

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of San Diego Gas & Electric
Company (U 902-M) for Authority, Among
Other Things, to Increase Rates and Charges
for Electric and Gas Service Effective on
January 1, 2012

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Application No. 10-12-____

**GENERAL RATE CASE APPLICATION OF SAN DIEGO
GAS & ELECTRIC COMPANY (U 902-M)**

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**GENERAL RATE CASE APPLICATION OF SAN DIEGO
GAS & ELECTRIC COMPANY (U 902-M)**

San Diego Gas & Electric Company (“SDG&E”) respectfully requests authority to update its gas and electric revenue requirement and base rates, effective January 1, 2012, and to implement a Post Test Year ratemaking mechanism for subsequent years. Incorporated in this filing is a 2012 Test Year cost of service study, pursuant to which SDG&E’s rates should be set beginning January 1, 2012.

SDG&E’s GRC application requests the CPUC to authorize a combined \$1.867 billion (\$325 million gas and \$1.542 billion electric), to be effective January 1, 2012. When the impact of commodity costs and other ratemaking items such as regulatory account balances are included, these increases result in a TY2012 system average electric rate revenue increase of \$237.5 million (7.5%) and a system average gas rate revenue increase of \$38.8 million (6.3%) as compared to currently effective 2010 rates. If approved by the CPUC, the effect of these proposed increases, in 2012, on a typical Inland residential customer’s monthly winter bill is an electric increase of \$3.62, or 4.5 percent (for 500 kWh), and on a residential customer’s average monthly bill is a gas increase of \$2.93 or 6.7 percent (at 33 therms/month), for a total increase of \$6.54, or 5.3 percent.

The proposed PTY ratemaking mechanism utilizes a starting point set by SDG&E’s 2012 General Rate Case (“2012 Test Year GRC”) outcome, and would be used to set rates beginning January 1, 2013. Rates in the subsequent years will be adjusted annually using separate update formulas for capital-related and operations and maintenance (“O&M”) expenses.

SDG&E specifically seeks authority to adjust its 2012 revenue requirement consistent with the schedule requirements set forth in the Rate Case Plan and Decision 08-07-046. SDG&E sets forth below additional detail on its proposal and a recommended procedural schedule.

I. EXECUTIVE DIRECTOR’S ACCEPTANCE OF THE NOTICE OF INTENT

On August 1, 2010, SDG&E tendered its 2012 Test Year GRC NOI in accordance with the Rate Case Plan. On October 15, 2010, the Commission’s Executive Director accepted the tendered documents for filing.

II. SUMMARY OF RELIEF REQUESTED AND SUPPORTING TESTIMONY

SDG&E seeks to revise its authorized revenue requirements, effective on January 1, 2012, to recover the reasonable costs SDG&E will incur in 2012 to own and operate the facilities that generate and distribute electricity to its customers, distribute gas, and to fulfill SDG&E’s customer service function.¹ SDG&E’s witnesses have prepared direct testimony and workpapers supporting SDG&E’s exhibits in accordance with the Rate Case Plan. SDG&E intends to request inclusion of the workpapers in the record of the 2012 Test Year GRC. The following is a list of SDG&E’s witnesses, listed by subject area, and summarized below.

III. LIST AND DESCRIPTION OF TESTIMONY EXHIBITS

Support for SDG&E’s request is provided by the prepared direct testimonies from various witnesses sponsoring specific subjects pertaining to the company’s operations, functions, and/or activities. The table below lists the exhibit number, subject matter, and sponsoring witness. The table is followed by a brief description of each of the exhibits.

¹ Throughout the remainder of this Application SDG&E will use the term “distribution” to refer to both the distribution and customer service function.

SDG&E TESTIMONY EXHIBITS AND SPONSORING WITNESSES

EXH#	SUBJECT	WITNESS
SDG&E-01	Policy Overview	Michael R. Niggli
SDG&E-02	Gas Distribution	Gina Orozco-Mejia
SDG&E-03	Gas Transmission	John L. Dagg
SDG&E-04	Gas Engineering	Raymond K. Stanford
SDG&E-05	Electric Distribution – O&M	Scott P. Furgerson
SDG&E-06	Electric Distribution – Capital	Alan B. Marcher
SDG&E-07	Electric Generation	Daniel S. Baerman
SDG&E-08	Electric Generation – SONGS	Michael L. De Marco
SDG&E-09	SDG&E Electric Procurement	Sue E. Garcia
SDG&E-10	Smart Grid Policy	Lee S. Krevat
SDG&E-11	Smart Grid Infrastructure	Thomas O. Bialek
SDG&E-12	Customer Services – Electric Metering & Smart Meter Policy	Paul C. Pruschki
SDG&E-13	Customer Services – Customer Service Field Operations & Customer Contact	Edward Fong
SDG&E-14	Customer Services – Office Operations	J. Steve Rahon
SDG&E-15	Customer Services – Information	Kathleen H. Cordova
SDG&E-16	Supply Services & Diverse Business Enterprises	Karen L. Sedgwick
SDG&E-17	Fleet Services	Hector A. Madariaga
SDG&E-18	Information Technology	Jeffrey C. Nichols
SDG&E-19	Operational Excellence (OpEx 20/20)	Richard D. Phillips
SDG&E-20	Real Estate, Land & Facilities	David G. Taylor
SDG&E-21	Environmental	Lisa P. Gomez
SDG&E-22	Safety & Emergency Preparedness	Scott D. Drury
SDG&E-23	Corporate Center - General Administration	Bruce A. Folkmann
SDG&E-24	Corporate Center - Insurance	Maury B. De Bont
SDG&E-25	Compensation, Health & Welfare	Debbie S. Robinson
SDG&E-26	Pensions & PBOPs	David I. Sarkaria
SDG&E-27	Human Resources, Disability & Workers Compensation	Sarah E. Edgar
SDG&E-28	Controller, Regulatory Affairs, and Finance	Ken Deremer
SDG&E-29	External Affairs & Legal	Cheryl A. Shepherd
SDG&E-30	Shared Services Billing Policy and Process	Edward J. Reyes
SDG&E-31	Shared Assets	Patrick D. Moersen
SDG&E-32	Rate Base	Garry G. Yee

