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Appendix A

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Statement of Present and Proposed Rates (SoCalGas)

TABLE 1
Natural Gas Transportation Rates
Southern California Gas Company
2013 TCAP Application
2013TCAP SCG RD Model v10-24-2011

	Present Rates			Proposed Rates			Changes			
	10/1/2011	Average	10/1/2011	Jan-1-13	Proposed	Jan-1-13	Revenue	Rate	% Rate	
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change	
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I	
1	CORE									
2	2,483,989	\$0.52526	\$1,304,738	2,483,053	\$0.55948	\$1,389,216	\$84,478	\$0.03422	6.5%	
3	970,519	\$0.30528	\$296,278	1,013,177	\$0.25565	\$259,015	(\$37,263)	(\$0.04963)	-16.3%	
4										
5	117,231	\$0.08210	\$9,624	131,912	\$0.07839	\$10,340	\$716	(\$0.00371)	-4.5%	
6	117,231	(\$0.00217)	(\$254)	131,912	(\$0.00084)	(\$111)	\$143	\$0.00132	-61.1%	
7	117,231	\$0.07993	\$9,370	131,912	\$0.07754	\$10,229	\$859	(\$0.00239)	-3.0%	
8										
9	1,210	\$0.07512	\$91	575	\$0.08034	\$46	(\$45)	\$0.00522	7.0%	
10	18,080	\$0.09605	\$1,737	17,984	\$0.10240	\$1,842	\$105	\$0.00635	6.6%	
11	3,591,030	\$0.44896	\$1,612,213	3,646,701	\$0.45530	\$1,660,348	\$48,134	\$0.00635	1.4%	
12										
13	NONCORE COMMERCIAL & INDUSTRIAL									
14	982,465	\$0.06529	\$64,144	870,957	\$0.05139	\$44,758	(\$19,386)	(\$0.01390)	-21.3%	
15	457,697	\$0.01589	\$7,273	639,338	\$0.01460	\$9,337	\$2,064	(\$0.00129)	-8.1%	
16	1,440,163	\$0.04959	\$71,417	1,510,295	\$0.03582	\$54,095	(\$17,323)	(\$0.01377)	-27.8%	
17										
18	NONCORE ELECTRIC GENERATION									
19	Distribution Level Service									
20	353,995	\$0.02779	\$9,836	310,533	\$0.03215	\$9,984	\$148	\$0.00437	15.7%	
21	353,995	\$0.00191	\$677	310,533	(\$0.00078)	(\$241)	(\$919)	(\$0.00269)	-140.6%	
22	353,995	\$0.02970	\$10,513	310,533	\$0.03137	\$9,743	(\$770)	\$0.00168	5.6%	
23	2,472,969	\$0.01589	\$39,296	2,717,226	\$0.01382	\$37,548	(\$1,748)	(\$0.00207)	-13.0%	
24	2,826,964	\$0.01762	\$49,809	3,027,760	\$0.01562	\$47,290	(\$2,518)	(\$0.00200)	-11.4%	
25										
26	4,267,127	\$0.02841	\$121,226	4,538,054	\$0.02234	\$101,385	(\$19,841)	(\$0.00607)	-21.4%	
27										
28	WHOLESALE									
29	117,093	\$0.01589	\$1,861	84,077	\$0.01382	\$1,162	(\$699)	(\$0.00207)	-13.0%	
30	81,737	\$0.01589	\$1,299	67,171	\$0.01382	\$928	(\$371)	(\$0.00207)	-13.0%	
31	116,135	\$0.01589	\$1,845	80,602	\$0.01382	\$1,114	(\$732)	(\$0.00207)	-13.0%	
32	53,990	\$0.01589	\$858	66,380	\$0.01382	\$917	\$59	(\$0.00207)	-13.0%	
33	368,955	\$0.01589	\$5,863	298,230	\$0.01382	\$4,121	(\$1,742)	(\$0.00207)	-13.0%	
34	1,230,285	\$0.00778	\$9,572	1,233,373	\$0.00765	\$9,437	(\$135)	(\$0.00013)	-1.7%	
35	1,599,240	\$0.00965	\$15,434	1,531,603	\$0.00885	\$13,558	(\$1,877)	(\$0.00080)	-8.3%	
36										
37	5,866,366	\$0.02330	\$136,660	6,069,658	\$0.01894	\$114,943	(\$21,717)	(\$0.00436)	-18.7%	
38										
39	Unbundled Storage (4)		\$26,470			\$26,425	(\$45)			
40	System Total (w/o BTS)	9,457,396	\$0.18772	\$1,775,344	9,716,358	\$0.18543	\$1,801,716	\$26,372	(\$0.00229)	-1.2%
41	Backbone Trans. Service BTS (3)	3,100	\$0.10955	\$123,952	2,796	\$0.15380	\$156,961	\$33,009	\$0.04426	40.4%
42	SYSTEM TOTALw/BTS	9,457,396	\$0.20083	\$1,899,296	9,716,358	\$0.20159	\$1,958,676	\$59,381	\$0.00076	0.4%
43										
44	EOR Revenues	156,187	\$0.02304	\$3,599	149,770	\$0.02326	\$3,483	(\$116)	\$0.00022	0.9%
45	Total Throughput w/EOR Mth/yr	9,613,583			9,866,128					

TABLE 2
Residential Transportation Rates
Southern California Gas Company
2013 TCAP Application
2013TCAP SCG RD Model v10-24-2011

