

APPENDIX A

**BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of Golden
State Water Company (U 913 E) for Authority
to Increase Rates for Electric Service by its
Bear Valley Electric Service Division

Application No. 08-06-034

**SETTLEMENT AGREEMENT BETWEEN THE DIVISION OF RATEPAYER
ADVOCATES AND GOLDEN STATE WATER COMPANY, ON BEHALF OF ITS
BEAR VALLEY ELECTRIC SERVICE DIVISION**

Dana Appling
Director
Division of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
Telephone: (415) 703-2544
Facsimile: (415) 703-2057
Email: dsa@cpuc.ca.gov

Keith Switzer
Vice President of Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, California 91773
Telephone: (909) 394-3600
Facsimile: (909) 394-7427
Email: kswitzer@gswater.com

May 12, 2009

**BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of Golden
State Water Company (U 913 E) for Authority
to Increase Rates for Electric Service by its
Bear Valley Electric Service Division

Application No. 08-06-034

**SETTLEMENT AGREEMENT BETWEEN THE DIVISION OF RATEPAYER
ADVOCATES AND GOLDEN STATE WATER COMPANY, ON BEHALF OF ITS
BEAR VALLEY ELECTRIC SERVICE DIVISION**

I. INTRODUCTION AND SCOPE OF SETTLEMENT

Pursuant to Article 12 of the Rules of Practice and Procedure (“Rules”) of the California Public Utilities Commission (“Commission”), the Division of Ratepayers Advocates (“DRA”) and Golden State Water Company (“GSWC”), on behalf of its Bear Valley Electric Service Division (“BVES”) (collectively, “the Parties”) have agreed on the terms of an overall settlement (“Settlement”) in this BVES general rate case, Application No. (A.) 08-06-034, and have entered into this Settlement Agreement.

The Parties intend that the Commission adopt this Settlement in its entirety. The Parties acknowledge that this Settlement represents a compromise of the positions of the Parties in this proceeding and has been negotiated as an integrated and interdependent settlement, and completely resolves all issues raised in this proceeding and is not based upon the Settlement’s individual elements viewed in isolation. The Parties acknowledge that their support and advocacy of it may be compromised by alterations to the Settlement Agreement. Any Party may withdraw from this Settlement Agreement if the Commission modifies, deletes from, or adds to

the dispositions of the matters stipulated herein. In the event the Commission rejects or materially alters the Settlement Agreement, the Parties agree they are no longer bound by its terms and are not deemed to have waived any of their respective procedural or due process rights under California law.

The Parties agree, however, to negotiate in good faith with regard to any Commission changes in order to restore the balance of benefits and burdens, and to exercise the right to withdraw only if such negotiations are unsuccessful.

The Parties agree that the Settlement Agreement addresses any concerns regarding the effect of this rate increase given the current economic situation.

II. PARTIES' ORIGINAL POSITIONS

The BVES GRC Application had proposed a \$6.8 million increase in base rates representing a 22.7% increase in rates for 2009 and increases of \$878,000, \$391,000, and \$315,000 in 2010, 2011 and 2012, respectively. DRA recommended a \$4.4 million increase in base rates for 2009 and subsequent increases or (decreases) of \$469,000, (\$41,000) and (\$73,000) in 2010, 2011 and 2012, respectively. The BVES and DRA positions indicated above do not reflect BVES' rate impact mitigation plan or DRA's phase-in proposal.

III. REVENUE REQUIREMENT PROVISIONS

A. Base Revenue Requirement Increases and Phase-In of Revenue Requirement Increases

Base Revenue Increases. The Parties agree to incremental revenue produced by changes in the Base Rates¹ (see footnote) as follows: 2009 - \$5,500,000 (18.13%); 2010 - \$515,000 (0.96%); 2011 - \$209,000 (0.83%); and 2012 - \$168,000 (0.35%), subject to impact of the phase-in plan as discussed below. Given these Base Rate increases, the resulting revenue requirements

¹ The term "rate" refers to the System Average Rate (SAR) in \$/kWh obtained by dividing total base rate revenue by sales. The incremental increase in the SAR from one year to another, times the respective sales in kWh produces the average revenue referred to here. This amount is less than the total increase in revenue between years since the increase in sales contributes to such revenue increases between years even with no price increase.

for 2009-2012 for BVES are: \$17,712,800, \$18,292,400, \$18,841,200 and \$19,449,600, respectively.

Phase-In of Revenue Increases. The Parties agree that BVES will phase-in the 2009 revenue increase over two years. The two-year phase-in plan will be implemented in two steps, as described below.

For 2009, the Parties have agreed to an overall 2009 revenue increase of \$5,500,000, which includes the increase in the General Office costs allocation adopted in D.07-11-037. Nevertheless, as the first step in the two-year phase-in plan, the Parties agree that the revenue increase to be implemented in 2009 upon authorization of the Commission will only be \$4,810,500 of the \$5,500,000. This reduced revenue increase of \$4,810,500 is derived by adding 100 percent of the increase in the General Office costs allocated to BVES in D.07-11-037 (the phase-in plan does not apply to GO cost allocations) plus 80 percent of the remaining revenue increase included in the \$5.5 million increase for 2009. In addition, the Parties agreed that, in 2009, BVES will not seek recovery of the remaining \$689,500, i.e., the 2009 unrecovered increase in revenue will not be placed in rates until 2010 as part of the two-year phase-in plan. This is a one-time event for 2009 only. This adjustment results in an overall base rate revenue requirement of \$17,023,300 for 2009. The table below provides a summary of the calculation of 2009 phase-in amounts as described above and the Base Rate revenue requirement with the phase-in.

(Revenues in Thousands of Dollars)

COMPUTATION OF PHASE-IN	2009 80% Phase-In
Revenue Increase	\$5,500.0
Incremental Increase due to GO Allocation	(\$2,052.6)
Revenue Increase (net of GO Allocation)	\$3,447.4
80% of Net Increase	\$2,757.9
2009 Revenue Increase w/GO Allocation & Phase-In	\$4,810.5
Base Rate Revenue Requirement With Phase-In (adjusted for rounding)	\$17,023.3
Base Rate Revenue Percent Increase	15.85%

The Parties agree to a \$515,000 increase in 2010. In addition, the second step in the two-year phase-in plan occurs January 2010. The total 2010 increase in revenue equals \$1,269,000, which is comprised of the 2010 agreed-upon revenue from the 2010 rate increase before the phase-in plan of \$515,000 for 2010, plus an additional \$689,500 (per the phase-in plan), and revenues from sales growth to produce a base rate revenue requirement of \$18.3 million for 2010. The additional \$689,500 increase in revenue requirements for 2010 is the second step of the phase-in plan of the 2009 revenue requirement increase and represents an amount equivalent to (but not a recovery of) the abandoned revenue increase in 2009, which was step one of the phase-in plan. Thus, the \$689,500 of deferred revenue requirement from 2009 shall be included in BVES' annual revenue requirements on a forward-going basis beginning in 2010.

For 2011 and 2012, the Parties agree to additional Base Rate revenue from increasing rates of \$209,000 and \$168,000, respectively. When the increased revenue from these rate changes are added to increase the increased Base Rate revenues from the growth in sales forecasted for those years, the result is a revenue requirement of \$18,841,200 for 2011 and \$19,449,600 for 2012.

The Parties agree that all rate changes shall be on a calendar year basis. For 2009, the rates shall be calculated on a calendar year basis to recover the Test Year 2009 adopted revenue requirements. The Test Year 2009 rates will be implemented once the Commission issues a final decision in this proceeding. For example, if the Commission issues the GRC decision on July 1, 2009, the 2009 test year rates will go into effect on July 1 and thus produce 6 months of revenues at the new rates. Following the 2009 increase all other increases will be implemented on January 1st of each year.

The table in Section X provides a summary of the settlement revenue at current rates, expenses, net income, the settlement revenue requirement, and the phase in. Attachment A provides a detailed summary of earning which compares the settlement with the BVES original position and the DRA original position for each of the four test years.

The table in Section X, line 24, shows the base rate revenue requirement for each year including the two-year phase in. The base rate revenue requirement includes the rate increase as well as increases in revenues due to increases in sales. With the implementation of the two-year phase-in of the 2009 revenue requirement increase, the total incremental Base Rate revenue from increases in Base Rates (and corresponding percentage increases) are as follows: 2009 - \$4,810,500 (15.85%); 2010 - \$1,214,400; (2.94%); 2011 - \$209,000 (0.83%); and 2012 - \$168,000 (0.35%).

B. Increase in Baseline Allowance for Full Time Residents

The Parties agree that the baseline allowance for full time residential customers taking service on tariff schedule D should be increased from 270 kWh per month to 320 kWh per month. To implement this increase in the baseline allowance and ensure revenue neutrality with regards to recovery of purchase power costs in the Purchase Power Adjustment Clause (PPAC rate), the Parties agree to increase rates of the residential customers class in the PPAC by approximately \$400,000. Parties agree that the rates adopted in this GRC are to include changes within the residential rate structure for base rates and the PPAC rate.

IV. EXPENSE PROVISIONS

In arriving at the agreed-upon expense levels for 2009-2012, neither DRA nor BVES have agreed to any particular forecasting methodology. Rather, the agreed-upon expense levels represent DRA's and BVES' compromise positions.

A. Administrative and General

The administrative and general ("A&G") expenses are comprised of the following components.

1. GSWC GO Costs Allocated to BVES

The Parties agree that the GO cost allocation to BVES shall be \$3,648,500 for 2009. The treatment of GSWC GO costs allocated to BVES for subsequent years, and the process of adding such costs to BVES' revenue requirements, are addressed in Section XII below.

2. Internal Labor A&G Staff - FERC Account 920

The Parties agree that expenses for internal staff for BVES shall equal the following amounts:

Years	2009	2010	2011	2012
Settlement	\$927,900	\$1,097,900	\$1,217,700	\$1,347,600
DRA Position	\$885,141	\$901,959	\$915,489	\$931,967
BVES Position	\$1,251,714	\$1,393,043	\$1,469,617	\$1,496,070

The table above shows total internal labor by year. BVES' initial request for additional staff was about \$2.5 million in aggregate for the four test years; DRA's recommendation was about \$0.56 million for the four test years. Under the settlement, BVES has reduced the incremental staffing dollars to \$1.0 million by deferring and eliminating positions. The Parties agree to the addition of the following new staff positions (and year added), which costs are included in the budgeted amounts set forth above: Energy Analyst (2009), Rate Analyst (2009), Account Analyst III (2009), Vice President (2010), Administrative Secretary (2011), Compliance Coordinator (2011), Contract Administrator (2012), and Tariff Administrator (2012).

