

APPENDIX J**ADDENDUM TO THE SUPPLEMENTAL SETTLEMENT AGREEMENT ON RESIDENTIAL RATE DESIGN ISSUES IN PG&E'S APPLICATION 06-03-005****I. INTRODUCTION**

By this Addendum, Pacific Gas and Electric Company (PG&E), the Division of Ratepayer Advocates (DRA), The Utility Reform Network (TURN) and the Western Manufactured Housing Communities Association (WMA) (collectively, the Settling Parties) agree to amend the Supplemental Settlement Agreement on Residential Rate Design Issues In PG&E's Application 06-03-005 (the Residential Settlement), as executed by the Settling Parties and subsequently adopted by the California Public Utilities Commission (Commission) in Decision (D.) 07-09-004 in Phase 2 of PG&E's 2007 General Rate Case (GRC). Solar Alliance¹, Vote Solar, and California Solar Energy Industries Association (CALSEIA), the other signatories to the Residential Settlement in D.07-09-004, have elected not to join as a signatory or Settling Party to this petition, but have authorized PG&E to advise the Commission that they do not oppose this petition.

This Addendum revises the method used to create rate differentials among residential electric rate tiers, including California Alternate Rates for Energy (CARE) rates, which was adopted by and appended to D.07-09-004 as Appendix C. The Addendum implements a new Conservation Incentive Adjustment (CIA) in residential

¹ PV Now, an original Settling Party, has reorganized to form the Solar Alliance.

rates. Total bundled rates for each tier will remain unchanged, as will the total effective rates paid by bundled residential customers.

II. BACKGROUND

On March 16, 2007, PG&E filed a 2007 GRC Phase 2 motion for adoption of several electric rate design settlement agreements, including the Residential Settlement.

Part VI, Section F of the Residential Settlement, Appendix C to D.07-09-004, states:

Distribution and generation rates for non-CARE rate schedules in the residential class shall be differentiated by tier. Distribution and generation revenue on non-CARE rate schedules shall be collected in each rate tier in the same proportion as the generation and distribution revenue is allocated to each rate schedule, prior to determining rates for the CSI as described in item G.

The Settling Parties have determined that this approach to collecting generation and distribution rate components from among residential rate tiers establishes an inappropriate generation price signal to higher usage customers that does not accurately reflect the cost of generation. Such customers currently have a higher average generation rate than lower usage customers. This may incent higher usage customers to seek their generation from non-utility sources, which are not subject to tiering and can therefore offer lower average generation prices to PG&E's higher usage customers.²

The residential settlement should be revised to be consistent with the Total Rate Adjustment Component (TRAC) approach currently applied by San Diego Gas and Electric Company (SDG&E) and the Conservation Incentive Adjustment (CIA) approach

² On October 11, 2009, California Senate Bill (SB) 695 was signed into law. SB 695 alters the 2001 Assembly Bill (AB) 1X provision which prohibited bill increases on residential usage below 130 percent of baseline allowances. While SB 695 would allow Tier 1 and Tier 2 rate increases that will mitigate to some extent the size of the differentials among the various rate tiers, it does not address the issue of the appropriate rate component in which the tiering should occur.

recently adopted for Southern California Edison (SCE). The Addendum proposed herein is consistent with the TRAC and CIA approaches, whereby higher rates by tier are created by increasing only non-generation rate components.³ Accordingly, the Settling Parties propose to change the method adopted by D.07-09-004 (Residential Settlement, Part VI, Section F). The Settling Parties propose to use the “CIA” rather than “TRAC” terminology, on the belief that “conservation” and its relation to the five-tier inverted residential rate structure may be better understood by residential customers.

³ SDG&E’s rate tiers based only on non-generation rate components were initially approved in D.05-12-003, effective January 1, 2006. SDG&E filed A.07-01-047, and subsequently a Partial Settlement in that proceeding, to continue to base tier differentials on only non-generation rate components through use of the TRAC. The Commission approved the Partial Settlement in D.08-02-034. SDG&E filed its 2009 Rate Design Window application, A.08-11-014, on November 14, 2008, proposing to continue the use of the TRAC for the residential tier structure. On May 26, 2009, a Joint Party Settlement Motion was filed which would adopt this SDG&E provision. On September 24, 2009, D.09-09-036 was issued approving the Settlement.

SCE applied to base rate tiers only on non-generation components in its 2008 Rate Design Window application, A.07-12-020, on December 21, 2007. In a March 26, 2008 ruling, the CPUC ordered consolidation of this issue into SCE’s 2009 GRC Phase 2, A.08-03-002, filed on March 4, 2008. On January 26, 2009, SCE filed a motion for adoption of a multi-party settlement on residential and small commercial rate design that would approve the use of SCE’s proposed CIA component, which is analogous to SDG&E’s TRAC. The CIA was adopted in D.09-08-028, with the bulk of SCE’s 2009 GRC Phase 2 changes to be effective October 1, 2009, and the CIA scheduled to be effective in 2010 concurrent with rate revisions in SCE’s Energy Resource Recovery Account (ERRA) forecast proceeding.

A. How The New Tiering Structure Will Operate.

Under the Residential Settlement in D.07-09-004, PG&E's five-tiered total rates are established by increasing both the distribution and generation components of rates from tier to tier. Having tiered rates based on generation components is inconsistent with current SDG&E and proposed SCE methods and serves no good purpose. The proposed rate structure will better implement the Commission's goal⁴ of providing equitable tiered conservation price signals to bundled, Direct Access (DA), and Community Choice Aggregation (CCA) customers.

Specifically, the Settling Parties propose to revise the Residential Settlement so that residential rates increase by tier as a function of the distribution rate component and the Conservation Incentive Adjustment (CIA), and not by virtue of the generation component.⁵ The Settling Parties propose that flat generation rates be established across all tiers, with the CIA component then set residually to maintain unaltered the total rates in each of the five tiers for each residential schedule. The current five-tiered distribution

⁴ See, for example, D.01-05-064, pages 13 to 15, regarding the principles of equity and conservation which guided the Commission in establishing the five-tiered residential rate structure in response to the power crisis of 2000 to 2001.

⁵ SDG&E's adopted and SCE's proposed separate rate component to provide the rate differential by tier would be combined with Public Purpose Programs (PPP) for display on bills. SDG&E has retained and SCE proposes to retain a portion of the rate differential in the distribution rate component (or "other delivery" component for SCE), which reflects part of the differential between Tier 1 and 2 rates. PG&E proposes to retain the current distribution rate components to establish a portion of the differential between Tier 1 and 5 total rates. As was adopted for SDG&E, PG&E proposes separate line items for CIA in its residential tariffs, but to initially combine CIA with distribution rather than PPP rates for bill presentment purposes, then later present CIA separately on customer bills, as discussed herein.

and California Solar Initiative (CSI) rates will remain unchanged.⁶ The CIA component will also have five-tiers in order to ensure total bundled rates for each tier remain unchanged.

To accomplish this new rate design, the Residential Settlement methodology quoted above will remain in effect. However, the Settling Parties propose an additional step at the end of the process to flatten generation rates. This proposed new final step will take the resulting five-tiered generation rates, flatten them as discussed below, and add a residual CIA component to exactly offset the generation rate changes and preserve the current five-tiered values for total bundled rates.⁷

Exhibit B presents the resulting illustrative modified March 1, 2009 generation, distribution, and CIA component rates by residential rate schedule. Exhibit B demonstrates that the proposed methodology in no way changes the total effective rates paid by bundled CARE and bundled non-CARE residential customers.

To develop the rates in Exhibit B, CARE and non-CARE flat generation rates were tailored to match the nature of the corresponding rate schedule. On Schedule E-1, CARE Schedule EL-1, and related multi-family counterpart rate schedules, the generation rate component was set on a flat annual average basis. On seasonal and time-of-use (TOU) Schedules E-8, E-6, E-7, EA-7, and their CARE counterparts, as well as low emission vehicle TOU Schedules E-9A and E-9B, revenue-neutral generation rates were set to vary by season and by TOU period, but to remain flat across the tiers within a

⁶ SDG&E and SCE have established distribution rates that are flat or only two-tiered, and a CSI rate that is either a single tier or two tiers. PG&E reserves the right to consider proposing similar rate design revisions in Phase 2 of its 2011 GRC.