SDG&E-33	Depreciation	Bob Wieczorek
SDG&E-34	Taxes	Randall G. Rose
SDG&E-35	Working Cash	Jack S. Lewis
SDG&E-36	Customers (Electric)	Kenneth E. Schiermeyer
SDG&E-37	Customers (Gas)	Scott R. Wilder
SDG&E-38	Escalation	Scott R. Wilder
SDG&E-39	Miscellaneous Revenues	Todd J. Cahill
SDG&E-40	Non-Tariffed Products & Services	Robert C. Lane
SDG&E-41	Regulatory Accounts	Greg Shimansky
SDG&E-42	Cost Center to FERC Mapping	Khai Nguyen
SDG&E-43	Segmentation & Re-Assignment Rates	Rajan Agarwal
SDG&E-44	Total Factor Productivity Study	Mark Lowry
SDG&E-45	Summary of Earnings	Deborah A. Hiramoto
SDG&E-46	Post-Test Year Ratemaking Framework	Herbert S. Emmrich
SDG&E-47	Revenues at Present & Proposed Rates (Electric) (Gas)	Robert W. Hansen Gary Lenart
SDG&E-48	Compliance	Andrew E. Steinberg

WORKPAPERS:

Witnesses who have workpapers supporting their testimony will have those workpapers offered as evidence; they will be numbered the same as each witness' testimony exhibit, but ending with "-WP" or, for capital workpapers, "-CWP". For example: capital workpapers for SDG&E's witness Orozco-Mejia (Gas Distribution) will be marked and offered as Exhibit SDG&E-02-CWP.

Exhibit SDG&E-01 provides a policy level summary of the Application and supporting testimony and discusses, among other matters, the recent corporate reorganization that became effective on April 3, 2010. Where applicable, various witnesses discuss in testimony the impact that the corporate reorganization has had on its structure and operations.

Exhibit SDG&E-02 addresses SDG&E's 2012 costs associated with the operation and maintenance of its Gas Distribution system, including forecasts of capital expenditures and

expenses required to operate and maintain its gas distribution system and to construct new gas distribution facilities.

Exhibit SDG&E-03 addresses SDG&E's 2012 costs associated with the operation and maintenance of its Gas Transmission system, including costs associated with SDG&E's compliance with pipeline integrity and other regulatory mandates

Exhibit SDG&E-04 addresses SDG&E's Gas Engineering 2012 costs.

Exhibits SDG&E-05 and 06 address electric distribution issues. Exhibit 5 addresses O&M and Exhibit 6 covers capital. This testimony discusses the impacts of major cost drivers on SDG&E's Electric Distribution system. These drivers include maintenance and replacement of infrastructure, technology obsolescence and necessary replacement, system growth, and changes in the regulatory environment.

Exhibit SDG&E-07 details SDG&E's non-nuclear generation-related O&M and capital revenue requirement.

Exhibit SDG&E-08 establishes SDG&E's Test Year 2012 Nuclear O&M expenses for San Onofre Nuclear Generating Station (SONGS), and Test Year 2008 Nuclear Capital additions, all of which result from SDG&E's 20% ownership share of SONGS.

Exhibit SDG&E-09 addresses SDG&E's electric procurement operations.

Exhibit SDG&E-10 addresses SDG&E's Smart Grid policy.

Exhibit SDG&E-11 addresses SDG&E's Smart Grid infrastructure.

Exhibit SDG&E-12 details the costs and activities related to SDG&E's Customer Service. This exhibit addresses Customer Services Electric Metering and Smart Meter policy.

Exhibit SDG&E-13 details the costs and activities related to SDG&E's Customer Service. This exhibit addresses Customer Service Operations costs. Examples of service functions include the Customer Contact Center, Meter Reading, Billing Services, Credit and Collections, and Customer Service Technology and Support, among others.

Exhibit SDG&E-14 details the costs and activities related to SDG&E's Customer Service. This exhibit addresses Customer Services – Office Operations costs.

Exhibit SDG&E-15 details the costs and activities related to SDG&E's Customer Service. This exhibit addresses Customer Services Information costs.

Exhibit SDG&E-16 details the costs and activities of supply services, and discusses SDG&E's policy and utilization of Diverse Business Enterprises, such as minority-owned firms.

Exhibit SDG&E-17 details the costs and activities of fleet services, which acquires, maintains, and supplies the vehicles used in SDG&E's operations.

Exhibit SDG&E-18 presents the test year 2012 forecast of O&M expenses and capital expenditures of the Information Technology Division as they pertain to SDG&E.

Exhibit SDG&E-19 describes SDG&E's Operational Excellence (OpEx 20/20) initiative, including its activities, costs, benefits, and status in TY2012 and attrition years.

Exhibit SDG&E-20 presents SDG&E's Real Estate, Land and Facilities testimony.

Exhibit SDG&E-21 discusses the nature of the environmental-related work done at SDG&E, and describes the increasing role of environmental legislation, regulation, and compliance on our business and industry, as well as on costs incurred by company's utility operations as well as general administration activities.

Exhibit SDG&E-22 addresses costs and activities relating to safety and emergency preparedness needs at SDG&E, for its employees, customers, and service territory,

Exhibit SDG&E-23 addresses Corporate Center – General Administration costs, including the labor and associated non-labor expenses of general office personnel. This exhibit also discusses the Corporate Center's role in the utilities' business and details the general administration and other costs incurred on behalf of the utilities and provides additional information on the corporate reorganization, which moved several functions and costs from Corporate Center to the utilities.

Exhibit SDG&E-24 addresses Corporate Center – Insurance costs. This testimony also addresses Personal Liability/Property Damage casualty claims payments, and some general miscellaneous expenses.

Exhibit SDG&E-25 addresses Compensation, Health and Welfare. This testimony provides a review of the total compensation programs at SDG&E, employing an analysis of a recent total

compensation study conducted, in conjunction with the CPUC's Division of Ratepayer Advocates ("DRA"), by Towers Watson, a nationally recognized compensation and benefits consulting firm. It includes a description of SDG&E's total compensation philosophy, a discussion of pay components that make up SDG&E's total cash compensation programs, a review of internal compensation controls, and a detailed review of SDG&E's various benefit programs.

Exhibit SDG&E-26 addresses pension and post-retirement benefits other than pensions ("PBOP") issues.

Exhibit SDG&E-27 details the costs and activities of the Human Resources Department, as well as the costs associated with the company's disability and workers compensation programs and requirements.

Exhibit SDG&E-28 addresses Controller, Regulatory Affairs, and Finance. These functions provide a wide range of corporate support services to the utility operating areas and ensure that both SDG&E is in compliance with existing and new governmental, legal, and regulatory requirements.

Exhibit SDG&E-29 details the costs and activities of the External Affairs and Law Departments.

Exhibit SDG&E-30 describes the shared services policy and billing process. A shared service is one that is performed either at Corporate Center or at one of the utilities for the benefit of more than one company. .