3. External Expense A&G – FERC Account 923

The Parties agree to a budget of \$350,000 a year for regulatory expenses for 2009 through 2012. The Parties agree that external staffing A&G expenses for outside services other than regulatory expenses shall equal the following amounts:

Years	2009	2010	2011	2012
Settlement	\$1,232,400	\$1,237,900	\$1,323,300	\$1,470,900
DRA Position	\$873,600	\$903,300	\$936,700	\$974,200
BVES Position	\$1,232,400	\$1,337,900	\$1,453,300	\$1,579,900

4. All Other A&G Expenses

The Parties agree that all other A&G expenses shall equal the following amounts:

Years	2009	2010	2011	2012
Settlement	\$661,100	\$694,800	\$717,600	\$763,100
DRA Position	\$547,400	\$555,000	\$563,400	\$571,000
BVES Position	\$672,800	\$719,700	\$768,700	\$817,800

B. Operation and Maintenance Expenses

The table below provides a summary of the Parties' positions and settlement values for operation and maintenance expenses:

Years	2009	2010	2011	2012
Settlement	\$3,064,100	\$3,206,400	\$3,355,800	\$3,508,200
DRA Position	\$3,035,100	\$3,157,600	\$3,286,600	\$3,417,900
BVES Position	\$3,064,100	\$3,206,400	\$3,355,800	\$3,508,200

Operation and maintenance ("O&M") expenses are comprised of the following components.

1. Production

The Parties agree that O&M production expenses for the Bear Valley Power Plant ("BVPP") shall be \$707,000 (in 2007 dollars) for the years 2009 through 2012, and will not be subject to any type (neither one-way nor two-way) balancing account.

2. Other O&M Expenses

The Parties agree that other O&M expenses, including transmission, distribution and customer accounts (which are carried out by a common labor force) shall be as set forth below.

Years	2009	2010	2011	2012
Other O&M	\$2,304,800	\$2,438,700	\$2,576,600	\$2,720,400

C. Book Depreciation

The Parties did not have any disagreement with the calculation of book depreciation. The difference in initial positions were based on assumptions regarding the Bear Valley Power Plant and other additions to plant. The Parties agree that depreciation expenses shall equal the following amounts:

Years	2009	2010	2011	2012
Book Depreciation	\$2,483,600	\$2,580,700	\$2,700,300	\$2,799,500

D. Taxes Other

The Parties agree that the franchise tax rate shall be 0.941%, the property and payroll tax rates shall be the average of the original DRA and BVES proposals, as set forth below:

	2009	2010	2011	2012
Franchise Tax Rate	0.941%	0.941%	0.941%	0.941%
Property Tax Rate	0.390%	0.390%	0.390%	0.390%
DRA Payroll %	6.310%	6.310%	6.310%	6.310%
BVES Payroll %	6.340%	6.580%	6.820%	7.060%
Mid-point	6.325%	6.445%	6.565%	6.685%

E. Income Taxes

The Parties agree to BVES' method and assumptions to compute income taxes. The tax calculations included in Attachment A are based on BVES' calculation methods.

V. RATE BASE AND CAPITAL BUDGET PROVISIONS

In arriving at the agreed-upon capital budget and rate base levels for 2009-2012, neither DRA nor BVES have agreed to any particular forecasting methodology. Rather, the agreed-upon capital budget and rate base levels represent DRA's and BVES' compromise positions.

A. Computation of Rate Base

The Parties agree to the method of computation of the Rate Base as the simple average of beginning and year-end results.

The Parties differed on additions to Transmission, Distribution and General plant. The Parties did not forecast any Production additions. The Transmission, Distribution and General additions are as follows:

Transmission Plant Additions

Years	2009	2010	2011	2012
Settlement	\$312,022	\$551,022	\$616,150	\$801,457
DRA Position	\$126,022	\$126,022	\$126,022	\$126,022
BVES Position	\$312,022	\$551,022	\$661,150	\$851,457

Distribution Plant Additions

Years	2009	2010	2011	2012
Settlement	\$1,800,689	\$1,486,877	\$1,958,052	\$2,208,157
DRA Position	\$1,663,698	\$1,663,698	\$1,663,698	\$1,663,698
BVES Position	\$1,952,878	\$1,639,066	\$1,958,052	\$2,208,157

General Plant Additions

Years	2009	2010	2011	2012
Settlement	\$196,897	\$495,000	\$140,000	\$222,500
DRA Position	\$196,897	\$495,000	\$90,000	\$210,000
BVES Position	\$223,250	\$495,000	\$140,000	\$222,500

The above figures for plant additions are used in the calculation of rate base, which is summarized below by the rate base components: Transmission, Distribution, and General.

Rate Base Transmission Component

Years	2009	2010	2011	2012
Settlement	\$3,147,300	\$3,384,900	\$3,758,700	\$4,236,300
DRA Position	\$3,173,500	\$3,154,900	\$3,132,300	\$3,105,800
BVES Position	\$3,266,500	\$3,549,700	\$3,991,500	\$4,561,600

Rate Base Distribution Component

Years	2009	2010	2011	2012
Settlement	\$19,134,900	\$19,019,600	\$18,924,800	\$19,232,100
DRA Position	\$18,936,900	\$18,951,500	\$18,889,400	\$18,767,100
BVES Position	\$19,708,700	\$19,822,400	\$19,870,100	\$20,134,500

Rate Base General Component

Years	2009	2010	2011	2012
Settlement	\$660,300	\$440,100	\$154,400	\$(319,500)
DRA Position	\$922,800	\$717,700	\$456,800	\$47,100
BVES Position	\$496,800	\$292,200	\$12,400	\$(444,500)

B. Working Cash and Materials and Supplies

The Parties agree that working cash shall be based on an average of the expense lead-lag elements of the working cash studies submitted by both DRA and BVES, as set forth in the chart below (before consideration of the reduction from monthly billing).

Years	2009	2010	2011	2012
Working Cash	\$750,500	\$804,400	\$822,600	\$853,300

Note: Monthly billing will reduce 2011 and 2012 working cash by approximately \$800,000 per year. The Summary of Settlement amounts, Table in Section X and the RO comparison, Attachment A include the reduced working cash calculation in recognition of implementation of monthly billing.

The Parties also agree that the costs of materials and supplies will be \$400,000 for each of the years 2009-2012.

VI. MISCELLANEOUS PROVISIONS

In arriving at the agreed-upon miscellaneous provisions for 2009-2012, neither DRA nor BVES have agreed to any particular forecasting methodology. Rather, the agreed-upon franchise rate, uncollectibles rate, and net-to-gross multiplier (NTG) levels represent DRA's and BVES' compromise positions.

A. Escalation Rates, Uncollectible Rates, and Net-to-Gross Multiplier

The Parties agree to use BVES' assumptions for escalation of labor and non labor expenses and an uncollectible rate of 0.297%. The Parties also agree that the Net-To-Gross factor is as indicated below.

	2009	2010	2011	2012
Franchise %	0.941%	0.941%	0.941%	0.941%
Uncollectibles %	0.297%	0.297%	0.297%	0.297%
NTG Factor	1.80299	1.80299	1.80299	1.80299

The Parties also agree that the after hours turn-on fee shall be \$80.00, the after hours clean and show fee shall be \$80.00, and the return check fee shall be \$10.00.

VII. COST OF CAPITAL AND RATE OF RETURN PROVISIONS

In arriving at the agreed-upon cost of capital and rate of return levels for 2009-2012, neither DRA nor BVES have agreed to any particular forecasting methodology. Rather, the agreed-upon cost of capital and rate of return levels represent DRA's and BVES' compromise positions.

The Parties agree to a return on equity ("ROE") of 10.50% and long-term debt cost of 7.60%, resulting in a rate of return ("ROR") of 9.15%, as shown below, for 2009-2012.

Item	Weight	Cost	Wtd. COC
Long-Term Debt	46.40%	7.60%	3.526%
Common Equity	53.60%	10.50%	5.628%
Rate of Return	100.00%		9.15%

The following table compares the Parties' cost of capital recommendations.

	ROR	ROE
Settlement	9.15%	10.50%
DRA	8.92%	10.16%
BVES	9.80%	11.70%

VIII. BEAR VALLEY POWER PLANT COMPLIANCE PROVISIONS

The table below summarizes the Parties' positions regarding the Bear Valley Power Plant (BVPP):

Issue	BVES	DRA	Settlement
Power Plant Direct Costs	\$9,989,403	\$9,989,403	\$9,989,403
Power Plant Indirect Costs	\$2,497,351	\$994,840	\$2,497,351
CAPMA per year	\$444,000	\$444,000	\$444,000
Interest on CAPMA	No	Yes	Yes
Refund of CAPMA Excess	Four years	One month	Four months
CAPMA Refund Amount as of June 30, 2009	\$374,800	\$1,566,700; including interest	\$374,800 plus interest

The Parties agree with the reasonableness of the BVES costs booked in the Operation and Maintenance Account (OMMA) account, which exceeded the \$444,000 cap. Furthermore the Parties agree that BVES shall not recover any amount above \$444,000 per year of O&M costs, even though BVES' actual O&M costs exceeded the annual cap by more than \$700,000 through 2008. Since these costs exceeded the amount recovered in rates, there shall be no refund from the OMMA account.

The Parties agree that the direct cost of the BVPP is \$9,989,403 and that the indirect cost of the BVPP is \$2,497,351 based on a 25% overhead rate. The Parties agree that the total cost of the BVPP is \$12,486,754.

The Parties agree that the BVPP authorization amount in rate base for Test Years 2009 to 2012 is based on the total plant cost of \$12,486,754, with agreed-to adjustments as included in the results of operation calculations (such as depreciation).

Section XI, below discusses the CAPMA account.

IX. SPECIAL REQUESTS PROVISIONS

In arriving at the agreed-upon special requests provisions for 2009-2012, neither DRA nor BVES have agreed to any particular forecasting methodology. Rather, the agreed-upon special requests provisions represent DRA's and BVES' compromise positions.

A. CEMS

The Parties agree to cancel the requests for continuous emission monitoring system (“CEMS”) for carbon monoxide.

B. Energy Efficiency

The Parties agree to energy efficiency expenses for BVES for 2009-2012 of \$190,680 (in 2007 dollars) per year. For 2009, the budget will be the prorated portion of the annual budget for Test Year 2009 as of the effective date of the Commission’s decision in this GRC. For example, if the decision were effective on July 1, 2009, the Energy Efficiency budget for 2009 would be 50% of the annual budget or \$95,340.

The Parties also agree that a one way balancing account be established for the entire four-year rate case cycle, with carryover of spending between years up to the total GRC cycle budget. The energy efficiency budget shall not have specific program or administrative cost allocations.

C. Monthly Billing

BVES agrees to begin monthly billing in 2011. The impact of implementing monthly billing will reduce working cash by approximately \$800,000 per year.

D. BBRAM

The Parties agree to BVES’ proposal to establish a Base Revenue Requirement Adjustment Mechanism (“BRRAM”) as set forth in its Application, with the exception of computing monthly adopted revenues based on 1/12 of annual total revenues as opposed to a seasonality adjustment as proposed by BVES. Either Party may revisit the issue of 1/12 of annual total revenues vs. seasonality adjustments for the BRRAM in any subsequent BVES GRC.

E. Automated Meter Reading

The Parties agree to cancel the request for the acceleration of automated meter reading (“AMR”) installation program.

F. Miscellaneous Revenues

Parties agree that the after hours turn on fee shall be \$80.00, the after hours clean and show fee shall be \$80.00, and the return check fee shall be \$10.00.

G. Summary of Special Requests Revenue Requirements

The Parties agree to the revenue requirement for Monthly Billing and Energy Efficiency projects noted in the table below.

