



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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Application of Pacific Gas and Electric
Company for Authority to Increase Electric
Rates and Charges to Recover Costs Relating
to California Solar Photovoltaic Manufacturing
Development Facility

A.10-11-___

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**APPLICATION OF PACIFIC GAS AND ELECTRIC
COMPANY FOR SHARE OF COSTS OF CALIFORNIA
SOLAR PHOTOVOLTAIC MANUFACTURING
DEVELOPMENT FACILITY UNDER U.S. DEPARTMENT
OF ENERGY PHOTOVOLTAIC MANUFACTURING
INITIATIVE**

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Dated: November 1, 2010

Attorneys for
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**BEFORE THE PUBLIC UTILITIES COMMISSION
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I. INTRODUCTION

By this Application, Pacific Gas and Electric Company (PG&E or the Company) asks the California Public Utilities Commission (Commission or CPUC), effective as soon as possible, to authorize PG&E to increase electric rates and charges to collect \$35.6 million over 3 years as the reasonable level of revenue requirements necessary to provide partial support for the balance of non-federal matching funds under an application by SVTC Technologies, a for-profit entity, for an award of \$98 million in federal funds from the U.S. Department of Energy (DOE) to construct a California solar photovoltaic (PV) manufacturing development facility (California Solar PV MDF) in San Jose, California. In return for PG&E's financial contribution, PG&E will receive a financial interest in SVTC Solar in order to provide the potential for full reimbursement to PG&E's customers over the long-term.

On October 5, 2010, SVTC Technologies applied to the DOE for \$98 million in federal funding to construct and operate the California Solar PV MDF in Northern California under

DOE's PV Manufacturing Initiative announced on July 30, 2010.^{1/} The purpose of DOE's PV Manufacturing Initiative is to:

“[A]ccelerate the coordination of stakeholders and fund technology development efforts across the solar industry and, with other state and federal policy incentives, facilitate the development of a strong PV manufacturing industry and supply chain in the U.S. The ultimate goals of this initiative are to support the creation of a robust U.S. PV manufacturing base, develop a highly trained workforce with the critical required skills, and speed the implementation of new cutting edge technologies.”

(DOE Funding Opportunity Announcement DE-FOA-0000259, Photovoltaic (PV) Manufacturing Initiative, July 30, 2010, p. 6.) Copies of the DOE Funding Opportunity Announcement can be obtained at <https://www.fedconnect.net/FedConnect/> (click on “Search Public Opportunities” and search for “Photovoltaic (PV) Manufacturing Initiative”) and is incorporated in full in this application by reference.

The California Solar PV MDF would be operated by SVTC Solar, a for-profit subsidiary of SVTC Technologies located in San Jose. The California Solar PV MDF is designed to strengthen and speed the growth of the U.S. PV manufacturing industry. It would provide facilities and expertise for solar PV startups to develop their PV technology more cost-effectively by sharing common manufacturing tools. This cost-effective access to manufacturing equipment and expertise helps bridge the so-called “valley of death,” where new technologies that are proven in the lab are unable to move to manufacturing scale. There are no other facilities in the U.S. currently providing this capability.

^{1/} A copy of SVTC Technologies' application to DOE will be made available and incorporated into this proceeding by reference, and will be made available to interested parties in this proceeding pursuant to an appropriate non-disclosure agreement, because the application contains proprietary information. In addition, a copy will be made available to the Commission and its staff pursuant to Section 583 of the Public Utilities Code.

The California Solar PV MDF would be launched with \$98 million in DOE funding, combined with substantial cost sharing support by the City of San Jose, the State of California, and the PV industry through in-kind contributions of cash, capital equipment, materials and labor, in addition to \$19.8 million in net after-tax PG&E customer support.^{2/} The California Solar PV MDF project has strong and broad support from the U.S. PV industry, including team members, users and supporters from all segments of the PV supply chain. A complete list of the entities supporting this program and their committed contributions can be found in SVTC Technologies' application to DOE, which will be incorporated into this proceeding by reference and available pursuant to all interested parties through a non-disclosure agreement.

The benefits of the California Solar PV MDF to PG&E's customers could be significant. PG&E expects to add more solar PV capacity to its supply portfolio over time, while more and more of PG&E's customers continue to add PV to their rooftops (more than 43,000 as of this filing). If successful, PG&E's customers would benefit from lower-cost, higher-efficiency PV panels and the techniques to manufacture those panels in California.

In return for the \$19.8 million after-tax contribution from PG&E's customers, PG&E will receive a financial interest in SVTC Solar that would provide an opportunity for reimbursement of PG&E's customers after five years, as the MDF becomes self-sustaining through the collection of fees from users of the facility.

PG&E is requesting \$18.0 million, \$14.0 million and \$3.6 million in revenue requirements for 2012, 2013 and 2014 (\$35.6 million total) as the pre-tax customer contribution toward the matching funds required for the DOE award for the California Solar PV MDF.

^{2/} The \$35.6 million revenue requirement request includes the \$19.8 million after-tax contribution to SVTC Solar, plus \$15.5 million gross up for taxes and \$.3 million for franchise fees and uncollectibles on the contribution.

PG&E's contribution is contingent on CPUC approval of PG&E's requests in this application and on SVTC Solar receiving the DOE grant, which is expected to be awarded by the end of January 2011. Under the business plan for SVTC Solar, the intent is that after five years of DOE funding and cost sharing, the operation would be self-sustaining and profitable on a fee basis. The PG&E contribution to SVTC Solar would be structured legally and contractually to provide for potential reimbursement to PG&E's customers beginning after Year 5 and over a period of years, through an appropriate financial interest. As with any research, development and demonstration (RD&D) project, in the event that SVTC Solar is unsuccessful, PG&E's customers would not be reimbursed for the \$19.8 million contribution but would receive appropriate credit back for the tax benefits accruing from the loss.

In addition to advancing the development of PV technology, workforce training will be a component of the California Solar PV MDF. In order to train the work force needed to support a strong U.S. PV manufacturing base, SVTC Solar will team with Stanford University, the University of California (Berkeley and Merced), Lawrence Berkeley National Laboratory (LBNL), the National Renewable Energy Laboratory (NREL), San Jose City College, Evergreen Community College, Workforce Institute, Work-2-Future and the San Jose Economic Development Agency to develop and implement multiple workforce training programs as part of the Solar PV MDF. These programs will address technician-level manufacturing training, engineer-level training and PhD-level training.

The \$35.6 million requested in this Application is for expense. In this Application, PG&E requests that the Commission authorize PG&E to recover \$35.6 million to fund a portion of the non-federal share of matching funds required for the California Solar PV MDF project, and therefore increase electric distribution revenue requirements by a total of \$18.0 million,

effective January 1, 2012, \$14.0 million in 2013, and \$3.6 million in 2014. Pursuant to CPUC Rule 3.2(a)(3), the percentage increase in rates would not be in excess of one percent.

A. SVTC Technologies

SVTC Technologies (SVTC), originally called Silicon Valley Technology Center, has operated for more than a decade in Silicon Valley. SVTC provided contract development and foundry services to the semiconductor industry to help new chip companies commercialize their products. In 2007, the company added crystalline silicon solar services to its offering. SVTC has helped six solar companies since expand into the crystalline silicon area. SVTC has leased 87,000 square feet in the Edenvale Technology Park in San Jose for siting the California Solar PV MDF. The San Jose Redevelopment Agency has also provided \$100,000 to SVTC to purchase manufacturing testing and measurement equipment.

The California Solar PV MDF is designed to accomplish the goals of building a thriving business with workforce training programs by leveraging a successful business model — developed by SVTC over the past 10 years — of “manufacturing development services” for the semiconductor industry. SVTC will adapt this model to the PV industry using the results of intensive research performed by SVTC over the past 24 months on the needs of the U.S. PV industry, including interviews with more than 100 PV companies, and a detailed survey of industry participants.

SVTC, a domestic fee-for-service business that helps companies transition technology from research into production on a common manufacturing toolset, is the model for the MDF. The positive impact of SVTC’s business model has been proven in several different industries, including CMOS electronics (a technology for constructing integrated circuits), non-volatile memory, MEMS (technology of very small mechanical devices driven by electricity), high-voltage integrated circuits, and semiconductor capital equipment. Matrix Semiconductor, for

example, a U.S. memory device spin-out company from Stanford University, saved \$100-\$200 million by avoiding building a pilot manufacturing plant. After proving manufacturability of the technology at SVTC, Matrix was acquired by Sandisk, which is still working with SVTC on next-generation flash technologies based on the Matrix technology.