	Present Rates			Proposed Rates			Changes			
	10/1/2011	Average	10/1/2011	Jan-1-13	Jan-1-13	Jan-1-13	Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1	RESIDENTIAL SERVICE- Excludes Rate Adder:									
2	Customer Charge									
3	Single Family	3,676,464	\$5.00	\$220,588	3,722,951	\$5.00	\$223,377	\$2,789	\$0.00000	0.0%
4	Multi-Family	1,685,965	\$5.00	\$101,158	1,701,512	\$5.00	\$102,091	\$933	\$0.00000	0.0%
5	Small Master Meter	92,860	\$5.00	\$5,572	124,336	\$5.00	\$7,460	\$1,889	\$0.00000	0.0%
6	Submeter Credit-\$/unit/day	149,095	(\$0.30805)	(\$16,764)	149,967	(\$0.23474)	(\$12,849)	\$3,915	\$0.07332	-23.8%
7	Volumetric									
8	Baseline Rate	1,703,882	\$0.32391	\$551,908	1,682,421	\$0.34782	\$585,184	\$33,277	\$0.02391	7.4%
9	Non-Baseline Rate	768,363	\$0.57391	\$440,973	789,489	\$0.60782	\$479,869	\$38,896	\$0.03391	5.9%
10		2,472,246	\$0.52723	\$1,303,434	2,471,910	\$0.56035	\$1,385,132	\$81,699	\$0.03312	6.3%
11	NBL/BL Ratio:									
12	Composite Rate \$/th		\$0.95600			\$1.08607		\$0.13008		13.6%
13	Gas Rate \$/th		\$0.44982			\$0.54800		\$0.09818		21.8%
14	NBL/Composite rate ratio (4) =		1.07			1.06				
15	NBL- BL rate difference \$/th		0.25000			0.26000		\$0.01000		4.0%
16										
17	Large Master Meter Rate (Excludes Rate Adders for CAT):									
18	Customer Charge	61	\$339.80	\$249	56	\$373.78	\$252	\$3	\$33.98	10.0%
19	Baseline Rate	9,017	\$0.10156	\$916	8,288	\$0.17858	\$1,480	\$564	\$0.07702	75.8%
20	Non-Baseline Rate	2,726	\$0.17995	\$491	2,856	\$0.31207	\$891	\$401	\$0.13212	73.4%
21		11,743	\$0.14096	\$1,655	11,143	\$0.23544	\$2,624	\$968	\$0.09448	67.0%
22										
23	Rates for CSITMA Non-Exempt, NonCARE Customers (Rate Basis + CSITMA Adder)									
24	CSITMA Adder to Volumetric Rate				1,835,675	\$0.00080	\$1,460	\$1,460	\$0.00080	
25	Residential:									
26	Customer Charge		\$5.00			\$5.00		\$0.00000		
27	Baseline \$/therm		\$0.32391			\$0.34862		\$0.02471		7.6%
28	Non-Baseline \$/therm		\$0.57391			\$0.60862		\$0.03471		6.0%
29	Average NonCARE Rate \$/therm		\$0.52723			\$0.56114		\$0.03392		6.4%
30	Large Master Meter:									
31	Customer Charge		\$339.80			\$373.78		\$33.98028		
32	Baseline Rate		\$0.10156			\$0.17938		\$0.07781		76.6%
33	NonBaseline Rate		\$0.17995			\$0.31287		\$0.13292		73.9%
34	Average NonCARE Rate \$/therm		\$0.14096			\$0.23624		\$0.09527		67.6%
35	Core Aggregation Transport (CAT) = NonCARE rates + CAT Adder									
36	CAT Adder to Volumetric Rate	13,319	(\$0.02638)	(\$351)	8,732	\$0.00001	\$0	\$351	\$0.02639	-100%
37	Residential:									
38	Customer Charge		\$5.00			\$5.00		\$0.00		
39	Baseline Rate		\$0.29753			\$0.34863		\$0.05110		17.2%
40	NonBaseline Rate		\$0.54753			\$0.60863		\$0.06110		11.2%
41	Large Master Meter:									
42	Customer Charge		\$339.80			\$373.78		\$33.98		
43	Baseline Rate		\$0.07518			\$0.17939		\$0.10420		138.6%
44	NonBaseline Rate		\$0.15357			\$0.31288		\$0.15931		103.7%
45	TOTAL RESIDENTIAL	2,483,989	\$0.52526	\$1,304,738	2,483,053	\$0.55948	\$1,389,216	\$84,478	\$0.03422	6.5%

TABLE 3
Core Nonresidential Transportation Rates
Southern California Gas Company
2013 TCAP Application
2013TCAP SCG RD Model v10-24-2011

	Present Rates			Proposed Rates			Changes			
	10/1/2011	Average	10/1/2011	Jan-1-13	Jan-1-13	Jan-1-13	Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1										
2	CORE COMMERCIAL & INDUSTRIAL									
3	Customer Charge 1	127,666	\$15.00	\$22,980	149,077	\$15.00	\$26,834	\$3,854	\$0.00	0.0%
4	Customer Charge 2	87,620	\$15.00	\$15,772	61,373	\$15.00	\$11,047	(\$4,724)	\$0.00	0.0%
5	Volumetric Transportation Rate									
6	Tier 1 = 250th/mo	215,926	\$0.50730	\$109,539	230,544	\$0.40855	\$94,189	(\$15,351)	(\$0.09875)	-19.5%
7	Tier 2 = next 4167 th/mo	488,341	\$0.25614	\$125,086	510,293	\$0.20797	\$106,128	(\$18,958)	(\$0.04817)	-18.8%
8	Tier 3 = over 4167 th/mo	266,252	\$0.08775	\$23,363	272,340	\$0.07349	\$20,014	(\$3,348)	(\$0.01426)	-16.2%
9		970,519	\$0.30575	\$296,739	1,013,177	\$0.25485	\$258,212	(\$38,527)	(\$0.05090)	-16.6%
10										
11	Rates for CSITMA Non-Exempt, NonCARE Customers (Rate Basis + CSITMA Adder)									
12	CSITMA Adder to Volumetric Rate				1,009,477	\$0.00080	\$803	\$803	\$0.00080	
13	Tier 1 = 250th/mo		\$0.50730			\$0.40934		(\$0.09796)		-19.3%
14	Tier 2 = next 4167 th/mo		\$0.25614			\$0.20877		(\$0.04738)		-18.5%
15	Tier 3 = over 4167 th/mo		\$0.08775			\$0.07428		(\$0.01346)		-15.3%
16			\$0.30575			\$0.25485		(\$0.05090)		-16.6%
17	Core Aggregation Transport (CAT):									
18	CAT Adder to Volumetric Rate	17,488	(\$0.02638)	(\$461)	84,283	\$0.00001	\$1	\$462	\$0.02639	-100%
19	Tier 1 = 250th/mo		\$0.48092			\$0.40936		(\$0.07157)		-14.9%
20	Tier 2 = next 4167 th/mo		\$0.22977			\$0.20878		(\$0.02098)		-9.1%
21	Tier 3 = over 4167 th/mo		\$0.06137			\$0.07430		\$0.01293		21.1%
22			\$0.27937			\$0.25486		(\$0.02451)		
23	TOTAL CORE C&I	970,519	\$0.30528	\$296,278	1,013,177	\$0.25565	\$259,015	(\$37,263)	(\$0.04963)	-16.3%
24										
25	NATURAL GAS VEHICLES (a sempra-wide rate)									
26	Customer Charge, P-1	229	\$13.00	\$36	229	\$13.00	\$36	\$0	\$0.00000	0.0%
27	Customer Charge, P-2A	44	\$65.00	\$34	68	\$65.00	\$53	\$19	\$0.00000	0.0%
28	Uncompressed Rate	117,231	\$0.06773	\$7,940	131,912	\$0.07076	\$9,334	\$1,394	\$0.00303	4.5%
29	Total Uncompressed NGV	117,231	\$0.06833	\$8,010	131,912	\$0.07143	\$9,423	\$1,413	\$0.00310	4.5%
30	Compressed Rate Adder	1,484	\$0.91613	\$1,360	1,063	\$0.65983	\$701	(\$659)	(\$0.25630)	-28.0%
31										
32	Volumetric Rates for CSITMA Non-Exempt Customers (Rate Basis + CSITMA Adder)									
33	CSITMA Adder to Volumetric Rate				131,862	\$0.00080	\$105	\$105	\$0.00080	
34	Uncompressed Rate \$/therm		\$0.06773			\$0.07155		\$0.00382		
35										
36	Credit for CSITMA Exempt Cutomers \$/th		0			\$0.00080				
37										
38	TOTAL NGV SERVICE	117,231	\$0.07993	\$9,370	131,912	\$0.07754	\$10,229	\$859	(\$0.00239)	-3.0%
39										
40	RESIDENTIAL NATURAL GAS VEHICLES (optional rate)									
41	Customer Charge	5,455	\$10.00	\$655	5,549	\$10.00	\$666	\$11	\$0.00000	0.0%
42	Uncompressed Rate	3,416	\$0.16360	\$559	5,433	\$0.13427	\$730	\$171	(\$0.02933)	-17.9%
43		3,416	\$0.35527	\$1,213	5,433	\$0.25682	\$1,395	\$182	(\$0.09844)	-27.7%
44	Core Aggregation Transport (CAT):									
45	CAT Adder to Volumetric Rate	0	(\$0.02638)	\$0	0	\$0.00001	\$0	\$0	\$0.02639	-100.0%
46	Uncompressed Rate		\$0.13722			\$0.13428		\$0	(\$0.00294)	-2.1%
47										
48	TOTAL RESIDENTIAL NATURAL G	3,416	\$0.35527	\$1,213	5,433	\$0.25682	\$1,395	\$182	(\$0.09844)	-27.7%