SPECIAL PROJECTS	2009*	2010*	2011*	2012*
CEMS	\$0	\$0	\$0	\$0
Monthly Billing	\$31.1	\$60.2	\$87.0**	\$111.8**
AMR Acceleration	\$0	\$0	\$0	\$0
Energy Efficiency	\$205.3	\$212.2	\$220.1	\$228.9
Subtotal Special Requests	\$236.4	\$272.4	\$307.1	\$340.7

* In thousands of dollars.

** Includes a reduction to working cash of approximately \$800,000 for 2011 and 2012.

X. TABLE SUMMARIZING SETTLEMENT NUMBERS

The table below provides a summary of the dollar amounts agreed to by the Parties.

Summary of Settlement (in thousands of dollars)

		2009	2010	2011	2012
1	SALES OF ELECTRICITY (MWh)	146,540.50	148,312.10	150,209.20	154,007.90
	REVENUE @CURRENT RATES				
2	Base Rate Revenue	\$12,212.8	\$12,209.6	\$12,470.2	\$12,748.5
3	PPAC Revenue	\$18,129.8	\$18,332.1	\$18,559.3	\$19,030.7
4	Revenue @ Rates Before Increase	\$30,342.6	\$30,541.8	\$31,029.5	\$31,779.2
	EXPENSES				
5	Operation & Maintenance (O&M)	\$3,064.1	\$3,206.4	\$3,355.8	\$3,508.2
6	Administrative & General (A&G)	\$6,908.3	\$6,992.1	\$7,346.5	\$7,653.1
7	Book Depreciation	\$2,483.6	\$2,580.7	\$2,700.3	\$2,799.5
8	Taxes Other	\$816.7	\$853.0	\$891.2	\$928.3
9	Income Taxes	(\$1,280.1)	(\$1,310.4)	(\$1,546.7)	(\$1,705.4)
10	NET INCOME (Before Special Requests)	\$220.2	(\$112.2)	(\$276.9)	(\$435.2)
11	RATE BASE (Before Special Requests)	\$34,312.0	\$33,993.4	\$33,730.3	\$33,797.4
12	RATE OF RETURN – ROR (lines 10/11)	0.64%	-0.33%	-0.82%	-1.29%
13	COST OF CAPITAL (COC)	9.15%	9.15%	9.15%	9.15%
14	Increase to Achieve ROR = COC	\$5,263.6	\$5,810.4	\$6,063.9	\$6,360.4
	SPECIAL REQUESTS (Rev Reqt)				
15	CEMS	\$0	\$0	\$0	\$0
16	Monthly Billing	\$31.1	\$60.2	\$87.0	\$111.8
17	AMR Acceleration	\$0	\$0	\$0	\$0
18	Energy Efficiency	\$205.30	\$212.20	\$220.10	\$228.90
19	Subtotal Special Requests	\$236.4	\$272.4	\$307.1	\$340.7
20	Increased Rev. Reqt (lines 14+19)	\$5,500.0	\$6,082.8	\$6,371.0	\$6,701.0
21	Incremental Revenue From Rate Increases	\$5,500.0	\$515.0	\$209.0	\$168.0
	BASE RATE REVENUE REQUIREMENT				
22	Settlement Rev. Reqt (lines 2+20)	\$17,712.8	\$18,292.4	\$18,841.2	\$19,449.6
23	Percent Rate Increase (no Phase-in)	18.13%	0.96%	0.83%	0.35%
24	Settlement Rev. Reqt with Phase-in	\$17,023.3	\$18,292.4	\$18,841.2	\$19,449.6
25	Percent Rate Increase (with phase-in)	15.85%	2.94%	0.83%	0.35%

A more detailed results of operations (RO) is shown in the table in Attachment A, including a comparison of the Settlement terms and the initial positions of DRA and BVES.

XI. THE CAPITAL MEMORANDUM ACCOUNT

The Parties agree that the current balance of the Capital Project Memorandum Account (“CAPMA”) of \$374,800 (as of June 30, 2009). This balance is based on the agreed upon final capital costs for the BVPP of \$12,486,754. BVES shall apply interest to the monthly balance at the rate of one-twelfth of the applicable three-month commercial paper rate. BVES shall refund this balance via a per kWh credit to all customers over a four-month period beginning December 2009. BVES shall file a Tier One Advice Letter to implement this credit.

XII. GENERAL OFFICE UPDATE

The Parties agree that the BVES revenue requirement for 2009 will incorporate the General Office costs allocated to BVES in GSWC’s 2006 General Office rate proceeding (A.06-02-023) and adopted by the Commission in D.07-11-037. The Parties agree that BVES is authorized to update BVES’ revenue requirement and rates for 2010, 2011, and 2012 to reflect any changes to the General Office (GO) costs (which include pension and benefits, billing, 24-hour communication/call center, information technology support, central mainframe computer and software, accounting and finance, recruitment, and payroll services) and/or allocation to BVES adopted by the Commission in GSWC’s rate proceeding, A.08-07-010. The Parties agree that there will be only one General Office cost allocation update which will be applicable to the years 2010, 2011, and 2012.

The Parties agree that following the Commission’s issuance of a final decision in A.08-07-010, BVES is authorized to file an Advice Letter to implement any change in the Commission authorized costs allocated to BVES regarding General Office expenses and pension and benefit costs. Authorization to update BVES’ revenue requirements shall include all costs authorized and allocated by the Commission for General Office services and include Commission authorized costs and allocations to BVES for pension and benefit costs if such costs are accounted for separately from General Office costs. The authorized General Office costs would be implemented by increasing or decreasing the revenue requirement in the Base Revenue

Requirement Adjustment Mechanism balancing account.

The Parties acknowledge that GSWC filed A.08-07-010 in July 2008, and that subsequent to that filing, GSWC experienced an unexpected and significant incremental increase in its projected pensions and benefits costs due to the crisis in the U.S. financial markets that began in October 2008. GSWC has requested that the Commission address this subsequent, incremental increase in the pensions and benefits costs in A.08-07-010. The Parties agree that the final resolution reached by the Commission with regards to GSWC's treatment of the subsequent, incremental pension and benefits costs for 2010, 2011, and 2012 shall apply equally to BVES' treatment of such subsequent, incremental pension and benefits costs allocated by the Commission to BVES.

The Parties expect that the Commission will issue a final decision in A. 08-07-010 before January 1, 2010. If a decision is not made before this date, the Parties agree that BVES should continue use the 2009 test year allocation value of \$3,648,500 until the Commission issues a decision in A. 08-07-010 and BVES updates the GO allocation via the advice letter process as described above.

XIII. SALES FORECAST

The Parties adopt the sales forecast, including the forecast of customers by class and total sales, as set forth in Attachment B hereto.

XIV. COST ALLOCATION

The Parties agree that the allocation of costs should be based on a system average price ("SAP") method, including the full allocation of the fixed charges for the Street Light Class. Allocation of costs based on equal percentage of marginal cost ("EPMC") will not be used in this GRC.

XV. RATE DESIGN

The Parties agree that the baseline allowance should be increased from 270 kWh per month to 320 kWh per month. The Parties also agree that this increase allocation has an approximately \$400,000 effect on the Purchase Power Adjustment Clause (“PPAC”) rates within the residential customer class. In order to maintain revenue neutrality, BVES shall include a compensating adjustment to its PPAC revenues within the residential customer class.

The Parties agree to the rate design methods and tariffs proposed by BVES, with the exception that the residential customer service charge, which shall remain at \$6.40 per month (\$0.21 per day).

Attachment C hereto provides the Settlement rates for test years 2009, 2010, 2011, and 2012.

XVI. THE SETTLEMENT DOES NOT RESOLVE THE REQUEST FOR INTERIM RATE INCREASE

BVES filed a Motion for an Interim Rate Increase (“Motion”) in November, 2008. The Motion requested authority to implement surcharges, as of January 1, 2009, to allow for full cost recovery of the GSWC GO costs allocated to BVES in D.07-11-037. Alternatively, BVES requested immediate authorization to implement a memorandum account beginning January 1, 2009, to track un-recovered costs based upon BVES’ authorized GO cost allocation, but not currently reflected in rates, plus interest. DRA objected to the Motion.

BVES has not withdrawn its Motion and DRA has not withdrawn its objection to the Motion.

If the Commission grants relief to BVES, based upon its Motion, prior to the Commission issuing a decision approving this Settlement Agreement, then the Parties agree such relief shall remain in effect until the Commission: (i) approves this Settlement Agreement and the authorized revenue increases are implemented; or (ii) resolves this GRC proceeding in some other manner.

If the Commission approves this Settlement Agreement or resolves this GRC proceeding in some other manner prior to acting upon the Motion, then the Parties agree that the Motion shall be deemed moot.

XVII. THE SETTLEMENT ADDRESSES CURRENT ECONOMIC CONDITIONS.

The Parties agree that the Settlement Agreement addresses any concerns regarding the effect of this rate increase given the current economic situation.

The effects on ratepayers are mitigated in several ways, including the following:

- The overall rate increase has been reduced from an original request of 22.7% to 18.1%.
- A rate mitigation plan for the first year reduces this increase by 20%. Therefore, the rate increase in 2009 is actually 15.9%.
- A refund of the CAPMA account of \$374,765 plus interest to all customers, allocated over the winter of 2009 (December 2009 through March 2010).
- BVES has taken several other measures to reduce the financial impact on its customers:
 - Increasing the baseline allowance from a monthly 270 KWh to 320 KWh.
 - Creation of an Energy Efficiency (EE) program, which will help customers reduce their energy usage.
 - Implementation of monthly billing so customers can better manage their bills.
 - Increasing the California Alternative Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) eligibility requirements from 175% of the federal poverty level to 200%.
 - Increasing Automated Meter Reading, which assures timely and more accurate meter reading rather than estimating bills.

The effects on BVES' costs are addressed by:

- Reducing the BVES requested return on equity from 11.7% to 10.5%.
- An overall reduction in Administrative and General Expenses additions from the original BVES request results in additional “belt tightening” in many areas, including new staff and outside services.
- A reduction in plant additions from the original BVES requests, including a reduction in new construction, reduced installation of Automated Meter Reading and additional reductions in plant additions.
- Although BVES believes that the economic situation would result in more financial risks and, therefore, a higher cost of capital, BVES nevertheless accepted a lower cost of capital in light of the current economic conditions.

Therefore, the Parties believe that the Settlement resolves any concerns as to the need to further assess the effect of the GRC rate increase given the current economic conditions.

XVIII. GENERAL TERMS & CONDITIONS

Rule 12.1(d) requires that a Settlement be “reasonable in light of the whole record, consistent with the law, and in the public interest.” The Settlement between the Parties in this proceeding satisfies the criteria in Rule 12.1(d). The Commission should adopt the Settlement Agreement, which is fully supported by the Parties.