PV companies working at the California Solar PV MDF will eliminate both a major portion of their up-front capital costs and reduce operating costs by 4–5 times. Based on SVTC’s industry research, typical PV start-ups will spend \$10–\$15 million to establish their own 2-3 MW pilot manufacturing line. This is not only expensive — it is a “disposable” asset, having little value once a company moves to production. Over SVTC’s first 10 years of operation, they anticipate that the MDF will serve approximately 180 companies. By leveraging a common set of equipment across so many users, SVTC believes it is realistic to save the U.S. PV industry \$1.8-\$2.7 billion, a 20–30 times multiplier on the DOE grant enabling this facility. In addition to cost savings, the MDF’s equipment base and available expertise will increase the rate of technology development. The facility’s in-house experts will reduce companies’ risk of failure, stimulating significantly greater private investment into PV companies working at the MDF.

B. Benefits to PG&E Customers, California and Silicon Valley

California has the most ambitious renewable energy and greenhouse reduction targets in the nation. The California Solar PV MDF will support deployment of additional solar PV, which will help California meet these goals. In particular, the facility will help solar PV manufacturers to reduce their costs and improve the maturity of their technology.

Locating this facility in San Jose builds on and maintains the existing “Clean Technology” innovation center in Silicon Valley. Not only does Silicon Valley have the highest concentration of PV companies in the country, but California leads the nation in venture capital

investment and renewable energy policies. The facility will help keep and create much-needed green jobs — by enabling the formation and growth of companies that will use the MDF, as well as through construction work, roles at the facility itself, and opportunities for training in the solar field. Furthermore, San Jose State University’s new Masters of Science in Engineering – Clean Technology Solar Energy (PV) program — which PG&E has supported by advising curriculum development — will benefit by having a state-of-the-art facility close by.

The California Solar PV MDF will be strategically positioned to help maintain the U.S. as the world leader in PV technology development. The facility will create an incentive for PV manufacturing facilities to locate in the U.S. rather than abroad. As more solar companies are able to transition their technology from R&D to commercially available products in the U.S., PV technology will advance, and PV prices should decrease. PG&E and utilities in California and across the nation should then be able to install more cost-effective solar generation — ultimately saving customers money on utility renewable energy procurement costs.

In addition to promoting innovation and reducing costs of PV facilities, the proposed financing model will allow customers to invest in — and potentially receive a return on or reimbursement of their contribution from — this innovative facility. The California Solar PV MDF would be located in PG&E’s service territory, and PG&E expects there will be many mutually beneficial opportunities to work together with SVTC to advance the maturation of PV technology.

The California Solar PV MDF will also develop multiple programs to create synergies among universities, the national labs, and the PV industry for advancing PV manufacturing innovation. Along with partners including Stanford, University of California (Berkeley and Merced), LBNL and NREL, the California Solar PV MDF will launch four initial collaborative

programs:

1. Support for new spin-outs: The California Solar PV MDF will provide a platform to spin out new companies based on university and national lab innovations. The California Solar PV MDF will provide office space, lab space and access to the fab, so new spin-outs can grow within the MDF.
2. Support for advanced and applied research: University researchers developing more advanced technologies, particularly in manufacturing research, can use California Solar PV MDF services.
3. Technology transfer program for innovative new technologies: When new PV technologies are developed and ready for licensing by universities or national labs, they can be presented first at the California Solar PV MDF and introduced to MDF users. These technologies will be scaled up on the manufacturing line to develop qualified baseline manufacturing processes and basic qualification data, which the licensor can then also use for outside sales and marketing purposes.
4. Research support for California Solar PV MDF users: As users of the MDF encounter new challenges (as is expected when developing novel PV technologies), they will have easy access to some of the world's top PV researchers through our academic and national lab partners.

II. STATEMENT OF RELIEF AND AUTHORITY SOUGHT

A. Estimated Revenue Requirements

Table 1 sets forth PG&E's estimated revenue requirements each year associated with this request (in millions of dollars):

Table 1	2012	2013	2014	2015	2016
Annual Revenue Requirement (\$ millions)	\$18.0	\$14.0	\$3.6		

B. Cost Recovery

Under PG&E’s proposal, revenue requirements associated with PG&E’s incremental costs plus an allowance for franchise fees and uncollectibles^{3/} incurred on this project would be booked to the Distribution Revenue Adjustment Mechanism (DRAM) balancing account once the project is approved by this Commission and funding is approved by the DOE. PG&E will update the revenue requirement to reflect the new electric franchise fee and uncollectible factor adopted in PG&E’s 2011 General Rate Case (GRC) currently pending before the Commission once a final decision is issued.

III. SUMMARY OF REASONS FOR PG&E’S REQUEST AND SPECIFIC AREAS OF INCREASE

A. Reasons for Requested Relief

PG&E has provided detailed support for its request in this Application and in the copy of the SVTC Technologies’ application submitted to DOE that will be incorporated into this proceeding by separate motion. In addition, PG&E’s Application is supported by the facts and policies included in the Commission’s prior decisions and proceedings on greenhouse gas reduction, climate change, and renewable energy technologies and procurement. The key reasons for the requested increase in revenue requirements are:

^{3/} In developing the revenue requirement for this application, PG&E used the 2007 adopted electric franchise fee and uncollectible expense factor of .010255. This factor will be updated pending resolution of PG&E’s 2011 GRC.

- To expand the deployment of advanced solar PV domestic manufacturing technologies, in order to enhance the availability of cost-effective, efficient renewable solar PV electricity generation to replace fossil energy and reduce greenhouse gas emissions for customers;
- To obtain for the benefit of California consumers, businesses and government institutions a “fair share” of federal funds made available by the DOE to create jobs, foster economic recovery and stimulate technology innovation and competitiveness;
- To comply with the Commission’s renewable energy and greenhouse gas reduction policies;
- To obtain for customers and California significant benefits of the solar PV renewable energy manufacturing projects in return for only being required to fund a small percentage of the costs of those projects in rates or through other non-federal funds; and
- To foster and reinforce California’s international leadership in technology innovation and entrepreneurship through utility/public/private partnerships in support of renewable energy projects and programs.

B. Summary Supporting Increase

This Application for funding of the California Solar PV MDF as well as the attachments hereto provide a summary of the support for the increase in electric rates requested in this Application. PG&E intends to file a motion requesting approval to file a copy of the unredacted SVTC DOE application under seal in this proceeding, because the unredacted application contains proprietary information deemed confidential by SVTC. Upon approval of the motion

and execution of an appropriate non-disclosure agreement, PG&E will make available a copy of the SVTC DOE application to all parties in this proceeding authorized to receive this information.

IV. COST OF CAPITAL/AUTHORIZED RATE OF RETURN

The Rate Case Plan requires a utility to “use the most recently authorized rate of return in its calculations” supporting its results of operations presentation.^{4/} Accordingly, PG&E has used the authorized cost of capital information set forth in Decisions 07-12-049 and 08-05-035.

V. REVENUES AT PRESENT RATES IN THE RESULTS OF OPERATIONS REPORT

PG&E’s rates and charges for electric service are set forth in PG&E’s electric tariffs on file with this Commission. The Commission has approved these tariffs in decisions, orders, and resolutions. Exhibit B sets forth PG&E’s present electric rates.

VI. EXHIBITS

The exhibits in this Application consist of a letter of support for the California Solar PV MDF from PG&E.^{5/} PG&E is not including prepared testimony in support of its Application because it is requesting that the Application be reviewed and approved based on the pleadings, affidavits and written record, without the need for evidentiary hearings. As set forth above, PG&E intends to file a motion requesting approval to file a copy of the unredacted SVTC DOE application under seal in this proceeding as an exhibit.

^{4/} D.89-01-040; 30 CPUC 2d 576, 606.

^{5/} Upon execution of an appropriate non-disclosure agreement, PG&E will make available a copy of the SVTC DOE application for review in this proceeding.

VII. COMPLIANCE WITH THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory Authority

PG&E files this Application pursuant to Sections 451, 454, and 728, of the Public Utilities Code, the Commission's Rules of Practice and Procedure, and prior decisions, orders, and resolutions of this Commission.

B. Categorization - Rule 2.1(c)

PG&E proposes that this Application be categorized as a "ratesetting" proceeding.

C. Need for Hearing - Rule 2.1(c)

PG&E anticipates that evidentiary hearings will not be needed. PG&E's proposed schedule is set forth in subsection E, below.

D. Issues to be Considered - Rule 2.1(c)

The principal issues are whether:

1. The proposed revenue requirement to support the requested customer funding of the California Solar PV MDF are just and reasonable and the Commission should authorize PG&E to reflect the adopted revenue requirement in rates.
2. PG&E has demonstrated that its requested customer funding for a portion of the costs of the California Solar PV MDF is justified in light of the costs and benefits of the project to customers.

