APPENDIX C

Southern California Edison Company
2006 CPUC Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	**TOTAL OPERATING REVENUES**	3,699,766
2.	**OPERATING EXPENSES:**	
3.	Production	
4.	Steam	58,048
5.	Nuclear	305,662
6.	Hydro	31,828
7.	Other	5,564
8.	Subtotal Production	401,101
9.	Transmission	69,272
10.	Distribution	315,438
11.	Customer Accounts	193,540
12.	Uncollectibles	8,324
13.	Customer Service & Information	36,036
14.	Administrative & General	542,650
15.	Franchise Requirements	33,039
16.	Revenue Credits	(158,092)
17.	Subtotal	1,441,309
18.	Escalation	150,418
19.	Depreciation	793,387
20.	Taxes Other Than On Income	175,735
21.	Taxes Based On Income	345,224
22.	Total Taxes	520,959
23.	**TOTAL OPERATING EXPENSES**	2,906,074
24.	**NET OPERATING REVENUE**	793,692
25.	**RATE BASE**	9,050,084
26.	**RATE OF RETURN**	8.77%
27.	**REVENUES AT PRESENT RATES**	3,499,514
28.	**INCREASE OVER PRESENT RATES**	200,252
29.	**PBOP Overcollection**	139,559
30.	**NET INCREASE OVER PRESENT RATES**	60,693

APPENDIX C

Southern California Edison Company
Total Company Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	**TOTAL OPERATING REVENUES**	3,990,544
2.	**OPERATING EXPENSES:**	
3.	Production	
4.	Steam	58,048
5.	Nuclear	305,662
6.	Hydro	31,828
7.	Other	5,564
8.	Subtotal Production	401,101
9.	Transmission	116,285
10.	Distribution	317,800
11.	Customer Accounts	193,540
12.	Uncollectibles	8,979
13.	Customer Service & Information	36,036
14.	Administrative & General	562,539
15.	Franchise Requirements	35,636
16.	Revenue Credits	(179,339)
17.	Subtotal	1,492,578
18.	Escalation	157,563
19.	Depreciation	860,945
20.	Taxes Other Than On Income	194,881
21.	Taxes Based On Income	377,312
22.	Total Taxes	572,193
23.	**TOTAL OPERATING EXPENSES**	3,083,279
24.	**NET OPERATING REVENUE**	907,265
25.	**RATE BASE**	10,345,098
26.	**RATE OF RETURN**	8.77%

APPENDIX C
Southern California Edison
Test Year 2006 General Rate Case
Sales Forecast

	Adopted
Sales Forecast (GWh)	
Residential	28,690
Commercial	40,100
Industrial	11,260
Other Public Authority 1/	6,230
Agricultural	990
	87,270
Customer Forecast (No. of Customers)	
Residential	4,209.8
Commercial	521.1
Industrial	16.6
Other Public Authority 1/	46.8
Agricultural	21.7
	4,816.0

1/ Includes Streetlighting class.

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Total Production

Line No.	Account No.	Description	CPUC Adopted
1.		TOTAL STEAM	58,048
2.		TOTAL NUCLEAR	305,662
3.		TOTAL HYDRO	31,828
4.		TOTAL OTHER	5,564
5.		TOTAL PRODUCTION Cnstant 2003$	401,101
6.		Escalation	45,384
7.		TOTAL INCLUDING ESCALATION (2006$)	446,486
8.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
9.		Total Company Constant 2003$	
10.		Labor	199,922
11.		Non-Labor	196,932
12.		Other	4,247
13.		Subtotal Total Company	401,101
14.		Escalation:	
15.		Labor	22,615
16.		Non-Labor	22,769
17.		Other	-
18.		Subtotal Total Company	45,384
19.		TOTAL INCLUDING ESCALATION (2006$)	446,486