TABLE 5
Noncore Commercial & Industrial Rates
Southern California Gas Company
2013 TCAP Application
2013TCAP SCG RD Model v10-24-2011

	Present Rates			Proposed Rates			Changes			
	10/1/2011	Average	10/1/2011	Jan-1-13	Rate	Jan-1-13	Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1	NonCore Commercial & Industrial Distribution Level									
2	Customer Charge	670	\$350.00	\$2,816	647	\$350.00	\$2,716	(\$100)	\$0.00000	0.0%
3										
4	Volumetric Rates									
5	Tier 1 = 250kth/yr	147,174	\$0.14412	\$21,211	129,737	\$0.11787	\$15,293	(\$5,918)	(\$0.02625)	-18.2%
6	Tier 2 = 250k to 1000k	244,409	\$0.08631	\$21,096	212,168	\$0.08971	\$14,789	(\$6,307)	(\$0.01661)	-19.2%
7	Tier 3 = 1 to 2 million th/yr	130,163	\$0.04865	\$6,332	106,660	\$0.03889	\$4,148	(\$2,184)	(\$0.00975)	-20.1%
8	Tier 4 = over 2 million th/yr	460,719	\$0.02754	\$12,689	422,392	\$0.01688	\$7,128	(\$5,561)	(\$0.01067)	-38.7%
9	Volumetric totals (excl fics)	982,465	\$0.06242	\$61,328	870,957	\$0.04749	\$41,358	(\$19,970)	(\$0.01494)	-23.9%
10										
11	Rates for CSITMA Non-Exempt, NonCARE Customers (Rate Basis + CSITMA Adder)									
12	CSITMA Adder to Volumetric Rate				\$0.00080	\$684	\$684	\$0.00080		
13	Tier 1 = 250kth/yr		\$0.14412		\$0.11867			(\$0.02545)		-17.7%
14	Tier 2 = 250k to 1000k		\$0.08631		\$0.07050			(\$0.01581)		-18.3%
15	Tier 3 = 1 to 2 million th/yr		\$0.04865		\$0.03969			(\$0.00896)		-18.4%
16	Tier 4 = over 2 million th/yr		\$0.02754		\$0.01767			(\$0.00987)		-35.8%
			\$0.06242		\$0.04828			(\$0.01414)		-22.7%
17	Other Adjustments:									
18	Credit for CSITMA Exempt Cutomers \$/th		\$0.00000		\$0.00080			\$0.00080		
19	NCCI - DISTRIBUTION LEVEL	982,465	\$0.06529	\$64,144	870,957	\$0.05139	\$44,758	(\$19,386)	(\$0.01390)	-21.3%
20										
21	NCCI-TRANSMISSION LEVEL (2) w/	457,697	\$0.01589	\$7,273	639,338	\$0.01460	\$9,337	\$2,064	(\$0.00129)	-8.1%
22										
23	TOTAL NONCORE C&I	1,440,163	\$0.04959	\$71,417	1,510,295	\$0.03582	\$54,095	(\$17,323)	(\$0.01377)	-27.8%

TABLE 6
Noncore Electric Generation Rates and Enhanced Oil Recovery Rates
Southern California Gas Company
2013 TCAP Application
2013TCAP SCG RD Model v10-24-2011

	Present Rates			Proposed Rates			Changes			
	10/1/2011	Average	10/1/2011	Jan-1-13	Rate	Jan-1-13	Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1	ELECTRIC GENERATION									
2	EFBA Exempt Distribution Rates:									
3	EG Distribution Level Service Tier 1:									
4	Customer Charge	134	\$50.00	\$80	125	\$50.00	\$75	(\$5)	\$0.00000	0.0%
5	Volumetric Rate (excl ITCS)	60,420	\$0.05600	\$3,384	42,203	\$0.06188	\$2,612	(\$772)	\$0.00588	10.5%
6	EG Distribution Level Service Tier 1	60,420	\$0.05733	\$3,464	42,203	\$0.06366	\$2,687	(\$777)	\$0.00633	11.0%
7	EG Distribution Level Service Tier 2:									
8	Customer Charge	32	\$0.00	\$0	29	\$0.00	\$0	\$0	\$0.00000	
9	Volumetric Rate (excl ITCS)	293,575	\$0.02401	\$7,049	268,330	\$0.02630	\$7,056	\$7	\$0.00229	9.5%
10	EG Distribution Level Service Tier 2	293,575	\$0.02401	\$7,049	268,330	\$0.02630	\$7,056	\$7	\$0.00229	9.5%
11	Total EG Distribution EFBA Exempt	353,995	\$0.02970	\$10,513	310,533	\$0.03137	\$9,743	(\$770)	\$0.00168	5.6%
12	EFBA Non-Exempt Rates:									
13	EFBA Cost Adder				224,294	\$0.00000	\$0	\$0	\$0.00000	
14	EG-Distribution Tier 1 w/EFBA Adder		\$0.05600			\$0.06188		\$0.00588		
15	EG-Distribution Tier 2 w/EFBA Adder		\$0.02401			\$0.02630		\$0.00229		
16	Total - EG Distribution Level	353,995	\$0.02970	\$10,513	310,533	\$0.03137	\$9,743	(\$770)	\$0.00168	5.6%
17	EG Transmission Level (2)	2,472,969	\$0	\$39,296	2,717,226	\$0.01382	\$37,548	(\$1,748)	(\$0.00207)	-13.0%
18	TOTAL ELECTRIC GENERATION	2,826,964	\$0.01762	\$49,809	3,027,760	\$0.01562	\$47,290	(\$2,518)	(\$0.00200)	-11.4%
19	EOR Rates & revenue:									
20	Distribution Level EOR:									
21	Customer Charge	14	\$500.00	\$84	17	\$500.00	\$102	\$18	\$0.00000	0.0%
22	Volumetric Rate	80,880	\$0.02866	\$2,318	80,514	\$0.03011	\$2,424	\$106	\$0.00145	5.1%
23	Distribution Level EOR	80,880	\$0.02970	\$2,402	80,514	\$0.03137	\$2,526	\$124	\$0.00168	5.6%
24	Transmission Level EOR	75,307	\$0	\$1,197	69,256	\$0.01382	\$957	(\$240)	(\$0.00207)	-13.0%
25	Total EOR	156,187	\$0.02304	\$3,599	149,770	\$0.02326	\$3,483	(\$116)	\$0.00022	0.9%

TABLE 7
Transmission Level Service Transportation Rates
Southern California Gas Company
2013 TCAP Application
2013TCAP SCG RD Model v10-24-2011