E. Proposed Schedule – Rule 2.1(c)

The DOE has indicated that it intends to make decisions on awards under its PV Manufacturing Initiative by end of January, 2011. DOE's decision among competing applicants will take into account whether each applicant has demonstrated the ability to provide the full 50% cost share required by the grant criteria. Therefore, Commission approval of this

Application as soon as possible or no later than by the end of March, 2011 is essential if SVTC Solar's application for DOE funding for the California Solar PV MDF is to be considered credible and compliant by DOE. For these reasons, PG&E is recommending the following schedule for expedited decisionmaking, with an emphasis on written pleadings and comments in lieu of evidentiary hearings, and an expedited proposed decision.

File Application	November 1, 2010
Protests Due	December 1, 2010
Reply to Protests	December 6, 2010
Prehearing Conference	December 10, 2010
Scoping Memo	December 20, 2010
Intervenor written comments served	January 7, 2011
Applicant reply comments served	January 21, 2011
Proposed Decision	February 22, 2011
Opening Comments on Proposed Decision (expedited)	March 14, 2011
Reply Comments on Proposed Decision	March 21, 2011
Decision	March 24, 2011

F. Legal Name and Principal Place of Business – Rule 2.1(a)

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is San Francisco, California. Its post office address is Post Office Box 7442, San Francisco, California 94120.

G. Correspondence and Communication Regarding This Application - Rule 2.1.(b)

All correspondence and communications regarding this Application should be addressed to Christopher J. Warner and Maggie Chan at the addresses listed below:

Christopher J. Warner
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H. Articles of Incorporation – Rule 2.2

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, is on record before the Commission in connection with PG&E's Application 04-05-005, filed with the Commission on May 3, 2004. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

I. Balance Sheet and Income Statement - Rule 3.2(a)(1)

PG&E's balance sheet and an income statement for the three months ending September 30, 2010, are contained in Exhibit A of this Application.

J. Statement of Presently Effective Rates - Rule 3.2(a)(2)

The presently effective gas and electric rates PG&E proposes to modify are set forth in Exhibit B of this Application.

K. Statement of Proposed Changes and Results of Operations at Proposed Rates - Rule 3.2(a)(3)

The proposed changes in revenues are not in excess of one percent.

L. General Description of PG&E's Electric and Gas Department Plant - Rule 3.2(a)(4)

Because this submittal is not a general rate application, this requirement is not applicable.

M. Summary of Earnings - Rules 3.2(a)(5) and 3.2(a)(6)

Exhibit C shows for the recorded year 2009 the revenues, expenses, rate bases and rate of return for PG&E's Electric and Gas Departments.

N. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax - Rule 3.2(a)(7)

Because this submittal is not a general rate application, this requirement is not applicable.

O. Most Recent Proxy Statement - Rule 3.2(a)(8)

Because this submittal is not a general rate application, this requirement is not applicable.

P. Type of Rate Change Requested - Rule 3.2(a)(10)

This proposed change reflects changes in PG&E's base revenues to reflect the costs PG&E incurs to own, operate and maintain its electric plant and to enable PG&E to provide service to its customers.

Q. Notice and Service of Application – Rule 3.2(b)-(d)

Within ten (10) days after filing this Application, PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to the parties listed in Exhibit D, including the State of California and cities and counties served by PG&E. A copy of the Application and attachments is being served on the parties of record in R.08-12-009.

PG&E will publish in newspapers of general circulation in each county in its service

territory a notice of filing this Application. PG&E will also include notices with the regular bills mailed to all customers affected by the proposed changes.

R. Exhibit List and Statement of Readiness

PG&E is ready to proceed with this case based on the Application and the facts and data contained in the accompanying exhibits in support of the revenue request set forth in this Application.

VIII. REQUEST FOR COMMISSION ORDERS

PG&E requests that the Commission issue appropriate orders:

1. Finding that the proposed revenue requirement for the electric distribution function requested in this Application is just and reasonable and that PG&E may reflect the adopted electric distribution revenue requirement in rates;
2. Granting such additional relief as the Commission may deem proper.

Respectfully Submitted,

CHRISTOPHER J. WARNER

By: _____ /s/
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Dated: November 1, 2010

Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT A

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

(in millions)	(Unaudited)			
	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2010	2009	2010	2009
Operating Revenues				
Electric	\$ 2,515	\$ 2,554	\$ 5,025	\$ 4,980
Natural gas	717	640	1,682	1,645
Total operating revenues	3,232	3,194	6,707	6,625
Operating Expenses				
Cost of electricity	863	883	1,783	1,766
Cost of natural gas	247	188	742	745
Operating and maintenance	958	1,037	1,948	2,096
Depreciation, amortization, and decommissioning	468	429	919	848
Total operating expenses	2,536	2,537	5,392	5,455
Operating Income	696	657	1,315	1,170
Interest income	2	17	4	26
Interest expense	(164)	(166)	(320)	(339)
Other income (expense), net	1	15	(5)	36
Income Before Income Taxes	535	523	994	893
Income tax provision	196	132	391	263
Net Income	339	391	603	630
Preferred stock dividend requirement	4	4	7	7
Income Available for Common Stock	\$ 335	\$ 387	\$ 596	\$ 623

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	(Unaudited)	
	Balance At	
	June 30, 2010	December 31, 2009
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 60	\$ 334
Restricted cash	583	633
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$71 at June 30, 2010 and \$68 at December 31, 2009)	846	859
Accrued unbilled revenue	722	671
Regulatory balancing accounts	1,369	1,109
Other	794	751
Inventories:		
Gas stored underground and fuel oil	142	114
Materials and supplies	192	200
Income taxes receivable	-	138
Prepaid expenses and other	733	662
Total current assets	5,441	5,471
Property, Plant, and Equipment		
Electric	31,408	30,481
Gas	10,971	10,697
Construction work in progress	2,149	1,888
Total property, plant, and equipment	44,528	43,066
Accumulated depreciation	(14,546)	(14,175)
Net property, plant, and equipment	29,982	28,891
Other Noncurrent Assets		
Regulatory assets (\$944 and \$1,124 related to Energy Recovery Bonds at June 30, 2010 and December 31, 2009, respectively)	5,610	5,522
Nuclear decommissioning trusts	1,854	1,899
Income taxes receivable	740	610
Other	368	316
Total other noncurrent assets	8,572	8,347
TOTAL ASSETS	\$ 43,995	\$ 42,709

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions, except share amounts)	(Unaudited)	
	Balance At	
	June 30, 2010	December 31, 2009
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,027	\$ 833
Long-term debt, classified as current	595	95
Energy recovery bonds, classified as current	395	386
Accounts payable:		
Trade creditors	920	984
Disputed claims and customer refunds	746	773
Regulatory balancing accounts	437	281
Other	367	363
Interest payable	834	813
Income tax payable	662	223
Deferred income taxes	409	334
Other	1,032	1,307
Total current liabilities	7,424	6,392
Noncurrent Liabilities		
Long-term debt	9,831	10,033
Energy recovery bonds	636	827
Regulatory liabilities	4,275	4,125
Pension and other postretirement benefits	1,960	1,717
Asset retirement obligations	1,600	1,593
Deferred income taxes	4,688	4,764
Other	2,099	2,073
Total noncurrent liabilities	25,089	25,132
Commitments and Contingencies		
Shareholders' Equity		
Preferred stock without mandatory redemption provisions:		
Nonredeemable, 5.00% to 6.00%, 5,784,825 shares outstanding at June 30, 2010 and December 31, 2009	145	145
Redeemable, 4.36% to 5.00%, 4,534,958 shares outstanding at June 30, 2010 and December 31, 2009	113	113
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at June 30, 2010 and December 31, 2009	1,322	1,322
Additional paid-in capital	3,186	3,055
Reinvested earnings	6,942	6,704
Accumulated other comprehensive loss	(226)	(154)
Total shareholders' equity	11,482	11,185
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 43,995	\$ 42,709

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11877	\$0.11877	7
8	TIER 2	\$0.13502	\$0.13502	8
9	TIER 3	\$0.29062	\$0.29062	9
10	TIER 4	\$0.40029	\$0.40029	10
11	TIER 5	\$0.40029	\$0.40029	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.30142		5
6	TIER 2	\$0.31765		6
7	TIER 3	\$0.47307		7
8	TIER 4	\$0.58292		8
9	TIER 5	\$0.58292		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14865	\$0.10319	11
12	TIER 2	\$0.16488	\$0.11942	12
13	TIER 3	\$0.32030	\$0.27484	13
14	TIER 4	\$0.43015	\$0.38469	14
15	TIER 5	\$0.43015	\$0.38469	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08700	\$0.09112	17
18	TIER 2	\$0.10324	\$0.10736	18
19	TIER 3	\$0.25866	\$0.26278	19
20	TIER 4	\$0.36851	\$0.37263	20
21	TIER 5	\$0.36851	\$0.37263	21
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22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

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PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.30631	\$0.11936	6
7	TIER 2	\$0.30631	\$0.11936	7
8	TIER 3	\$0.46218	\$0.27523	8
9	TIER 4	\$0.57158	\$0.38463	9
10	TIER 5	\$0.57158	\$0.38463	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.09003	\$0.09318	12
13	TIER 2	\$0.09003	\$0.09318	13
14	TIER 3	\$0.24590	\$0.24905	14
15	TIER 4	\$0.35530	\$0.35845	15
16	TIER 5	\$0.35530	\$0.35845	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.12270	\$0.07856	28
29	TIER 2	\$0.12270	\$0.07856	29
30	TIER 3	\$0.27817	\$0.23403	30
31	TIER 4	\$0.38797	\$0.34383	31
32	TIER 5	\$0.38797	\$0.34383	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.