A. The Settlement is Reasonable

Following extensive arm's length settlement negotiations over the course of several weeks, the Parties reached a reasonable compromise on the various contested issues. The Parties believe the Settlement fairly balances the various interests affected in this proceeding, and is reasonable and consistent with the law and in the public interest. The Parties extensively researched, revisited and debated these complex issues over nearly a ten-month time period, and are knowledgeable and experienced regarding these issues. In agreeing to a Settlement, the

Parties have used their collective experience to produce appropriate, well-founded recommendations. The Settlement, taken as a whole, provides a fair and reasonable resolution of the issues in this proceeding. The reasonableness of the Settlement is supported by BVES' written testimony, DRA's written testimony, and by written rebuttal testimony of BVES. The Settlement's reasonableness also is supported by the Parties' testimony and exhibits at evidentiary hearings. In addition, the Parties considered the affordability of the rates, the financial health of BVES, and consumer statements at the public participation hearings. The Parties fully considered the facts and the law.

B. The Settlement is Lawful

The Parties are not aware of any statutory provisions or prior Commission decision that would be contravened or compromised by the Settlement. The issues resolved in the Settlement Agreement are clearly within the scope of the proceeding. Moreover, the Settlement Agreement, if adopted, would result in just and reasonable rates to BVES' customers.

C. The Settlement Serves the Public Interest

The Settlement is in the public interest. The Commission has explained in prior Commission decisions that a settlement well serves the public interest when the settlement "commands broad support among participants fairly reflective of the affected interest" and "does not contain terms which contravene statutory provisions or prior Commission decisions."² In this proceeding, the Parties fairly represent the affected parties' interests. BVES provides electric service to customers in its rate jurisdiction, and DRA is statutorily charged with representing ratepayers in California. The principal public interest affected by this proceeding is the delivery of safe, reliable electricity at reasonable rates. The Settlement advances these interests. In addition, Commission approval of the Settlement Agreement will provide speedy resolution of contested issues, which will conserve Commission resources.

² Re *San Diego Gas & Elec.*, D.92-12-019,46 CPUC 2d at 552.

D. The Settlement Conveys Sufficient Information

In addition, the Parties believe that the Settlement Agreement conveys sufficient information for the Commission to discharge its future regulatory obligations. Taken as a whole, the Settlement Agreement satisfies the Commission's standards for approving a settlement.

E. Miscellaneous Provisions

The Parties stipulate and agree that except as expressly noted herein, the execution of this Settlement Agreement shall not be deemed to constitute an acknowledgement of any Party hereto of the validity or invalidity of any particular method, theory or principle of ratemaking or regulation, and no Party shall be deemed to have agreed that any principle, method or theory of regulation employed in arriving at this Settlement is appropriate for resolving any issue in any other proceeding. The execution of the Settlement Agreement shall not constitute the basis of estoppel or waiver in future proceedings by any Party. Furthermore, no Party hereafter shall be deemed to be bound by any position asserted by any Party, and no finding of fact or conclusion of law other than those expressly stated herein shall be deemed to be implicit in this Settlement Agreement. (Rule 12.5, Commission Rules of Practice and Procedure.)

The issuance of an Order approving this Settlement Agreement shall not be deemed to work as an estoppel upon the Parties or the Commission, or otherwise establish, or create any limitation on or precedent of the Commission, in future proceedings.

The Parties stipulate and agree that all negotiations relating to this Settlement were consistent with Commission Rules and practices and no Party shall be bound by any position asserted in the negotiations, except to the extent expressly stated in this Settlement Agreement. Accordingly, evidence of conduct or statements made during the course of the negotiation and discussion phases of this Settlement shall not be admissible as evidence in any proceeding before the Commission or any court.

The Parties agree that no signatory of the Settlement Agreement assumes any personal liability as a result of their agreement. All rights and remedies of the Parties are limited to those

available before the Commission.

This Settlement Agreement may only be modified by a writing subscribed to by all the Parties.

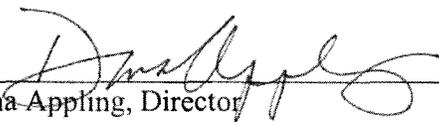
If the Commission chooses to adopt and approve the Settlement Agreement, this Settlement Agreement resolves all disputed matters which have been associated with this proceeding. Any disputed matters shall be deemed resolved except to the extent otherwise expressly provided in the Settlement Agreement.

This Settlement Agreement shall not become effective and shall be given no force or effect until the issuance of a final Commission decision that accepts and approves this Settlement Agreement.

This Settlement Agreement may be executed in one or more counterparts and each counterpart shall have the same force and effect as an original document and as if all the Parties had signed the same document. Any signature page of this Settlement Agreement may be detached from any counterpart of this Settlement Agreement without impairing the legal effect of any signatures thereon, and may be attached to another counterpart of the Settlement Agreement identical in form hereto but having attached to it one or more signature page(s).

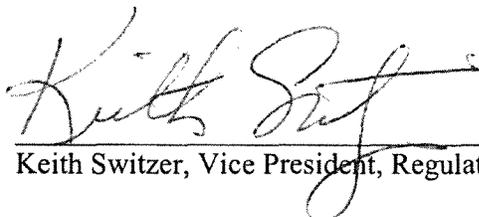
Dated: May 12, 2009

For the Division of Ratepayer Advocates:


Dana Appling, Director

Dated: May 12, 2009

For Golden State Water Company
and Its BVES Division:


Keith Switzer, Vice President, Regulatory Affairs

ATTACHMENT A

Attachment A

	BVES RO Model (Exhibit BVES-2) *				DRA - RO Model (Exhibit DRA-202)**				Settlement Agreement April 2009			
	2009	2010	2011	2012	2009	2010	2011	2012	2009	2010	2011	2012
SALES OF ELECTRICITY	146,540.5	148,302.8	150,199.9	153,998.6	146,540.5	148,302.8	150,199.9	153,998.6	146,540.5	148,312.1	150,209.2	154,007.9
REVENUE												
Base Rate Revenue	\$12,212.8	\$12,209.6	\$12,470.4	\$12,766.4	\$12,223.7	\$12,235.9	\$12,498.4	\$12,796.6	\$12,212.8	\$12,209.6	\$12,470.2	\$12,748.5
PPAC Revenue	\$17,972.5	\$18,003.2	\$18,384.1	\$18,816.9	\$17,572.5	\$17,603.2	\$17,984.1	\$18,416.9	\$18,129.8	\$18,332.1	\$18,559.3	\$19,030.7
Revenue @ Rates Before Increase	\$30,185.3	\$30,212.8	\$30,854.5	\$31,583.3	\$29,796.2	\$29,839.1	\$30,482.5	\$31,213.5	\$30,342.6	\$30,541.8	\$31,029.5	\$31,779.2
EXPENSES												
O&M Excluding A&G	\$3,064.1	\$3,206.4	\$3,355.8	\$3,508.2	\$3,035.1	\$3,157.6	\$3,286.6	\$3,417.9	\$3,064.1	\$3,206.4	\$3,355.8	\$3,508.2
Administrative & Genl												
Allocated from San Dima	\$3,648.5	\$3,714.0	\$3,788.4	\$3,862.6	\$3,648.5	\$3,714.0	\$3,788.4	\$3,862.6	\$3,648.5	\$3,648.5	\$3,648.5	\$3,648.5
Regulatory Expense	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0	\$350.0
All Other A&G	\$3,241.3	\$3,532.9	\$3,773.5	\$3,975.6	\$2,394.6	\$2,448.9	\$2,506.1	\$2,569.9	\$2,909.8	\$2,993.6	\$3,348.0	\$3,654.6
Subtotal A&G	\$7,239.8	\$7,596.9	\$7,911.9	\$8,188.2	\$6,393.1	\$6,512.9	\$6,644.5	\$6,782.5	\$6,908.3	\$6,992.1	\$7,346.5	\$7,653.1
Book Depreciation	\$2,483.6	\$2,580.7	\$2,700.3	\$2,799.5	\$2,439.9	\$2,512.1	\$2,614.3	\$2,675.4	\$2,483.6	\$2,580.7	\$2,700.3	\$2,799.5
Taxes Other	\$877.1	\$942.1	\$1,011.2	\$1,081.8	\$768.6	\$785.1	\$806.7	\$829.3	\$816.7	\$853.0	\$891.2	\$928.3
Income Taxes	(\$1,473.8)	(\$1,613.6)	(\$1,839.6)	(\$1,992.7)	(\$985.1)	(\$1,021.4)	(\$1,128.8)	(\$1,168.0)	(\$1,280.1)	(\$1,310.4)	(\$1,546.7)	(\$1,705.4)
NET INCOME (Before Spec. Rqsts)	\$22.0	(\$502.8)	(\$669.2)	(\$818.6)	\$572.0	\$289.5	\$275.0	\$259.6	\$220.2	(\$112.2)	(\$276.9)	(\$435.2)
RATE BASE (Before Spec. Rqsts)	\$35,055.4	\$35,010.8	\$34,974.1	\$35,109.9	\$32,657.3	\$32,207.0	\$31,632.9	\$30,849.1	\$34,312.0	\$33,993.4	\$33,730.3	\$33,797.4
RATE OF RETURN (Before Increase)	0.06%	-1.44%	-1.91%	-2.33%	1.75%	0.90%	0.87%	0.84%	0.64%	-0.33%	-0.82%	-1.29%
COST OF CAPITAL	9.80%	9.80%	9.80%	9.80%	8.92%	8.92%	8.92%	8.92%	9.15%	9.15%	9.15%	9.15%
Net Income Shortfall	\$3,413.5	\$3,933.9	\$4,096.7	\$4,096.7	\$2,341.0	\$2,583.3	\$2,546.7	\$2,492.2	\$2,919.4	\$3,222.6	\$3,363.3	\$3,527.7
NTG Factor	1.803609	1.803609	1.803609	1.803609	1.802690	1.802690	1.802690	1.802690	1.802987	1.802987	1.802987	1.802987
Increased Revenue Required	\$6,156.6	\$7,095.2	\$7,388.8	\$7,682.3	\$4,220.2	\$4,656.9	\$4,590.9	\$4,492.7	\$5,263.6	\$5,810.4	\$6,063.9	\$6,360.4
ADDED SPECIAL REQUESTS (@ ROR = COC) ***												
CEMS	\$102.8	\$101.8	\$101.1	\$101.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Monthly Billing	\$184.2	\$182.1	\$77.7	\$102.5	\$28.0	\$60.0	\$85.0	\$110.0	\$31.1	\$60.2	\$87.0	\$111.8
ARM Acceleration	\$78.2	\$20.1	\$223.6	\$219.9	\$1.0	\$1.0	\$1.0	\$1.0	\$0.0	\$0.0	\$0.0	\$0.0
Energy Efficiency	\$234.5	\$234.5	\$234.5	\$234.5	\$188.8	\$188.8	\$188.8	\$188.8	\$205.3	\$212.2	\$220.1	\$228.9
SubtotalSpecial Rquests	\$599.7	\$538.5	\$636.9	\$658.6	\$217.8	\$249.8	\$274.8	\$299.8	\$236.4	\$272.4	\$307.1	\$340.7
BASE RATE REVENUE REQUIREMENT	\$18,969.1	\$19,843.3	\$20,496.2	\$21,107.2	\$16,661.6	\$17,142.6	\$17,364.0	\$17,589.0	\$17,712.8	\$18,292.4	\$18,841.2	\$19,449.6
TOTAL REVENUE @ PROP RATES (Incl Spec Rqsts)												
Revenue at Present (2008 rates)	\$12,212.8	\$12,209.6	\$12,470.4	\$12,766.4	\$12,223.7	\$12,235.9	\$12,498.4	\$12,796.6	\$12,212.8	\$12,209.6	\$12,470.2	\$12,748.5
Less OOR at Present Rates	\$198.7	\$203.9	\$209.2	\$214.6	\$198.7	\$203.9	\$209.2	\$214.6	\$198.7	\$203.9	\$209.2	\$214.6
Net Electric Revenue @ Present Rates	\$12,014.1	\$12,005.8	\$12,261.2	\$12,551.8	\$12,025.0	\$12,032.1	\$12,289.1	\$12,582.0	\$12,014.1	\$12,005.8	\$12,261.0	\$12,533.9
Additional Revenue @ Proposed Rates	\$6,756.3	\$7,633.7	\$8,025.7	\$8,340.9	\$4,437.9	\$4,906.7	\$4,865.7	\$4,792.4	\$5,500.0	\$6,082.8	\$6,371.0	\$6,701.0
Less OOR Increase @ Proposed Rates	\$23.9	\$25.5	\$27.2	\$28.8	\$23.9	\$25.5	\$27.2	\$28.8	\$23.9	\$25.5	\$27.2	\$28.8
Net Electric Revenue @ Proposed Rates	\$6,732.4	\$7,608.2	\$7,998.6	\$8,312.1	\$4,414.1	\$4,881.2	\$4,838.5	\$4,763.6	\$5,476.1	\$6,057.3	\$6,343.8	\$6,672.2
RESULTING RATE INCREASE												
Increase in SAR - Proposed Electric Rates	\$0.04594	\$0.05130	\$0.05325	\$0.05398	\$0.03012	\$0.03291	\$0.03221	\$0.03093	\$0.03737	\$0.04084	\$0.04223	\$0.04332
Rate Increase (electric)	\$6,732.4	\$794.8	\$293.0	\$111.2	\$4,414.1	\$414.1	(\$105.2)	(\$197.3)	\$5,476.1	\$515.0	\$209.0	\$168.0
OOR Rate Increase	\$23.9	\$0.0	\$0.0	\$0.0	\$23.9	\$0.0	\$0.0	\$0.0	\$23.9	\$0.0	\$0.0	\$0.0
TOTAL RATE INCREASE	\$6,756.3	\$794.8	\$293.0	\$111.2	\$4,437.9	\$414.1	(\$105.2)	(\$197.3)	\$5,500.0	\$515.0	\$209.0	\$168.0
Percent Increase In Rates	22.4%	2.14%	0.77%	0.28%	14.9%	1.20%	-0.30%	-0.55%	18.13%	0.96%	0.83%	0.35%