⁷ While SB 695 would permit a slightly flatter five-tiered generation and total rate structure, the flat generation rate proposed herein would be the same with or without SB 695, and the total rates in all five tiers also would be unaffected by this petition.

season or TOU period. This adjustment is accomplished by multiplying bundled sales in each of the five tiers by the five-tiered generation rate in each applicable period.

Summing the resulting revenue, then dividing the resulting aggregate generation revenue figure by the associated total bundled kWh sales in the applicable period, establishes a flat generation rate in each applicable period.

Finally, five-tiered revenue neutral CIA rates were derived residually by subtracting the proposed tiered distribution and flat generation rates (and all other tiered non-generation components) from the five-tiered total rates as of March 1, 2009. The remainder by tier equals the CIA component.

In summary, under this agreement, distribution and California Solar Initiative (CSI) rates will remain five-tiered rates. For all non-TOU and non-seasonally differentiated schedules, generation will be flat across tiers. For TOU or seasonally differentiated schedules, the generation rates will vary by TOU period and/or season, but will not vary across tiers. The remainder of the steeply inverted five-tiered total rates will be made up of a commensurately steeply-tiered CIA component.

As shown in Exhibit B, the CIA is generally negative in Tiers 1 and 2, and increasingly positive in Tiers 3 to 5 on all non-CARE rates. On CARE rates, the CIA is necessarily only two tiers because PG&E's total CARE rates have only two tiers. The CIA component is designed to be revenue neutral across all five non-CARE tiers, or two tiers on each individual CARE rate schedule. This same general overall rate design process described above can be used for all future rate changes.

B. PG&E's Current Residential Rate Tiers Create Competitive Distortions That Should be Eliminated

As discussed above, a large portion of the rate differential by tier is currently based on increasing the generation component of PG&E's residential rates. As a result, higher-use residential customers pay a much higher average generation rate than lower-use customers. Energy service providers (ESP) or community choice aggregators (CCA) can offer generation rates to DA⁸ or CCA customers that are not tiered in the same manner as PG&E's generation rates. They can offer an alternative generation rate that, while higher than the generation rate PG&E currently charges low-use customers, would be attractive to high-use customers.

The Commission should level the playing field between PG&E and ESPs/CCAs by ensuring that generation rates do not vary by tier. By doing so, the Commission will eliminate the situation today where higher use bundled customers are artificially made more attractive to ESPs/CCAs and lower use bundled customers are made less attractive. The Commission will also be establishing cost-based generation rates, and maintaining a significant conservation incentive for all customers (bundled and DA/CCA alike) through the utility's tiered non-generation rates. Further, the Commission will be improving transparency for customers choosing between bundled and DA/CCA service by facilitating comparisons among generation rates.

⁸ AB 1X closed DA service to new enrollment and limited DA service to existing participants. Although SB 695 would reopen DA service to non-residential customers as determined by the Commission, DA service would remain closed to new residential participation.

C. Treatment of CIA for Tariff, Revenue Accounting, and Bill Presentment Purposes

SDG&E merges TRAC with PPP for bill presentment purposes. The Settling Parties propose to initially merge CIA with distribution for bill presentment and revenue accounting purposes. This approach will maintain greater continuity with PG&E's current bill presentment and customer understanding. If CIA were merged with PPP, the PPP line item on many customer bills (those of lower-use Tier 1 and 2 customers) would become negative. In contrast, distribution revenues will generally be large enough to offset CIA, yielding positive amounts, or small negative amounts, more consistent with the current distribution revenue and PPP revenue line items on customer bills.

In addition, if CIA were combined with PPP, the associated PPP line item on the bills of high usage residential customers may become inordinately high. Settling Parties understand this has prompted many customer inquiries in the SDG&E area. PG&E's proposal to combine CIA with Distribution would be less likely to trigger similar customer inquiries. Like SDG&E and SCE, however, the applicable CIA rate components would be stated separately in PG&E's tariffs. In fact, Settling Parties understand that SCE intends to implement the CIA as a separate line item on customers' bills. Accordingly, Settling Parties now propose, at a later implementation date if necessary, that the CIA be listed separately on PG&E customers' bills.

D. Consistency In Approach Is Desirable

As already explained, SDG&E currently uses non-generation rate components to establish rate tiers, and a similar approach was recently adopted for SCE. Approval of this Addendum advances the goal of statewide consistency among utilities.

It also advances the goal of statewide consistency as between utility bundled customers and DA/CCA customers, since DA and CCA customers would face the same cents per kWh differential in rates by tier as bundled customers under each utility's proposal, while greatly simplifying rates. The new CIA rate component would be charged to all electric customers. While total bundled rates would remain unchanged (since the CIA rates exactly offset the changes in the generation rates), there would be changes to the total charges paid by existing and future DA customers, and future CCA customers.⁹ For example, existing low-usage DA customers would see bill decreases, while high-usage DA customers would see bill increases. These changes, however, appropriately remedy the current situation where high-usage DA customers are able to avoid the conservation signal intended by the Commission's rate tiering policy.

Departing Load (DL) customers would not be subject to the CIA component, and would be unaffected by the proposed changes to generation retiering.¹⁰ DL customers would, however, continue to be responsible for the various non-bypassable charges as determined by the Commission in previous decisions.¹¹

The Settling Parties urge the Commission to address this issue as soon as possible so that the residential rate structure can be revised for those contemplating obtaining energy supply from a non-utility supplier.

⁹ PG&E currently has no CCA customers.

¹⁰ DL customers are defined in Section BB of PG&E's Electric Preliminary Statement. These customers are distinct from DA and CCA customers.

¹¹ PG&E's non-bypassable charges include the Public Purpose Program charge, the Nuclear Decommissioning Charge, the Competition Transition Charge, the DWR Bond Charge, the Power Charge Indifference Adjustment, and the Energy Cost Recovery Amount. Per previous Commission decisions, some types of DL are exempt from some or all of these non-bypassable charges.

E. Bill Impacts

Because Settling Parties propose no change to the level of total bundled rates in all five residential tiers, there are no bill impacts to bundled CARE, non-CARE, or Family Electric Rate Assistance (FERA)¹² customers. However, because this Petition would change the manner in which generation, CIA, and distribution rates are divided by tier, DA/CCA bills will change relative to today's rates.

More specifically, and as already noted, low-usage DA customers would see bill decreases, while high-usage DA customers would see bill increases. PG&E currently has no CCA customers. PG&E expects that the general incidence and magnitude of bill impacts for existing DA customers would reasonably characterize the bill impacts to future CCA customers or additional DA customers.

Settling Parties agree that these bundled, DA, CCA, and FERA bill impacts due to the overall retiering of residential rates are acceptable.

F. Conforming Changes

PG&E proposes to combine CIA revenues with distribution for revenue accounting purposes as well as initial bill presentment purposes. CIA revenues would continue to be combined with distribution for revenue accounting purposes subsequent to separate line item bill presentment of the CIA component. Thus, any CIA under-collection or over-collection would accrue to the Distribution Revenue Adjustment Mechanism (DRAM) on a monthly basis and be trued-up in PG&E's AET process.

¹² FERA customers pay Tier 2 rates for Tier 3 usage, and are exempt from CSI charges. This Petition proposes no change to the current Tier 3 rate discount or the method for exempting FERA customers from CSI charges, and no revisions to CSI rates. As a result, there are no bill impacts to FERA customers.

Appropriate changes will be made to PG&E Electric Preliminary Statement Part CZ – DRAM upon approval and implementation of this petition.

G. Implementation of the Proposed Change

Implementation of the proposal described in this Addendum will require PG&E systems changes that are beyond a normal change to rate values. PG&E will implement these changes diligently as time permits and in a manner consistent with maintaining the secure, smooth operations of the systems involved. However, the timetable will ultimately depend on when a decision is rendered on this proposal, on the scope of work ultimately defined by the Commission, and on other work being planned and executed by PG&E at that time.

III. SPECIFIC REVISIONS

The Settling Parties agree to add the following provisions to Part VI of the Residential Settlement. Terms unchanged by these additions are not restated.