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Steam Production

Line No.	Account No.	Description	CPUC Adopted
1		Operation	
2.	500	Operation Supervision and Engineering.	8,317
3.	501	Fuel.	4,924
4.	502	Steam Expenses	7,113
5.	505	Electric Expenses	1,383
6.	506	Miscellaneous Steam Power Expenses	9,502
7.	507	Rents.	154
8.	509	Allowances.	-
		TOTAL OPERATION	31,394
9.		Maintenance	
10.	510	Maintenance Supervision and Engineering	2,468
11.	511	Maintenance of Structures	1,842
12.	512	Maintenance of Boiler Plant	14,896
13.	513	Maintenance of Electric Plant	4,275
14.	514	Maintenance of Miscellaneous Steam Plant	3,173
15.		TOTAL MAINTENANCE	26,654
16.		TOTAL STEAM Constant 2003$	58,048
17.		Escalation	6,844
18.		TOTAL STEAM INCLUDING ESCALATION (2006$)	64,892
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Steam Constant 2003$	
21.		Labor	27,401
22.		Non-Labor	30,423
23.		Other	223
24.		Subtotal Total Steam	58,048
25.		Escalation:	
26.		Labor	3,100
27.		Non-Labor	3,745
28.		Other	-
29.		Subtotal Total Steam	6,844
30.		TOTAL STEAM INCLUDING ESCALATION (2006$)	64,892

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Nuclear Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	517	Operation Supervision and Engineering	52,879
3.	518	Nuclear Fuel Expense	-
4.	519	Coolants and Water	3,131
5.	520	Steam Expenses	24,147
6.	523	Electric Expenses	3,683
7.	524	Miscellaneous Nuclear Power Expenses	65,055
8.	525	Rents	1,027
9.		TOTAL OPERATION	149,923
10.		Maintenance	
11.	528	Maintenance Supervision and Engineering	18,676
12.	529	Maintenance of Structures	5,699
13.	530	Maintenance of Reactor Plant Equipment	4,831
14.	531	Maintenance of Electric Plant	3,566
15.	532	Maintenance of Miscellaneous Nuclear Plant	38,823
16.		SONGS 2&3 Refueling Outage Adjustment	84,143
17.		TOTAL MAINTENANCE	155,739
18.		TOTAL NUCLEAR Constant 2003$	305,662
19.		Escalation	34,021
20.		TOTAL NUCLEAR INCLUDING ESCALATION (2006$)	339,683
21.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
22.		Total Nuclear Constant 2003$	
23.		Labor	158,026
24.		Non-Labor	143,612
25.		Other	4,024
26.		Subtotal Total Nuclear	305,662
27.		Escalation:	
28.		Labor	17,876
29.		Non-Labor	16,145
30.		Other	-
31.		Subtotal Total Nuclear	34,021
32.		TOTAL NUCLEAR INCLUDING ESCALATION (2006$)	339,683

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Hydro Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	535	Operation Supervision and Engineering.	2,146
3.	536	Water for Power.	3,355
4.	537	Hydraulic Expenses	2,253
5.	538	Electric Expenses	3,004
6.	539	Miscellaneous Hydraulic Power Generation Expenses	6,633
7.	540	Rents.	894
8.		TOTAL OPERATION	18,285
9.		Maintenance	
10.	541	Maintenance Supervision and Engineering	1,527
11.	542	Maintenance of Structures	1,363
12.	543	Maintenance of Reservoirs, Dams and Waterways	3,123
13.	544	Maintenance of Electric Plant	5,755
14.	545	Maintenance of Miscellaneous Hydraulic Plant	1,774
15.		TOTAL MAINTENANCE	13,542
16.		TOTAL HYDRO Constant 2003$	31,828
17.		Escalation	3,859
18.		TOTAL HYDRO INCLUDING ESCALATION 2006$	35,686
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Hydro Constant 2003$	
21.		Labor	12,994
22.		Non-Labor	18,833
23.		Other	-
24.		Subtotal Total Hydro	31,828
25.		Escalation:	
26.		Labor	1,470
27.		Non-Labor	2,389
28.		Other	-
29.		Subtotal Total Hydro	3,859
30.		TOTAL HYDRO INCLUDING ESCALATION (2006$)	35,686