* BVES Proposed from RO Model that generated BVES original filed material

** DRA Proposed from RO Model that generated DRA's original filed material

*** Special requests amount = full revenue requirement

SETTLEMENT AGREEMENT **\$5,500.0** **\$515.0** **\$209.0** **\$168.0**

ATTACHMENT B

Attachment B**SETTLEMENT SALES FORECAST (Energy & Customers)**

	2009 SUMMARY		2010 SUMMARY		2011 SUMMARY		2012 SUMMARY	
	Customers	Sales (kWh)						
Residential								
D	6,816	39,056,882	6,593	38,349,733	6,240	37,087,090	6,086	36,595,299
DE	42	283,510	44	291,170	45	298,595	46	306,596
NEM	28	101,887	30	106,881	31	112,926	33	118,084
D-All Elect	16	189,574	15	179,765	15	179,277	14	169,990
DLS	139	1,147,961	148	1,271,525	158	1,400,058	171	1,561,713
DLI	1,260	5,524,955	1,647	7,179,294	2,164	9,403,194	2,501	10,853,418
DM	17	182,083	17	177,691	17	173,263	19	188,779
DMS	7	2,279,895	7	2,279,352	7	2,278,790	8	2,544,728
DO	13,416	31,539,966	13,517	31,956,695	13,618	32,389,735	13,719	32,918,101
Commercial								
A-1	1,178	15,761,441	1,201	15,440,360	1,223	15,093,097	1,246	14,724,299
A-2	1,176	11,648,144	1,100	11,657,688	1,221	11,648,563	1,244	11,660,991
A-3	50	12,249,565	50	12,392,708	51	12,660,441	54	12,824,396
A-4 TOU	8	8,483,630	8	8,523,518	8	8,563,430	8	10,206,527
GSD	1	143,560	1	143,560	1	143,560	1	143,560
Large Power								
A5-TOU (sec)	1	1,686,667	1	1,686,667	1	1,686,667	1	1,686,665
A5-TOU (pri)	3	16,070,914	3	16,070,914	3	16,070,914	3	16,070,914
Street Lighting	4	180,576	4	180,576	4	180,576	4	180,576
TOTAL BVES	24,162	146,531,210	24,386	147,888,097	24,807	149,370,176	25,158	152,754,635

ATTACHMENT C

Attachment C - Page 1

				PRESENT RATES										
Rate Schedule	Season	Tier / TOU	Customer Chrg \$/day	Min. Chrg *	Demd Chrg \$/kW	Supply Demd \$/kW	Base Energy \$/kWh	Base Energy Adj \$/kWh	Trans \$/kWh	PPAC Energy \$/kWh	PPAC Adj \$/kWh	PPP \$/kWh	Regtry \$/kWh	TOTAL Energy Chrg
D (Perm)	Sumr	Tier #1 Baseline (BL)	\$ 0.210				\$ 0.03476	\$ 0.00000	\$ 0.01050	\$ 0.04040	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.10972
D (Perm)	Sumr	Tier #2 130% BL					\$ 0.04536	\$ 0.00000	\$ 0.01050	\$ 0.06400	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.14392
D (Perm)	Sumr	Tier #3 All Other Use					\$ 0.05446	\$ 0.00000	\$ 0.01050	\$ 0.15230	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24132
D (Perm)	Wntr	Tier #1 Baseline (BL)	\$ 0.210				\$ 0.03476	\$ 0.00000	\$ 0.01050	\$ 0.04040	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.10972
D (Perm)	Wntr	Tier #2 130% BL					\$ 0.04536	\$ 0.00000	\$ 0.01050	\$ 0.06400	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.14392
D (Perm)	Wntr	Tier #3 All Other Use					\$ 0.05446	\$ 0.00000	\$ 0.01050	\$ 0.15230	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24132
D (Employee)	Sumr	Tier #1 Baseline (BL)	\$ 0.105				\$ 0.01738	\$ 0.00000	\$ 0.00525	\$ 0.02020	\$ 0.01123	\$ 0.00138	\$ 0.00022	\$ 0.05566
D (Employee)	Sumr	Tier #2 130% BL					\$ 0.02268	\$ 0.00000	\$ 0.00525	\$ 0.03200	\$ 0.01123	\$ 0.00138	\$ 0.00022	\$ 0.07276
D (Employee)	Sumr	Tier #3 All Other Use					\$ 0.02723	\$ 0.00000	\$ 0.00525	\$ 0.07615	\$ 0.01123	\$ 0.00138	\$ 0.00022	\$ 0.12146
D (Employee)	Wntr	Tier #1 Baseline (BL)	\$ 0.105				\$ 0.01738	\$ 0.00000	\$ 0.00525	\$ 0.02020	\$ 0.01123	\$ 0.00138	\$ 0.00022	\$ 0.05566
D (Employee)	Wntr	Tier #2 130% BL					\$ 0.02268	\$ 0.00000	\$ 0.00525	\$ 0.03200	\$ 0.01123	\$ 0.00138	\$ 0.00022	\$ 0.07276
D (Employee)	Wntr	Tier #3 All Other Use					\$ 0.02723	\$ 0.00000	\$ 0.00525	\$ 0.07615	\$ 0.01123	\$ 0.00138	\$ 0.00022	\$ 0.12146
D-LI (Perm)	Sumr	Tier #1 Baseline (BL)	\$ 0.166				\$ 0.02781	\$ 0.00000	\$ 0.00840	\$ 0.03232	\$ 0.01797	\$ 0.00100	\$ 0.00022	\$ 0.08772
D-LI (Perm)	Sumr	Tier #2 130% BL					\$ 0.03629	\$ 0.00000	\$ 0.00840	\$ 0.05120	\$ 0.01797	\$ 0.00100	\$ 0.00022	\$ 0.11508
D-LI (Perm)	Sumr	Tier #3 All Other Use					\$ 0.04357	\$ 0.00000	\$ 0.00840	\$ 0.12184	\$ 0.01797	\$ 0.00100	\$ 0.00022	\$ 0.19300
D-LI (Perm)	Wntr	Tier #1 Baseline (BL)	\$ 0.166				\$ 0.02781	\$ 0.00000	\$ 0.00840	\$ 0.03232	\$ 0.01797	\$ 0.00100	\$ 0.00022	\$ 0.08772
D-LI (Perm)	Wntr	Tier #2 130% BL					\$ 0.03629	\$ 0.00000	\$ 0.00840	\$ 0.05120	\$ 0.01797	\$ 0.00100	\$ 0.00022	\$ 0.11508
D-LI (Perm)	Wntr	Tier #3 All Other Use					\$ 0.04357	\$ 0.00000	\$ 0.00840	\$ 0.12184	\$ 0.01797	\$ 0.00100	\$ 0.00022	\$ 0.19300
DO (Seas)	Sumr	Tier #1	\$ 0.210	\$ 0.85			\$ 0.07256	\$ 0.00000	\$ 0.01820	\$ 0.11890	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.23372
DO (Seas)	Wntr	Tier #1	\$ 0.210	\$ 0.85			\$ 0.07256	\$ 0.00000	\$ 0.01820	\$ 0.11890	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.23372
A-1	Sumr	Tier #1	\$ 0.240				\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.06480	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.19392
A-1	Sumr	Tier #2					\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.11570	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24482
A-1	Wntr	Tier #1	\$ 0.240				\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.06480	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.19392
A-1	Wntr	Tier #2					\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.11570	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24482
A-2	Sumr	Tier #1	\$ 1.644				\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.06480	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.19392
A-2	Sumr	Tier #2					\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.11570	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24482
A-2	Wntr	Tier #1	\$ 1.644				\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.06480	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.19392
A-2	Wntr	Tier #2					\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.11570	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24482
A-3	Sumr	Demand			\$ 4.50									
A-3	Sumr	Tier #1	\$ 16.438				\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.06480	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.19392
A-3	Sumr	Tier #2					\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.11570	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24482
A-3	Wntr	Demand			\$ 4.50									
A-3	Wntr	Tier #1	\$ 16.438				\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.06480	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.19392
A-3	Wntr	Tier #2					\$ 0.08686	\$ 0.00000	\$ 0.01820	\$ 0.11570	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.24482
GSD	Sumr	Demand			\$ 12.00									
GSD	Sumr	Tier #1	\$ 5.000				\$ 0.03736	\$ 0.00000	\$ 0.00770	\$ 0.03062	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.09974
GSD	Wntr	Demand			\$ 6.00									
GSD	Wntr	Tier #1	\$ 5.000				\$ 0.03736	\$ 0.00000	\$ 0.00770	\$ 0.03062	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.09974
A-4 TOU	Sumr	Fixed Charges												
A-4 TOU	Sumr	Max Demand												
A-4 TOU	Sumr	On-Pk \$/kW & /kWh												
A-4 TOU	Sumr	Mid-Pk \$/kW & /kWh												
A-4 TOU	Sumr	Off-Pk \$/kW & /kWh												
A-4 TOU	Wntr	Fixed Charges												
A-4 TOU	Wntr	Max Demand												
A-4 TOU	Wntr	On-Pk \$/kW & /kWh												
A-4 TOU	Wntr	Mid-Pk \$/kW & /kWh												
A-4 TOU	Wntr	Off-Pk \$/kW & /kWh												
A-5 TOU/Sec	Sumr	Fixed Charges	\$ 65.753	\$ 0.75										
A-5 TOU/Sec	Sumr	Max Demand			\$ 0.00									
A-5 TOU/Sec	Sumr	On-Pk \$/kW & /kWh			\$ 6.00	\$ 4.60	\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.08869	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.14342
A-5 TOU/Sec	Sumr	Mid-Pk \$/kW & /kWh			\$ 3.00		\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.05774	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.11247
A-5 TOU/Sec	Sumr	Off-Pk \$/kW & /kWh					\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.04434	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.09907
A-5 TOU/Sec	Wntr	Fixed Charges	\$ 65.753	\$ 0.75										
A-5 TOU/Sec	Wntr	Max Demand			\$ 0.00									
A-5 TOU/Sec	Wntr	On-Pk \$/kW & /kWh			\$ 6.00	\$ 4.60	\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.08869	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.14342
A-5 TOU/Sec	Wntr	Mid-Pk \$/kW & /kWh			\$ 3.00		\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.05774	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.11247
A-5 TOU/Sec	Wntr	Off-Pk \$/kW & /kWh					\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.04434	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.09907
A-5 TOU/Pri	Sumr	Fixed Charges	\$ 65.753	\$ 0.75										
A-5 TOU/Pri	Sumr	Max Demand			\$ 0.00									
A-5 TOU/Pri	Sumr	On-Pk \$/kW & /kWh			\$ 5.25	\$ 4.60	\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.08670	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.14143
A-5 TOU/Pri	Sumr	Mid-Pk \$/kW & /kWh			\$ 3.00		\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.05645	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.11118
A-5 TOU/Pri	Sumr	Off-Pk \$/kW & /kWh					\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.04335	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.09808
A-5 TOU/Pri	Wntr	Fixed Charges	\$ 65.753	\$ 0.75										
A-5 TOU/Pri	Wntr	Max Demand			\$ 0.00									
A-5 TOU/Pri	Wntr	On-Pk \$/kW & /kWh			\$ 5.25	\$ 4.60	\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.08670	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.14143
A-5 TOU/Pri	Wntr	Mid-Pk \$/kW & /kWh			\$ 3.00		\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.05645	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.11118
A-5 TOU/Pri	Wntr	Off-Pk \$/kW & /kWh					\$ 0.02297	\$ 0.00000	\$ 0.00770	\$ 0.04335	\$ 0.02246	\$ 0.00138	\$ 0.00022	\$ 0.09808