Exhibit SDG&E-31 identifies and describes the shared assets (which, like shared services, are shared by more than one company), and how such assets are recorded.

Exhibit SDG&E-32 presents SDG&E's weighted average rate base (excluding working cash) for Electric Distribution, Electric Generation (including Nuclear), and Gas Plant for recorded year 2009, estimated years 2010 and 2011, and Test Year 2012. In addition, the testimony describes the development of the rate base and its components including the various methodologies used to derive the Test Year rate base.

Exhibit SDG&E-33 addresses depreciation and amortization expense and the accumulated provision (reserve) for depreciation and amortization of Electric Distribution and Generation (including Nuclear) Plant, Gas Plant, and the related General and Common Plant.

Exhibit SDG&E-34 addresses the forecasted payroll, property, income, and franchise tax expense, including Federal and State income taxes, property tax, payroll taxes, and franchise fees.

Exhibit SDG&E-35 contains SDG&E's operating working cash requirements.

Exhibit SDG&E-36 provides SDG&E's forecast of electric customers and sales for 2012.

Exhibit SDG&E-37 provides SDG&E's forecast of gas customers for 2012.

Exhibit SDG&E-38 discusses the proposed cost escalation factors to translate the 2009 cost forecasts into 2012 dollar terms, and the proposed cost escalation for the Post Test Years 2013 – 2105.

Exhibit SDG&E-39 presents SDG&E's 2009 recorded miscellaneous revenues and the forecast of miscellaneous revenues for Test Year 2012.

Exhibit SDG&E-40 addresses SDG&E's proposals for Non Tariffed Products and Services.

Exhibit SDG&E-41 addresses balancing accounts and memorandum accounts that are relevant to SDG&E's GRC.

Exhibit SDG&E-42 addresses SDG&E's cost center to FERC account mapping.

Exhibit SDG&E-43 details the segmentation and assignment rates, and addresses the allocation of various "common" costs between electric and gas service functions, as well as how some expenses are reassigned to capital in support of construction efforts.

Exhibit SDG&E-44 provides gas and electric Total Factor Productivity studies.

Exhibit SDG&E-45 presents SDG&E's summary of earnings.

Exhibit SDG&E-46 addresses SDG&E's PTY ratemaking proposals .

Exhibit SDG&E-47 contains a comparison of revenues at present and proposed rates for electric and gas service, respectively.

Exhibit SDG&E-48 describes the compliance items set forth by past GRC decisions, and the status of those items.

IV. SUMMARY OF PROPOSED POST TEST YEAR RATEMAKING MECHANISM

The SDG&E proposed PTY mechanism consists of seven components: (1) O&M Expense Adjustment; (2) Capital-Related Cost Adjustment including an adjustment for capital recovery of rate based investments not fully reflected in 2012 base margin; (3) Medical Cost adjustment; (4) Proposed incremental capital investment and O&M programs not included in the TY; (5) Z-factor Adjustment, if applicable; (6) an Earnings Sharing Mechanism; and, (7) a Productivity Investment Sharing Mechanism. These proposals are fully explained in the testimony of SDG&E witness Herbert S. Emmrich, Exhibit SDG&E-46.

SDG&E proposes a Post Test Year ratemaking mechanism that, like the traditional GRC mechanism, adjusts the electric and gas authorized revenue requirements in post test years by applying separate formulas to the O&M-related and capital-related revenue requirements. As discussed in the testimony of Mr. Emmrich, the revenue requirement adjustments are needed to recover increases in costs during the post test years due to cost escalation, the need for continued capital spending, and growth in customers, especially given the fact that electric revenues adopted in this proceeding need to be balanced pursuant to PUC §739.10. Under balancing account treatment, revenue changes resulting from increases in sales is returned to customers and thus, revenue increases are not available to offset increases in SDG&E costs during the post test years. SDG&E proposes to continue the revenue balancing account treatment during this GRC period.

The Post Test Year ratemaking mechanism adjusts O&M expenses using utility cost escalation factors and SDG&E customer growth rates used as an offset for productivity gains, and adjusts capital-related costs for plant additions based on the Global Insight UCIS escalation factors as shown in Mr. Scott Wilder's testimony. This proposed Post Test Year mechanism represents a change from SDG&E's current mechanism that escalates its attrition year revenue requirement by a fixed dollar amount based on the settlement adopted in D.08-07-043). SDG&E believes that its proposed mechanism does a better job of aligning SDG&E costs and revenues, along with providing proper incentives since the revenue adjustments are based on utility specific O&M and capital cost measures, and include adjustments for customer growth and

productivity growth. SDG&E's post test year proposals also include separate escalation of medical costs, the continuation of Z factors, and earnings and productivity sharing mechanisms for the post test year period. The term of the proposed Post Test Year ratemaking mechanism is 2013 to 2015.

V. OTHER ISSUES

A. Balancing Accounts

SDG&E maintains certain accounts that are associated with the GRC and should be addressed in this proceeding. These include the Advanced Metering Infrastructure Balancing Account (AMIBA), Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA), Pension Balancing Account (PBA), and the Research Development & Demonstration Expense Account (RDDEA). SDG&E proposes to change the current ratemaking treatment of the Tree Trimming Balancing Account (TTBA) from a "one-way" to a "two-way" balancing account mechanism for the costs requested by Electric Distribution Operations Witness Mr. Scott Furgerson [Exhibit SDG&E-05]. SDG&E also asks for authority to establish a new regulatory account, the NERBA, to record authorized revenues and actual costs associated with certain new and proposed greenhouse gas (GHG) and polychlorinated biphenyls (PCB) environmental regulations. SDG&E addresses these accounts through prepared direct testimony and will propose appropriate ratemaking treatment for their respective balances in the 2012 GRC Application. SDG&E's prepared direct testimony of Greg Shimansky addresses these accounts and proposes appropriate ratemaking treatment for their respective balances.

B. Present and Proposed Rates

SDG&E's Application sets forth present and proposed gas and electric rates and revenues in Appendices A through C, as required by Rule 23 of the Commission's Rules of Practice and Procedure. Present rates are used to forecast electric and gas revenues, as discussed in Exhibit SDG&E-47.