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Other Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	546	Operation Supervision and Engineering.	-
3.	547	Fuel.	-
4.	548	Generation Expenses	754
5.	549	Miscellaneous Other Power Generation Expenses	3,645
6.	550	Rents.	-
7.		TOTAL OPERATION	4,398
8.		Maintenance	
9.	551	Maintenance Supervision and Engineering	-
10.	552	Maintenance of Structures	-
11.	553	Maintenance of Generating and Electric Plant	674
12.	554	Maintenance of Miscellaneous Other Power Generation Plant	-
13.	555	Purchased Power.	-
14.	556	System Control and Load Dispatching	491
15.	557	Other Expenses.	-
16.		TOTAL MAINTENANCE	1,165
17.		TOTAL OTHER Constant 2003$	5,564
18.		Escalation	661
19.		TOTAL OTHER INCLUDING ESCALATION (2006$)	6,225
20.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
21.		Total Other Constant 2003$	
22.		Labor	1,500
23.		Non-Labor	4,064
24.		Other	-
25.		Subtotal Total Other	5,564
26.		Escalation:	
27.		Labor	170
28.		Non-Labor	491
29.		Other	-
30.		Subtotal Total Other	661
31.		TOTAL OTHER INCLUDING ESCALATION (2006$)	6,225

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Transmission Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	560	Operation Supervision and Engineering.	7,362
3.	561	Load Dispatching	5,167
4.	562	Station Expenses	9,267
5.	563	Overhead Line Expenses	2,965
6.	564	Underground Line Expenses	240
7.	565	Transmission of Electricity by Others	3,636
8.	566	Miscellaneous Transmission Expenses	17,388
9.	567	Rents.	1,508
10.		BPI Adjustment - Transmission	(595)
11.		TOTAL OPERATION	46,939
12.		Maintenance:	
13.	568	Maintenance Supervision and Engineering	2,948
14.	569	Maintenance of Structures	487
15.	570	Maintenance of Station Equipment	7,136
16.	571	Maintenance of Overhead Lines	10,612
17.	572	Maintenance of Underground Lines	40
18.	573	Maintenance of Miscellaneous Transmission Plant	1,110
19.		TOTAL MAINTENANCE	22,334
20.		TOTAL TRANSMISSION EXPENSE Constant 2003$	69,273
21.		Escalation	7,844
22.		TOTAL INCLUDING ESCALATION (2006$)	77,117
23.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
24.		Total Constant 2003$	
25.		Labor	23,900
26.		Non-Labor	44,886
27.		Other	486
28.		Subtotal	69,273
29.		Escalation:	
30.		Labor	2,565
31.		Non-Labor	5,279
32.		Other	-
33.		Subtotal	7,844
34.		TOTAL INCLUDING ESCALATION (2006$)	77,117

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Distribution Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	580	Operation Supervision and Engineering.	31,741
3.	582	Station Expenses	16,511
4.	583	Overhead Line Expenses	16,976
5.	584	Underground Line Expenses	4,585
6.	585	Street Lighting and Signal System Expenses.	1,718
7.	586	Meter Expenses.	22,584
8.	587	Customer Installations Expenses.	12,504
9.	588	Miscellaneous Distribution Expenses.	64,841
10.	589	Rents.	540
11.		BPI Adjustment - Distribution	(3,075)
12.		TOTAL OPERATION	168,926
13.		Maintenance:	
14.	590	Maintenance Supervision and Engineering	20,080
15.	591	Maintenance of Structures	1,098
16.	592	Maintenance of Station Equipment	8,238
17.	593	Maintenance of Overhead Lines	76,321
18.	594	Maintenance of Underground Lines	14,934
19.	595	Maintenance of Line Transformers.	1,716
20.	596	Maintenance of Street Lighting and Signal Systems.	5,865
21.	597	Maintenance of Meters.	1,923
22.	598	Maintenance of Miscellaneous Distribution Plant.	16,336
23.		TOTAL MAINTENANCE	146,511
24.		TOTAL DISTRIBUTION EXPENSE Constant 2003$	315,437
25.		Escalation	33,872
26.		TOTAL INCLUDING ESCALATION (2006$)	349,309
27.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
28.		Total Constant 2000$	
29.		Labor	130,840
30.		Non-Labor	162,133
31.		Other	22,464
32.		Subtotal	315,437
33.		Escalation:	
34.		Labor	14,800
35.		Non-Labor	19,072
36.		Other	-
37.		Subtotal	33,872
38.		TOTAL INCLUDING ESCALATION (2006$)	349,309