F. Add the following paragraph at the end of Section F, which addresses separation of rates into their unbundled components:

With approval and implementation of the petition dated December 17, 2009, which requested a modification to the method of separation of residential rates into their generation, Conservation Incentive Adjustment (CIA), and distribution rates, the generation rate will not vary by rate tier. Residential rate tiers will be differentiated in a five-tiered distribution rate and the new five-tiered CIA rate. The CIA will be included in PG&E's tariffs, but will initially be combined with distribution rates for bill presentment purposes if necessary prior to ultimate presentation as a

separate line item on bills, and will be considered distribution revenue for revenue accounting purposes.

The Settling Parties agree to add Exhibit B, attached, to the Residential Settlement. Exhibit B provides illustrative retired rates for Schedules E-1, EL-1, E-7, EL-7, E-8, EL-8, E-6, EL-6, E-A7, EL-A7, E-9A, and E-9B, where the E-1 and EL-1 rates encompass all multi-family variations of E-1 and EL-1.¹³

IV. ADDENDUM EXECUTION

This document may be executed in counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. This Addendum shall become effective among the Settling Parties on the date the last Party executes the Addendum, as indicated below. In witness whereof, intending to be legally bound, the Parties hereto have duly executed this Addendum on behalf of the Party they represent.

The undersigned represent that they are authorized to sign on behalf of the Party represented.

Division of Ratepayer Advocates

By: _____ /s/ _____
Joe Como, Chief Counsel

Date: _____ December 16, 2009 _____

¹³ These illustrative rates were designed to collect the same total revenues by schedule as PG&E's March 1, 2009 effective rates.

Pacific Gas and Electric Company

By: _____ /s/ _____
Dennis Keane, Manager, Electric Rates

Date: _____ December 17, 2009 _____

The Utility Reform Network

By: _____ /s/ _____
Michel Peter Florio, Senior Staff Attorney

Date: _____ December 16, 2009 _____

The Western Manufactured Housing Communities Association

By: _____ /s/ _____
Ed Poole, Attorney

Date: _____ December 15, 2009 _____

PETITION TO MODIFY PG&E 2007 GRC PHASE 2 D.07-09-004

EXHIBIT B

RESIDENTIAL TIERING -- Establish Residential Conservation Incentive Adjustment (CIA)

E-1

BUNDLED

DIRECT ACCESS

CSI RATES

		3/1/2009					Proposed	
		Total	Dist	CIA	PPP	Gen	Other	Total
Energy	T1	\$0.11531	\$0.03524	(\$0.03577)	\$0.00589	\$0.08442	\$0.02553	\$0.11531
	T2	\$0.13109	\$0.04186	(\$0.02661)	\$0.00589	\$0.08442	\$0.02553	\$0.13109
	T3	\$0.25974	\$0.09581	\$0.04808	\$0.00589	\$0.08442	\$0.02553	\$0.25974
	T4	\$0.37866	\$0.14569	\$0.11713	\$0.00589	\$0.08442	\$0.02553	\$0.37866
	T5	\$0.44098	\$0.17182	\$0.15332	\$0.00589	\$0.08442	\$0.02553	\$0.44098

		DA				Proposed	
		Dist	CIA	PPP	CRS	Other	Total
	T1	\$0.03524	(\$0.03577)	\$0.00589	\$0.00726	\$0.00998	\$0.02260
	T2	\$0.04186	(\$0.02661)	\$0.00589	\$0.00726	\$0.00998	\$0.03838
	T3	\$0.09581	\$0.04808	\$0.00589	\$0.00726	\$0.00998	\$0.16703
	T4	\$0.14569	\$0.11713	\$0.00589	\$0.00726	\$0.00998	\$0.28595
	T5	\$0.17182	\$0.15332	\$0.00589	\$0.00726	\$0.00998	\$0.34827

CSI Rates
\$0.00101
\$0.00120
\$0.00276
\$0.00419
\$0.00494

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		3/1/2009					Proposed	
		Total	Dist	CIA	PPP	Gen	Other	Total
Energy	T1	\$0.08316	(\$0.00194)	(\$0.00414)	\$0.00227	\$0.06635	\$0.02062	\$0.08316
	T2	\$0.09563	(\$0.00194)	\$0.00833	\$0.00227	\$0.06635	\$0.02062	\$0.09563
	T3	\$0.09563	(\$0.00194)	\$0.00833	\$0.00227	\$0.06635	\$0.02062	\$0.09563
	T4	\$0.09563	(\$0.00194)	\$0.00833	\$0.00227	\$0.06635	\$0.02062	\$0.09563
	T5	\$0.09563	(\$0.00194)	\$0.00833	\$0.00227	\$0.06635	\$0.02062	\$0.09563

		DA				Proposed	
		Dist	CIA	PPP	CRS	Other	Total
	T1	(\$0.00194)	(\$0.00414)	\$0.00227	\$0.00235	\$0.00998	\$0.00852
	T2	(\$0.00194)	\$0.00833	\$0.00227	\$0.00235	\$0.00998	\$0.02099
	T3	(\$0.00194)	\$0.00833	\$0.00227	\$0.00235	\$0.00998	\$0.02099
	T4	(\$0.00194)	\$0.00833	\$0.00227	\$0.00235	\$0.00998	\$0.02099
	T5	(\$0.00194)	\$0.00833	\$0.00227	\$0.00235	\$0.00998	\$0.02099