VI. DESCRIPTION OF REVENUE CHANGES

SDG&E's electric distribution and gas base rate revenue is proposed to be changed by the amount set forth in SDG&E's testimony and supporting workpapers and summarized in the tables below:

ELECTRIC REVENUES AT PRESENT AND PROPOSED RATES

Class of Service	Current Revenue (\$000's)	Proposed Revenue (\$000's)	Percentage Change (%)
Residential	1,455,044	1,569,833	7.9%
Small Commercial	354,677	402,152	13.4%
Med&Large C&I	1,329,884	1,402,267	5.4%
Agriculture	14,461	16,875	16.7%
Lighting	18,048	18,482	2.4%
System Total	3,172,115	3,409,609	7.5%

GAS REVENUES AT PRESENT AND PROPOSED RATES

Rate Class	Revenue at Present Rates \$000's	Revenue at Proposed Rates \$000's	Percentage Change (%)	Present Rates (cents/therm)	Proposed Rates (cents/therm)	Percentage Change (%)
Residential	\$440,829	\$470,857	6.8%	135.222	144.433	6.8%
Core C&I	\$141,186	\$145,891	3.3%	88.950	91.914	3.3%
Natural Gas vehicle	\$10,558	\$10,755	1.9%	69.284	70.580	1.9%
Subtotal Core	\$592,572	\$627,504	5.9%	118.522	125.509	5.9%
Non-Core C&I	\$7,271	\$7,801	7.3%	17.968	19.280	7.3%
Electric Generation	\$16,979	\$20,317	19.7%	2.512	3.006	19.7%
Subtotal NonCore	\$24,249	\$28,118	16.0%	3.385	3.925	16.0%
Total System	\$616,822	\$655,622	6.3%	50.711	53.901	6.3%

Note: For comparison purposes, both present and proposed columns include public purpose program surcharges and gas costs at the same rates. Core C&I and Non-Core C&I include Commercial & Industrial customer class.

The proposed Post Test Year ratemaking framework may cause SDG&E's gas rates and electric distribution rates to increase or decrease for calendar years 2013 and beyond, depending upon SDG&E's results under the proposed earnings sharing mechanism, the level of inflation as

measured by SDG&E's proposed escalation index, and other factors. Revenues are also balanced for electric sales and gas throughput. Because some of these factors are outside of SDG&E's control, at this time it is not possible for SDG&E to state whether future rate changes will be negative or positive.

VII. IMPLEMENTATION

This GRC application will result in new rates, effective January 1, 2012. Implementation of the Post Test Year indexing mechanism is described in the prepared direct testimony and workpapers of Herbert S. Emmrich. SDG&E will file an advice letter in the third quarter of each year specifying the application of the Post Test Year formula and resulting rates to be effective January 1 of the following year. SDG&E will file another advice letter on February 15 of each year, setting forth the results of the earnings sharing adjustment.

The Rate Case Plan requires electric utilities to submit, as part of the GRC application, cost allocation studies by classes of service and marginal cost data in sufficient detail to allow the development of rates for each customer class, with a complete electric rate design proposal to be filed no later than 90 days after filing of the application (see D.89-01-040, 30 CPUC 2d at 607). SDG&E will address electric marginal costs, revenue allocation and rate design in its Phase 2 filing.

VIII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Statutory Authority for Relief – Rule 2.1

SDG&E files this Application pursuant to Public Utilities Code Sections 451, 454, 491, 701, 728, 729, 740.4, and 795, the Commission's Rules of Practice and Procedure, and applicable decisions, orders, and resolutions of the Commission.

B. Category of Hearing – Rule 2.1(c)

SDG&E proposes this Application be categorized as a "ratesetting" proceeding.

C. Need for Hearing – Rule 2.1(c)

SDG&E anticipates that evidentiary hearings will be necessary.

D. Issues to be Considered – Rule 2.1(c)

The principal issues to be considered in this proceeding are as follows:

1. Whether SDG&E's proposed TY2012 Revenue Requirement is just and reasonable, and should be adopted by the Commission;
2. Whether the Commission should authorize SDG&E's to reflect the adopted Revenue Requirement in rates;
3. Whether SDG&E's requested regulatory account amortization is just and reasonable; and
4. Whether SDG&E's proposed PTY ratemaking mechanism is just and reasonable, and SDG&E should be authorized to implement that mechanism through the advice letter process.

E. Proposed Schedule – Rule 2.1(c)

The Rate Case Plan contemplates separate evidentiary hearings for an Applicant's direct testimony and rebuttal testimony. In recent GRC proceedings, the Commission has consolidated these sets of hearings in the interests of efficiency. Moreover, the Commission has also consolidated the GRC proceedings for SoCalGas and SDG&E, since both utilities file their respective Applications at the same time and share common witnesses. In light of these considerations, SDG&E's suggests the following proposed schedule:

December 15, 2010	Application filed
January 14, 2011	Protests due to Application
February 15, 2011	Prehearing Conference
TBD	Public Participation Hearings
March 2, 2011	DRA Report served
April 2, 2011	Intervenor Testimony served
April 2011	Discovery on Intervenor Testimony
May 2, 2011	SDG&E Rebuttal Testimony served
June/July 2011	Evidentiary Hearings
August 2011	Opening Briefs filed
September 2011	Reply Briefs filed
September 2011	Update Filing and Hearings, if necessary
October 2011	Proposed Decision
November 2011	Commission Decision
December 2011	Final Tariffs filed
January 1, 2012	Implementation

F. Legal Name, Principal Place of Business and State of Incorporation – Rule 2.1(a)

Applicant's legal name is SAN DIEGO GAS & ELECTRIC COMPANY, a public utility corporation organized and existing under the laws of the State of California, with its principal place of business at 8330 Century Park Court, San Diego, California, 92123.

G. Articles of Incorporation – Rule 2.2

A copy of SDG&E's Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

H. Correspondence and Communications – Rule 2.1(b)

All correspondence or communications regarding this Application should be addressed to:

Ron van der Leeden
555 West 5th Street, Suite 1400
Los Angeles, CA 90013-1011
213-244-2009 phone
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with a copy to:

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I. Plant Investment and Accumulated Depreciation Schedule – Rule 3.2(a)(4)

A general description of SDG&E's property and equipment was previously filed with the Commission on October 5, 2001 in connection with SDG&E's Application No. 01-10-005 and is incorporated herein by reference. A statement of account of the original cost and depreciation reserve attributable thereto is attached to this Application as Appendix D.

J. Balance Sheet and Income Statement – Rule 3.2(a)

SDG&E's Balance Sheet and Income Statement, each dated September 30, 2010 are attached to this Application in Appendix F.

K. Statement of Presently Effective and Proposed Electric and Gas Rates and Changes – Rules 3.2(a)(2) and 3.2(a)(3)

SDG&E's Application sets forth present and proposed rates. SDG&E's present rates are used to forecast electric and gas revenues. Appendix A contains a statement of Presently Effective Electric Rates and Charges and Appendix B contains a Statement of Proposed Electric Revenue Changes. Appendix C contains a Statement of Presently Effective Gas Rates and Revenues and Charges. These are further discussed in the Revenues at Present and Proposed Rates testimony (Exhibit SDG&E-47), which is being served concurrently with this Application.