1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.33648	\$0.11853	6
7	TIER 2	\$0.33648	\$0.11853	7
8	TIER 3	\$0.49235	\$0.27440	8
9	TIER 4	\$0.60175	\$0.38380	9
10	TIER 5	\$0.60175	\$0.38380	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08569	\$0.09327	12
13	TIER 2	\$0.08569	\$0.09327	13
14	TIER 3	\$0.24156	\$0.24914	14
15	TIER 4	\$0.35096	\$0.35854	15
16	TIER 5	\$0.35096	\$0.35854	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.33648	\$0.33648	17

18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23

24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.29583		28
29	TIER 2	\$0.29583		29
30	TIER 3	\$0.45169		30
31	TIER 4	\$0.56110		31
32	TIER 5	\$0.56110		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10811	\$0.10799	34
35	TIER 2	\$0.10811	\$0.10799	35
36	TIER 3	\$0.26397	\$0.26385	36
37	TIER 4	\$0.37338	\$0.37326	37
38	TIER 5	\$0.37338	\$0.37326	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.05140	\$0.06006	40
41	TIER 2	\$0.05140	\$0.06006	41
42	TIER 3	\$0.14698	\$0.14698	42
43	TIER 4	\$0.18727	\$0.18727	43
44	TIER 5	\$0.18727	\$0.18727	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	45

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

RESIDENTIAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29164		5
6	TIER 2	\$0.29164		6
7	TIER 3	\$0.44750		7
8	TIER 4	\$0.55691		8
9	TIER 5	\$0.55691		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10392	\$0.10427	11
12	TIER 2	\$0.10392	\$0.10427	12
13	TIER 3	\$0.25978	\$0.26013	13
14	TIER 4	\$0.36919	\$0.36954	14
15	TIER 5	\$0.36919	\$0.36954	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05820	\$0.06616	17
18	TIER 2	\$0.05820	\$0.06616	18
19	TIER 3	\$0.21406	\$0.22202	19
20	TIER 4	\$0.32347	\$0.33143	20
21	TIER 5	\$0.32347	\$0.33143	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01679	\$0.01679	22

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

SMALL L&P RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.19937	\$0.14373	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.22456		9
10	PART-PEAK	\$0.19869	\$0.14910	10
11	OFF-PEAK ENERGY	\$0.18326	\$0.13805	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45331		19
20	PART-PEAK	\$0.20061	\$0.16567	20
21	OFF-PEAK ENERGY	\$0.11691	\$0.12084	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	23
24	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	24
25	ENERGY (\$/KWH)	\$0.19937	\$0.14373	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	27
28	ENERGY (\$/KWH)	\$0.13541	\$0.13541	28

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

MEDIUM L&P RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$10.88	\$6.52	4
5	PRIMARY VOLTAGE	\$10.27	\$6.01	5
6	TRANSMISSION VOLTAGE	\$7.89	\$4.15	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.14001	\$0.10652	8
9	PRIMARY VOLTAGE	\$0.13325	\$0.10132	9
10	TRANSMISSION VOLTAGE	\$0.11682	\$0.09017	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$10.88	\$6.52	14
15	PRIMARY VOLTAGE	\$10.27	\$6.01	15
16	TRANSMISSION VOLTAGE	\$7.89	\$4.15	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.16289		19
20	PARTIAL PEAK	\$0.14031	\$0.11195	20
21	OFF-PEAK	\$0.12687	\$0.10116	21
22	PRIMARY			22
23	ON PEAK	\$0.15391		23
24	PARTIAL PEAK	\$0.13380	\$0.10563	24
25	OFF-PEAK	\$0.12133	\$0.09716	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13655		27
28	PARTIAL PEAK	\$0.11714	\$0.09424	28
29	OFF-PEAK	\$0.10557	\$0.08625	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

E-19 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$9.16		7
8	PARTIAL PEAK	\$2.07	\$0.00	8
9	MAXIMUM	\$5.42	\$5.42	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.11306		11
12	PARTIAL-PEAK	\$0.09101	\$0.08301	12
13	OFF-PEAK	\$0.07783	\$0.07391	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.80		25
26	PARTIAL PEAK	\$2.70	\$0.84	26
27	MAXIMUM	\$7.47	\$7.47	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.15217		29
30	PARTIAL-PEAK	\$0.10319	\$0.08898	30
31	OFF-PEAK	\$0.08205	\$0.07823	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.24145		32

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

E-19 FIRM RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
.....				
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$13.05		7
8	PARTIAL PEAK	\$2.99	\$1.12	8
9	MAXIMUM	\$8.58	\$8.58	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.15257		11
12	PARTIAL-PEAK	\$0.10525	\$0.09397	12
13	OFF-PEAK	\$0.08591	\$0.08304	13
14	AVERAGE RATE LIMIT (\$/KWH)	\$0.24145		14
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PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

E-20 FIRM RATES

LINE NO.	DESCRIPTION	6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,096.96	\$1,096.96	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$11.12		4
5	PARTIAL PEAK	\$2.49	\$0.00	5
6	MAXIMUM	\$3.97	\$3.97	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10577		8
9	PARTIAL-PEAK	\$0.08529	\$0.07787	9
10	OFF-PEAK	\$0.07307	\$0.06944	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$12.02		14
15	PARTIAL PEAK	\$2.78	\$0.72	15
16	MAXIMUM	\$7.12	\$7.12	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14958		18
19	PARTIAL-PEAK	\$0.10197	\$0.08794	19
20	OFF-PEAK	\$0.08140	\$0.07753	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23432		21

22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$12.67		25
26	PARTIAL PEAK	\$2.81	\$1.12	26
27	MAXIMUM	\$8.56	\$8.56	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14606		29
30	PARTIAL-PEAK	\$0.10168	\$0.09113	30
31	OFF-PEAK	\$0.08339	\$0.08067	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23432		32

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

OIL AND GAS EXTRACTION RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.53		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.87	\$3.85	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.39	\$0.13	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.96	\$3.32	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.17271		11
12	PART-PEAK		\$0.08791	12
13	OFF-PEAK	\$0.06992	\$0.06248	13

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

STANDBY RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.91	\$0.91	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.77	\$0.77	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11192		5
6	PART-PEAK	\$0.09545	\$0.08950	6
7	OFF-PEAK	\$0.08564	\$0.08270	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.62	\$2.62	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.23	\$2.23	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.29085		12
13	PART-PEAK	\$0.17794	\$0.15601	13
14	OFF-PEAK	\$0.13433	\$0.13149	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.63	\$2.63	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.24	\$2.24	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.29228		19
20	PART-PEAK	\$0.17747	\$0.15702	20
21	OFF-PEAK	\$0.13325	\$0.13040	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

STANDBY RATES

LINE NO.	DESCRIPTION	6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,096.96	\$1,096.96	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

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PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.	DESCRIPTION	6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.26	\$0.95	3
4	ENERGY CHARGE (\$/KWH)	\$0.21190	\$0.16579	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.73	\$0.72	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.39145		11
12	PART-PEAK		\$0.13567	12
13	OFF-PEAK	\$0.13171	\$0.11227	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.76	\$0.75	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.36383		20
21	PART-PEAK		\$0.13656	21
22	OFF-PEAK	\$0.12932	\$0.11309	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.73	\$0.66	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.29108		29
30	PART-PEAK		\$0.13612	30
31	OFF-PEAK	\$0.13111	\$0.11289	31

