

**ATTACHMENT A****MODIFIED TABLE 3C****MODIFIED TABLE 3C****MDL CRS Accrual Rates (\$/MWh)  
2003 - 2011**

	<b>Adopted</b>				<b>Illustrative</b>				
	2003	2004	2005	2006	2007	2008	2009	2010	2011
<b>MDL 2003 Vintage (\$/MWh)</b>									
<b>SCE</b>									
Indifference Rate	17.19	16.22	6.76	(12.88)	(8.87)	(3.60)	(1.74)	(1.22)	1.10
CTC (Note 1)		3.21	0.33	10.24	10.24	10.24	10.24	10.24	10.24
DWR Power Charge Rate/PCIA	17.19	13.01	6.43	(23.12)	(19.11)	(13.84)	(11.98)	(11.46)	(9.14)
<b>SDG&amp;E</b>									
Indifference Rate				(17.47)	(10.51)	20.34	18.08	12.66	35.84
CTC (Note 1)				3.52	3.52	3.52	3.52	3.52	3.52
DWR Power Charge Rate/PCIA				(20.99)	(14.03)	16.82	14.56	9.14	32.32
<b>MDL 2004 Vintage (\$/MWh)</b>									
<b>SCE</b>									
Indifference Rate		16.42	6.76	(12.88)	(8.87)	(3.60)	(1.74)	(1.22)	1.10
CTC		3.21	0.33	10.24	10.24	10.24	10.24	10.24	10.24
DWR Power Charge Rate/PCIA		13.21	6.43	(23.12)	(19.11)	(13.84)	(11.98)	(11.46)	(9.14)
<b>SDG&amp;E</b>									
Indifference Rate				(17.47)	(10.51)	20.34	18.08	12.66	35.84
CTC				3.52	3.52	3.52	3.52	3.52	3.52
DWR Power Charge Rate/PCIA				(20.99)	(14.03)	16.82	14.56	9.14	32.32

**Notes:**

1) The Commission did not adopt a 2003 CTC for SCE. The 2004-2006 CTC is the annual system average.

**(END OF ATTACHMENT A)**

**ATTACHMENT B****SAMPLE SCE MDL CRS BILLING BASED UPON MODIFIED TABLE 3C**

**MDL CRS**  
 (Not-Exempt from DWR Power Charge)  
 Illustrative SCE Billing Methodology - 2004 Vintage

Row	Description	Calculation	SCE			2004-2006 Obligation
			2004	2005	2006	
1	MDL Sales (MWhs) (Note 1)	Supplied by MDL	20,000	30,000	40,000	
<b>MDL CRS Accrual Rates (\$/MWh):</b>						
2	Power Charge Indifference Adjustment (PCIA) (Notes 2, & 3)	Modified Table 3C	\$ 13.21	\$ 6.43	\$ (23.12)	
3	Competition Transition Charge (CTC)	Modified Table 3C	3.21	0.33	10.24	
4	Undercollection Elimination Adjustment (Notes 3 & 4)	D. 06-07-030	-	-	-	
5	Indifference Rate (Note 3)	[2] + [3] + [4]	\$ 16.42	\$ 6.76	\$ (12.88)	
6	DWR Bond Charge	DWR Revenue Requirement	4.93	4.59	4.85	
7	<b>Total Rate</b>	<b>[5] + [6]</b>	<b>\$ 21.35</b>	<b>\$ 11.35</b>	<b>\$ (8.03)</b>	
3	<b>Obligation (\$)</b>	<b>[1] X [7]</b>	<b>\$ 427,000</b>	<b>\$ 340,500</b>	<b>\$ (21,200)</b>	<b>\$ 446,300</b>

**Notes:**

1. New MDL customer agreed to receive load from the POU in 2003 and began receiving load in 2004.
2. Consistent with the timing set forth in D.06-06-067 the DWR power charge was renamed the PCIA.
3. D. 06-07-030 provides:
  - (i) MDL CRS obligation shall be determined on a prospective basis in a manner consistent with the findings and directives in this decision;
  - (ii) a negative indifference charge may be used to offset any existing positive CRS undercollection until such time as the CRS undercollection is eliminated for each IOU; and
  - (iii) the indifference charge should remain nonnegative after the CRS undercollection is eliminated, and negative rates should not be used to offset other CRS components once past CRS undercollections have been paid off.
4. As of December 31, 2006, the SCE DA CRS is expected to remain undercollected.

**(END OF ATTACHMENT B)**