	Present Rates			Proposed Rates			Changes			
	10/1/2011	Average	10/1/2011	Jan-1-13	Jan-1-13	Revenue	Rate	% Rate		
	Volumes	Rate	BCAP Vols	Volumes	Revenue	Change	Change	change		
	Mth	\$/th	\$000's	Mth, Mdlth	\$/th	\$000's	\$/th	%		
	A	B	C	D	E	F	G	H	I	
Rate applicable to NonCore C&I, EOR & EG customer Classes:										
1	Reservation Service Option (RS):									
2	Daily Reservation rate \$/th/day	\$0.00842			\$0.00564		(\$0.00278)	-33.0%		
3	Usage Charge for RS \$/th	\$0.00306			\$0.00564		\$0.00258	84.5%		
4										
5	Class Average Volumetric Rate (CA)									
6	Volumetric Rate \$/th	\$0.01214			\$0.00796		(\$0.00418)	-34.5%		
7	Usage Charge for CA \$/th	\$0.00373			\$0.00583		\$0.00210	56.2%		
8	Class Average Volumetric Rate (CA) \$/th	\$0.01587			\$0.01379		(\$0.00208)	-13.1%		
9										
10	120% CA (for NonBypass Volumetric NV) \$/th	\$0.01905			\$0.01655		(\$0.00250)	-13.1%		
11	135% CA (for Bypass Volumetric BV) \$/th	\$0.02143			\$0.01862		(\$0.00281)	-13.1%		
12	Total Transmission Level Service (N	2,930,667	\$0.01589	\$46,568	3,356,565	\$0.01382	\$46,382	(\$186)	(\$0.00207)	-13.0%
13										
14	Rate applicable to NonCore C&I for CSITMA and EFBA NonExempt Customers									
15	CSITMA Adder to Usage Charge			639,338	\$0.00079	\$502	\$502	\$0.00079		
16	EFBA Cost Adder			1,504,086	\$0.00000	\$0	\$0	\$0.00000		
17	Reservation Service Option (RS):									
18	Daily Reservation rate \$/th/day	\$0.00842			\$0.00564		\$0	(\$0.00278)	-33.0%	
19	Usage Charge for RS \$/th	\$0.00306			\$0.00643		\$0	\$0.00337	110.2%	
20										
21	Class Average Volumetric Rate (CA)									
22	Volumetric Rate \$/th	\$0.01214			\$0.00796		\$0	(\$0.00418)	-34.5%	
23	Usage Charge for CA \$/th	\$0.00373			\$0.00662		\$0	\$0.00288	77.2%	
24	Class Average Volumetric Rate (CA) \$/th	\$0.01587			\$0.01457		\$0	(\$0.00130)	-8.2%	
25										
26	120% CA (for NonBypass Volumetric NV) \$/l	\$0.01905			\$0.01749		\$0	(\$0.00156)	-8.2%	
27	135% CA (for Bypass Volumetric BV) \$/th	\$0.02143			\$0.01968		\$0	(\$0.00175)	-8.2%	
28										
29	Other Adjustments:									
30	Credit for CSITMA Exempt Cutomers \$/th	\$0.00000			\$0.00079		\$0	\$0.00079		
31	Total Transmission Level Service (N	2,930,667	\$0.01589	\$46,568	3,356,565	\$0.01397	\$46,884	\$316	(\$0.00192)	-12.1%
32										
33	Rate applicable to Wholesale & International customer Classes:									
34	Reservation Service Option (RS):									
35	Daily Reservation rate \$/th/day	\$0.00840			\$0.00562		(\$0.00277)	-33.0%		
36	Usage Charge for RS \$/th	\$0.00305			\$0.00563		\$0.00258	84.5%		
37										
38	Class Average Volumetric Rate (CA)									
39	Volumetric Rate \$/th	\$0.01211			\$0.00794		(\$0.00417)	-34.5%		
40	Usage Charge for CA \$/th	\$0.00373			\$0.00582		\$0.00209	56.2%		
41	Class Average Volumetric Rate (CA) \$/th	\$0.01584			\$0.01376		(\$0.00208)	-13.1%		
42										
43	120% CA (for NonBypass Volumetric NV) \$/th	\$0.01900			\$0.01651		(\$0.00250)	-13.1%		
44	135% CA (for Bypass Volumetric BV) \$/th	\$0.02138			\$0.01857		(\$0.00281)	-13.1%		
45	Total Transmission Level Service (W	368,955	\$0.01589	\$5,863	298,230	\$0.01382	\$4,121	(\$1,742)	(\$0.00207)	-13.0%
46										
47	Average Transmission Level Se	3,299,622	\$0.01589	\$52,431	3,654,795	\$0.01396	\$51,005	(\$1,426)	(\$0.00193)	-12.2%

TABLE 8
Backbone Transmission Service and Storage Rates
Southern California Gas Company
2013 TCAP Application
2013TCAP SCG RD Model v10-24-2011

	Present Rates			Proposed Rates			Changes			
	10/1/2011	Average	10/1/2011	Jan-1-13	Rate	Jan-1-13	Revenue	Rate	% Rate	
	Volumes	Rate	BCAP Vols	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth, Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
48										
49	Backbone Transmission Service BTS									
50	BTS SFV Reservation Charge \$/dth	3,100	\$0.10955	\$123,952	2,796	\$0.15380	\$156,961	\$33,009	\$0.04426	40.4%
51	BTS Interruptible Volumetric Charge \$/therm		\$0.10955			\$0.15380		\$0.04426		
52										
53	BTS Adder for Direct Service \$/th		\$0.00000			\$0.00961		\$0.00961		
54										
55	Storage Rates: (incl. HRSMA)									
56	Injection mmcf/d; rate = \$/dth/day	850	\$29.71	\$26,018	850	\$30.77	\$26,770	\$752	\$1.06	3.6%
57	Inventory BCF; rate = \$/dth	133	\$0.23158	\$31,754	136	\$0.25765	\$35,890	\$4,136	\$0.02607	11.3%
58	Withdrawal mmcf/d; rate = \$/dth/day	3,195	\$9.79	\$32,207	3,195	\$8.19	\$26,770	(\$5,437)	(\$1.60)	-16.3%
59			\$89,979			\$89,430	(\$549)			

Appendix B

Statement of Present and Proposed Rates

(SDG&E)

TABLE 1
Natural Gas Transportation Rate Revenues
San Diego Gas & Electric
2013 TCAP Application

2013TCAP SDGE RD Model v10-27-2011

	At Present Rates			At Proposed Rates			Changes		
	Oct-1-11	Average	Oct-1-11	Jan-1-13	Average	Jan-1-13	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	\$000's	\$/therm	change
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 CORE									
2 Residential	326,003	\$0.66424	\$216,544	307,841	\$0.70805	\$217,968	\$1,424	\$0.04381	6.6%
3 Comm & Industrial	158,725	\$0.23968	\$38,043	182,595	\$0.21532	\$39,317	\$1,274	(\$0.02435)	-10.2%
4									
5 NGV Pre SW	15,238	\$0.06135	\$935	11,606	\$0.07653	\$888	(\$47)	\$0.01517	24.7%
6 SW Adjustment	15,238	\$0.01676	\$255	11,606	\$0.00963	\$112	(\$144)	(\$0.00714)	-42.6%
7 NGV Post SW	15,238	\$0.07812	\$1,190	11,606	\$0.08615	\$1,000	(\$190)	\$0.00803	10.3%
8									
9 Total CORE	499,967	\$0.51159	\$255,778	502,042	\$0.51447	\$258,285	\$2,508	\$0.00288	0.6%
10									
11 NONCORE COMMERCIAL & INDUSTRIAL									
12 Distribution Level Service	37,270	\$0.14451	\$5,386	33,562	\$0.15955	\$5,355	(\$31)	\$0.01504	10.4%
13 Transmission Level Service (2)	3,193	\$0.01758	\$56	15,070	\$0.01934	\$291	\$235	\$0.00176	10.0%
14 Total Noncore C&I	40,463	\$0.13449	\$5,442	48,633	\$0.11610	\$5,646	\$204	(\$0.01839)	-13.7%
15									
16 NONCORE ELECTRIC GENERATION									
17 Distribution Level Service									
18 Pre Sempra Wide	179,522	\$0.03299	\$5,922	97,473	\$0.02702	\$2,633	(\$3,289)	(\$0.00597)	-18.1%
19 Sempra Wide Adjustment	179,522	(\$0.00379)	(\$681)	97,473	\$0.00249	\$243	\$924	\$0.00629	-165.7%
20 Distribution Level Post Sempra Wide	179,522	\$0.02920	\$5,241	97,473	\$0.02951	\$2,876	(\$2,365)	\$0.00031	1.1%
21 Transmission Level Service (2)	496,393	\$0.01589	\$7,888	568,347	\$0.01382	\$7,854	(\$34)	(\$0.00207)	-13.0%
22 Total Electric Generation	675,916	\$0.01942	\$13,129	665,820	\$0.01612	\$10,730	(\$2,399)	(\$0.00331)	-17.0%
23									
24 TOTAL NONCORE	716,379	\$0.02592	\$18,571	714,453	\$0.02292	\$16,376	(\$2,195)	(\$0.00300)	-11.6%
25									
26 System Total	1,216,345	\$0.22555	\$274,348	1,216,495	\$0.22578	\$274,661	\$313	\$0.00023	0.1%