L. Rate of Return Summary – Rules 3.2(a)(5) and 3.2(a)(6)

A Summary of Projected Earnings for the Electric, Gas and Combined Departments is contained in Attachment E.

M. Statement of Method for Depreciation – Rule 3.2(a)(7)

SDG&E depreciates utility plant in its financial statements on a straight-line remaining life basis, according to the estimated useful life of plant property. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954 and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems (ADRS), on tax property additions after 1954 and prior to 1981. For financial reporting and ratesetting purposes, SDG&E uses "flow through accounting" for such properties. For tax property additions in years 1981 through 1986, the Company computes its tax depreciation using the Accelerated Cost Recovery System (ACRS). For additions after 1986, SDG&E computes its tax depreciation using the Modified Accelerated Cost Recovery System (MACRS) and, since 1982, has normalized the effects of the depreciation difference in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

N. Proxy Statement – Rule 3.2(a)(8)

A copy of SDG&E most recent proxy statement, dated April 29, 2010, was provided to the Commission on May 13, 2010, and is incorporated herein by reference.

O. Type of Increase to Customers – Rule 3.2(a)(10)

The GRC Application will seek the Commission’s authorization to revise SDG&E’s current base rate revenue requirement to recover its projected costs of SDG&E’s operations, as well as owning and operating its gas and electric facilities and infrastructure, for the purposes of serving its customers.

P. Statement of Notice, Publication in Newspaper, and Notice to Customers – Rules 3.2(b), 3.2(c) and 3.2(d)

SDG&E shall:

1. Within ten (10) days after this Application is filed with the Commission, mail a notice stating in general terms the proposed revisions in rates to those persons listed in Appendix G. The notice will state that a copy of this Application and related exhibits will be furnished by SDG&E upon written request;
2. Within ten (10) days after this Application is filed with the Commission, publish at least once in a newspaper of general circulation in all counties in which rates are proposed to be made effective, a notice stating in general terms the proposed revisions in rates. The notice will also state that a copy of this Application and related exhibits may be examined at the offices of the California Public Utilities Commission in San Francisco and in such SDG&E offices as are specified in said notice.
3. Provide a notice stating in general terms the proposed revisions in rates to all customers affected by the proposed rate changes by including the notice with regular bills transmitted to its customers.

IX. ADDITIONAL DOCUMENTATION

Appendices A through I, described below are a part of this Application:

- Appendix A: Statement of Presently Effective Electric Rates and Charges;
- Appendix B: Statement of Proposed Electric Revenue Changes;
- Appendix C: Statement of Presently Effective Gas Rates and Revenues and Charges;
- Appendix D: Cost of Property and Depreciation Reserve;
- Appendix E: Summary of Projected Earnings;
- Appendix F: Financial Statements;
- Appendix G: Governmental Entities Receiving Notice; and
- Appendix H: Service List
- Appendix I: Certificate of Service/Notice of Availability

X. SERVICE

Because this is a new application, no service list has been established for this proceeding. Accordingly, SDG&E will serve this Application, including its Appendices, on parties to the service list for A.06-12-009 (SDG&E's most recent GRC application). Pursuant to Commission Rule 1.9(c), service will be accomplished via a Notice of Availability.

XI. CONCLUSION

For all the foregoing reasons, SDG&E requests that the Commission:

1. Consider this Application and grant all the relief requested herein;
2. Issue an Order authorizing SDG&E to make such changes to its tariffs as are consistent with the relief requested herein; and
3. Grant such other and further relief as the Commission finds to be just and reasonable.

Respectfully submitted this 15th day of December 2010.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC

By: /s/ LEE SCHAVRIEN
Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President - Finance, Regulatory and
Legislative Affairs

Signed in San Diego, California December 13, 2010

By: /s/ KEITH W. MELVILLE

Keith W. Melville
Attorney for
San Diego Gas & Electric Company
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San Diego, CA 92101
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(619) 699-5027 facsimile
kmelville@semprautilities.com

Signed in San Diego, California December 15, 2010

VERIFICATION

I, the undersigned, declare:

I am an officer of **SAN DIEGO GAS & ELECTRIC COMPANY**, a corporation, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Diego, California, this 13th day of December 2010.

/s/ LEE SCHAVRIEN

Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President - Finance, Regulatory and
Legislative Affairs

Appendix A
Statement of Presently Effective Electric Rates and Charges

Appendix A
 San Diego Gas & Electric Company - Electric Department
 Summary of Electric Rates by Major Customer Class
 2012 General Rate Case
 (Cents per kWh)

Line No.	Customer Class	Total Rates*		Change		Line No.
		Present	Proposed	Cents/kWh	%	
1	Residential	18.6	20.0	1.5	7.9%	1
2	Small Commercial	18.2	20.7	2.4	13.4%	2
3	Medium & Large C&I	14.7	15.4	0.8	5.1%	3
4	Agriculture	17.6	20.5	2.9	16.7%	4
5	Lighting	15.7	16.1	0.4	2.4%	5
6	System	16.5	17.7	1.2	7.3%	6

* Includes Utility Distribution Company rates plus Generation/Commodity rates, based on TY 2012 Sales.

Appendix B
Statement of Proposed Electric Revenue Changes

Appendix B
San Diego Gas & Electric Company - Electric Department
Summary of Electric Revenue by Major Customer Class
2012 General Rate Case
(\$Millions)

Line No.	Customer Class	Total Revenues*		Change		Line No.
		Present	Proposed	\$	%	
1	Residential	1,455.0	1,569.8	114.8	7.9%	1
2	Small Commercial	354.7	402.2	47.5	13.4%	2
3	Medium & Large C&I	1,329.9	1,402.3	72.4	5.4%	3
4	Agriculture	14.5	16.9	2.4	16.7%	4
5	Lighting	18.0	18.5	0.4	2.4%	5
6	System	3,172.1	3,409.6	237.5	7.5%	6

* Includes Utility Distribution Company revenues plus Generation/Commodity revenues, based on TY 2012 Sales.