This rate does not exist currently

* Minimum Charge is in \$/day for DO and \$/per KW of contract demand for TOU rates

Attachment C - Page 2

PROPOSED 2009 RATES

Rate Schedule	Season	Tier / TOU	Customer Chrg \$/day	Min. Chrg *	Demd Chrg \$/kW	Supply Demd \$/kW	Base Energy \$/kWh	Base Energy Adj \$/kWh	Trans \$/kWh	PPAC Energy \$/kWh	PPAC Adj \$/kWh	PPP \$/kWh	Regltry \$/kWh	TOTAL Energy Chrg
D (Perm)	Sumr	Tier #1 Baseline (BL)	\$0.21				0.05616	0.00000	0.01050	0.04040	0.02246	0.00138	0.00022	\$0.13112
D (Perm)	Sumr	Tier #2 130% BL					0.07328	0.00000	0.01050	0.06400	0.02246	0.00138	0.00022	\$0.17184
D (Perm)	Sumr	Tier #3 All Other Use					0.08798	0.00000	0.01050	0.15230	0.02246	0.00138	0.00022	\$0.27484
D (Perm)	Wntr	Tier #1 Baseline (BL)	\$0.21				0.05616	0.00000	0.01050	0.04040	0.02246	0.00138	0.00022	\$0.13112
D (Perm)	Wntr	Tier #2 130% BL					0.07328	0.00000	0.01050	0.06400	0.02246	0.00138	0.00022	\$0.17184
D (Perm)	Wntr	Tier #3 All Other Use					0.08798	0.00000	0.01050	0.15230	0.02246	0.00138	0.00022	\$0.27484
D (Employee)	Sumr	Tier #1 Baseline (BL)	\$0.11				0.02808	0.00000	0.00525	0.02020	0.01123	0.00138	0.00022	\$0.06636
D (Employee)	Sumr	Tier #2 130% BL					0.03664	0.00000	0.00525	0.03200	0.01123	0.00138	0.00022	\$0.08672
D (Employee)	Sumr	Tier #3 All Other Use					0.04399	0.00000	0.00525	0.07615	0.01123	0.00138	0.00022	\$0.13822
D (Employee)	Wntr	Tier #1 Baseline (BL)	\$0.11				0.02808	0.00000	0.00525	0.02020	0.01123	0.00138	0.00022	\$0.06636
D (Employee)	Wntr	Tier #2 130% BL					0.03664	0.00000	0.00525	0.03200	0.01123	0.00138	0.00022	\$0.08672
D (Employee)	Wntr	Tier #3 All Other Use					0.04399	0.00000	0.00525	0.07615	0.01123	0.00138	0.00022	\$0.13822
D-LI (Perm)	Sumr	Tier #1 Baseline (BL)	\$0.17				0.04493	0.00000	0.00840	0.03232	0.01797	0.00100	0.00022	\$0.10484
D-LI (Perm)	Sumr	Tier #2 130% BL					0.05862	0.00000	0.00840	0.05120	0.01797	0.00100	0.00022	\$0.13741
D-LI (Perm)	Sumr	Tier #3 All Other Use					0.07038	0.00000	0.00840	0.12184	0.01797	0.00100	0.00022	\$0.21981
D-LI (Perm)	Wntr	Tier #1 Baseline (BL)	\$0.17				0.04493	0.00000	0.00840	0.03232	0.01797	0.00100	0.00022	\$0.10484
D-LI (Perm)	Wntr	Tier #2 130% BL					0.05862	0.00000	0.00840	0.05120	0.01797	0.00100	0.00022	\$0.13741
D-LI (Perm)	Wntr	Tier #3 All Other Use					0.07038	0.00000	0.00840	0.12184	0.01797	0.00100	0.00022	\$0.21981
DO (Seas)	Sumr	Tier #1	\$0.21	\$0.85			0.12263	0.00000	0.01820	0.11890	0.02246	0.00138	0.00022	\$0.28379
DO (Seas)	Wntr	Tier #1	\$0.21	\$0.85			0.12263	0.00000	0.01820	0.11890	0.02246	0.00138	0.00022	\$0.28379
A-1	Sumr	Tier #1	\$0.26				0.12150	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$0.22856
A-1	Sumr	Tier #2					0.12150	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$0.27946
A-1	Wntr	Tier #1	\$0.26				0.12150	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$0.22856
A-1	Wntr	Tier #2					0.12150	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$0.27946
A-2	Sumr	Tier #1	\$1.80				0.11973	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$0.22679
A-2	Sumr	Tier #2					0.11973	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$0.27769
A-2	Wntr	Tier #1	\$1.80				0.11973	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$0.22679
A-2	Wntr	Tier #2					0.11973	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$0.27769
A-3	Sumr	Demand			\$4.00									
A-3	Sumr	Tier #1	\$14.80				0.11594	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$0.22300
A-3	Sumr	Tier #2					0.11594	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$0.27390
A-3	Wntr	Demand			\$4.00									
A-3	Wntr	Tier #1	\$14.80				0.11594	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$0.22300
A-3	Wntr	Tier #2					0.11594	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$0.27390
GSD	Sumr	Demand			\$12.00									
GSD	Sumr	Tier #1	\$0.18				0.07015	0.00000	0.00770	0.03062	0.02246	0.00138	0.00022	\$0.13253
GSD	Wntr	Demand			\$6.00									
GSD	Wntr	Tier #1	\$0.18				0.07015	0.00000	0.00770	0.03062	0.02246	0.00138	0.00022	\$0.13253
A-4 TOU	Sumr	Fixed Charges	\$16.40	\$0.00										
A-4 TOU	Sumr	Max Demand		\$0.00										
A-4 TOU	Sumr	On-Pk \$/kW & /kWh			\$4.00	\$0.00	0.11216	0.00000	0.00770	0.14497	0.02246	0.00138	0.00022	\$0.28889
A-4 TOU	Sumr	Mid-Pk \$/kW & /kWh					0.11216	0.00000	0.00770	0.11151	0.02246	0.00138	0.00022	\$0.25543
A-4 TOU	Sumr	Off-Pk \$/kW & /kWh					0.11216	0.00000	0.00770	0.08921	0.02246	0.00138	0.00022	\$0.23313
A-4 TOU	Wntr	Fixed Charges	\$16.40	\$0.00										
A-4 TOU	Wntr	Max Demand		\$0.00										
A-4 TOU	Wntr	On-Pk \$/kW & /kWh		\$4.00	\$0.00		0.11216	0.00000	0.00770	0.14497	0.02246	0.00138	0.00022	\$0.28889
A-4 TOU	Wntr	Mid-Pk \$/kW & /kWh					0.11216	0.00000	0.00770	0.11151	0.02246	0.00138	0.00022	\$0.25543
A-4 TOU	Wntr	Off-Pk \$/kW & /kWh					0.11216	0.00000	0.00770	0.08921	0.02246	0.00138	0.00022	\$0.23313
A-5 TOU/Sec	Sumr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Sec	Sumr	Max Demand		\$0.00										
A-5 TOU/Sec	Sumr	On-Pk \$/kW & /kWh			\$6.00	\$4.60	0.02554	0.00000	0.00770	0.08869	0.02246	0.00138	0.00022	\$0.14599
A-5 TOU/Sec	Sumr	Mid-Pk \$/kW & /kWh			\$3.00		0.02554	0.00000	0.00770	0.05774	0.02246	0.00138	0.00022	\$0.11504
A-5 TOU/Sec	Sumr	Off-Pk \$/kW & /kWh					0.02554	0.00000	0.00770	0.04434	0.02246	0.00138	0.00022	\$0.10164
A-5 TOU/Sec	Wntr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Sec	Wntr	Max Demand		\$0.00										
A-5 TOU/Sec	Wntr	On-Pk \$/kW & /kWh		\$6.00	\$4.60		0.02554	0.00000	0.00770	0.08869	0.02246	0.00138	0.00022	\$0.14599
A-5 TOU/Sec	Wntr	Mid-Pk \$/kW & /kWh			\$3.00		0.02554	0.00000	0.00770	0.05774	0.02246	0.00138	0.00022	\$0.11504
A-5 TOU/Sec	Wntr	Off-Pk \$/kW & /kWh					0.02554	0.00000	0.00770	0.04434	0.02246	0.00138	0.00022	\$0.10164
A-5 TOU/Pri	Sumr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Pri	Sumr	Max Demand		\$0.00										
A-5 TOU/Pri	Sumr	On-Pk \$/kW & /kWh			\$5.25	\$4.60	0.02473	0.00000	0.00770	0.08670	0.02246	0.00138	0.00022	\$0.14319
A-5 TOU/Pri	Sumr	Mid-Pk \$/kW & /kWh			\$3.00		0.02473	0.00000	0.00770	0.05645	0.02246	0.00138	0.00022	\$0.11294
A-5 TOU/Pri	Sumr	Off-Pk \$/kW & /kWh					0.02473	0.00000	0.00770	0.04335	0.02246	0.00138	0.00022	\$0.09984
A-5 TOU/Pri	Wntr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Pri	Wntr	Max Demand		\$0.00										
A-5 TOU/Pri	Wntr	On-Pk \$/kW & /kWh			\$5.25	\$4.60	0.02473	0.00000	0.00770	0.08670	0.02246	0.00138	0.00022	\$0.14319
A-5 TOU/Pri	Wntr	Mid-Pk \$/kW & /kWh			\$3.00		0.02473	0.00000	0.00770	0.05645	0.02246	0.00138	0.00022	\$0.11294
A-5 TOU/Pri	Wntr	Off-Pk \$/kW & /kWh					0.02473	0.00000	0.00770	0.04335	0.02246	0.00138	0.00022	\$0.09984

