltbaek@cpowered.com; lms@cpuc.ca.gov; marcel@turn.org; magq@pge.com;
epoole@adplaw.com; bcragg@goodinmacbride.com; salleyoo@dwt.com; ssmyers@att.net;
wbooth@booth-law.com; ewoychik@comverge.com; rquattrini@energyconnectinc.com;
bdicapo@caiso.com; mgillette@enernoc.com; cmkehrrein@ems-ca.com; dara@ecsgrid.com;
dserio@ecsgrid.com; ptyno@ecsny.com; kjsimonsen@ems-ca.com;
rmettling@bluepointenergy.com; david@nemtzow.com; klatt@energyattorney.com;
case.admin@sce.com; Jennifer.Shigekawa@sce.com; jennifer.green@energycenter.org;
jyamagata@semprautilities.com; LWilloughby@semprautilities.com;
LWrazen@semprautilities.com; nprivitt@semprautilities.com; jerry@enernex.com;
hvidstenj@kindermorgan.com; shawn_cox@kindermorgan.com; mtierney-lloyd@enernoc.com;
pk@utilitycostmanagement.com; jellis@resero.com; bruce.foster@sce.com; tburke@swater.org;
joshbode@fscgroup.com; hxag@pge.com; jwwd@pge.com; lhj2@pge.com;
rcounihan@enernoc.com; saw0@pge.com; SRH1@pge.com; steven@sfpower.org;
bdille@jmpsecurities.com; mgo@goodinmacbride.com; judypau@dwt.com; cem@newsdata.com;
regrelcpucases@pge.com; kowalewskia@calpine.com; mrw@mrwassoc.com;
mrw@mrwassoc.com; cpucdockets@keyesandfox.com; clamasbabbini@comverge.com;
tomk@mid.org; joyw@mid.org; brbarkovich@earthlink.net; gayatri@jbsenergy.com;
jeff@jbsenergy.com; jgoodin@caiso.com; remmert@caiso.com; e-recipient@caiso.com;
rbremault@comcast.net; lwhouse@innercite.com; rliebert@cbbf.com; bschuman@pacific-
crest.com; tylerb@poweritsolutions.com; ag2@cpuc.ca.gov; agc@cpuc.ca.gov;
bsk@cpuc.ca.gov; dbp@cpuc.ca.gov; dil@cpuc.ca.gov; dnl@cpuc.ca.gov; hcf@cpuc.ca.gov;
jc8@cpuc.ca.gov; jhe@cpuc.ca.gov; jym@cpuc.ca.gov; kkm@cpuc.ca.gov; skg@cpuc.ca.gov;
ys2@cpuc.ca.gov; ; mulloa@semprautilities.com; luluw@newsdata.com;
centralfiles@semprautilities.com; mmunoz@sempra.com

Marie Pieniazek
CPOWER, Inc.
17 State Street
New York, NY 10004

Pam Melton
ENERGY CONNECT, Inc.
4141 N. Henderson Road, No. 211
Arlington, VA 22203