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		BUNDLED						DIRECT ACCESS					CSI RATES		
		3/1/2009 Total	Dist	CIA	PPP	Gen	Other	Proposed Total	Dist	CIA	PPP	DA CRS	Other	Proposed Total	Current CSI Rates
ENERGY Smr Peak	T1	\$0.29741	\$0.08390	(\$0.06534)	\$0.00616	\$0.24716	\$0.02553	\$0.29741	\$0.08390	(\$0.06534)	\$0.00616	\$0.00726	\$0.00998	\$0.04196	\$0.00369
	T2	\$0.29741	\$0.08390	(\$0.06534)	\$0.00616	\$0.24716	\$0.02553	\$0.29741	\$0.08390	(\$0.06534)	\$0.00616	\$0.00726	\$0.00998	\$0.04196	\$0.00369
	T3	\$0.42629	\$0.12457	\$0.02287	\$0.00616	\$0.24716	\$0.02553	\$0.42629	\$0.12457	\$0.02287	\$0.00616	\$0.00726	\$0.00998	\$0.17084	\$0.00547
	T4	\$0.54543	\$0.16217	\$0.10441	\$0.00616	\$0.24716	\$0.02553	\$0.54543	\$0.16217	\$0.10441	\$0.00616	\$0.00726	\$0.00998	\$0.28998	\$0.00713
	T5	\$0.60786	\$0.18188	\$0.14714	\$0.00616	\$0.24716	\$0.02553	\$0.60786	\$0.18188	\$0.14714	\$0.00616	\$0.00726	\$0.00998	\$0.35241	\$0.00799
Smr Off-Peak	T1	\$0.08741	\$0.01763	(\$0.06534)	\$0.00616	\$0.10344	\$0.02553	\$0.08741	\$0.01763	(\$0.06534)	\$0.00616	\$0.00726	\$0.00998	(\$0.02431)	\$0.00077
	T2	\$0.08741	\$0.01763	(\$0.06534)	\$0.00616	\$0.10344	\$0.02553	\$0.08741	\$0.01763	(\$0.06534)	\$0.00616	\$0.00726	\$0.00998	(\$0.02431)	\$0.00077
	T3	\$0.21629	\$0.05630	\$0.02287	\$0.00616	\$0.10344	\$0.02553	\$0.21629	\$0.05630	\$0.02287	\$0.00616	\$0.00726	\$0.00998	\$0.10457	\$0.00256
	T4	\$0.33544	\$0.09590	\$0.10441	\$0.00616	\$0.10344	\$0.02553	\$0.33544	\$0.09590	\$0.10441	\$0.00616	\$0.00726	\$0.00998	\$0.22371	\$0.00421
	T5	\$0.39787	\$0.11560	\$0.14714	\$0.00616	\$0.10344	\$0.02553	\$0.39787	\$0.11560	\$0.14714	\$0.00616	\$0.00726	\$0.00998	\$0.28614	\$0.00508
Smr Baseline Credit		(\$0.01631)	(\$0.01631)	(\$0.00000)			(\$0.01631)	(\$0.01631)	(\$0.00000)				(\$0.01631)	(\$0.00072)	
Wtr Peak	T1	\$0.11589	\$0.02662	(\$0.05900)	\$0.00616	\$0.11659	\$0.02553	\$0.11589	\$0.02662	(\$0.05900)	\$0.00616	\$0.00726	\$0.00998	(\$0.00899)	\$0.00117
	T2	\$0.11589	\$0.02662	(\$0.05900)	\$0.00616	\$0.11659	\$0.02553	\$0.11589	\$0.02662	(\$0.05900)	\$0.00616	\$0.00726	\$0.00998	(\$0.00899)	\$0.00117
	T3	\$0.24477	\$0.06729	\$0.02920	\$0.00616	\$0.11659	\$0.02553	\$0.24477	\$0.06729	\$0.02920	\$0.00616	\$0.00726	\$0.00998	\$0.11989	\$0.00296
	T4	\$0.36391	\$0.10489	\$0.11074	\$0.00616	\$0.11659	\$0.02553	\$0.36391	\$0.10489	\$0.11074	\$0.00616	\$0.00726	\$0.00998	\$0.23903	\$0.00461
	T5	\$0.42634	\$0.12459	\$0.15347	\$0.00616	\$0.11659	\$0.02553	\$0.42634	\$0.12459	\$0.15347	\$0.00616	\$0.00726	\$0.00998	\$0.30146	\$0.00548
Wtr Off-Peak	T1	\$0.09048	\$0.01860	(\$0.05900)	\$0.00616	\$0.09919	\$0.02553	\$0.09048	\$0.01860	(\$0.05900)	\$0.00616	\$0.00726	\$0.00998	(\$0.01701)	\$0.00082
	T2	\$0.09048	\$0.01860	(\$0.05900)	\$0.00616	\$0.09919	\$0.02553	\$0.09048	\$0.01860	(\$0.05900)	\$0.00616	\$0.00726	\$0.00998	(\$0.01701)	\$0.00082
	T3	\$0.21936	\$0.05927	\$0.02920	\$0.00616	\$0.09919	\$0.02553	\$0.21936	\$0.05927	\$0.02920	\$0.00616	\$0.00726	\$0.00998	\$0.11187	\$0.00260
	T4	\$0.33850	\$0.09687	\$0.11075	\$0.00616	\$0.09919	\$0.02553	\$0.33850	\$0.09687	\$0.11075	\$0.00616	\$0.00726	\$0.00998	\$0.23101	\$0.00426
	T5	\$0.40093	\$0.11657	\$0.15347	\$0.00616	\$0.09919	\$0.02553	\$0.40093	\$0.11657	\$0.15347	\$0.00616	\$0.00726	\$0.00998	\$0.29344	\$0.00512
Wtr Baseline Credit		(\$0.01631)	(\$0.01631)	(\$0.00000)			(\$0.01631)	(\$0.01631)	(\$0.00000)				(\$0.01631)	(\$0.00072)	

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		3/1/2009 Total	Dist	CIA	PPP	Gen	Other	Proposed Total	Dist	CIA	PPP	DA CRS	Other	Proposed Total
ENERGY Smr Peak	T1	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.27097	\$0.02062	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T2	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.27097	\$0.02062	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T3	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.27097	\$0.02062	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T4	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.27097	\$0.02062	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T5	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.27097	\$0.02062	\$0.28372	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
Smr Off-Peak	T1	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.06389	\$0.02062	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T2	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.06389	\$0.02062	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T3	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.06389	\$0.02062	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T4	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.06389	\$0.02062	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T5	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.06389	\$0.02062	\$0.07664	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
Smr Baseline Credit		(\$0.01559)	(\$0.01559)	\$0.00000			(\$0.01559)	(\$0.01559)	\$0.00000				(\$0.01559)	
Wtr Peak	T1	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.09197	\$0.02062	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T2	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.09197	\$0.02062	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T3	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.09197	\$0.02062	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T4	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.09197	\$0.02062	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T5	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.09197	\$0.02062	\$0.10472	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
Wtr Off-Peak	T1	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.06691	\$0.02062	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T2	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.06691	\$0.02062	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T3	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.06691	\$0.02062	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T4	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.06691	\$0.02062	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
	T5	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.06691	\$0.02062	\$0.07966	(\$0.01403)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	\$0.00446
Wtr Baseline Credit		(\$0.01559)	(\$0.01559)	\$0.00000			(\$0.01559)	(\$0.01559)	\$0.00000				(\$0.01559)	

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		BUNDLED						DIRECT ACCESS					CSI RATES			
		3/1/2009 Total	Dist	CIA	PPP	Gen	Other	Proposed Total	Dist	CIA	PPP	DA CRS	Other	Proposed Total	Current CSI Rates	
ENERGY	Summer	T1	\$0.11914	\$0.01200	(\$0.11817)	\$0.00664	\$0.19314	\$0.02553	\$0.11914	\$0.01200	(\$0.11817)	\$0.00664	\$0.00726	\$0.00998	(\$0.08229)	\$0.00099
		T2	\$0.11914	\$0.01200	(\$0.11817)	\$0.00664	\$0.19314	\$0.02553	\$0.11914	\$0.01200	(\$0.11817)	\$0.00664	\$0.00726	\$0.00998	(\$0.08229)	\$0.00099
		T3	\$0.24769	\$0.02971	(\$0.00734)	\$0.00664	\$0.19314	\$0.02553	\$0.24769	\$0.02971	(\$0.00734)	\$0.00664	\$0.00726	\$0.00998	\$0.04626	\$0.00244
		T4	\$0.36652	\$0.04608	\$0.09513	\$0.00664	\$0.19314	\$0.02553	\$0.36652	\$0.04608	\$0.09513	\$0.00664	\$0.00726	\$0.00998	\$0.16509	\$0.00379
		T5	\$0.42879	\$0.05466	\$0.14882	\$0.00664	\$0.19314	\$0.02553	\$0.42879	\$0.05466	\$0.14882	\$0.00664	\$0.00726	\$0.00998	\$0.22736	\$0.00450
	Winter	T1	\$0.07627	\$0.00609	(\$0.10621)	\$0.00664	\$0.14422	\$0.02553	\$0.07627	\$0.00609	(\$0.10621)	\$0.00664	\$0.00726	\$0.00998	(\$0.07624)	\$0.00050
		T2	\$0.07627	\$0.00609	(\$0.10621)	\$0.00664	\$0.14422	\$0.02553	\$0.07627	\$0.00609	(\$0.10621)	\$0.00664	\$0.00726	\$0.00998	(\$0.07624)	\$0.00050
		T3	\$0.20482	\$0.02381	\$0.00463	\$0.00664	\$0.14422	\$0.02553	\$0.20482	\$0.02381	\$0.00463	\$0.00664	\$0.00726	\$0.00998	\$0.05231	\$0.00196
		T4	\$0.32366	\$0.04018	\$0.10709	\$0.00664	\$0.14422	\$0.02553	\$0.32366	\$0.04018	\$0.10709	\$0.00664	\$0.00726	\$0.00998	\$0.17115	\$0.00331
		T5	\$0.38593	\$0.04876	\$0.16078	\$0.00664	\$0.14422	\$0.02553	\$0.38593	\$0.04876	\$0.16078	\$0.00664	\$0.00726	\$0.00998	\$0.23342	\$0.00401
CUSTOMER	\$/mtr/mo	\$12.53	\$12.53				\$12.53	\$12.53					\$12.53			

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		3/1/2009 Total	Dist	CIA	PPP	Gen	Other	Proposed Total	Dist	CIA	PPP	DA CRS	Other	Proposed Total	
ENERGY	Summer	T1	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.14910	\$0.02062	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)
		T2	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.14910	\$0.02062	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)
		T3	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.14910	\$0.02062	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)
		T4	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.14910	\$0.02062	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)
		T5	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.14910	\$0.02062	\$0.08624	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)
Winter	T1	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.11520	\$0.02062	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)	
	T2	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.11520	\$0.02062	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)	
	T3	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.11520	\$0.02062	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)	
	T4	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.11520	\$0.02062	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)	
	T5	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.11520	\$0.02062	\$0.05234	(\$0.08649)	\$0.00000	\$0.00301	\$0.00235	\$0.00998	(\$0.07115)	
CUSTOMER	\$/mtr/mo	\$10.02	\$10.02				\$10.02	\$10.02					\$10.02		