Appendix C

Statement of Presently Effective Gas Rates and Revenues and Charges

GAS REVENUES AT PRESENT AND PROPOSED RATES

Rate Class	Revenue at Present Rates \$000's	Revenue at Proposed Rates \$000's	Percentage Change (%)	Present Rates (cents/therm)	Proposed Rates (cents/therm)	Percentage Change (%)
Residential	\$440,829	\$470,857	6.8%	135.222	144.433	6.8%
Core C&I	\$141,186	\$145,891	3.3%	88.950	91.914	3.3%
Natural Gas vehicle	\$10,558	\$10,755	1.9%	69.284	70.580	1.9%
Subtotal Core	\$592,572	\$627,504	5.9%	118.522	125.509	5.9%
Non-Core C&I	\$7,271	\$7,801	7.3%	17.968	19.280	7.3%
Electric Generation	\$16,979	\$20,317	19.7%	2.512	3.006	19.7%
Subtotal NonCore	\$24,249	\$28,118	16.0%	3.385	3.925	16.0%
Total System	\$616,822	\$655,622	6.3%	50.711	53.901	6.3%

Note: For comparison purposes, both present and proposed columns include public purpose program surcharges and gas costs at the same rates.

Core C&I and Non-Core C&I include Commercial & Industrial customer class.

Appendix D
Cost of Property and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2010**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	27,754,034	26,131,011
	TOTAL INTANGIBLE PLANT	27,976,875	26,333,911
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	48,096,009	13,397,239
312	Boiler Plant Equipment	116,848,558	23,253,649
314	Turbogenerator Units	100,427,265	21,783,772
315	Accessory Electric Equipment	34,290,100	7,035,133
316	Miscellaneous Power Plant Equipment	19,416,523	3,093,264
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	333,604,973	68,609,576
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	274,825,610	269,639,243
322	Boiler Plant Equipment	471,171,171	395,779,986
323	Turbogenerator Units	142,178,958	136,111,998
324	Accessory Electric Equipment	169,510,955	166,714,137
325	Miscellaneous Power Plant Equipment	299,433,335	224,708,975
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,357,403,706	1,193,238,017
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	16,787,741	1,641,550
342	Fuel Holders, Producers & Accessories	19,170,415	2,556,314
343	Prime Movers	51,569,644	5,687,904
344	Generators	201,222,167	23,253,085
345	Accessory Electric Equipment	18,502,203	1,994,753
346	Miscellaneous Power Plant Equipment	401,807	75,797
	TOTAL OTHER PRODUCTION	307,799,881	35,211,831
	TOTAL ELECTRIC PRODUCTION	1,998,808,560	1,297,059,424

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 39,667,593	\$ 0
350.2	Land Rights	61,919,904	11,066,785
352	Structures and Improvements	99,088,580	31,612,563
353	Station Equipment	658,076,755	144,286,072
354	Towers and Fixtures	108,849,196	81,751,687
355	Poles and Fixtures	182,087,307	42,075,324
356	Overhead Conductors and Devices	266,574,286	160,697,004
357	Underground Conduit	129,984,674	17,959,880
358	Underground Conductors and Devices	116,064,364	20,314,189
359	Roads and Trails	26,246,362	5,915,091
	TOTAL TRANSMISSION	1,688,559,022	515,678,595
360.1	Land	16,176,228	0
360.2	Land Rights	71,396,198	30,162,736
361	Structures and Improvements	3,284,866	1,368,300
362	Station Equipment	355,186,383	71,540,433
364	Poles, Towers and Fixtures	462,474,976	202,365,212
365	Overhead Conductors and Devices	362,447,058	131,518,708
366	Underground Conduit	888,466,153	334,676,822
367	Underground Conductors and Devices	1,172,513,238	659,002,761
368.1	Line Transformers	449,101,983	75,001,979
368.2	Protective Devices and Capacitors	16,278,584	(6,471,138)
369.1	Services Overhead	112,005,072	121,004,689
369.2	Services Underground	292,713,241	190,002,186
370.1	Meters	166,786,242	7,257,473
370.2	Meter Installations	50,015,240	(5,709,453)
371	Installations on Customers' Premises	6,287,202	10,432,620
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,096,903	16,802,104
	TOTAL DISTRIBUTION PLANT	4,449,229,568	1,838,955,431
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,776,375	15,472,836
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(3,069)
393	Stores Equipment	19,150	16,238
394.1	Portable Tools	16,883,359	5,186,739
394.2	Shop Equipment	350,581	177,875
395	Laboratory Equipment	320,845	15,449
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	124,007,303	56,756,814
398	Miscellaneous Equipment	462,560	76,017
	TOTAL GENERAL PLANT	179,481,519	77,897,918
101	TOTAL ELECTRIC PLANT	8,344,055,544	3,755,925,279

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	1,843,078	492,098
	TOTAL STORAGE PLANT	1,887,070	536,090
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,133,130
366	Structures and Improvements	11,523,041	8,656,526
367	Mains	125,461,801	55,321,885
368	Compressor Station Equipment	71,390,258	48,589,034
369	Measuring and Regulating Equipment	17,683,217	12,926,177
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	232,924,647	126,626,751
374.1	Land	102,187	0
374.2	Land Rights	8,053,680	5,600,436
375	Structures and Improvements	43,447	61,253
376	Mains	529,050,388	298,621,777
378	Measuring & Regulating Station Equipment	10,236,086	6,181,382
380	Distribution Services	236,264,837	269,111,170
381	Meters and Regulators	111,666,848	30,013,268
382	Meter and Regulator Installations	75,887,878	22,353,828
385	Ind. Measuring & Regulating Station Equipm	1,516,811	915,973
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,274,409	4,588,977
	TOTAL DISTRIBUTION PLANT	978,096,571	637,448,065

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,839,524	2,659,802
394.2	Shop Equipment	84,181	22,775
395	Laboratory Equipment	283,094	149,856
396	Power Operated Equipment	162,284	52,107
397	Communication Equipment	1,751,741	1,030,482
398	Miscellaneous Equipment	269,875	99,793
	TOTAL GENERAL PLANT	9,465,199	4,114,819
101	TOTAL GAS PLANT	1,223,173,150	769,386,587