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Customer Accounts Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	901	Supervision	15,250
2.	902	Meter Reading Expenses.	40,047
3.	903	Customer Records and Collection Expenses.	118,986
4.	904	Uncollectible Accounts.	8,324
5.	905	Miscellaneous Customer Accounts Expenses	14,682
6.		Interest Offset on Customer Deposits	4,575
7.		TOTAL CUSTOMER ACCOUNTS Constant 2003$	201,864
8.		Escalation	16,933
9.		TOTAL INCLUDING ESCALATION (2006$)	218,797
10.		Less: Account 904 (Uncollectible Accounts)	(8,324)
11.		TOTAL LESS ACCOUNT 904 (2006$)	210,473
12.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
13.		Total Constant 2003$	
14.		Labor	100,399
15.		Non-Labor	67,942
16.		Other	33,523
17.		Subtotal	201,864
18.		Escalation:	
19.		Labor	11,357
20.		Non-Labor	5,576
21.		Other	-
22.		Subtotal	16,933
23.		TOTAL INCLUDING ESCALATION (2006$)	218,797
24.		Less: Account 904 (Uncollectible Accounts)	(8,324)
25.		TOTAL LESS ACCOUNT 904 (2006$)	210,473

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Customer Service And Information And Sales Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	907	Supervision	4,833
2.	908	Customer Assistance Expenses	31,027
3.	909	Informational and Instructional Advertising Expenses	-
4.	910	Miscellaneous Customer Service and Informational Expenses	-
5.	912	Demonstrating and Selling Expenses	-
6.	913	Advertising Expenses	-
7.		TOTAL CUSTOMER SERVICE & INFORMATION	35,860
8.	916	Miscellaneous Sales Expenses	176
9.		TOTAL SALES EXPENSE	176
10.		TOTAL CSI AND SALES EXPENSE Constant 2003$	36,036
11.		Escalation	3,655
12.		TOTAL INCLUDING ESCALATION (2006$)	39,691
13.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
14.		Total Constant 2003$	
15.		Labor	19,012
16.		Non-Labor	17,024
17.		Other	-
18.		Subtotal	36,036
19.		Escalation:	
20.		Labor	2,151
21.		Non-Labor	1,504
22.		Other	-
23.		Subtotal	3,655
24.		TOTAL INCLUDING ESCALATION (2006$)	39,691

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Administrative And General Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	920	Administrative and General Salaries/Office Supplies and Expenses	171,371
3.	921	Administrative and General Salaries/Office Supplies and Expenses	69,484
4.	922	Administrative Expenses Transferred - Credit.	(33,610)
5.	923	Outside Services Employed.	44,045
6.	924	Property Insurance.	8,153
7.	925	Injuries and Damages.	56,854
8.	926	Employee Pensions and Benefits.	217,570
9.	927	Franchise Requirements.	33,039
10.	928	Regulatory Commission Expenses.	1,781
11.	930	General Advertising Expenses-Miscellaneous General Expenses.	(1,333)
12.	931	Rents.	1,467
13.		TOTAL OPERATION	568,821
14.		Maintenance:	
15.	935	Maintenance of General Plant.	6,867
16.		TOTAL MAINTENANCE	6,867
17.		TOTAL A&G Constant 2003$	575,689
18.		Escalation	42,729
19.		TOTAL INCLUDING ESCALATION (2006$) 1/	618,418
20.		Less: Account 927 (Franchise Requirements)	(33,039)
21.		TOTAL LESS ACCOUNT 927 (2006$)	585,379
22.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
23.		Total Constant 2003$	
24.		Labor	181,113
25.		Non-Labor	171,637
26.		Other	222,939
27.		Subtotal	575,689
28.		Escalation:	
29.		Labor	19,839
30.		Non-Labor	22,891
31.		Other	-
32.		Subtotal	42,729
33.		TOTAL INCLUDING ESCALATION (2006$)	618,418
34.		Less: Account 927 (Franchise Requirements)	(33,039)
35.		TOTAL LESS ACCOUNT 927 (2006$)	585,379