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.98	\$1.32	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.22798		7
8	PART-PEAK		\$0.12249	8
9	OFF-PEAK	\$0.11651	\$0.10406	9
10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.98	\$1.53	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.95	\$0.21	14
15	ENERGY CHARGE (\$/KWH)	\$0.18358	\$0.14351	15

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.82		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.60	\$1.26	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.20	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.37661		10
11	PART-PEAK		\$0.12228	11
12	OFF-PEAK	\$0.13070	\$0.10289	12
13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.83		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$6.62	\$1.24	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.19	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.34434		22
23	PART-PEAK		\$0.12073	23
24	OFF-PEAK	\$0.12695	\$0.10157	24

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.72		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.45	\$1.36	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.77	\$0.21	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21360		10
11	PART-PEAK		\$0.11718	11
12	OFF-PEAK	\$0.11751	\$0.09917	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.71		18
19	PART-PEAK	\$1.64	\$0.33	19
20	MAXIMUM	\$3.01	\$1.46	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.04	\$0.18	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.52	\$1.36	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.19852		24
25	PART-PEAK	\$0.11760	\$0.09802	25
26	OFF-PEAK	\$0.08900	\$0.08542	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.53		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$10.87	\$3.85	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.39	\$0.13	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.96	\$3.32	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.17271		37
38	PART-PEAK		\$0.08791	38
39	OFF-PEAK	\$0.06992	\$0.06248	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010

AGRICULTURAL RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.68		6
7	PART-PEAK	\$2.60	\$0.56	7
8	MAXIMUM	\$4.29	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.00	\$0.16	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.73	\$2.09	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12708		12
13	PART-PEAK	\$0.08453	\$0.07343	13
14	OFF-PEAK	\$0.06867	\$0.06621	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.44		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$3.36	\$0.00	20
21	PRIMARY	\$2.66	\$0.00	21
22	TRANSMISSION	\$1.17	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.11928		24
25	PART-PEAK	\$0.09304	\$0.09543	25
26	OFF-PEAK	\$0.04771	\$0.04771	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 1, 2010

STREETLIGHTING RATES

LINE NO.		6/1/10 RATES SUMMER	6/1/10 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12173	\$0.12173	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.12716	\$0.12716	9

PACIFIC GAS AND ELECTRIC COMPANY														
PRESENT ELECTRIC RATES														
AS OF JUNE 1, 2010														
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1														
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & OL-1		
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1
MERCURY VAPOR LAMPS														
40	18	1,300	\$2.378	--	--	--	--	--	--	--	--	--	\$0.100	--
50	22	1,650	\$2.865	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5.056	\$7.557	\$11.334	--	\$9.817	--	--	--	--	--	\$0.221	--
175	68	7,500	\$8.465	\$10.966	\$14.743	\$13.234	\$13.226	--	\$15.881	\$15.956	\$15.956	\$15.112	\$0.376	\$0.393
250	97	11,000	\$11.995	\$14.496	\$18.273	\$16.764	\$16.756	--	--	--	--	--	\$0.537	--
400	152	21,000	\$18.690	\$21.191	\$24.968	\$23.459	\$23.451	--	--	--	--	\$25.793	\$0.841	\$0.879
700	266	37,000	\$32.567	\$35.068	\$38.845	\$37.336	\$37.328	--	--	--	--	--	\$1.472	--
1,000	377	57,000	\$46.079	\$48.580	--	--	--	--	--	--	--	--	\$2.086	--
INCANDESCENT LAMPS														
58	20	600	\$2.622	--	\$8.900	--	--	--	--	--	--	--	\$0.111	--
92	31	1,000	\$3.961	\$6.462	\$10.239	--	--	--	--	--	--	--	\$0.172	--
189	65	2,500	\$8.099	\$10.600	\$14.377	\$12.868	--	--	--	--	--	--	\$0.360	--
295	101	4,000	\$12.482	\$14.983	\$18.760	\$17.251	--	--	--	--	--	--	\$0.559	--
405	139	6,000	\$17.107	\$19.608	\$23.385	--	--	--	--	--	--	--	\$0.769	--
620	212	10,000	\$25.994	\$28.495	--	--	--	--	--	--	--	--	\$1.173	--
860	294	15,000	\$35.976	--	--	--	--	--	--	--	--	--	\$1.627	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$2.743	--	--	--	--	--	--	--	--	--	\$0.116	--
55	29	8,000	\$3.717	--	--	--	--	--	--	--	--	--	\$0.160	--
90	45	13,500	\$5.665	--	--	--	--	--	--	--	--	--	\$0.249	--
135	62	21,500	\$7.734	--	--	--	--	--	--	--	--	--	\$0.343	--
180	78	33,000	\$9.682	--	--	--	--	--	--	--	--	--	\$0.432	--

**PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2010
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS															
AT 120 VOLTS															
35	15	2,150	\$2.013	--	--	--	--	--	--	--	--	--	--	\$0.083	--
50	21	3,800	\$2.743	--	--	--	--	--	--	--	--	--	--	\$0.116	--
70	29	5,800	\$3.717	\$6.218	\$9.995	--	\$8.478	\$11.606	\$11.133	\$11.208	\$11.208	\$10.153	\$0.160	\$0.168	\$0.168
100	41	9,500	\$5.178	\$7.679	\$11.456	--	\$9.939	\$13.067	\$12.594	\$12.669	\$12.669	\$11.679	\$0.227	\$0.237	\$0.237
150	60	16,000	\$7.491	\$9.992	\$13.769	--	\$12.252	\$15.380	\$14.907	\$14.982	\$14.982	--	\$0.332	--	\$0.332
200	80	22,000	\$9.925	--	\$16.203	--	\$14.686	\$17.814	\$17.341	\$17.416	\$17.416	--	\$0.443	--	\$0.443
250	100	26,000	\$12.360	--	\$18.638	--	\$17.121	\$20.249	\$19.776	\$19.851	\$19.851	--	\$0.553	--	\$0.553
400	154	46,000	\$18.933	--	\$25.211	--	\$23.694	\$26.822	\$26.349	\$26.424	\$26.424	--	\$0.852	--	\$0.852
AT 240 VOLTS															
50	24	3,800	\$3.109	--	--	--	--	--	--	--	--	--	\$0.133	--	\$0.133
70	34	5,800	\$4.326	\$6.827	\$10.604	--	--	--	--	--	--	--	\$0.188	--	\$0.188
100	47	9,500	\$5.908	\$8.409	\$12.186	--	\$10.669	--	\$13.324	\$13.399	\$13.399	--	\$0.260	--	\$0.260
150	69	16,000	\$8.586	\$11.087	\$14.864	--	\$13.347	--	\$16.002	\$16.077	\$16.077	--	\$0.382	--	\$0.382
200	81	22,000	\$10.047	\$12.548	\$16.325	--	\$14.808	--	\$17.463	\$17.538	\$17.538	\$16.765	\$0.448	\$0.468	\$0.468
250	100	25,500	\$12.360	\$14.861	\$18.638	--	\$17.121	--	\$19.776	\$19.851	\$19.851	\$19.181	\$0.553	\$0.578	\$0.578
310	119	37,000	\$14.673	--	--	--	--	--	--	--	--	--	\$0.658	--	\$0.658
360	144	45,000	\$17.716	--	--	--	--	--	--	--	--	--	\$0.797	--	\$0.797
400	154	46,000	\$18.933	\$21.434	\$25.211	--	\$23.694	--	\$26.349	\$26.424	\$26.424	\$26.048	\$0.852	\$0.890	\$0.890
METAL HALIDE LAMPS															
70	30	5,500	\$3.839	--	--	--	--	--	--	--	--	--	\$0.166	--	\$0.166
100	41	8,500	\$5.178	--	--	--	--	--	--	--	--	--	\$0.227	--	\$0.227
150	63	13,500	\$7.856	--	--	--	--	--	--	--	--	--	\$0.349	--	\$0.349
175	72	14,000	\$8.952	--	--	--	--	--	--	--	--	--	\$0.398	--	\$0.398
250	105	20,500	\$12.969	--	--	--	--	--	--	--	--	--	\$0.581	--	\$0.581
400	162	30,000	\$19.907	--	--	--	--	--	--	--	--	--	\$0.896	--	\$0.896
1,000	387	90,000	\$47.297	--	--	--	--	--	--	--	--	--	\$2.141	--	\$2.141
INDUCTION LAMPS															
40	14	2,200	\$1.891	--	--	--	--	--	--	--	--	--	\$0.077	--	\$0.077
55	19	3,000	\$2.500	--	--	--	--	--	--	--	--	--	\$0.105	--	\$0.105
80	27	4,500	\$3.474	--	--	--	--	--	--	--	--	--	\$0.149	--	\$0.149
85	30	4,800	\$3.839	--	--	--	--	--	--	--	--	--	\$0.166	--	\$0.166
120	42	8,500	\$5.240	--	--	--	--	--	--	--	--	--	\$0.230	--	\$0.230
150	51	10,900	\$6.395	--	--	--	--	--	--	--	--	--	\$0.282	--	\$0.282
165	58	12,000	\$7.247	--	--	--	--	--	--	--	--	--	\$0.321	--	\$0.321