COMMON PLANT

303	Miscellaneous Intangible Plant	244,071,125	186,662,711
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,385,339	27,275
390	Structures and Improvements	195,362,413	78,963,041
391.1	Office Furniture and Equipment - Other	26,309,764	14,457,208
391.2	Office Furniture and Equipment - Computer E	46,646,405	17,132,318
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(36,463)
393	Stores Equipment	133,501	(2,824)
394.1	Portable Tools	1,033,986	51,215
394.2	Shop Equipment	287,325	150,877
394.3	Garage Equipment	1,558,794	269,041
395	Laboratory Equipment	2,408,787	844,343
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	88,647,031	46,161,944
398	Miscellaneous Equipment	2,259,218	540,713
118.1	TOTAL COMMON PLANT	615,783,512	344,689,491
	TOTAL ELECTRIC PLANT	8,344,055,544	3,755,925,279
	TOTAL GAS PLANT	1,223,173,150	769,386,587
	TOTAL COMMON PLANT	615,783,512	344,689,491
101 & 118.1	TOTAL	10,183,012,206	4,870,001,357
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Common	\$ 0	\$ 0
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	\$ (17,525,963)	\$ (17,525,963)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (28,691,232)	\$ (28,691,232)
	Gas	(124,053)	(124,053)
	TOTAL PLANT IN SERV-NON RECON ACC	(28,815,284)	(28,815,284)
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	0	0
105	Plant Held for Future Use		
	Electric	37,154,255	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	37,154,255	0
107	Construction Work in Progress		
	Electric	754,370,353	
	Gas	9,274,275	
	Common	76,203,570	
	TOTAL CONSTRUCTION WORK IN PROGRESS	839,848,198	0
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	2,164,801
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	658,656,063
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	658,656,063
101.1	ELECTRIC CAPITAL LEASES	778,390,265	23,588,132
118.1	COMMON CAPITAL LEASE	20,901,237	4,530,169
		799,291,502	28,118,301
120	NUCLEAR FUEL FABRICATION	59,098,846	32,464,203
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(548,535,435)
	FIN 47 ASSETS - Legal Obligation	34,751,219	14,593,867
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,193,385,773)
	TOTAL FAS 143	149,705,529	(1,727,327,341)
	UTILITY PLANT TOTAL	\$ 10,857,638,052	\$ 2,653,826,368

Appendix E
Summary of Projected Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,290
2	Operating Expenses	<u>1,961</u>
3	Net Operating Income	<u><u>\$329</u></u>
4	Weighted Average Rate Base	\$4,646
5	Rate of Return*	8.40%

*Authorized Cost of Capital

Appendix F
Financial Statements
(Balance Sheet, Income Statement, and Finance Statement)

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2010**

1. UTILITY PLANT		<u>2010</u>
101	UTILITY PLANT IN SERVICE	\$10,515,445,272
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	37,154,255
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	737,607,404
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,334,502,994)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(290,098,773)
118	OTHER UTILITY PLANT	692,767,534
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(158,437,836)
120	NUCLEAR FUEL - NET	<u>52,671,867</u>
TOTAL NET UTILITY PLANT		<u>7,252,606,729</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(548,766)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>738,447,644</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>743,064,378</u>

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2010**

3. CURRENT AND ACCRUED ASSETS		2010
131	CASH	2,834,950
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	305,750,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	157,749,078
143	OTHER ACCOUNTS RECEIVABLE	34,377,502
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,948,492)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	2,841,523
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	3,798,425
151	FUEL STOCK	4,144,414
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	60,178,058
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	293,801
165	PREPAYMENTS	172,135,992
171	INTEREST AND DIVIDENDS RECEIVABLE	4,086,671
173	ACCRUED UTILITY REVENUES	61,089,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	152,832,606
175	DERIVATIVE INSTRUMENT ASSETS	33,496,749
TOTAL CURRENT AND ACCRUED ASSETS		992,660,777
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	30,138,511
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,916,424,625
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,315,237
184	CLEARING ACCOUNTS	404,733
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	3,532,080
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	23,862,168
190	ACCUMULATED DEFERRED INCOME TAXES	231,021,254
TOTAL DEFERRED DEBITS		2,209,698,608
TOTAL ASSETS AND OTHER DEBITS		11,198,030,492

Data from SPL as of Nov 15, 2010

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2010

5. PROPRIETARY CAPITAL

	<u>2010</u>
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(279,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(1,875,418,561)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>9,074,902</u>
TOTAL PROPRIETARY CAPITAL	<u>(3,082,477,004)</u>

6. LONG-TERM DEBT

221 BONDS	(2,686,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>9,484,356</u>
TOTAL LONG-TERM DEBT	<u>(2,931,140,644)</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(734,405,917)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(47,431,101)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(359,964,280)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	<u>(604,736,628)</u>
TOTAL OTHER NONCURRENT LIABILITIES	<u>(1,746,537,926)</u>

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2010**

8. CURRENT AND ACCRUED LIABILITES		2010
231	NOTES PAYABLE	0
232	ACCOUNTS PAYABLE	(271,903,589)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(24,047,488)
235	CUSTOMER DEPOSITS	(53,477,960)
236	TAXES ACCRUED	(16,692,642)
237	INTEREST ACCRUED	(50,230,199)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,806,579)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(474,076,752)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(36,767,283)
244	DERIVATIVE INSTRUMENT LIABILITIES	(248,440,120)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	0
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,181,647,529)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,983,099)
253	OTHER DEFERRED CREDITS	(133,719,553)
254	OTHER REGULATORY LIABILITIES	(937,193,446)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(25,816,860)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(884,118,414)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(254,194,761)
TOTAL DEFERRED CREDITS		(2,256,227,389)
TOTAL LIABILITIES AND OTHER CREDITS		(\$11,198,030,492)

Data from SPL as of Nov 15, 2010

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,289,982,057
401	OPERATING EXPENSES	\$1,398,548,768	
402	MAINTENANCE EXPENSES	116,403,172	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	263,659,047	
408.1	TAXES OTHER THAN INCOME TAXES	56,674,981	
409.1	INCOME TAXES	6,517,496	
410.1	PROVISION FOR DEFERRED INCOME TAXES	154,556,353	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(35,062,098)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(448,667)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		1,960,849,052
	NET OPERATING INCOME		329,133,005

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(47,878)	
418	NONOPERATING RENTAL INCOME	333,462	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,146,221	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	30,228,694	
421	MISCELLANEOUS NONOPERATING INCOME	666,506	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	33,327,005	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	266,883	
	TOTAL OTHER INCOME DEDUCTIONS	266,883	
408.2	TAXES OTHER THAN INCOME TAXES	277,191	
409.2	INCOME TAXES	(659,649)	
410.2	PROVISION FOR DEFERRED INCOME TAXES		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	5,409,032	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	5,026,574	
	TOTAL OTHER INCOME AND DEDUCTIONS		28,033,548
	INCOME BEFORE INTEREST CHARGES		357,166,553
	NET INTEREST CHARGES*		89,963,507
	NET INCOME		\$267,203,046

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,611,830,266
NET INCOME (FROM PRECEDING PAGE)	267,203,046
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$1,875,418,561</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2010