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	58,048
3.	Nuclear	305,662
4.	Hydro	31,828
5.	Other	5,564
6.	Subtotal - Production	401,102
7.	Transmission	69,273
8.	Distribution	315,437
9.	Customer Accounts	193,540
10.	Uncollectibles (Account 904)	8,325
11.	Customer Service and Informational and Sales	36,036
12.	Administrative and General	542,648
13.	Franchise Requirements (Account 927)	33,039
14.	TOTAL O&M EXPENSE Constant 2003$	1,599,400
	ESCALATED	
15.	Production	
16.	Steam	64,892
17.	Nuclear	339,683
18.	Hydro	35,686
19.	Other	6,225
20.	Subtotal - Production	446,486
21.	Transmission	77,117
22.	Distribution	349,309
22.	Customer Accounts	210,473
23.	Uncollectibles (Account 904)	8,325
24.	Customer Service and Informational and Sales	39,691
25.	Administrative and General	585,378
26.	Franchise Requirements (Account 927)	33,039
27.	TOTAL O&M EXPENSE 2006$	1,749,818
	ESCALATION	
28.	Production	
29.	Steam	6,844
30.	Nuclear	34,021
31.	Hydro	3,858
32.	Other	661
33.	Subtotal - Production	45,384
34.	Transmission	7,844
35.	Distribution	33,872
35.	Customer Accounts	16,933
36.	Uncollectibles (Account 904)	0
37.	Customer Service and Informational and Sales	3,655
38.	Administrative and General	42,729
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	150,417

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Labor Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	27,401
3.	Nuclear	158,026
4.	Hydro	12,994
5.	Other	1,500
6.	Subtotal - Production	199,921
7.	Transmission	23,900
8.	Distribution	130,840
9.	Customer Accounts	100,399
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	19,012
12.	Administrative and General	181,113
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2003$	655,186
	ESCALATED	
15.	Production	
16.	Steam	30,501
17.	Nuclear	175,902
18.	Hydro	14,464
19.	Other	1,670
20.	Subtotal - Production	222,536
21.	Transmission	26,465
22.	Distribution	145,640
22.	Customer Accounts	111,756
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	21,163
25.	Administrative and General	200,951
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006$	728,512
	ESCALATION	
28.	Production	
29.	Steam	3,100
30.	Nuclear	17,876
31.	Hydro	1,470
32.	Other	170
33.	Subtotal - Production	22,615
34.	Transmission	2,565
35.	Distribution	14,800
35.	Customer Accounts	11,357
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	2,151
38.	Administrative and General	19,839
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	73,327

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Non Labor Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	30,423
3.	Nuclear	143,612
4.	Hydro	18,833
5.	Other	4,064
6.	Subtotal - Production	196,933
7.	Transmission	44,886
8.	Distribution	162,133
9.	Customer Accounts	67,942
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	17,024
12.	Administrative and General	171,636
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2003$	660,553
	ESCALATED	
15.	Production	
16.	Steam	34,168
17.	Nuclear	159,757
18.	Hydro	21,222
19.	Other	4,555
20.	Subtotal - Production	219,702
21.	Transmission	50,165
22.	Distribution	181,205
22.	Customer Accounts	73,518
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	18,528
25.	Administrative and General	194,527
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006$	737,645
	ESCALATION	
28.	Production	
29.	Steam	3,745
30.	Nuclear	16,145
31.	Hydro	2,389
32.	Other	491
33.	Subtotal - Production	22,769
34.	Transmission	5,279
35.	Distribution	19,072
35.	Customer Accounts	5,576
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	1,504
38.	Administrative and General	22,891
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	77,091

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Other Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	223
3.	Nuclear	4,024
4.	Hydro	-
5.	Other	-
6.	Subtotal - Production	4,247
7.	Transmission	486
8.	Distribution	22,464
9.	Customer Accounts	25,199
10.	Uncollectibles (Account 904)	8,325
11.	Customer Service and Informational and Sales	-
12.	Administrative and General	189,900
13.	Franchise Requirements (Account 927)	33,039
14.	TOTAL O&M EXPENSE Constant 2003$	283,660
	ESCALATED	
15.	Production	
16.	Steam	223
17.	Nuclear	4,024
18.	Hydro	-
19.	Other	-
20.	Subtotal - Production	4,247
21.	Transmission	486
22.	Distribution	22,464
22.	Customer Accounts	25,199
23.	Uncollectibles (Account 904)	8,325
24.	Customer Service and Informational and Sales	-
25.	Administrative and General	189,900
26.	Franchise Requirements (Account 927)	33,039
27.	TOTAL O&M EXPENSE 2006$	283,660
	ESCALATION	
28.	Production	
29.	Steam	-
30.	Nuclear	-
31.	Hydro	-
32.	Other	-
33.	Subtotal - Production	-
34.	Transmission	-
35.	Distribution	-
35.	Customer Accounts	-
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	-
38.	Administrative and General	-
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	-