Energy Rate @ \$0.12173 per kwh LS-1 & LS-2
\$0.12716 per kwh OL-1

Pole Painting Charge @ \$0.000 Per Pole Per Month

**PACIFIC GAS AND ELECTRIC COMPANY
AS OF JUNE 1, 2010**

LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
0.0-5.0	0.9	\$0.110	\$0.005
5.1-10.0	2.6	\$0.316	\$0.014
10.1-15.0	4.3	\$0.523	\$0.024
15.1-20.0	6.0	\$0.730	\$0.033
20.1-25.0	7.7	\$0.937	\$0.043
25.1-30.0	9.4	\$1.144	\$0.052
30.1-35.0	11.1	\$1.351	\$0.061
35.1-40.0	12.8	\$1.558	\$0.071
40.1-45.0	14.5	\$1.765	\$0.080
45.1-50.0	16.2	\$1.972	\$0.090
50.1-55.0	17.9	\$2.179	\$0.099
55.1-60.0	19.6	\$2.386	\$0.108
60.1-65.0	21.4	\$2.605	\$0.118
65.1-70.0	23.1	\$2.812	\$0.128
70.1-75.0	24.8	\$3.019	\$0.137
75.1-80.0	26.5	\$3.226	\$0.147
80.1-85.0	28.2	\$3.433	\$0.156
85.1-90.0	29.9	\$3.640	\$0.165
90.1-95.0	31.6	\$3.847	\$0.175
95.1-100.0	33.3	\$4.054	\$0.184
100.1-105.1	35.0	\$4.261	\$0.194
105.1-110.0	36.7	\$4.467	\$0.203
110.1-115.0	38.4	\$4.674	\$0.212
115.1-120.0	40.1	\$4.881	\$0.222
120.1-125.0	41.9	\$5.100	\$0.232
125.1-130.0	43.6	\$5.307	\$0.241
130.1-135.0	45.3	\$5.514	\$0.251
135.1-140.0	47.0	\$5.721	\$0.260
140.1-145.0	48.7	\$5.928	\$0.269
145.1-150.0	50.4	\$6.135	\$0.279
150.1-155.0	52.1	\$6.342	\$0.288
155.1-160.0	53.8	\$6.549	\$0.298
160.1-165.0	55.5	\$6.756	\$0.307
165.1-170.0	57.2	\$6.963	\$0.317
170.1-175.0	58.9	\$7.170	\$0.326
175.1-180.0	60.6	\$7.377	\$0.335
180.1-185.0	62.4	\$7.596	\$0.345
185.1-190.0	64.1	\$7.803	\$0.355
190.1-195.0	65.8	\$8.010	\$0.364
195.1-200.0	67.5	\$8.217	\$0.374
200.1-205.0	69.2	\$8.424	\$0.383
205.1-210.0	70.9	\$8.631	\$0.392
210.1-215.0	72.6	\$8.838	\$0.402
215.1-220.0	74.3	\$9.045	\$0.411

**PACIFIC GAS AND ELECTRIC COMPANY
AS OF JUNE 1, 2010**

LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
220.1-225.0	76.0	\$9.251	\$0.421
225.1-230.0	77.7	\$9.458	\$0.430
230.1-235.0	79.4	\$9.665	\$0.439
235.1-240.0	81.1	\$9.872	\$0.449
240.1-245.0	82.9	\$10.091	\$0.459
245.1-250.0	84.6	\$10.298	\$0.468
250.1-255.0	86.3	\$10.505	\$0.478
255.1-260.0	88.0	\$10.712	\$0.487
260.1-265.0	89.7	\$10.919	\$0.496
265.1-270.0	91.4	\$11.126	\$0.506
270.1-275.0	93.1	\$11.333	\$0.515
275.1-280.0	94.8	\$11.540	\$0.525
280.1-285.0	96.5	\$11.747	\$0.534
285.1-290.0	98.2	\$11.954	\$0.543
290.1-295.0	99.9	\$12.161	\$0.553
295.1-300.0	101.6	\$12.368	\$0.562
300.1-305.0	103.4	\$12.587	\$0.572
305.1-310.0	105.1	\$12.794	\$0.582
310.1-315.0	106.8	\$13.001	\$0.591
315.1-320.0	108.5	\$13.208	\$0.600
320.1-325.0	110.2	\$13.415	\$0.610
325.1-330.0	111.9	\$13.622	\$0.619
330.1-335.0	113.6	\$13.829	\$0.629
335.1-340.0	115.3	\$14.035	\$0.638
340.1-345.0	117.0	\$14.242	\$0.647
345.1-350.0	118.7	\$14.449	\$0.657
350.1-355.0	120.4	\$14.656	\$0.666
355.1-360.0	122.1	\$14.863	\$0.676
360.1-365.0	123.9	\$15.082	\$0.686
365.1-370.0	125.6	\$15.289	\$0.695
370.1-375.0	127.3	\$15.496	\$0.704
375.1-380.0	129.0	\$15.703	\$0.714
380.1-385.0	130.7	\$15.910	\$0.723
385.1-390.0	132.4	\$16.117	\$0.733
390.1-395.0	134.1	\$16.324	\$0.742
395.1-400.0	135.8	\$16.531	\$0.751

PACIFIC GAS AND ELECTRIC COMPANY

June, 2010 Rate Change

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS

ALL NIGHT RATES PER LAMP PER MONTH

HALF-HOUR ADJ.

LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & OL-1			
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.378	--	--	--	--	--	--	--	--	--	--	\$0.100	--
50	22	1,650	\$2.865	--	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5.056	\$7.557	\$11.334	--	--	\$9.817	--	--	--	--	--	\$0.221	--
175	68	7,500	\$8.465	\$10.966	\$14.743	\$13.234	\$13.226	--	--	\$15.881	\$15.956	\$15.956	\$15.112	\$0.376	\$0.393
250	97	11,000	\$11.995	\$14.496	\$18.273	\$16.764	\$16.756	--	--	--	--	--	--	\$0.537	--
400	152	21,000	\$18.690	\$21.191	\$24.968	\$23.459	\$23.451	--	--	--	--	--	\$25.793	\$0.841	\$0.879
700	266	37,000	\$32.567	\$35.068	\$38.845	\$37.336	\$37.328	--	--	--	--	--	--	\$1.472	--
1,000	377	57,000	\$46.079	\$48.580	--	--	--	--	--	--	--	--	--	\$2.086	--
INCANDESCENT LAMPS															
58	20	600	\$2.622	--	\$8.900	--	--	--	--	--	--	--	--	\$0.111	--
92	31	1,000	\$3.961	\$6.462	\$10.239	--	--	--	--	--	--	--	--	\$0.172	--
189	65	2,500	\$8.099	\$10.600	\$14.377	\$12.868	--	--	--	--	--	--	--	\$0.360	--
295	101	4,000	\$12.482	\$14.983	\$18.760	\$17.251	--	--	--	--	--	--	--	\$0.559	--
405	139	6,000	\$17.108	\$19.609	\$23.386	--	--	--	--	--	--	--	--	\$0.769	--
620	212	10,000	\$25.994	\$28.495	--	--	--	--	--	--	--	--	--	\$1.173	--
860	294	15,000	\$35.976	--	--	--	--	--	--	--	--	--	--	\$1.627	--
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.743	--	--	--	--	--	--	--	--	--	--	\$0.116	--
55	29	8,000	\$3.717	--	--	--	--	--	--	--	--	--	--	\$0.160	--
90	45	13,500	\$5.665	--	--	--	--	--	--	--	--	--	--	\$0.249	--
135	62	21,500	\$7.734	--	--	--	--	--	--	--	--	--	--	\$0.343	--
180	78	33,000	\$9.682	--	--	--	--	--	--	--	--	--	--	\$0.432	--

PACIFIC GAS AND ELECTRIC COMPANY

June, 2010 Rate Change

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS

ALL NIGHT RATES PER LAMP PER MONTH

HALF-HOUR ADJ.

LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1		LS-1 & OL-1	
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.013	--	--	--	--	--	--	--	--	--	--	\$0.083	--
50	21	3,800	\$2.743	--	--	--	--	--	--	--	--	--	--	\$0.116	--
70	29	5,800	\$3.717	\$6.218	\$9.995	--	\$8.478	\$11.606	\$11.133	\$11.208	\$11.208	\$10.153	\$0.160	\$0.168	\$0.237
100	41	9,500	\$5.178	\$7.679	\$11.456	--	\$9.939	\$13.067	\$12.594	\$12.669	\$12.669	\$11.679	\$0.227	\$0.237	\$0.237
150	60	16,000	\$7.491	\$9.992	\$13.769	--	\$12.252	\$15.380	\$14.907	\$14.982	\$14.982	--	\$0.332	--	--
200	80	22,000	\$9.925	--	\$16.203	--	\$14.686	\$17.814	\$17.341	\$17.416	\$17.416	--	\$0.443	--	--
250	100	26,000	\$12.360	--	\$18.638	--	\$17.121	\$20.249	\$19.776	\$19.851	\$19.851	--	\$0.553	--	--
400	154	46,000	\$18.934	--	\$25.212	--	\$23.695	\$26.823	\$26.350	\$26.425	\$26.425	--	\$0.852	--	--
HIGH PRESSURE SODIUM VAPOR LAMPS AT 240 VOLTS															
50	24	3,800	\$3.109	--	--	--	--	--	--	--	--	--	--	\$0.133	--
70	34	5,800	\$4.326	\$6.827	\$10.604	--	--	--	--	--	--	--	--	\$0.188	--
100	47	9,500	\$5.908	\$8.409	\$12.186	--	\$10.669	--	\$13.324	\$13.399	\$13.399	--	\$0.260	--	--
150	69	16,000	\$8.586	\$11.087	\$14.864	--	\$13.347	--	\$16.002	\$16.077	\$16.077	--	\$0.382	--	--
200	81	22,000	\$10.047	\$12.548	\$16.325	--	\$14.808	--	\$17.463	\$17.538	\$17.538	\$16.765	\$0.448	\$0.468	\$0.468
250	100	25,500	\$12.360	\$14.861	\$18.638	--	\$17.121	--	\$19.776	\$19.851	\$19.851	\$19.181	\$0.553	\$0.578	\$0.578
310	119	37,000	\$14.673	--	--	--	--	--	--	--	--	--	\$0.658	--	--
360	144	45,000	\$17.716	--	--	--	--	--	--	--	--	--	\$0.797	--	--
400	154	46,000	\$18.934	\$21.435	\$25.212	--	\$23.695	--	\$26.350	\$26.425	\$26.425	\$26.047	\$0.852	\$0.890	\$0.890
NOTE: Both the 120 volt and the 240 volt 200 watt HPSV lamps on OL1 use the per lamp rate shown above (per M. Caselli).															
METAL HALIDE LAMPS															
70	30	5,500	\$3.839	--	--	--	--	--	--	--	--	--	--	\$0.166	--
100	41	8,500	\$5.178	--	--	--	--	--	--	--	--	--	--	\$0.227	--
150	63	13,500	\$7.856	--	--	--	--	--	--	--	--	--	--	\$0.349	--
175	72	14,000	\$8.952	--	--	--	--	--	--	--	--	--	--	\$0.398	--
250	105	20,500	\$12.969	--	--	--	--	--	--	--	--	--	--	\$0.581	--
400	162	30,000	\$19.907	--	--	--	--	--	--	--	--	--	--	\$0.896	--
1,000	387	90,000	\$47.297	--	--	--	--	--	--	--	--	--	--	\$2.141	--
INDUCTION LAMPS															
40	14	2,200	\$1.891	--	--	--	--	--	--	--	--	--	--	\$0.077	--
55	19	3,000	\$2.500	--	--	--	--	--	--	--	--	--	--	\$0.105	--
80	27	4,500	\$3.474	--	--	--	--	--	--	--	--	--	--	\$0.149	--
85	30	4,800	\$3.839	--	--	--	--	--	--	--	--	--	--	\$0.166	--
120	42	8,500	\$5.240	--	--	--	--	--	--	--	--	--	--	\$0.230	--
150	51	10,900	\$6.395	--	--	--	--	--	--	--	--	--	--	\$0.282	--
165	58	12,000	\$7.247	--	--	--	--	--	--	--	--	--	--	\$0.321	--

All LEDs now on separate tab.

Energy Rate @	\$0.12173	per kwh	LS-1 & LS-2
	\$0.12716	per kwh	OL-1
			Pole Painting Charge @
			Per Pole Per Month
01-Jun-10			

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

Rate Schedules	04/01/2010 (1)	08/01/2010 (2)	Average Rate No PPP	
Residential (G-1, GM, GS, GT)				
<u>Transportation Charge (\$/Therm)</u>				
Tier 1	\$0.44369	\$0.47051	6.04%	\$0.57322
Tier 2	\$0.70990	\$0.75281	6.04%	\$0.52872
Average Rate from RTP				\$0.54838
				Avg. Summer (Apr-Oct)
				Avg. Winter (Jan-Mar, Nov-Dec)
				Avg. Annual
Residential Natural Gas Vehicle (G1-NGV)				
Customer Charge	\$0.41425	\$0.41425	0.00%	
Transportation Charge (\$/therm) implemented 2/1/06	\$0.24198	\$0.24154	-0.18%	
Small Commercial (G-NR1)				
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048	\$0.27048	0.00%	
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106	\$0.52106	0.00%	
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482	\$0.95482	0.00%	
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489	\$1.66489	0.00%	
Customer Charge >123.1 therms (\$/day)	\$2.14936	\$2.14936	0.00%	
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	\$0.35008
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	\$0.37292
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
				\$0.36297
				Avg. Summer
				Avg. Winter
				Avg. Annual
Large Commercial (G-NR2)				
Customer Charge (\$/Day)	\$4.95518	\$4.95518	0.00%	
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	\$0.13065
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	\$0.15626
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
				\$0.14131
				Avg. Summer
				Avg. Winter
				Avg. Annual
Residential Transport-Only (G-CT)				
<u>Transportation Charge (\$/Therm)</u>				
Tier 1	\$0.44369	\$0.47051	6.04%	
Tier 2	\$0.70990	\$0.75281	6.04%	
Small Commercial Transport-Only (G-CT)				
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
Large Commercial Transport-Only (G-CT)				
<u>Transportation Charge (\$/Therm)</u>				
Summer (1st 4,000)	\$0.29460	\$0.29985	1.78%	
Summer (Excess)	\$0.09054	\$0.10553	16.55%	
Winter (1st 4,000)	\$0.35980	\$0.36817	2.32%	
Winter (Excess)	\$0.11058	\$0.12957	17.18%	
G-PPP CORE CUSTOMERS				
Residential Non-Care	0.07664	\$0.07664	0.00%	
Residential CARE	0.05332	\$0.05332	0.00%	
Small Commercial	0.04875	\$0.04875	0.00%	
Large Commercial	\$0.08352	\$0.08352	0.00%	

Comparison of Transportation Rate Changes

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Rate Schedules	04/01/2010 (1)	08/01/2010 (2)	Average Rate No PPP
Industrial (G-NT)			
<u>Customer Access Charge (\$/Day)</u>			
0 to 5,000 therms	\$2.03342	\$2.03342	0.0%
5,001 to 10,000 therms	\$6.05688	\$6.05688	0.0%
10,001 to 50,000 therms	\$11.27310	\$11.27310	0.0%
50,001 to 200,000 therms	\$14.79485	\$14.79485	0.0%
200,001 to 1,000,000 therms	\$21.46586	\$21.46586	0.0%
1,000,001 therms and above	\$182.08603	\$182.08603	0.0%
<u>Transportation Charge (\$/Therm)</u>			
Backbone	0.00514	0.00496	-3.50% \$0.00711
Transmission	\$0.02574	\$0.02630	2.18% \$0.02844
Distribution (Summer) Tier 1	\$0.14117	\$0.14660	3.84% \$0.11958
Distribution (Summer) Tier 2	\$0.09907	\$0.10165	2.61%
Distribution (Summer) Tier 3	\$0.09245	\$0.09247	0.02%
Distribution (Summer) Tier 4	\$0.08958	\$0.08529	-4.78%
Distribution (Summer) Tier 5	\$0.02574	\$0.02630	2.18%
Distribution (Winter) Tier 1	\$0.18256	\$0.18999	4.07%
Distribution (Winter) Tier 2	\$0.12572	\$0.12932	2.86%
Distribution (Winter) Tier 3	\$0.11679	\$0.11692	0.11%
Distribution (Winter) Tier 4	\$0.11291	\$0.10723	-5.03%
Distribution (Winter) Tier 5	\$0.02574	\$0.02630	2.18%
G-PPP Noncore Customers			
Backbone/Transmission	\$0.03298	\$0.03298	0.00%
Distribution	\$0.04106	\$0.04106	0.00%
Electric Generation G-EG			
<u>Transportation Charge:</u>			
Backbone Transportation Charge (\$/therm)	0.00684	0.00617	-9.80% \$0.00711
Distribution/Transmission Charge (\$/Therm)	\$0.02222	\$0.02155	-3.04% \$0.02249
Wholesale G-WSL			
<u>Customer Access Charge (\$/Day)</u>			
Palo Alto	\$161.58016	\$161.58016	0.00%
Coalinga	\$48.46126	\$48.46126	0.00%
West Coast Gas-Mather	\$25.72603	\$25.72603	0.00%
West Coast Gas - Castle	\$28.15101	\$28.15101	0.00%
Island Energy	\$32.83430	\$32.83430	0.00%
Alpine Natural Gas	\$10.95715	\$10.95715	0.00%
<u>Transportation Charge (\$/Therm)</u>			
Palo Alto	\$0.01897	\$0.01880	-0.88% \$0.02054
Coalinga	\$0.01897	\$0.01880	-0.88% \$0.02726
West Coast Gas - Mather (Transmission)	\$0.01897	\$0.01880	-0.88% \$0.02815
West Coast Gas - Mather (Distribution)	\$0.08784	\$0.09778	11.32% \$0.10713
West Coast Gas - Castle (Distribution)	\$0.06878	\$0.07893	14.75% \$0.10924
Island Energy	\$0.01897	\$0.01880	-0.88% \$0.04790
Alpine Natural Gas	\$0.01897	\$0.01880	-0.88% \$0.02808