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		BUNDLED						DIRECT ACCESS					CSI RATES		
		3/1/2009					Proposed				DA		Proposed	Current	
		Total	Dist	CIA	PPP	Gen	Other	Total	Dist	CIA	PPP	CRS	Other	Total	CSI Rates
ENERGY Smr Peak	Tier 1	\$0.29265	\$0.08424	(\$0.04422)	\$0.00589	\$0.22120	\$0.02553	\$0.29265	\$0.08424	(\$0.04422)	\$0.00589	\$0.00726	\$0.00998	\$0.06315	\$0.00271
	Tier 2	\$0.30841	\$0.08958	(\$0.03379)	\$0.00589	\$0.22120	\$0.02553	\$0.30841	\$0.08958	(\$0.03379)	\$0.00589	\$0.00726	\$0.00998	\$0.07892	\$0.00288
	Tier 3	\$0.43690	\$0.13307	\$0.05121	\$0.00589	\$0.22120	\$0.02553	\$0.43690	\$0.13307	\$0.05121	\$0.00589	\$0.00726	\$0.00998	\$0.20741	\$0.00427
	Tier 4	\$0.55568	\$0.17327	\$0.12979	\$0.00589	\$0.22120	\$0.02553	\$0.55568	\$0.17327	\$0.12979	\$0.00589	\$0.00726	\$0.00998	\$0.32618	\$0.00557
	Tier 5	\$0.61792	\$0.19433	\$0.17096	\$0.00589	\$0.22120	\$0.02553	\$0.61792	\$0.19433	\$0.17096	\$0.00589	\$0.00726	\$0.00998	\$0.38843	\$0.00624
Smr Pt Peak	Tier 1	\$0.14432	\$0.03404	(\$0.04422)	\$0.00589	\$0.12308	\$0.02553	\$0.14432	\$0.03404	(\$0.04422)	\$0.00589	\$0.00726	\$0.00998	\$0.01295	\$0.00109
	Tier 2	\$0.16008	\$0.03938	(\$0.03379)	\$0.00589	\$0.12308	\$0.02553	\$0.16008	\$0.03938	(\$0.03379)	\$0.00589	\$0.00726	\$0.00998	\$0.02872	\$0.00126
	Tier 3	\$0.28857	\$0.08287	\$0.05121	\$0.00589	\$0.12308	\$0.02553	\$0.28857	\$0.08287	\$0.05121	\$0.00589	\$0.00726	\$0.00998	\$0.15721	\$0.00286
	Tier 4	\$0.40735	\$0.12307	\$0.12979	\$0.00589	\$0.12308	\$0.02553	\$0.40735	\$0.12307	\$0.12979	\$0.00589	\$0.00726	\$0.00998	\$0.27598	\$0.00395
	Tier 5	\$0.46960	\$0.14413	\$0.17096	\$0.00589	\$0.12308	\$0.02553	\$0.46960	\$0.14413	\$0.17096	\$0.00589	\$0.00726	\$0.00998	\$0.33823	\$0.00463
Smr Off Peak	Tier 1	\$0.08447	\$0.01379	(\$0.04422)	\$0.00589	\$0.08349	\$0.02553	\$0.08447	\$0.01379	(\$0.04422)	\$0.00589	\$0.00726	\$0.00998	(\$0.00730)	\$0.00044
	Tier 2	\$0.10023	\$0.01912	(\$0.03379)	\$0.00589	\$0.08349	\$0.02553	\$0.10023	\$0.01912	(\$0.03379)	\$0.00589	\$0.00726	\$0.00998	\$0.00846	\$0.00061
	Tier 3	\$0.22872	\$0.06261	\$0.05121	\$0.00589	\$0.08349	\$0.02553	\$0.22872	\$0.06261	\$0.05121	\$0.00589	\$0.00726	\$0.00998	\$0.13695	\$0.00201
	Tier 4	\$0.34750	\$0.10281	\$0.12979	\$0.00589	\$0.08349	\$0.02553	\$0.34750	\$0.10281	\$0.12979	\$0.00589	\$0.00726	\$0.00998	\$0.25573	\$0.00330
	Tier 5	\$0.40974	\$0.12388	\$0.17096	\$0.00589	\$0.08349	\$0.02553	\$0.40974	\$0.12388	\$0.17096	\$0.00589	\$0.00726	\$0.00998	\$0.31797	\$0.00398
Wtr Pt Peak	Tier 1	\$0.10018	\$0.01911	(\$0.04239)	\$0.00589	\$0.09205	\$0.02553	\$0.10018	\$0.01911	(\$0.04239)	\$0.00589	\$0.00726	\$0.00998	(\$0.00016)	\$0.00061
	Tier 2	\$0.11595	\$0.02444	(\$0.03197)	\$0.00589	\$0.09205	\$0.02553	\$0.11595	\$0.02444	(\$0.03197)	\$0.00589	\$0.00726	\$0.00998	\$0.01560	\$0.00079
	Tier 3	\$0.24443	\$0.06793	\$0.05303	\$0.00589	\$0.09205	\$0.02553	\$0.24443	\$0.06793	\$0.05303	\$0.00589	\$0.00726	\$0.00998	\$0.14409	\$0.00218
	Tier 4	\$0.36321	\$0.10813	\$0.13161	\$0.00589	\$0.09205	\$0.02553	\$0.36321	\$0.10813	\$0.13161	\$0.00589	\$0.00726	\$0.00998	\$0.26287	\$0.00347
	Tier 5	\$0.42546	\$0.12919	\$0.17279	\$0.00589	\$0.09205	\$0.02553	\$0.42546	\$0.12919	\$0.17279	\$0.00589	\$0.00726	\$0.00998	\$0.32511	\$0.00415
Wtr Off Peak	Tier 1	\$0.08848	\$0.01514	(\$0.04239)	\$0.00589	\$0.08431	\$0.02553	\$0.08848	\$0.01514	(\$0.04239)	\$0.00589	\$0.00726	\$0.00998	(\$0.00412)	\$0.00049
	Tier 2	\$0.10424	\$0.02048	(\$0.03197)	\$0.00589	\$0.08431	\$0.02553	\$0.10424	\$0.02048	(\$0.03197)	\$0.00589	\$0.00726	\$0.00998	\$0.01164	\$0.00066
	Tier 3	\$0.23273	\$0.06397	\$0.05303	\$0.00589	\$0.08431	\$0.02553	\$0.23273	\$0.06397	\$0.05303	\$0.00589	\$0.00726	\$0.00998	\$0.14013	\$0.00205
	Tier 4	\$0.35151	\$0.10417	\$0.13161	\$0.00589	\$0.08431	\$0.02553	\$0.35151	\$0.10417	\$0.13161	\$0.00589	\$0.00726	\$0.00998	\$0.25891	\$0.00335
	Tier 5	\$0.41375	\$0.12523	\$0.17279	\$0.00589	\$0.08431	\$0.02553	\$0.41375	\$0.12523	\$0.17279	\$0.00589	\$0.00726	\$0.00998	\$0.32115	\$0.00402