TABLE 2
Core Gas Transportation Rates
San Diego Gas & Electric
2013 TCAP Application

2013TCAP SDGE RD Model v10-27-2011

	Present Rates			Proposed Rates			Changes		
	Oct-1-11	Average	Oct-1-11	Jan-1-13	Rates	Jan-1-13	Revenues	Rates	Rate
	Volumes	Rate	Revenue	Volumes	Jan-1-13	Revenue			
Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I
1 RESIDENTIAL RATES Schedule GR,GM									
2 Basis for Rates (Excludes Rate Adders for CSITMA & CAT)									
3 Customer Charge \$/month	0	0.00	\$0	850,344	5.00	\$51,021	\$51,021	\$5.00000	
4 Baseline \$/therm	220,010	\$0.62314	\$137,098	207,753	\$0.46531	\$96,670	(\$40,428)	(\$0.15783)	-25.3%
5 Non-Baseline \$/therm	105,993	\$0.77742	\$82,401	100,088	\$0.72531	\$72,595	(\$9,806)	(\$0.05211)	-6.7%
6 Average Rate \$/therm	326,003	\$0.67330	\$219,499	307,841	\$0.54985	\$220,285	\$787	(\$0.12346)	-18.3%
7 NBL/BL Composite Ratio (incl G-PC)		1.14			1.26				
8									
9 Rates for CSITMA Non-Exempt, NonCARE Customers (Rate Basis + CSITMA Adder)									
10 CSITMA Adder to Volumetric Rate	266,876	\$0.00169	\$450	248,714	\$0.00552	\$1,373	\$923	\$0.00383	
11 Baseline \$/therm		\$0.62483			\$0.47083			(\$0.15400)	
12 Non-Baseline \$/therm		\$0.77911			\$0.73083			(\$0.04827)	
13 Average NonCARE Rate \$/therm		\$0.67499			\$0.55537			(\$0.11962)	-17.7%
14									
15 Sub Meter Credit Schedule GS,GT									
16 GS Unit Discount \$/day	6,004	(\$0.25493)	(\$559)	6,004	(\$0.29458)	(\$646)	(\$87)	(\$0.03965)	15.6%
17 GT Unit Discount \$/day	27,745	(\$0.34064)	(\$3,450)	27,745	(\$0.36493)	(\$3,696)	(\$246)	(\$0.02429)	7.1%
18									
19 Schedule GL-1									
20 LNG Facility Charge, domestic use \$/month	321	\$14.79	\$57	289	\$14.79	\$51		\$0.00000	0.0%
21 LNG Facility Charge, non-domestic use \$/mth/mbtu		\$0.05480			\$0.05480			\$0.00000	0.0%
22 LNG Volumetric Surcharge \$/th	110	\$0.16571	\$18	100	\$0.16571	\$16		\$0.00000	0.0%
23			\$75			\$68			
24 Core Aggregation CAT Schedule GTC & GTCA (transprt only NonCARE rate + CAT Adder)									
25 CAT Adder to Volumetric Rate	247	(\$0.04654)	(\$11)	247	\$0.00000	\$0	\$11	\$0.04654	-100%
26 Baseline \$/therm		\$0.57829			\$0.47083			(\$0.10746)	-18.6%
27 Non-Baseline \$/therm		\$0.73256			\$0.73083			(\$0.00173)	-0.2%
28 Average Rate \$/therm		\$0.62845			\$0.55537			(\$0.07308)	-11.6%
29									
30 Other Adjustments :									
31 Employee Discount			(\$459)			(\$412)	\$47		
32 SDDFD			\$999			\$995	(\$4)		
33 Credit for CSITMA Exempt Cutomers:									
34 NonCARE \$/th		\$0.00169			\$0.00552			\$0.00383	227.2%
35									
36									
37 Total Residential	326,003	\$0.66424	\$216,544	307,841	\$0.70805	\$217,968	\$1,424	\$0.04381	6.6%
38									
39 Other Core Rates \$/therm									
40 Schedule GPC - Procurement Price		\$0.44982			\$0.54800			\$0.09818	21.8%
41									
42 CORE COMMERCIAL & INDUSTRIAL RATES Schedule GN-3									
43 Customer Charge \$/month	29,831	\$10.00	\$3,580	30,423	\$10.00	\$3,651	\$71	\$0.00000	0.0%
44									
45 Basis for Volumetric Rates (Excludes Rate Adders for CSITMA & CAT)									
46 Tier 1 = 0 to 1,000 therms/month	69,961	\$0.29791	\$20,842	81,720	\$0.27695	\$22,632	\$1,790	(\$0.02096)	-7.0%
47 Tier 2 = 1,001 to 21,000 therms/month	74,938	\$0.16637	\$12,468	84,648	\$0.12444	\$10,534	(\$1,934)	(\$0.04193)	-25.2%
48 Tier 3 = over 21,000 therms/month	13,826	\$0.12921	\$1,787	16,227	\$0.08136	\$1,320	(\$466)	(\$0.04785)	-37.0%
49									
50 Volumetric Rates for CSITMA Non-Exempt, NonCARE Customers (Rate Basis + CSITMA Adder)									
51 CSITMA Adder to Volumetric Rate	150,131	\$0.00169	\$253	174,001	\$0.00552	\$960	\$707	\$0.00383	
52 Tier 1 = 0 to 1,000 therms/month		\$0.29960			\$0.28247			(\$0.01713)	
53 Tier 2 = 1,001 to 21,000 therms/month		\$0.16806			\$0.12996			(\$0.03810)	
54 Tier 3 = over 21,000 therms/month		\$0.13090			\$0.08688			(\$0.04402)	
55									
56 Core Aggregation CAT Schedule GTC & GTCA (transprt only volumetric rate + CAT adder)									
57 CAT Adder to Volumetric Rate	23,606	(\$0.04654)	(\$1,099)	23,606	\$0.00000	\$0	\$1,099	\$0.04654	-100.0%
58 Tier 1 = 0 to 1,000 therms/month		\$0.25306			\$0.28247			\$0.02941	11.6%
59 Tier 2 = 1,001 to 21,000 therms/month		\$0.12152			\$0.12996			\$0.00845	7.0%
60 Tier 3 = over 21,000 therms/month		\$0.08436			\$0.08688			\$0.00252	3.0%
61									
62 Other Adjustments :									
63 Adjustment for SDDFD			\$212			\$219	\$7		
64 Credit for CSITMA Exempt Cutomers:									
65 NonCARE \$/th		\$0.00169			\$0.00552			\$0.00383	227.2%