* Minimum Charge is in \$/day for DO and \$/per KW of contract demand for TOU rates

Attachment C - Page 3

PROPOSED 2010 RATES

Rate Schedule	Season	Tier / TOU	Customer Chrg \$/day	Min. Chrg *	Demd Chrg \$/kW	Supply Demd \$/kW	Base Energy \$/kWh	Base Energy Adj \$/kWh	Trans \$/kWh	PPAC Energy \$/kWh	PPAC Adj \$/kWh	PPP \$/kWh	Regltry \$/kWh	TOTAL Energy Chrg
D (Perm)	Sumr	Tier #1 Baseline (BL)	\$ 0.210				0.06114	0.00000	0.01050	0.04040	0.02246	0.00138	0.00022	\$ 0.13610
D (Perm)	Sumr	Tier #2 130% BL					0.07978	0.00000	0.01050	0.06400	0.02246	0.00138	0.00022	\$ 0.17834
D (Perm)	Sumr	Tier #3 All Other Use					0.09578	0.00000	0.01050	0.15230	0.02246	0.00138	0.00022	\$ 0.28264
D (Perm)	Wntr	Tier #1 Baseline (BL)	\$ 0.210				0.06114	0.00000	0.01050	0.04040	0.02246	0.00138	0.00022	\$ 0.13610
D (Perm)	Wntr	Tier #2 130% BL					0.07978	0.00000	0.01050	0.06400	0.02246	0.00138	0.00022	\$ 0.17834
D (Perm)	Wntr	Tier #3 All Other Use					0.09578	0.00000	0.01050	0.15230	0.02246	0.00138	0.00022	\$ 0.28264
D (Employee)	Sumr	Tier #1 Baseline (BL)	\$ 0.105				0.03057	0.00000	0.00525	0.02020	0.01123	0.00138	0.00022	\$ 0.06885
D (Employee)	Sumr	Tier #2 130% BL					0.03989	0.00000	0.00525	0.03200	0.01123	0.00138	0.00022	\$ 0.08997
D (Employee)	Sumr	Tier #3 All Other Use					0.04789	0.00000	0.00525	0.07615	0.01123	0.00138	0.00022	\$ 0.14212
D (Employee)	Wntr	Tier #1 Baseline (BL)	\$ 0.105				0.03057	0.00000	0.00525	0.02020	0.01123	0.00138	0.00022	\$ 0.06885
D (Employee)	Wntr	Tier #2 130% BL					0.03989	0.00000	0.00525	0.03200	0.01123	0.00138	0.00022	\$ 0.08997
D (Employee)	Wntr	Tier #3 All Other Use					0.04789	0.00000	0.00525	0.07615	0.01123	0.00138	0.00022	\$ 0.14212
D-LI (Perm)	Sumr	Tier #1 Baseline (BL)	\$ 0.170				0.04891	0.00000	0.00840	0.03232	0.01797	0.00100	0.00022	\$ 0.10882
D-LI (Perm)	Sumr	Tier #2 130% BL					0.06382	0.00000	0.00840	0.05120	0.01797	0.00100	0.00022	\$ 0.14261
D-LI (Perm)	Sumr	Tier #3 All Other Use					0.07662	0.00000	0.00840	0.12184	0.01797	0.00100	0.00022	\$ 0.22605
D-LI (Perm)	Wntr	Tier #1 Baseline (BL)	\$ 0.170				0.04891	0.00000	0.00840	0.03232	0.01797	0.00100	0.00022	\$ 0.10882
D-LI (Perm)	Wntr	Tier #2 130% BL					0.06382	0.00000	0.00840	0.05120	0.01797	0.00100	0.00022	\$ 0.14261
D-LI (Perm)	Wntr	Tier #3 All Other Use					0.07662	0.00000	0.00840	0.12184	0.01797	0.00100	0.00022	\$ 0.22605
DO (Seas)	Sumr	Tier #1	\$ 0.210	\$ 0.850			0.13707	0.00000	0.01820	0.11890	0.02246	0.00138	0.00022	\$ 0.29623
DO (Seas)	Wntr	Tier #1	\$ 0.210	\$ 0.850			0.13707	0.00000	0.01820	0.11890	0.02246	0.00138	0.00022	\$ 0.29623
A-1	Sumr	Tier #1	\$0.300				0.12799	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23505
A-1	Sumr	Tier #2					0.12799	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28595
A-1	Wntr	Tier #1	\$0.300				0.12799	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23505
A-1	Wntr	Tier #2					0.12799	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28595
A-2	Sumr	Tier #1	\$2.000				0.12787	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23493
A-2	Sumr	Tier #2					0.12787	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28583
A-2	Wntr	Tier #1	\$2.000				0.12787	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23493
A-2	Wntr	Tier #2					0.12787	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28583
A-3	Sumr	Demand			\$ 5.00									
A-3	Sumr	Tier #1	\$13.20				0.12609	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23315
A-3	Sumr	Tier #2					0.12609	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28405
A-3	Wntr	Demand			\$ 5.00									
A-3	Wntr	Tier #1	\$13.20				0.12609	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23315
A-3	Wntr	Tier #2					0.12609	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28405
GSD	Sumr	Demand			\$10.50									
GSD	Sumr	Tier #1	\$0.20				0.07227	0.00000	0.00770	0.05130	0.02246	0.00138	0.00022	\$ 0.15533
GSD	Wntr	Demand			\$6.50									
GSD	Wntr	Tier #1	\$0.20				0.07227	0.00000	0.00770	0.05130	0.02246	0.00138	0.00022	\$ 0.15533
A-4 TOU	Sumr	Fixed Charges	\$16.40	\$0.00										
A-4 TOU	Sumr	Max Demand			\$0.00									
A-4 TOU	Sumr	On-Pk \$/kW & /kWh			\$5.00	\$0.00	0.11873	0.00000	0.00770	0.14475	0.02246	0.00138	0.00022	\$ 0.29524
A-4 TOU	Sumr	Mid-Pk \$/kW & /kWh					0.11873	0.00000	0.00770	0.11135	0.02246	0.00138	0.00022	\$ 0.26184
A-4 TOU	Sumr	Off-Pk \$/kW & /kWh					0.11873	0.00000	0.00770	0.08908	0.02246	0.00138	0.00022	\$ 0.23957
A-4 TOU	Wntr	Fixed Charges	\$16.40	\$0.00										
A-4 TOU	Wntr	Max Demand			\$0.00									
A-4 TOU	Wntr	On-Pk \$/kW & /kWh			\$5.00	\$0.00	0.11873	0.00000	0.00770	0.14475	0.02246	0.00138	0.00022	\$ 0.29524
A-4 TOU	Wntr	Mid-Pk \$/kW & /kWh					0.11873	0.00000	0.00770	0.11135	0.02246	0.00138	0.00022	\$ 0.26184
A-4 TOU	Wntr	Off-Pk \$/kW & /kWh					0.11873	0.00000	0.00770	0.08908	0.02246	0.00138	0.00022	\$ 0.23957
A-5 TOU/Sec	Sumr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Sec	Sumr	Max Demand			\$0.00									
A-5 TOU/Sec	Sumr	On-Pk \$/kW & /kWh			\$6.00	\$4.60	0.03009	0.00000	0.00770	0.08869	0.02246	0.00138	0.00022	\$ 0.15054
A-5 TOU/Sec	Sumr	Mid-Pk \$/kW & /kWh			\$3.00		0.03009	0.00000	0.00770	0.05774	0.02246	0.00138	0.00022	\$ 0.11959
A-5 TOU/Sec	Sumr	Off-Pk \$/kW & /kWh					0.03009	0.00000	0.00770	0.04434	0.02246	0.00138	0.00022	\$ 0.10619
A-5 TOU/Sec	Wntr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Sec	Wntr	Max Demand			\$0.00									
A-5 TOU/Sec	Wntr	On-Pk \$/kW & /kWh			\$6.00	\$4.60	0.03009	0.00000	0.00770	0.08869	0.02246	0.00138	0.00022	\$ 0.15054
A-5 TOU/Sec	Wntr	Mid-Pk \$/kW & /kWh			\$3.00		0.03009	0.00000	0.00770	0.05774	0.02246	0.00138	0.00022	\$ 0.11959
A-5 TOU/Sec	Wntr	Off-Pk \$/kW & /kWh					0.03009	0.00000	0.00770	0.04434	0.02246	0.00138	0.00022	\$ 0.10619
A-5 TOU/Pri	Sumr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Pri	Sumr	Max Demand			\$0.00									
A-5 TOU/Pri	Sumr	On-Pk \$/kW & /kWh			\$5.25	\$4.60	0.03004	0.00000	0.00770	0.08670	0.02246	0.00138	0.00022	\$ 0.14850
A-5 TOU/Pri	Sumr	Mid-Pk \$/kW & /kWh			\$3.00		0.03004	0.00000	0.00770	0.05645	0.02246	0.00138	0.00022	\$ 0.11825
A-5 TOU/Pri	Sumr	Off-Pk \$/kW & /kWh					0.03004	0.00000	0.00770	0.04335	0.02246	0.00138	0.00022	\$ 0.10515
A-5 TOU/Pri	Wntr	Fixed Charges	\$65.80	\$0.75										
A-5 TOU/Pri	Wntr	Max Demand			\$0.00									
A-5 TOU/Pri	Wntr	On-Pk \$/kW & /kWh			\$5.25	\$4.60	0.03004	0.00000	0.00770	0.08670	0.02246	0.00138	0.00022	\$ 0.14850
A-5 TOU/Pri	Wntr	Mid-Pk \$/kW & /kWh			\$3.00		0.03004	0.00000	0.00770	0.05645	0.02246	0.00138	0.00022	\$ 0.11825
A-5 TOU/Pri	Wntr	Off-Pk \$/kW & /kWh					0.03004	0.00000	0.00770	0.04335	0.02246	0.00138	0.00022	\$ 0.10515