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BUNDLED

DIRECT ACCESS

CSI RATES

		BUNDLED						DIRECT ACCESS						
		3/1/2009												
		Total	Dist	CIA	PPP	Gen	Other	Proposed				DA	Other	Proposed
								Total	Dist	CIA	PPP	CRS		Total
ENERGY Smr Peak	Tier 1	\$0.20776	(\$0.01418)	(\$0.00435)	\$0.00227	\$0.20341	\$0.02062	\$0.20776	(\$0.01418)	(\$0.00435)	\$0.00227	\$0.00235	\$0.00998	(\$0.00394)
	Tier 2	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.20341	\$0.02062	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 3	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.20341	\$0.02062	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 4	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.20341	\$0.02062	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 5	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.20341	\$0.02062	\$0.22023	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
Smr Pt Peak	Tier 1	\$0.10223	(\$0.01418)	(\$0.00435)	\$0.00227	\$0.09788	\$0.02062	\$0.10223	(\$0.01418)	(\$0.00435)	\$0.00227	\$0.00235	\$0.00998	(\$0.00394)
	Tier 2	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.09788	\$0.02062	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 3	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.09788	\$0.02062	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 4	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.09788	\$0.02062	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 5	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.09788	\$0.02062	\$0.11470	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
Smr Off Peak	Tier 1	\$0.05964	(\$0.01418)	(\$0.00435)	\$0.00227	\$0.05529	\$0.02062	\$0.05964	(\$0.01418)	(\$0.00435)	\$0.00227	\$0.00235	\$0.00998	(\$0.00394)
	Tier 2	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.05529	\$0.02062	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 3	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.05529	\$0.02062	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 4	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.05529	\$0.02062	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
	Tier 5	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.05529	\$0.02062	\$0.07211	(\$0.01418)	\$0.00812	\$0.00227	\$0.00235	\$0.00998	\$0.00853
Wtr Pt Peak	Tier 1	\$0.07082	(\$0.01418)	(\$0.00412)	\$0.00227	\$0.06623	\$0.02062	\$0.07082	(\$0.01418)	(\$0.00412)	\$0.00227	\$0.00235	\$0.00998	(\$0.00370)
	Tier 2	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.06623	\$0.02062	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877
	Tier 3	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.06623	\$0.02062	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877
	Tier 4	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.06623	\$0.02062	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877
	Tier 5	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.06623	\$0.02062	\$0.08329	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877
Wtr Off Peak	Tier 1	\$0.06249	(\$0.01418)	(\$0.00412)	\$0.00227	\$0.05790	\$0.02062	\$0.06249	(\$0.01418)	(\$0.00412)	\$0.00227	\$0.00235	\$0.00998	(\$0.00370)
	Tier 2	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.05790	\$0.02062	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877
	Tier 3	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.05790	\$0.02062	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877
	Tier 4	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.05790	\$0.02062	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877
	Tier 5	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.05790	\$0.02062	\$0.07496	(\$0.01418)	\$0.00835	\$0.00227	\$0.00235	\$0.00998	\$0.00877

E-A7

ENERGY

		BUNDLED						DIRECT ACCESS					CSI RATES		
		3/1/2009					Proposed				DA	Other	Proposed	Current	
		Total	Dist	CIA	PPP	Gen	Other	Total	Dist	CIA	PPP	CRS	Other	Total	CSI Rates
Smr Peak	T1	\$0.32669	\$0.09334	(\$0.06482)	\$0.00616	\$0.26648	\$0.02553	\$0.32669	\$0.09334	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	\$0.05193	\$0.00409
	T2	\$0.32669	\$0.09334	(\$0.06482)	\$0.00616	\$0.26648	\$0.02553	\$0.32669	\$0.09334	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	\$0.05193	\$0.00409
	T3	\$0.45557	\$0.13410	\$0.02330	\$0.00616	\$0.26648	\$0.02553	\$0.45557	\$0.13410	\$0.02330	\$0.00616	\$0.00726	\$0.00998	\$0.18081	\$0.00588
	T4	\$0.57471	\$0.17178	\$0.10476	\$0.00616	\$0.26648	\$0.02553	\$0.57471	\$0.17178	\$0.10476	\$0.00616	\$0.00726	\$0.00998	\$0.29995	\$0.00753
	T5	\$0.63714	\$0.19153	\$0.14745	\$0.00616	\$0.26648	\$0.02553	\$0.63714	\$0.19153	\$0.14745	\$0.00616	\$0.00726	\$0.00998	\$0.36238	\$0.00840
Smr Off-Peak	T1	\$0.08320	\$0.01633	(\$0.06482)	\$0.00616	\$0.09999	\$0.02553	\$0.08320	\$0.01633	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.02509)	\$0.00072
	T2	\$0.08320	\$0.01633	(\$0.06482)	\$0.00616	\$0.09999	\$0.02553	\$0.08320	\$0.01633	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.02509)	\$0.00072
	T3	\$0.21208	\$0.05709	\$0.02330	\$0.00616	\$0.09999	\$0.02553	\$0.21208	\$0.05709	\$0.02330	\$0.00616	\$0.00726	\$0.00998	\$0.10380	\$0.00250
	T4	\$0.33122	\$0.09477	\$0.10476	\$0.00616	\$0.09999	\$0.02553	\$0.33122	\$0.09477	\$0.10476	\$0.00616	\$0.00726	\$0.00998	\$0.22294	\$0.00416
	T5	\$0.39365	\$0.11452	\$0.14745	\$0.00616	\$0.09999	\$0.02553	\$0.39365	\$0.11452	\$0.14745	\$0.00616	\$0.00726	\$0.00998	\$0.28537	\$0.00502
Smr Baseline Credit		(\$0.01631)	(\$0.01631)	(\$0.00000)				(\$0.01631)	(\$0.01631)	(\$0.00000)				(\$0.01631)	(\$0.00072)
Wtr Peak	T1	\$0.11509	\$0.02642	(\$0.05842)	\$0.00616	\$0.11540	\$0.02553	\$0.11509	\$0.02642	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.00860)	\$0.00116
	T2	\$0.11509	\$0.02642	(\$0.05842)	\$0.00616	\$0.11540	\$0.02553	\$0.11509	\$0.02642	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.00860)	\$0.00116
	T3	\$0.24397	\$0.06718	\$0.02970	\$0.00616	\$0.11540	\$0.02553	\$0.24397	\$0.06718	\$0.02970	\$0.00616	\$0.00726	\$0.00998	\$0.12028	\$0.00295
	T4	\$0.36311	\$0.10486	\$0.11116	\$0.00616	\$0.11540	\$0.02553	\$0.36311	\$0.10486	\$0.11116	\$0.00616	\$0.00726	\$0.00998	\$0.23942	\$0.00460
	T5	\$0.42554	\$0.12461	\$0.15384	\$0.00616	\$0.11540	\$0.02553	\$0.42554	\$0.12461	\$0.15384	\$0.00616	\$0.00726	\$0.00998	\$0.30185	\$0.00546
Wtr Off-Peak	T1	\$0.09056	\$0.01866	(\$0.05842)	\$0.00616	\$0.09863	\$0.02553	\$0.09056	\$0.01866	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.01636)	\$0.00082
	T2	\$0.09056	\$0.01866	(\$0.05842)	\$0.00616	\$0.09863	\$0.02553	\$0.09056	\$0.01866	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.01636)	\$0.00082
	T3	\$0.21944	\$0.05942	\$0.02970	\$0.00616	\$0.09863	\$0.02553	\$0.21944	\$0.05942	\$0.02970	\$0.00616	\$0.00726	\$0.00998	\$0.11252	\$0.00261
	T4	\$0.33858	\$0.09710	\$0.11116	\$0.00616	\$0.09863	\$0.02553	\$0.33858	\$0.09710	\$0.11116	\$0.00616	\$0.00726	\$0.00998	\$0.23166	\$0.00426
	T5	\$0.40101	\$0.11685	\$0.15384	\$0.00616	\$0.09863	\$0.02553	\$0.40101	\$0.11685	\$0.15384	\$0.00616	\$0.00726	\$0.00998	\$0.29409	\$0.00512
Wtr Baseline Credit		(\$0.01631)	(\$0.01631)	(\$0.00000)				(\$0.01631)	(\$0.01631)	(\$0.00000)				(\$0.01631)	(\$0.00072)

EL-A7

BUNDLED

DIRECT ACCESS

CSI RATES

ENERGY

Smr Peak

T1
T2
T3
T4
T5

3/1/2009	Dist	CIA	PPP	Gen	Other	Proposed
Total						Total
\$0.31260	(\$0.02097)	\$0.00000	\$0.00616	\$0.30679	\$0.02062	\$0.31260
\$0.31260	(\$0.02097)	\$0.00000	\$0.00616	\$0.30679	\$0.02062	\$0.31260
\$0.31260	(\$0.02097)	\$0.00000	\$0.00616	\$0.30679	\$0.02062	\$0.31260
\$0.31260	(\$0.02097)	\$0.00000	\$0.00616	\$0.30679	\$0.02062	\$0.31260
\$0.31260	(\$0.02097)	\$0.00000	\$0.00616	\$0.30679	\$0.02062	\$0.31260