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Taxes - Other
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1.	**Ad Valorem Taxes**	119,357
2.	**Payroll Taxes**	
3.	Federal Insurance Contribution Act (FICA)	53,040
4.	Federal Unemployment Tax Act	523
5.	State Unemployment Tax Act	779
6.	Total Payroll Taxes	54,342
7.	Misc. Taxes	3,327
8.	ITC Amortization on CTC Property	(1,280)
9.	ARAM Expense on CTC Property	(11)
10.	Total Taxes Other Than Income	175,735

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Taxes - Income
Thousands of Dollars

Line No.	Description	CPUC Adopted
1.	**California Corporation Franchise Tax**	
2.	Operating Revenues	3,699,766
3.	Operating Expenses	1,591,727
4.	Taxes Other Than Income	175,735
5.	Subtotal Expenses	1,767,462
6.	Income Tax Adjustments (Sch M)	1,212,066
7.	California Taxable Income	720,238
8.	CCFT Tax Rate	7.504%
9.	California Corp Franchise Tax	56,354
10.	Arizona Income Tax Rate	0.2885%
11.	New Mexico Income Tax Rate	0.1239%
13.	Arizona Income Tax	2,167
14.	New Mexico Income Tax	930
16.	Total Other State Income Taxes	3,097
17.	Total State Income Taxes	59,451
18.	**Federal Income Tax**	
19.	Operating Revenues	3,699,766
20.	Operating Expenses	1,591,727
21.	Taxes Other Than Income	175,735
22.	Total State Income Taxes	59,451
23.	Less: Current Year's CCFT	56,354
24.	Plus: Prior Year's CCFT	69,918
25.	Subtotal Expenses	1,840,478
26.	Income Tax Adjustments (Sch M)	1,136,238
27.	Federal Taxable Income	723,051
28.	FIT Rate	35.000%
29.	Federal Income Tax	263,833
30.	Taxes Deferred (Plant)	47,474
31.	Taxes Deferred (AFUDC Debt)	3,848
32.	Taxes Deferred (Cap. Int.)	(9,226)
33.	Contributions in Aid of Construction	(14,641)
34.	Investment Tax Credit	(5,515)
35.	Total Federal Income Taxes	285,773
36.	Total Taxes-Income (State and Fed)	345,225

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Depreciation and Amortization Expense
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1	DEPRECIATION	
2	Generation	
3	Nuclear	
4	San Onofre 2&3 Sunk	28,234
5	Palo Verde	14,189
6	Other Production	813
7	Coal	29,678
8	Hydro	14,253
9	Mountainview	553
10	Total Generation	87,720
11	Transmission	
12	Land	691
13	Substations	32,195
14	Lines	22,945
15	Total Transmission	55,831
16	Distribution	
17	Land	809
18	Substations	38,447
19	Lines	418,089
20	Total Distribution	457,345
21	General	132,425
22	TOTAL DEPRECIATION	733,321
23	AMORTIZATION	
24	Radio Frequency	452
25	Hydro Relicensing	2,248
26	Miscellaneous Intangibles	0
27	Capitalized Software	57,366
28	TOTAL AMORTIZATION	60,066
29	TOTAL DEPRECIATION AND AMORTIZATION	793,387

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Summary of Electric Rate Base
Thousands of Dollars

Line No.	Item	CPUC Adopted
1	**FIXED CAPITAL**	
2	Plant in Service	21,852,041
3	Capitalized Software	515,439
4	Other Intangibles	82,824
5	Subtotal Plant in Service	22,450,304
6	Plant Held For Future Use	7,520
7	Total Fixed Capital	22,457,824
8	**ADJUSTMENTS**	
9	Customer Advances for Construction	(72,864)
10	Customer Deposits	(127,443)
11	Total Adjustments	(200,307)
12	**WORKING CAPITAL**	
13	Materials & Supplies	135,278
14	Permanent Fuel Inventory	0
15	Working Cash	(214,848)
16	Total Working Capital	(79,570)
17	**DEDUCTIONS FOR RESERVES**	
18	Accumulated Depreciation Reserve	(11,589,410)
19	Accumulated Amortization	(293,892)
20	Accum. Def. Taxes - Plant	(1,266,385)
21	Accum. Def. Taxes - Capitalized Interest	49,715
22	Accum. Def. Taxes - CIAC	59,457
23	Unfunded Pension Reserve	(87,347)
24	Total Deductions for Reserves	(13,127,862)
25	**RATE BASE**	9,050,085
26	**DEPR'N & AMORT EXPENSE**	793,387