* Minimum Charge is in \$/day for DO and \$/per KW of contract demand for TOU rates

Attachment C - Page 4

PROPOSED 2011 RATES

Rate Schedule	Season	Tier / TOU	Customer Chrg \$/day	Min. Chrg *	Demd Chrg \$/kW	Supply Demd \$/kW	Base Energy \$/kWh	Base Energy Adj \$/kWh	Trans \$/kWh	PPAC Energy \$/kWh	PPAC Adj \$/kWh	PPP \$/kWh	Regltry \$/kWh	TOTAL Energy Chrg
D (Perm)	Sumr	Tier #1 Baseline (BL)	\$ 0.210				0.06157	0.00000	0.01050	0.04040	0.02246	0.00138	0.00022	\$ 0.13653
D (Perm)	Sumr	Tier #2 130% BL					0.08034	0.00000	0.01050	0.06400	0.02246	0.00138	0.00022	\$ 0.17890
D (Perm)	Sumr	Tier #3 All Other Use					0.09645	0.00000	0.01050	0.15230	0.02246	0.00138	0.00022	\$ 0.28331
D (Perm)	Wntr	Tier #1 Baseline (BL)	\$ 0.210				0.06157	0.00000	0.01050	0.04040	0.02246	0.00138	0.00022	\$ 0.13653
D (Perm)	Wntr	Tier #2 130% BL					0.08034	0.00000	0.01050	0.06400	0.02246	0.00138	0.00022	\$ 0.17890
D (Perm)	Wntr	Tier #3 All Other Use					0.09645	0.00000	0.01050	0.15230	0.02246	0.00138	0.00022	\$ 0.28331
D (Employee)	Sumr	Tier #1 Baseline (BL)	\$ 0.105				0.03079	0.00000	0.00525	0.02020	0.01123	0.00138	0.00022	\$ 0.06907
D (Employee)	Sumr	Tier #2 130% BL					0.04017	0.00000	0.00525	0.03200	0.01123	0.00138	0.00022	\$ 0.09025
D (Employee)	Sumr	Tier #3 All Other Use					0.04823	0.00000	0.00525	0.07615	0.01123	0.00138	0.00022	\$ 0.14246
D (Employee)	Wntr	Tier #1 Baseline (BL)	\$ 0.105				0.03079	0.00000	0.00525	0.02020	0.01123	0.00138	0.00022	\$ 0.06907
D (Employee)	Wntr	Tier #2 130% BL					0.04017	0.00000	0.00525	0.03200	0.01123	0.00138	0.00022	\$ 0.09025
D (Employee)	Wntr	Tier #3 All Other Use					0.04823	0.00000	0.00525	0.07615	0.01123	0.00138	0.00022	\$ 0.14246
D-LI (Perm)	Sumr	Tier #1 Baseline (BL)	\$ 0.170				0.04926	0.00000	0.00840	0.03232	0.01797	0.00100	0.00022	\$ 0.10917
D-LI (Perm)	Sumr	Tier #2 130% BL					0.06427	0.00000	0.00840	0.05120	0.01797	0.00100	0.00022	\$ 0.14306
D-LI (Perm)	Sumr	Tier #3 All Other Use					0.07716	0.00000	0.00840	0.12184	0.01797	0.00100	0.00022	\$ 0.22659
D-LI (Perm)	Wntr	Tier #1 Baseline (BL)	\$ 0.170				0.04926	0.00000	0.00840	0.03232	0.01797	0.00100	0.00022	\$ 0.10917
D-LI (Perm)	Wntr	Tier #2 130% BL					0.06427	0.00000	0.00840	0.05120	0.01797	0.00100	0.00022	\$ 0.14306
D-LI (Perm)	Wntr	Tier #3 All Other Use					0.07716	0.00000	0.00840	0.12184	0.01797	0.00100	0.00022	\$ 0.22659
DO (Seas)	Sumr	Tier #1	\$ 0.210	\$ 0.850			0.14197	0.00000	0.01820	0.11890	0.02246	0.00138	0.00022	\$ 0.30313
DO (Seas)	Wntr	Tier #1	\$ 0.210	\$ 0.850			0.14197	0.00000	0.01820	0.11890	0.02246	0.00138	0.00022	\$ 0.30313
A-1	Sumr	<u>Tier #1</u>	\$0.330				0.13003	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23709
A-1	Sumr	<u>Tier #2</u>					0.13003	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28799
A-1	Wntr	<u>Tier #1</u>	\$0.330				0.13003	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23709
A-1	Wntr	<u>Tier #2</u>					0.13003	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28799
A-2	Sumr	<u>Tier #1</u>	\$2.100				0.12940	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23646
A-2	Sumr	<u>Tier #2</u>					0.12940	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28736
A-2	Wntr	<u>Tier #1</u>	\$2.100				0.12940	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23646
A-2	Wntr	<u>Tier #2</u>					0.12940	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28736
A-3	Sumr	<u>Demand</u>			\$ 6.00									
A-3	Sumr	<u>Tier #1</u>	\$11.50				0.12525	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23231
A-3	Sumr	<u>Tier #2</u>					0.12525	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28321
A-3	Wntr	<u>Demand</u>			\$ 6.00									
A-3	Wntr	<u>Tier #1</u>	\$11.50				0.12525	0.00000	0.01820	0.06480	0.02246	0.00138	0.00022	\$ 0.23231
A-3	Wntr	<u>Tier #2</u>					0.12525	0.00000	0.01820	0.11570	0.02246	0.00138	0.00022	\$ 0.28321
GSD	Sumr	<u>Demand</u>			\$9.00									
GSD	Sumr	<u>Tier #1</u>	\$0.21				0.08800	0.00000	0.00770	0.05530	0.02246	0.00138	0.00022	\$ 0.17506
GSD	Wntr	<u>Demand</u>			\$7.50									
GSD	Wntr	<u>Tier #1</u>	\$0.21				0.08800	0.00000	0.00770	0.05530	0.02246	0.00138	0.00022	\$ 0.17506
A-4 TOU	Sumr	<u>Fixed Charges</u>	\$16.40	\$0.00										
A-4 TOU	Sumr	<u>Max Demand</u>			\$0.00									
A-4 TOU	Sumr	<u>On-Pk \$/kW & /kWh</u>			\$6.00	\$0.00	0.11794	0.00000	0.00770	0.14475	0.02246	0.00138	0.00022	\$ 0.29445
A-4 TOU	Sumr	<u>Mid-Pk \$/kW & /kWh</u>					0.11794	0.00000	0.00770	0.11135	0.02246	0.00138	0.00022	\$ 0.26105
A-4 TOU	Sumr	<u>Off-Pk \$/kW & /kWh</u>					0.11794	0.00000	0.00770	0.08908	0.02246	0.00138	0.00022	\$ 0.23878
A-4 TOU	Wntr	<u>Fixed Charges</u>	\$16.40	\$0.00										
A-4 TOU	Wntr	<u>Max Demand</u>			\$0.00									
A-4 TOU	Wntr	<u>On-Pk \$/kW & /kWh</u>			\$6.00	\$0.00	0.11794	0.00000	0.00770	0.14475	0.02246	0.00138	0.00022	\$ 0.29445
A-4 TOU	Wntr	<u>Mid-Pk \$/kW & /kWh</u>					0.11794	0.00000	0.00770	0.11135	0.02246	0.00138	0.00022	\$ 0.26105
A-4 TOU	Wntr	<u>Off-Pk \$/kW & /kWh</u>					0.11794	0.00000	0.00770	0.08908	0.02246	0.00138	0.00022	\$ 0.23878
A-5 TOU/Sec	Sumr	<u>Fixed Charges</u>	\$65.80	\$0.75										
A-5 TOU/Sec	Sumr	<u>Max Demand</u>			\$0.00									
A-5 TOU/Sec	Sumr	<u>On-Pk \$/kW & /kWh</u>			\$6.00	\$4.60	0.03104	0.00000	0.00770	0.08869	0.02246	0.00138	0.00022	\$ 0.15149
A-5 TOU/Sec	Sumr	<u>Mid-Pk \$/kW & /kWh</u>			\$3.00		0.03104	0.00000	0.00770	0.05774	0.02246	0.00138	0.00022	\$ 0.12054
A-5 TOU/Sec	Sumr	<u>Off-Pk \$/kW & /kWh</u>					0.03104	0.00000	0.00770	0.04434	0.02246	0.00138	0.00022	\$ 0.10714
A-5 TOU/Sec	Wntr	<u>Fixed Charges</u>	\$65.80	\$0.75										
A-5 TOU/Sec	Wntr	<u>Max Demand</u>			\$0.00									
A-5 TOU/Sec	Wntr	<u>On-Pk \$/kW & /kWh</u>			\$6.00	\$4.60	0.03104	0.00000	0.00770	0.08869	0.02246	0.00138	0.00022	\$ 0.15149
A-5 TOU/Sec	Wntr	<u>Mid-Pk \$/kW & /kWh</u>			\$3.00		0.03104	0.00000	0.00770	0.05774	0.02246	0.00138	0.00022	\$ 0.12054
A-5 TOU/Sec	Wntr	<u>Off-Pk \$/kW & /kWh</u>					0.03104	0.00000	0.00770	0.04434	0.02246	0.00138	0.00022	\$ 0.10714
A-5 TOU/Pri	Sumr	<u>Fixed Charges</u>	\$65.80	\$0.75										
A-5 TOU/Pri	Sumr	<u>Max Demand</u>			\$0.00									
A-5 TOU/Pri	Sumr	<u>On-Pk \$/kW & /kWh</u>			\$5.25	\$4.60	0.03084	0.00000	0.00770	0.08670	0.02246	0.00138	0.00022	\$ 0.14930
A-5 TOU/Pri	Sumr	<u>Mid-Pk \$/kW & /kWh</u>			\$3.00		0.03084	0.00000	0.00770	0.05645	0.02246	0.00138	0.00022	\$ 0.11905
A-5 TOU/Pri	Sumr	<u>Off-Pk \$/kW & /kWh</u>					0.03084	0.00000	0.00770	0.04335	0.02246	0.00138	0.00022	\$ 0.10595
A-5 TOU/Pri	Wntr	<u>Fixed Charges</u>	\$65.80	\$0.75										
A-5 TOU/Pri	Wntr	<u>Max Demand</u>			\$0.00									
A-5 TOU/Pri	Wntr	<u>On-Pk \$/kW & /kWh</u>			\$5.25	\$4.60	0.03084	0.00000	0.00770	0.08670	0.02246	0.00138	0.00022	\$ 0.14930
A-5 TOU/Pri	Wntr	<u>Mid-Pk \$/kW & /kWh</u>			\$3.00		0.03084	0.00000	0.00770	0.05645	0.02246	0.00138	0.00022	\$ 0.11905
A-5 TOU/Pri	Wntr	<u>Off-Pk \$/kW & /kWh</u>					0.03084	0.00000	0.00770	0.04335	0.02246	0.00138	0.00022	\$ 0.10595

* Minimum Charge is in \$/day for DO and \$/per KW of contract demand for TOU rates