Smr Off-Peak

T1
T2
T3
T4
T5

\$0.07248	(\$0.02097)	\$0.00000	\$0.00616	\$0.06667	\$0.02062	\$0.07248
\$0.07248	(\$0.02097)	\$0.00000	\$0.00616	\$0.06667	\$0.02062	\$0.07248
\$0.07248	(\$0.02097)	\$0.00000	\$0.00616	\$0.06667	\$0.02062	\$0.07248
\$0.07248	(\$0.02097)	\$0.00000	\$0.00616	\$0.06667	\$0.02062	\$0.07248
\$0.07248	(\$0.02097)	\$0.00000	\$0.00616	\$0.06667	\$0.02062	\$0.07248

Smr Baseline Credit

(\$0.01559)	(\$0.01559)	\$0.00000				(\$0.01559)
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Wtr Peak

T1
T2
T3
T4
T5

\$0.10393	(\$0.02097)	\$0.00000	\$0.00616	\$0.09812	\$0.02062	\$0.10393
\$0.10393	(\$0.02097)	\$0.00000	\$0.00616	\$0.09812	\$0.02062	\$0.10393
\$0.10393	(\$0.02097)	\$0.00000	\$0.00616	\$0.09812	\$0.02062	\$0.10393
\$0.10393	(\$0.02097)	\$0.00000	\$0.00616	\$0.09812	\$0.02062	\$0.10393
\$0.10393	(\$0.02097)	\$0.00000	\$0.00616	\$0.09812	\$0.02062	\$0.10393

Wtr Off-Peak

T1
T2
T3
T4
T5

\$0.07974	(\$0.02097)	\$0.00000	\$0.00616	\$0.07393	\$0.02062	\$0.07974
\$0.07974	(\$0.02097)	\$0.00000	\$0.00616	\$0.07393	\$0.02062	\$0.07974
\$0.07974	(\$0.02097)	\$0.00000	\$0.00616	\$0.07393	\$0.02062	\$0.07974
\$0.07974	(\$0.02097)	\$0.00000	\$0.00616	\$0.07393	\$0.02062	\$0.07974
\$0.07974	(\$0.02097)	\$0.00000	\$0.00616	\$0.07393	\$0.02062	\$0.07974

Wtr Baseline Credit

(\$0.01559)	(\$0.01559)	\$0.00000				(\$0.01559)
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Dist	CIA	PPP	DA	Other	Proposed
			CRS		Total
(\$0.02097)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	(\$0.00248)
(\$0.02097)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	(\$0.00248)
(\$0.02097)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	(\$0.00248)
(\$0.02097)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	(\$0.00248)
(\$0.02097)	\$0.00000	\$0.00616	\$0.00235	\$0.00998	(\$0.00248)

E-9A

		BUNDLED						DIRECT ACCESS					CSI RATES		
		3/1/2009					Proposed				DA	Other	Proposed	Current	
		Total	Dist	CIA	PPP	Gen	Other	Total	Dist	CIA	PPP	CRS	Other	Total	CSI Rates
ENERGY Smr Peak	T1	\$0.28723	\$0.08086	(\$0.06482)	\$0.00616	\$0.23949	\$0.02553	\$0.28723	\$0.08086	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	\$0.03944	\$0.00355
	T2	\$0.28723	\$0.08086	(\$0.06482)	\$0.00616	\$0.23949	\$0.02553	\$0.28723	\$0.08086	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	\$0.03944	\$0.00355
	T3	\$0.41611	\$0.12162	\$0.02330	\$0.00616	\$0.23949	\$0.02553	\$0.41611	\$0.12162	\$0.02330	\$0.00616	\$0.00726	\$0.00998	\$0.16832	\$0.00533
	T4	\$0.53525	\$0.15930	\$0.10476	\$0.00616	\$0.23949	\$0.02553	\$0.53525	\$0.15930	\$0.10476	\$0.00616	\$0.00726	\$0.00998	\$0.28746	\$0.00699
	T5	\$0.59768	\$0.17905	\$0.14745	\$0.00616	\$0.23949	\$0.02553	\$0.59768	\$0.17905	\$0.14745	\$0.00616	\$0.00726	\$0.00998	\$0.34989	\$0.00785
Smr Pt Peak	T1	\$0.10497	\$0.02322	(\$0.06482)	\$0.00616	\$0.11488	\$0.02553	\$0.10497	\$0.02322	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.01820)	\$0.00102
	T2	\$0.10497	\$0.02322	(\$0.06482)	\$0.00616	\$0.11488	\$0.02553	\$0.10497	\$0.02322	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.01820)	\$0.00102
	T3	\$0.23385	\$0.06398	\$0.02330	\$0.00616	\$0.11488	\$0.02553	\$0.23385	\$0.06398	\$0.02330	\$0.00616	\$0.00726	\$0.00998	\$0.11068	\$0.00281
	T4	\$0.35299	\$0.10166	\$0.10476	\$0.00616	\$0.11488	\$0.02553	\$0.35299	\$0.10166	\$0.10476	\$0.00616	\$0.00726	\$0.00998	\$0.22982	\$0.00446
	T5	\$0.41542	\$0.12140	\$0.14745	\$0.00616	\$0.11488	\$0.02553	\$0.41542	\$0.12140	\$0.14745	\$0.00616	\$0.00726	\$0.00998	\$0.29225	\$0.00532
Smr Off-Peak	T1	\$0.04990	\$0.00580	(\$0.02118)	\$0.00616	\$0.03359	\$0.02553	\$0.04990	\$0.00580	(\$0.02118)	\$0.00616	\$0.00726	\$0.00998	\$0.00802	\$0.00025
	T2	\$0.04990	\$0.00580	(\$0.02118)	\$0.00616	\$0.03359	\$0.02553	\$0.04990	\$0.00580	(\$0.02118)	\$0.00616	\$0.00726	\$0.00998	\$0.00802	\$0.00025
	T3	\$0.12956	\$0.04656	\$0.01772	\$0.00616	\$0.03359	\$0.02553	\$0.12956	\$0.04656	\$0.01772	\$0.00616	\$0.00726	\$0.00998	\$0.08768	\$0.00204
	T4	\$0.16880	\$0.08424	\$0.01927	\$0.00616	\$0.03359	\$0.02553	\$0.16880	\$0.08424	\$0.01927	\$0.00616	\$0.00726	\$0.00998	\$0.12691	\$0.00369
	T5	\$0.21847	\$0.10399	\$0.04920	\$0.00616	\$0.03359	\$0.02553	\$0.21847	\$0.10399	\$0.04920	\$0.00616	\$0.00726	\$0.00998	\$0.17659	\$0.00456
Smr Baseline Credit		(\$0.01631)	(\$0.01631)	(\$0.00000)			(\$0.01631)		(\$0.01631)	(\$0.00000)			(\$0.00633)	-\$0.00072	
Wtr Pt Peak	T1	\$0.10485	\$0.02318	(\$0.05842)	\$0.00616	\$0.10840	\$0.02553	\$0.10485	\$0.02318	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.01184)	\$0.00102
	T2	\$0.10485	\$0.02318	(\$0.05842)	\$0.00616	\$0.10840	\$0.02553	\$0.10485	\$0.02318	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.01184)	\$0.00102
	T3	\$0.23373	\$0.06394	\$0.02970	\$0.00616	\$0.10840	\$0.02553	\$0.23373	\$0.06394	\$0.02970	\$0.00616	\$0.00726	\$0.00998	\$0.11704	\$0.00280
	T4	\$0.35287	\$0.10162	\$0.11116	\$0.00616	\$0.10840	\$0.02553	\$0.35287	\$0.10162	\$0.11116	\$0.00616	\$0.00726	\$0.00998	\$0.23618	\$0.00446
	T5	\$0.41530	\$0.12137	\$0.15384	\$0.00616	\$0.10840	\$0.02553	\$0.41530	\$0.12137	\$0.15384	\$0.00616	\$0.00726	\$0.00998	\$0.29861	\$0.00532
Wtr Off-Peak	T1	\$0.05832	\$0.00847	(\$0.01568)	\$0.00616	\$0.03384	\$0.02553	\$0.05832	\$0.00847	(\$0.01568)	\$0.00616	\$0.00726	\$0.00998	\$0.01619	\$0.00037
	T2	\$0.05832	\$0.00847	(\$0.01568)	\$0.00616	\$0.03384	\$0.02553	\$0.05832	\$0.00847	(\$0.01568)	\$0.00616	\$0.00726	\$0.00998	\$0.01619	\$0.00037
	T3	\$0.12956	\$0.04923	\$0.01480	\$0.00616	\$0.03384	\$0.02553	\$0.12956	\$0.04923	\$0.01480	\$0.00616	\$0.00726	\$0.00998	\$0.08743	\$0.00216
	T4	\$0.16880	\$0.08691	\$0.01636	\$0.00616	\$0.03384	\$0.02553	\$0.16880	\$0.08691	\$0.01636	\$0.00616	\$0.00726	\$0.00998	\$0.12666	\$0.00381
	T5	\$0.21847	\$0.10665	\$0.04629	\$0.00616	\$0.03384	\$0.02553	\$0.21847	\$0.10665	\$0.04629	\$0.00616	\$0.00726	\$0.00998	\$0.17634	\$0.00468
Wtr Baseline Credit		(\$0.01631)	(\$0.01631)	(\$0.00000)			(\$0.01631)		(\$0.00000)				(\$0.01631)	-\$0.00072	