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 and 06-05-015, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 06-05-015 and 08-07-029 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	<u>Nominal Date of Issue</u>	<u>Par Value Authorized and Issued</u>	<u>Outstanding</u>	<u>Interest Paid in 2009</u>
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	1,877,679
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	1,724,949
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	1,502,592
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,067,817
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,494,416
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	295,705
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	947,581
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	9,850,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	0
4.50% Series III, due 2040	08-15-40	500,000,000	500,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2010**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2009</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$39,858

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-09</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,321,875	1,145,625	969,375	242,344	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$6,141,543</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012 [2]</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$75,000,000	\$0	\$0	\$0	\$150,000,000 [1]
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2010, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

Appendix G
Governmental Entities Receiving Notice

State of California Attorney General's Office P.O. Box 944255 Sacramento, CA 94244-2550	State of California Attn. Director Dept of General Services PO Box 989052 West Sacramento, CA 95798- 9052	United States Government General Services Administration 300 N. Los Angeles Los Angeles, CA 90012
Naval Facilities Engineering Command Navy Rate Intervention 1314 Harwood Street SE Washing Navy Yard, DC 20374	Alpine County Attn. County Clerk 99 Water Street, P.O. Box 158 Markleeville, CA 96120	Borrego Springs Chamber of Commerce Attn. City Clerk 786 Palm Canyon Dr PO Box 420 Borrego Springs CA 92004-0420
City of Carlsbad Attn. City Attorney 1200 Carlsbad Village Drive Carlsbad, CA 92008-19589	City of Carlsbad Attn. Office of the County Clerk 1200 Carlsbad Village Drive Carlsbad, CA 92008-19589	City of Chula Vista Attn: Office of the City Clerk 276 Fourth Avenue Chula Vista, California 91910-2631
City of Chula Vista Attn. City Attorney 276 Fourth Ave Chula Vista, Ca 91910-2631	City of Coronado Attn. Office of the City Clerk 1825 Strand Way Coronado, CA 92118	City of Coronado Attn. City Attorney 1825 Strand Way Coronado, CA 92118
City of Dana Point Attn. City Attorney 33282 Golden Lantern Dana Point, CA 92629	City of Dana Point Attn. City Clerk 33282 Golden Lantern Dana Point, CA 92629	City of Del Mar Attn. City Attorney 1050 Camino Del Mar Del Mar, CA 92014
City of Del Mar Attn. City Clerk 1050 Camino Del Mar Del Mar, CA 92014	City of El Cajon Attn. City Clerk 200 Civic Way El Cajon, CA 92020	City of El Cajon Attn. City Attorney 200 Civic Way El Cajon, CA 92020
City of Encinitas Attn. City Attorney 505 S. Vulcan Ave. Encinitas, CA 92024	City of Encinitas Attn. City Clerk 505 S. Vulcan Ave. Encinitas, CA 92024	City of Escondido Attn. City Clerk 201 N. Broadway Escondido, CA 92025
City of Escondido Attn. City Attorney 201 N. Broadway Escondido, CA 92025	City of Fallbrook Attn. City Clerk 233 E. Mission Road Fallbrook, CA 92028	City of Fallbrook Attn. City Attorney 233 E. Mission Road Fallbrook, CA 92028

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Julian
Attn. City Clerk
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Beach
Attn. City Attorney
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Laguna Beach, CA 92651

City of Laguna Niguel
Attn. City Attorney
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Laguna Niguel, CA 92656

City of Laguna Niguel
Attn. City Clerk
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

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Santa Ana, CA 92702

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Santa Ana, CA 92701

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Poway, CA 92064

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Ramona, CA 92065

City of Ramona
Attn. City Attorney
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Ramona, CA 92065

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Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

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Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

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San Diego, CA 92101

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Attn. County Clerk
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San Diego, CA 92101

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202 C Street.
San Diego, CA 92101

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San Diego, CA 92101

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City of San Marcos
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1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
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City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

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10601 Magnolia Avenue
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City of Solana Beach
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635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs
Blvd,
Ste. 202
Spring Valley, CA 91977-

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Clerk
P.O. Box 1988
Vista, CA 92083

City of Vista
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P.O. Box 1988
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Appendix H
Service List



California Public Utilities Commission

CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

**PROCEEDING: A0612009 - SDG&E - TO UPDATE IT
FILER: SAN DIEGO GAS & ELECTRIC COMPANY
LIST NAME: LIST
LAST CHANGED: DECEMBER 2, 2010**

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 LOS ANGELES, CA 90013

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SEMPRA ENERGY UTILITIES
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SAN FRANCISCO, CA 94102-3214
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Appendix I
Certificate of Service/Notice of Availability

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U 902-M) for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2012

Application No. 10-12-____

**NOTICE OF AVAILABILITY OF
SAN DIEGO GAS & ELECTRIC COMPANY'S
TEST YEAR 2012 GENERAL RATE CASE
APPLICATION, TESTIMONY AND OTHER EXHIBITS**

Please take notice that on December 15, 2010, San Diego Gas & Electric Company ("SDG&E") electronically filed its General Rate Case Application for Test Year 2012. Pursuant to Rule 1.9 of the Rules of Practice and Procedure of the California Public Utilities Commission, the Application, testimony, and other exhibits were made available by 5:00 p.m. on December 15, 2010 on SDG&E's website at the following location:

<http://www.sdge.com/regulatory/cpuc.shtml>

The complete application and testimony is several thousand pages long. SDG&E will upon request provide a copy of the application or any part thereof. SDG&E has all of the forgoing material available on compact disc (CD-ROM), which SDG&E would prefer to provide in lieu of hard copies for ease of handling and to conserve resources. SDG&E will however mail hard copies of documents to parties who request them. Copies of the GRC application, testimony, and other exhibits may be obtained by contacting:

Billie Overturf
San Diego Gas & Electric Company
8330 Century Park Court, CP31E
San Diego, CA 92123
Telephone: (858) 654-1779
Fax: (858) 654-1778
Email: BOverturf@semprautilities.com

CERTIFICATE OF SERVICE

I hereby certify, that pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true and correct copy of **NOTICE OF AVAILABILITY OF SAN DIEGO GAS & ELECTRIC COMPANY'S TEST YEAR 2012 GENERAL RATE CASE APPLICATION, TESTIMONY AND OTHER EXHIBITS** to the parties indicated in Appendix H of San Diego Gas & Electric Company's TY 2012 General Rate Case Application. Those parties without an email address were served by placing copies in properly addressed and sealed envelopes and depositing such envelopes in the United States Mail with first-class postage prepaid.

Executed this 15th day of December, 2010 at San Diego, CA

/s/ LISA FUCCI-ORTIZ

LISA FUCCI-ORTIZ