Comparison of Transportation Rate Changes

The forecast rates provided herein are for discussion purposes only. The actual rates, when approved by the CPUC, can be different. These rates are for transportation service only and exclude the commodity cost of natural gas. PG&E Co. will not accept responsibility for any use of the rates provided in this document.

Rate Schedules	04/01/2010 (1)	08/01/2010 (2)	Average Rate No PPP
Natural Gas Vehicle - Uncompressed (G-NGV1)			
Customer Charge (\$/Day)	\$0.44121	\$0.44121	0.00%
Transportation Charge (\$/Therm)	\$0.07473	\$0.10381	38.91% \$0.10500
Natural Gas Vehicle - Compressed (G-NGV2)			
Customer Charge (\$/Day)	\$0.00	\$0.00	0.00%
Transportation Charge (\$/Therm)	\$1.02487	\$1.38809	35.44% \$1.38809
Natural Gas Vehicle - Uncompressed (G-NGV4)			
<u>Customer Access Charge (\$/Day)</u>			
0 to 5,000 therms	\$2.03342	\$2.03342	0.0%
5,001 to 10,000 therms	\$6.05688	\$6.05688	0.0%
10,001 to 50,000 therms	\$11.27310	\$11.27310	0.0%
50,001 to 200,000 therms	\$14.79485	\$14.79485	0.0%
200,001 to 1,000,000 therms	\$21.46586	\$21.46586	0.0%
1,000,001 therms and above	\$182.08603	\$182.08603	0.0%
<u>Transportation Charge (\$/Therm)</u>			
Transmission	\$0.02574	\$0.02034	-20.97% \$0.02249
Distribution (Summer) Tier 1	\$0.14117	\$0.14660	3.84% \$0.11958
Distribution (Summer) Tier 2	\$0.09907	\$0.10165	2.61%
Distribution (Summer) Tier 3	\$0.09245	\$0.09247	0.02%
Distribution (Summer) Tier 4	\$0.08958	\$0.08529	-4.78%
Distribution (Summer) Tier 5	\$0.02574	\$0.02034	-20.97%
Distribution (Winter) Tier 1	\$0.18256	\$0.18999	4.07%
Distribution (Winter) Tier 2	\$0.12572	\$0.12932	2.86%
Distribution (Winter) Tier 3	\$0.11679	\$0.11692	0.11%
Distribution (Winter) Tier 4	\$0.11291	\$0.10723	-5.03%
Distribution (Winter) Tier 5	\$0.02574	\$0.02034	-20.97%
Liquefied Natural Gas (G-LNG)	\$0.16506	\$0.15966	-3.27%
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.02579	\$0.02579	0.00%

Notes:

- 1) Implementation of the recovery of the residential Winter Gas Savings Program (WGSP)
- 2) Implementation of the recovery of the 2010 BCAP

EXHIBIT C

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2009 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	10,095,743	3,273,991	13,369,734
2	Operation Expenses	6,117,502	2,192,173	8,309,675
3	Maintenance Expenses	611,429	168,158	779,586
4	Depreciation Expense	917,938	317,514	1,235,452
5	Amortization & Depletion of Utility Plant	123,406	29,663	153,069
6	Regulatory Debits amd Credits	195,773	0	195,773
7	Taxes Other Than Income Taxes	277,589	80,047	357,636
8	Income Taxes	472,953	130,386	603,339
9	Gains from Disposition of Utilty Plant	(448)	0	(448)
10	Subtotal	8,716,142	2,917,941	11,634,082
11	Operating Income	1,379,601	356,051	1,735,652
12	Weighted Average Rate Base	15,694,208	4,316,216	20,010,424
13	Rate of Return	8.79%	8.25%	8.67%

EXHIBIT D

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda
Alpine
Amador
Butte
Calaveras
Colusa
Contra Costa
El Dorado
Fresno
Glenn
Humboldt
Kern
Kings
Lake
Lassen
Madera
Marin

Mariposa
Mendocino
Merced
Modoc
Monterey
Napa
Nevada
Placer
Plumas
Sacramento
San Benito
San Bernardino
San Francisco
San Joaquin
San Luis Obispo
San Mateo

Santa Barbara
Santa Clara
Santa Cruz
Shasta
Sierra
Siskiyou
Solano
Sonoma
Stanislaus
Sutter
Tehama
Trinity
Tulare
Tuolumne
Yolo
Yuba

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hayward
Albany	Concord	Healdsburg
Amador City	Corcoran	Hercules
American Canyon	Corning	Hillsborough
Anderson	Corte Madera	Hollister
Angels	Cotati	Hughson
Antioch	Cupertino	Huron
Arcata	Daly City	Ione
Arroyo Grande	Danville	Isleton
Arvin	Davis	Jackson
Atascadero	Del Rey Oakes	Kerman
Atherton	Dinuba	King City
Atwater	Dixon	Kingsburg
Auburn	Dos Palos	Lafayette
Avenal	Dublin	Lakeport
Bakersfield	East Palo Alto	Larkspur
Barstow	El Cerrito	Lathrop
Belmont	Emeryville	Lemoore
Belvedere	Escalon	Lincoln
Benicia	Eureka	Live Oak
Berkeley	Fairfax	Livermore
Biggs	Fairfield	Livingston
Blue Lake	Ferndale	Lodi
Brentwood	Firebaugh	Lompoc
Brisbane	Folsom	Loomis
Buellton	Fort Bragg	Los Altos
Burlingame	Fortuna	Los Altos Hills
Calistoga	Foster City	Los Banos
Campbell	Fowler	Los Gatos
Capitola	Fremont	Madera
Carmel	Fresno	Manteca
Ceres	Galt	Maricopa
Chico	Gilroy	Marina
Chowchilla	Gonzales	Martinez
Citrus Heights	Grass Valley	Marysville
Clayton	Greenfield	McFarland
Clearlake	Gridley	Mendota
Cloverdale	Grover Beach	Menlo Park
Clovis	Guadalupe	Merced
Coalinga	Gustine	Mill Valley
Colfax	Half Moon Bay	Millbrae
Colma	Hanford	Milpitas

Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola Valley
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin

Rohnert Park
Roseville
Ross
Sacramento

Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
 San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City

CERTIFICATE OF SERVICE

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is 77 Beale Street, San Francisco, California 94105

On November 1, 2010, I served a true copy of:

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 E) FOR SHARE
OF COSTS OF CALIFORNIA SOLAR PHOTOVOLTAIC MANUFACTURING
DEVELOPMENT FACILITY UNDER U.S. DEPARTMENT OF ENERGY
PHOTOVOLTAIC MANUFACTURING INITIATIVE**

- [XX] By Electronic Mail – serving the enclosed via e-mail transmission to each of the parties listed on the official service list for R.08-12-009 with an e-mail address.
- [XX] By U.S. Mail – by placing the enclosed for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, addressed to those parties listed on the official service list for R.08-12-009 without an e-mail address and the following parties:

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this 1st day of November, 2010, at San Francisco, California.

/s/
MARTIE L. WAY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
EMAIL SERVICE LIST**

Last Updated: October 28, 2010

CPUC DOCKET NO. R0812009

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