E-9B

ENERGY

Smr Peak

Smr Pt Peak

Smr Off-Peak

Smr Baseline Credit

Wtr Peak

Wtr Off-Peak

Wtr Baseline Credit

		BUNDLED						DIRECT ACCESS					CSI RATES		
		3/1/2009					Proposed					Proposed	Current		
		Total	Dist	CIA	PPP	Gen	Other	Total	Dist	CIA	PPP	DA CRS	Other	Total	CSI Rates
	T1	\$0.28316	\$0.07957	(\$0.06482)	\$0.00616	\$0.23671	\$0.02553	\$0.28316	\$0.07957	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	\$0.03816	\$0.00349
	T2	\$0.28316	\$0.07957	(\$0.06482)	\$0.00616	\$0.23671	\$0.02553	\$0.28316	\$0.07957	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	\$0.03816	\$0.00349
	T3	\$0.41204	\$0.12034	\$0.02330	\$0.00616	\$0.23671	\$0.02553	\$0.41204	\$0.12034	\$0.02330	\$0.00616	\$0.00726	\$0.00998	\$0.16704	\$0.00528
	T4	\$0.53118	\$0.15802	\$0.10476	\$0.00616	\$0.23671	\$0.02553	\$0.53118	\$0.15802	\$0.10476	\$0.00616	\$0.00726	\$0.00998	\$0.28618	\$0.00693
	T5	\$0.59361	\$0.17776	\$0.14745	\$0.00616	\$0.23671	\$0.02553	\$0.59361	\$0.17776	\$0.14745	\$0.00616	\$0.00726	\$0.00998	\$0.34861	\$0.00780
	T1	\$0.10090	\$0.02193	(\$0.06482)	\$0.00616	\$0.11210	\$0.02553	\$0.10090	\$0.02193	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.01949)	\$0.00096
	T2	\$0.10090	\$0.02193	(\$0.06482)	\$0.00616	\$0.11210	\$0.02553	\$0.10090	\$0.02193	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.01949)	\$0.00096
	T3	\$0.22978	\$0.06269	\$0.02330	\$0.00616	\$0.11210	\$0.02553	\$0.22978	\$0.06269	\$0.02330	\$0.00616	\$0.00726	\$0.00998	\$0.10839	\$0.00275
	T4	\$0.34892	\$0.10037	\$0.10476	\$0.00616	\$0.11210	\$0.02553	\$0.34892	\$0.10037	\$0.10476	\$0.00616	\$0.00726	\$0.00998	\$0.22854	\$0.00440
	T5	\$0.41135	\$0.12012	\$0.14745	\$0.00616	\$0.11210	\$0.02553	\$0.41135	\$0.12012	\$0.14745	\$0.00616	\$0.00726	\$0.00998	\$0.29097	\$0.00527
	T1	\$0.05651	\$0.00789	(\$0.06482)	\$0.00616	\$0.08174	\$0.02553	\$0.05651	\$0.00789	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.03353)	\$0.00035
	T2	\$0.05651	\$0.00789	(\$0.06482)	\$0.00616	\$0.08174	\$0.02553	\$0.05651	\$0.00789	(\$0.06482)	\$0.00616	\$0.00726	\$0.00998	(\$0.03353)	\$0.00035
	T3	\$0.18539	\$0.04865	\$0.02330	\$0.00616	\$0.08174	\$0.02553	\$0.18539	\$0.04865	\$0.02330	\$0.00616	\$0.00726	\$0.00998	\$0.09535	\$0.00213
	T4	\$0.30453	\$0.08633	\$0.10476	\$0.00616	\$0.08174	\$0.02553	\$0.30453	\$0.08633	\$0.10476	\$0.00616	\$0.00726	\$0.00998	\$0.21449	\$0.00379
	T5	\$0.36696	\$0.10608	\$0.14745	\$0.00616	\$0.08174	\$0.02553	\$0.36696	\$0.10608	\$0.14745	\$0.00616	\$0.00726	\$0.00998	\$0.27692	\$0.00465
		(\$0.01631)	(\$0.01631)	(\$0.00000)			(\$0.01631)		(\$0.01582)	(\$0.00000)			(\$0.01582)	-\$0.00072	
	T1	\$0.10124	\$0.02204	(\$0.05842)	\$0.00616	\$0.10593	\$0.02553	\$0.10124	\$0.02204	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.01298)	\$0.00097
	T2	\$0.10124	\$0.02204	(\$0.05842)	\$0.00616	\$0.10593	\$0.02553	\$0.10124	\$0.02204	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.01298)	\$0.00097
	T3	\$0.23012	\$0.06280	\$0.02970	\$0.00616	\$0.10593	\$0.02553	\$0.23012	\$0.06280	\$0.02970	\$0.00616	\$0.00726	\$0.00998	\$0.11590	\$0.00275
	T4	\$0.34926	\$0.10048	\$0.11116	\$0.00616	\$0.10593	\$0.02553	\$0.34926	\$0.10048	\$0.11116	\$0.00616	\$0.00726	\$0.00998	\$0.23504	\$0.00441
	T5	\$0.41169	\$0.12022	\$0.15384	\$0.00616	\$0.10593	\$0.02553	\$0.41169	\$0.12022	\$0.15384	\$0.00616	\$0.00726	\$0.00998	\$0.29747	\$0.00527
	T1	\$0.06423	\$0.01034	(\$0.05842)	\$0.00616	\$0.08063	\$0.02553	\$0.06423	\$0.01034	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.02469)	\$0.00045
	T2	\$0.06423	\$0.01034	(\$0.05842)	\$0.00616	\$0.08063	\$0.02553	\$0.06423	\$0.01034	(\$0.05842)	\$0.00616	\$0.00726	\$0.00998	(\$0.02469)	\$0.00045
	T3	\$0.19311	\$0.05110	\$0.02970	\$0.00616	\$0.08063	\$0.02553	\$0.19311	\$0.05110	\$0.02970	\$0.00616	\$0.00726	\$0.00998	\$0.10419	\$0.00224
	T4	\$0.31225	\$0.08878	\$0.11116	\$0.00616	\$0.08063	\$0.02553	\$0.31225	\$0.08878	\$0.11116	\$0.00616	\$0.00726	\$0.00998	\$0.22333	\$0.00389
	T5	\$0.37468	\$0.10852	\$0.15384	\$0.00616	\$0.08063	\$0.02553	\$0.37468	\$0.10852	\$0.15384	\$0.00616	\$0.00726	\$0.00998	\$0.28576	\$0.00476
		(\$0.01631)	(\$0.01631)	(\$0.00000)			(\$0.01631)		(\$0.01582)	(\$0.00000)			(\$0.01582)	-\$0.00072	