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Total Weighted Average Plant
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1.	PLANT	
2.	Generation	
3.	Nuclear	
4.	San Onofre 2&3 Sunk	4,287,087
5.	Palo Verde	1,724,786
6.	Other Production	29,883
7.	Coal	844,654
8.	Hydro	751,299
9.	Total Generation	7,637,709
10.	Transmission	
11.	Land	76,196
12.	Substations	1,313,972
13.	Lines	717,958
14.	Total Transmission	2,108,126
15.	Distribution	
16.	Land	89,620
17.	Substations	1,290,960
18.	Lines	9,251,986
19.	Total Distribution	10,632,566
20.	General	1,473,640
21.	TOTAL PLANT	21,852,041
	INTANGIBLE PLANT	
22.	Radio Frequency	18,061
23.	Hydro Relicensing	64,270
24.	Miscellaneous Intangibles	493
25.	Capitalized Software	515,439
26.	TOTAL INTANGIBLE PLANT	598,263
27.	TOTAL PLANT IN SERVICE	22,450,304

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Working Cash
Thousands of Dollars

LINE NO.	ITEM	CPUC Adopted
	Operational Cash Requirement	
1.	Cash	0
2.	Special Deposits	2,550
3.	Working Funds	82
4.	Prepayments	37,667
5.	Other Accounts Receivable	65,320
	Less:	
6.	Employees' Withholding and Accrued Vacation	73,661
7.	Credit Received for Capitalized Supplies	0
8.	User Taxes	24,083
9.	Total Operational Cash Requirement	7,874
10.	Working Cash Capital Required as a Result of Paying Expenses in Advance of Collecting Revenues	(83,019)
11.	Net Amount of Working Cash Capital Supplied by Investors	**(75,145)**
	Mountainview -	
12.	PPA Capital Recovery Charge	(1,962)
13.	**Total Net Working Cash**	(77,107)

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Development of Average Lag In Payment Of Operating Expenses
(Thousands of Dollars)

LINE NO.	Description	Expenses	AVERAGE NO. OF DAYS LAG	DOLLAR-DAYS LAG
1.	Fuel*	193,724	26.34	5,103,158
2.	Mohave Fuel	75,238	31.91	2,400,661
3.	Purchased Power	2,327,073	52.23	121,553,952
	Transmission -Distribution - Customer Accounts - Customer Service & Information - Admin. & Gen.			
4.	Company Labor	568,771	12.26	6,972,986
5.	Company Labor - Results Sharing	71,267	254.00	18,101,818
6.	Company Labor	16,657	232.00	3,864,424
7.	Goods & Services	464,228	33.52	15,561,677
8.	Materials Issued from Stores	33,584	0.00	0
9.	Insurance Provisions	32,264	0.00	0
10.	Injuries & Damages Provisions	77,479	0.00	0
11.	Funded Pension Provisions	32,345	73.60	2,380,594
12.	Benefits & Unfunded Pension Provisions	92,501	0.00	0
13.	P.B.O.P Provisions	117,554	138.28	16,255,256
14.	Franchise Requirements	72,963	267.55	19,521,056
15.	Sub-Total (Lines 4 - 12)	1,579,613	52.33	82,657,811
16.	Depreciation	732,124	0.00	0
17.	Decommissioning	26,230	30.82	808,354
18.	Taxes - Other Than Income	168,957	29.87	5,046,839
19.	Taxes - Based on Income	409,569	50.99	20,884,255
20	Mountainview - O&M	16,275	29.10	473,632
19.	Mountainview - Depreciation	17,499	0.00	0
20.	Mountainview - Taxes	20,311	50.99	1,035,674
		54,085	27.91	1,509,305
20.	Total Operating Expenses	5,566,613	**43.11**	239,964,335
	Expense Lag Days		**43.11**	
	Revenue Lag Days		**37.72**	
	Forecast Expenses		6,577,870	
	Adjument to Rate Base (Total Company)		(86,062)	
	Adjument to Rate Base (CPUC)		(83,019)	

Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
(Nominal $000)
Category: Other Operating Revenue

Line No.	Account No.	Description	CPUC Adopted
1.	450.100	Late Payment Charges - C&I	8,791
2.	450.150	Late Payment Charges - Residential	6,557
3.	451.100	Returned Check Charges	1,017
4.	451.110	Reconnection Charge	6,353
5.	451.250	Service Establishment Charge	16,654
6.	451.600	Field Assignment Charge	8,618
7.			47,989
8.	450	Forfeited Discounts - remaining accounts	11
9.	451	Miscellaneous Service Revenues - remaining accounts	(3,048)
10.	453	Sales of Water and Water Power	205
11.	454	Rent from Electric Property	51,603
12.	456	Other Electric Revenues	56,788
13.		Gains/Losses on Sale of Property	4,545
14.		TOTAL OTHER OPERATING REVENUE	158,092

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Category: Net-To-Gross Multiplier

Line No.	Description	CPUC Adopted
1.	Revenues	1.00000
2.	Uncollectibles Tax Rate	0.00225
3.	Uncollectibles Amount Applied	1.00000
4.	Uncollectibles Juris.	0.00225
5.	Subtotal	0.99775
6.	Franchise Fees Tax Rate	0.00893
7.	Franchise Fees Amount Applied	1.00000
8.	Franchise Fees Juris.	0.00893
9.	Subtotal	0.98882
10.	Arizona/New Mexico/D.C. Income Tax Rates	0.00412
11.	Other State I.T. Amount Applied	0.98882
12.	Other State I.T. Juris.	0.00408
13.	Subtotal	0.98474
14.	S. I. T. Rate	0.07504
15.	S. I. T. Amount Applied	0.98882
16.	S. I. T. Juris.	0.07420
17.	Subtotal	0.91054
18.	Federal Income Tax	0.35000
19.	Federal Income Tax Amount Applied	0.98474
20.	Federal Income Tax Juris.	0.34466
21.	Net Operating Revenues	0.56588
22.	Uncollectible and Franchise Fees Factor	1.01131
23.	**N-T-G MULTIPLIER**	**1.76715**

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Nuclear Refueling O&M Expense
(Thousands of Dollars)

Line No		Cost per Refueling 2003 $	Cost per Refueling 2006 $
1	SONGS 2&3		
2	Labor	8,260	9,194
3	Non Labor	47,798	53,164
4	Total	56,058	62,358
5	Less Participants	(13,986)	(15,558)
6	SCE Share	42,072	46,800

(END OF APPENDIX C)

Appendix D
Southern California Edison
Test Year 2006 General Rate Case
2007 and 2008 Summary of Earnings
Thousands of Dollars

Line No.	Item	CPUC Adopted Illustrative 2007	CPUC Adopted Illustrative 2008
1.	**TOTAL OPERATING REVENUES**	3,837,359	4,031,196
2.	**OPERATING EXPENSES:**		
3.	Production		
4.	Steam	53,356	61,877
5.	Nuclear	263,591	263,591
6.	Hydro	31,828	31,828
7.	Other	5,564	5,564
8.	Subtotal Production	354,339	362,860
9.	Transmission	69,272	69,272
10.	Distribution	315,438	315,438
11.	Customer Accounts	193,527	194,165
12.	Uncollectibles	8,634	9,070
13.	Customer Service & Information	36,036	36,036
14.	Administrative & General	540,963	541,432
15.	Franchise Requirements	34,268	35,999
16.	Revenue Credits	(166,474)	(168,852)
17.	Subtotal	1,386,003	1,395,420
18.	Escalation	194,656	238,126
19.	Depreciation	825,864	880,621
20.	Taxes Other Than On Income	182,464	192,097
21.	Taxes Based On Income	399,249	422,156
22.	Total Taxes	581,713	614,253
23.	**TOTAL OPERATING EXPENSES**	2,988,236	3,128,420
24.	**NET OPERATING REVENUE**	849,123	902,776
25.	**RATE BASE**	9,682,142	10,293,931
26.	**RATE OF RETURN**	8.77%	8.77%

(END OF APPENDIX D)