TABLE 3
Other Core Gas Transportation Rates
San Diego Gas & Electric
2013 TCAP Application

2013TCAP SDGE RD Model v10-27-2011

	Present Rates			Proposed Rates			Changes			
	Oct-1-11	Average	Oct-1-11	Jan-1-13	Rates	Jan-1-13	Revenues	Rates	Rate	
	Volumes	Rate	Revenue	Volumes	Jan-1-13	Revenue				\$000's
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	G	H	I	
A	B	C	D	E	F					
1	NATURAL GAS VEHICLE RATES Schedule G-NGV & GT-NGV									
2	<i>Sempra-Wide NGV Rates</i>									
3	<i>Sempr-Wide NGV Rates</i>									
4	Customer Charge									
5	P1 \$/month	30	\$13.00	\$5	22	\$13.00	\$3	(\$1)	\$0.00	0.0%
6	P2A \$/month	10	\$65.00	\$8	10	\$65.00	\$8	\$0	\$0.00	0.0%
7	Uncompressed Rate (excludes Rate adders for CSITMA) \$/therm	15,238	\$0.06812	\$1,038	11,606	\$0.07117	\$826	(\$212)	\$0.00305	4.5%
8	Compressor Adder \$/therm	119	\$0.92139	\$110	146	\$0.66362	\$97	(\$13)	(\$0.25777)	-28.0%
9	Volumetric Rates for CSITMA Non-Exempt Customers (Rate Basis + CSITMA Adder)									
10	CSITMA Adder to Volumetric Rate	15,217	\$0.00169	\$26	11,585	\$0.00552	\$64	\$38	\$0.00383	
11	Uncompressed Rate \$/therm		\$0.06981			\$0.07669		\$0	\$0.00688	9.9%
12	Volumetric Rates for CSITMA Non-Exempt CAT Customers (Rate Basis + CSITMA Adder)									
13	CAT Adder to Volumetric Rate		\$0.00000			\$0.00000				
14	Uncompressed Rate \$/therm		\$0.06981			\$0.07669		\$0	\$0.00688	9.9%
15	Other Adjustments:									
16	Adjustment for SDFFD			\$4			\$2	(\$3)		
17	Credit for CSITMA Exempt Cutomers \$/th		\$0.00169			\$0.00552			\$0.00383	
18										
19										
20										
21										
22	Total Natural Gas Vehicle	15,238	\$0.07812	\$1,190	11,606	\$0.08615	\$1,000	(\$190)	\$0.00803	10.3%

TABLE 4
NonCore Gas Transportation Rates
San Diego Gas & Electric
2013 TCAP Application

2013TCAP SDGE RD Model v10-27-2011

	Present Rates			Proposed Rates			Changes		
	Oct-1-11	Average	Oct-1-11	Jan-1-13	Rates	Jan-1-13	Revenues \$000's	Rates \$/th	Rate change %
	Volumes	Rate	Revenue	Volumes	Jan-1-13	Revenue			
	Mth	\$/th	\$000's	Mth	\$/th	\$000's			
A	B	C	D	E	F	G	H	I	
1 NonCore Commercial & Industrial Distribution Level									
2 Customer Charges \$/month	60	\$350.00	\$252	58	\$350.00	\$245	(\$7)	\$0.00	0.0%
3									
4 Volumetric Charges (excludes CSITMA Adder) \$/them	37,270	\$0.13622	\$5,077	33,562	\$0.14733	\$4,945	(\$132)	\$0.01111	8.2%
5 CSITMA Adder to Volumetric Rate	33,627	\$0.00169	\$57	29,919	\$0.00552	\$165	\$108	\$0.00383	
6 Volumetric Rates for CSITMA Non-Exempt Customers (Rate Basis+CSITMA Adder)		\$0.13791			\$0.15285			\$0.01494	
7									
8 Other Adjustments :									
9 SDFPD									
10 Credit for CSITMA Exempt Cutomers \$/ th		\$0.00			\$0.00552			\$0.00383	
11									
12 NCCL-Distribution Total	37,270	\$0.14451	\$5,386	33,562	\$0.15955	\$5,355	(\$31)	\$0.01504	10.4%
13									
14 NCCL-Transmission Total (1)	3,193	\$0.01758	\$56	15,070	\$0.01934	\$291	\$235	\$0.00176	10.0%
15									
16 Total NonCore Commercial & Industrial	40,463	\$0.13449	\$5,442	48,633	\$0.11610	\$5,646	\$204	(\$0.01839)	-13.7%
17									
18 ELECTRIC GENERATION									
19									
20 EFBA Exempt Distribution Rates:									
21 Small EG Ditsribution Level Service:									
22 Customer Charge, \$/month	57	\$50.00	\$34	17	\$50.00	\$10	(\$24)	\$0.00	0.0%
23 Volumetric Rate (Incl ITCS) \$/them	27,097	\$0.05632	\$1,526	8,046	\$0.06224	\$501	(\$1,025)	\$0.01	10.5%
24									
25 Large EG Ditsribution Level Service:									
26 Customer Charge, \$/month									
27 Volumetric Rate (Incl ITCS) \$/them	152,425	\$0.02415	\$3,681	89,427	\$0.02645	\$2,365	(\$1,316)	\$0.00	9.5%
28									
29 EG Distribution EFBA Exempt Customers	179,522	\$0.02920	\$5,241	97,473	\$0.02951	\$2,876	(\$2,365)	\$0.00	1.1%
30									
31 EFBA Non-Exempt Rates:									
32 EFBA Cost Adder				90,335	\$0.00000	\$0	\$0	\$0.00000	
33 EG-Distribution Tier 1 w/EFBA Adder		\$0.05632			\$0.06224				
34 EG-Distribution Tier 2 w/EFBA Adder		\$0.02415			\$0.02645				
35 Total - EG Distribution Level	179,522	\$0.02920	\$5,241	97,473	\$0.02951	\$2,876	(\$2,365)	\$0.00031	1.1%
36									
37									
38 EG Transmission Level Service (1)	496,393	\$0.02	\$7,888	568,347	\$0.01382	\$7,854	(\$34)	(\$0.00)	-13.0%
39									
40 TOTAL ELECTRIC GENERATION	675,916	\$0.01942	\$13,129	665,820	\$0.01612	\$10,730	(\$2,399)	(\$0.00331)	-17.0%

TABLE 5
Transmission Level Service Gas Transportation Rates
San Diego Gas & Electric
2013 TCAP Application

2013TCAP SDGE RD Model v10-27-2011

	Present Rates			Proposed Rates			Changes			
	Oct-1-11	Average	Oct-1-11	Jan-1-13	Rates	Jan-1-13	Revenues	Rates	Rate	
	Volumes	Rate	Revenue	Volumes	Jan-1-13	Revenue				
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
A	B	C	D	E	F	G	H	I		
1	Transmission Level Service Rate (excludes CSITMA adder, for EFBA exempt customers):									
2	Reservation Service Option (RS):									
3	Daily Reservation rate \$/th/day	\$0.00846			\$0.00567		\$0	(\$0.00279)	-33.0%	
4	Usage Charge for RS \$/th	\$0.00308			\$0.00567		\$0	\$0.00260	84.5%	
5										
6	Class Average Volumetric Rate (CA)									
7	Volumetric Rate \$/th	\$0.01221			\$0.00800		\$0	(\$0.00421)	-34.5%	
8	Usage Charge for CA \$/th	\$0.00376			\$0.00587		\$0	\$0.00211	56.2%	
9	Class Average Volumetric Rate CA \$/th	\$0.01596			\$0.01387		\$0	(\$0.00210)	-13.1%	
10										
11	120% CA (for NonBypass Volumetric NV) \$/th	\$0.01916			\$0.01664		\$0	(\$0.00252)	-13.1%	
12	135% CA (for Bypass Volumetric BV) \$/th	\$0.02155			\$0.01872		\$0	(\$0.00283)	-13.1%	
13										
14	Average Transmission Level Service	499,587	\$0.01589	\$7,938	583,417	\$0.01382	\$8,062	\$123	(\$0.00207)	-13.0%
15										
16	Transmission Level Service Rate for CSITMA NonExempt Customers and for EFBA NonExempt Customers:									
17	Credit for CSITMA Exempt Cutomers \$/th	\$3,193	\$0.00169	\$5	15,070	\$0.00552	\$83	\$78	\$0.00383	
18	EFBA Cost Adders for Non-Exempt Customers				112,334	\$0.00000	\$0		\$0.00000	
19	Reservation Service Option (RS):									
20	Daily Reservation rate \$/th/day	\$0.00846			\$0.00567		\$0	(\$0.00279)	-33.0%	
21	Usage Charge for RS \$/th	\$0.00476			\$0.01119		\$0	\$0.00643	135.1%	
22										
23	Class Average Volumetric Rate (CA)									
24	Volumetric Rate \$/th	\$0.01221			\$0.00800		\$0	(\$0.00421)	-34.5%	
25	Usage Charge for CA \$/th	\$0.00544			\$0.01139		\$0	\$0.00594	109.2%	
26	Class Average Volumetric Rate CA \$/th	\$0.01765			\$0.01939		\$0	\$0.00174	9.8%	
27										
28	120% CA (for NonBypass Volumetric NV) \$/th	\$0.02118			\$0.02327		\$0	\$0.00208	9.8%	
29	135% CA (for Bypass Volumetric BV) \$/th	\$0.02383			\$0.02617		\$0	\$0.00234	9.8%	
30										
31	Other Adjustments:									
32	Credit for CSITMA Exempt Cutomers \$/th	\$0.00169			\$0.00552			\$0.00383		
33										
34	Average Transmission Level Service	499,587	\$0.01590	\$7,944	583,417	\$0.01396	\$8,145	\$201	(\$0.00194)	-12.2%

Appendix C

Financial Statement, Balance Sheet, and Income Statement

(SoCalGas)

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2011**

	1. UTILITY PLANT	<u>2011</u>
101	UTILITY PLANT IN SERVICE	\$9,491,135,970
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	301,242,148
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,866,985,812)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(34,886,323)
117	GAS STORED-UNDERGROUND	<u>55,520,014</u>
	TOTAL NET UTILITY PLANT	<u>5,946,025,997</u>
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	126,015,228
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(100,602,725)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	122
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>4,000,000</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>29,412,625</u>

Data from SPL as of August 26, 2011.

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2011**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	15,472,605
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	91,775
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	380,857,611
143	OTHER ACCOUNTS RECEIVABLE	36,736,445
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(6,622,134)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	291,028,400
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	8,481,415
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	25,580,434
155	MERCHANDISE	(42)
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	(2,082,891)
164	GAS STORED	13,198,203
165	PREPAYMENTS	25,952,840
171	INTEREST AND DIVIDENDS RECEIVABLE	4,246
173	ACCRUED UTILITY REVENUES	-
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	33,734,720
175	DERIVATIVE INSTRUMENT ASSETS	6,110,325
176	LONG TERM PORTION OF DERIVATIVE ASSETS - HEDGES	-
TOTAL CURRENT AND ACCRUED ASSETS		828,543,952
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	6,961,520
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	963,736,185
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	-
184	CLEARING ACCOUNTS	2,446,655
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	3,702,235
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	18,304,466
190	ACCUMULATED DEFERRED INCOME TAXES	276,065,916
191	UNRECOVERED PURCHASED GAS COSTS	-
TOTAL DEFERRED DEBITS		1,271,216,977
TOTAL ASSETS AND OTHER DEBITS		\$ 8,075,199,551

Data from SPL as of August 26, 2011.

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2011**

5. PROPRIETARY CAPITAL		2011
201	COMMON STOCK ISSUED	(834,888,907)
204	PREFERRED STOCK ISSUED	(21,551,075)
207	PREMIUM ON CAPITAL STOCK	-
208	OTHER PAID-IN CAPITAL	-
210	GAIN ON RETIRED CAPITAL STOCK	(9,722)
211	MISCELLANEOUS PAID-IN CAPITAL	(31,306,680)
214	CAPITAL STOCK EXPENSE	143,261
216	UNAPPROPRIATED RETAINED EARNINGS	(1,166,118,156)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	21,335,007
TOTAL PROPRIETARY CAPITAL		(2,032,396,272)
6. LONG-TERM DEBT		
221	BONDS	(1,300,000,000)
224	OTHER LONG-TERM DEBT	(12,475,533)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	2,404,531
TOTAL LONG-TERM DEBT		(1,310,071,002)
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(6,597,244)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(111,113,112)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(678,968,099)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230	ASSET RETIREMENT OBLIGATIONS	(821,511,760)
TOTAL OTHER NONCURRENT LIABILITIES		(1,618,190,215)

Data from SPL as of August 26, 2011.

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2011**

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(311,396,222)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(12,922,583)
235	CUSTOMER DEPOSITS	(69,173,391)
236	TAXES ACCRUED	3,255,842
237	INTEREST ACCRUED	(12,809,590)
238	DIVIDENDS DECLARED	(323,265)
241	TAX COLLECTIONS PAYABLE	(16,688,514)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(130,113,181)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(8,194,242)
244	DERIVATIVE INSTRUMENT LIABILITIES	(638,446)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	(559,003,592)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(88,033,303)
253	OTHER DEFERRED CREDITS	(102,658,011)
254	OTHER REGULATORY LIABILITIES	(1,542,600,852)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(24,015,859)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(533,409,647)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(264,820,798)
	TOTAL DEFERRED CREDITS	(2,555,538,470)
	TOTAL LIABILITIES AND OTHER CREDITS	\$ (8,075,199,551)

Data from SPL as of August 26, 2011.

**SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED JUNE 30, 2011**

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$1,930,257,668
401	OPERATING EXPENSES	\$1,443,373,896	
402	MAINTENANCE EXPENSES	64,052,597	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	162,789,368	
408.1	TAXES OTHER THAN INCOME TAXES	39,912,349	
409.1	INCOME TAXES	17,804,118	
410.1	PROVISION FOR DEFERRED INCOME TAXES	86,411,327	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(22,981,205)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,254,909)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		1,790,107,541
	NET OPERATING INCOME		140,150,127

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(64,117)	
418	NONOPERATING RENTAL INCOME	192,994	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	20,296	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	8,467,158	
421	MISCELLANEOUS NONOPERATING INCOME	108,249	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	8,724,580	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	(2,232,658)	
		(2,232,658)	
408.2	TAXES OTHER THAN INCOME TAXES	(65,119)	
409.2	INCOME TAXES	15,677,524	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(2,008,480)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	1,802,416	
420	INVESTMENT TAX CREDITS	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	15,406,341	
	TOTAL OTHER INCOME AND DEDUCTIONS		21,898,263
	INCOME BEFORE INTEREST CHARGES		162,048,390
	NET INTEREST CHARGES*		34,885,638
	NET INCOME		\$127,162,752

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. (\$3,467,316)

**SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED JUNE 30, 2011**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,089,601,936
NET INCOME (FROM PRECEDING PAGE)	127,162,752
DIVIDEND TO PARENT COMPANY	(50,000,000)
DIVIDENDS DECLARED - PREFERRED STOCK	(646,532)
OTHER RETAINED EARNINGS ADJUSTMENT	<u>-</u>
RETAINED EARNINGS AT END OF PERIOD	<u>\$1,166,118,156</u>

Appendix D

Financial Statement, Balance Sheet, and Income Statement

(SDG&E)

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2011**

1. UTILITY PLANT		<u>2011</u>
101	UTILITY PLANT IN SERVICE	\$10,962,448,576
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	61,407,094
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,267,788,599
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,435,432,230)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(219,289,513)
118	OTHER UTILITY PLANT	603,836,327
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(164,737,849)
120	NUCLEAR FUEL - NET	<u>58,457,430</u>
TOTAL NET UTILITY PLANT		<u>8,134,478,434</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,045)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>808,145,985</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>812,748,440</u>

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2011**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	8,339,934
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	171,903,249
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	73,961,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	203,751,222
143	OTHER ACCOUNTS RECEIVABLE	37,718,118
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,659,435)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	710,381
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	774,242
151	FUEL STOCK	1,673,225
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	62,637,386
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,308
165	PREPAYMENTS	97,661,498
171	INTEREST AND DIVIDENDS RECEIVABLE	4,033,194
173	ACCRUED UTILITY REVENUES	53,692,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	9,778,696
175	DERIVATIVE INSTRUMENT ASSETS	22,223,003
TOTAL CURRENT AND ACCRUED ASSETS		745,501,521
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	29,043,420
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,994,853,817
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	5,644,424
184	CLEARING ACCOUNTS	795,768
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	4,422,258
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	21,321,214
190	ACCUMULATED DEFERRED INCOME TAXES	214,373,863
TOTAL DEFERRED DEBITS		2,270,454,764
TOTAL ASSETS AND OTHER DEBITS		11,963,183,159

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2011**

5. PROPRIETARY CAPITAL		2011
201	COMMON STOCK ISSUED	(\$291,458,395)
204	PREFERRED STOCK ISSUED	(78,475,400)
207	PREMIUM ON CAPITAL STOCK	(592,222,753)
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214	CAPITAL STOCK EXPENSE	25,688,571
216	UNAPPROPRIATED RETAINED EARNINGS	(2,141,018,530)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	9,757,356
TOTAL PROPRIETARY CAPITAL		(3,547,394,519)
6. LONG-TERM DEBT		
221	BONDS	(2,686,905,000)
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	(253,720,000)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	9,163,587
TOTAL LONG-TERM DEBT		(2,931,461,413)
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(719,916,085)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(49,728,871)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(314,245,440)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230	ASSET RETIREMENT OBLIGATIONS	(640,736,485)
TOTAL OTHER NONCURRENT LIABILITIES		(1,724,626,881)

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2011**

	2011
8. CURRENT AND ACCRUED LIABILITES	
231 NOTES PAYABLE	-
232 ACCOUNTS PAYABLE	(302,462,644)
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(33,247,068)
235 CUSTOMER DEPOSITS	(59,147,180)
236 TAXES ACCRUED	(292,581)
237 INTEREST ACCRUED	(33,575,466)
238 DIVIDENDS DECLARED	(1,204,917)
241 TAX COLLECTIONS PAYABLE	(4,583,301)
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(516,208,973)
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,111,256)
244 DERIVATIVE INSTRUMENT LIABILITIES	(225,124,981)
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	-
TOTAL CURRENT AND ACCRUED LIABILITIES	(1,209,958,367)
9. DEFERRED CREDITS	
252 CUSTOMER ADVANCES FOR CONSTRUCTION	(15,810,882)
253 OTHER DEFERRED CREDITS	(252,531,925)
254 OTHER REGULATORY LIABILITIES	(1,053,128,675)
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,688,665)
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,045,657,516)
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	(153,723,060)
	-
TOTAL DEFERRED CREDITS	(2,549,741,979)
TOTAL LIABILITIES AND OTHER CREDITS	(\$11,963,183,159)

Data from SPL as of August 26, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2011

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$1,728,915,728
401	OPERATING EXPENSES	\$1,116,206,146	
402	MAINTENANCE EXPENSES	70,824,781	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	217,129,883	
408.1	TAXES OTHER THAN INCOME TAXES	38,802,316	
409.1	INCOME TAXES	(46,899,024)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	202,019,337	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(39,714,160)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,336,980)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		1,557,032,299
	NET OPERATING INCOME		171,883,429

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(18,356)	
418	NONOPERATING RENTAL INCOME	221,974	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	1,523,923	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	33,038,022	
421	MISCELLANEOUS NONOPERATING INCOME	472,188	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	35,237,751	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	1,260,430	
	TOTAL OTHER INCOME DEDUCTIONS	1,260,430	
408.2	TAXES OTHER THAN INCOME TAXES	250,384	
409.2	INCOME TAXES	(29,247,041)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	6,498,365	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(22,498,292)	
	TOTAL OTHER INCOME AND DEDUCTIONS		56,475,613
	INCOME BEFORE INTEREST CHARGES		228,359,042
	NET INTEREST CHARGES*		66,086,061
	NET INCOME		\$162,272,981

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2011**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	162,272,981
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(2,409,834)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,141,018,530</u>

Appendix E

Statement of Original Cost and Depreciation Reserve

(SoCalGas)

SOUTHERN CALIFORNIA GAS COMPANY

Plant Investment and Accumulated Depreciation

As of June 30, 2011

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
INTANGIBLE ASSETS				
301	Organization	\$ 76,457	\$ -	\$ 76,457
302	Franchise and Consents	\$ 550,693	\$ -	\$ 550,693
	Total Intangible Assets	<u>\$ 627,150</u>	<u>0</u>	<u>\$ 627,150</u>
PRODUCTION:				
325	Other Land Rights	\$ 15,321	\$ -	\$ 15,321
330	Prd Gas Wells Const	\$ 5,461,473	\$ -	\$ 5,461,473
331	Prd Gas Wells Eqp	\$ 454,718	\$ (55)	\$ 454,663
332	Field LLines	\$ 1,731,111	\$ -	\$ 1,731,111
334	FldMeas&RegStnEquip	\$ 536,249	\$ -	\$ 536,249
336	Prf Eqpt	\$ 482,615	\$ -	\$ 482,615
	Total Production	<u>\$ 8,681,486</u>	<u>(55)</u>	<u>\$ 8,681,431</u>
UNDERGROUND STORAGE:				
350	Land	\$ 5,110,287	\$ (570,804)	\$ 4,539,484
350SR	Storage Rights	\$ 17,364,994	\$ (16,478,055)	\$ 886,939
350RW	Rights-of-Way	\$ 25,354	\$ (13,745)	\$ 11,609
351	Structures and Improvements	\$ 37,748,126	\$ (18,641,337)	\$ 19,106,789
352	Wells	\$ 249,436,273	\$ (150,585,439)	\$ 98,850,834
353	Lines	\$ 92,062,236	\$ (93,032,992)	\$ (970,755)
354	Compressor Station and Equipment	\$ 121,868,585	\$ (66,258,633)	\$ 55,609,952
355	Measuring And Regulator Equipment	\$ 5,808,046	\$ (1,585,094)	\$ 4,222,952
356	Purification Equipment	\$ 113,611,334	\$ (61,050,733)	\$ 52,560,601
357	Other Equipment	\$ 23,201,981	\$ (4,868,052)	\$ 18,333,930
	Total Underground Storage	<u>\$ 666,237,217</u>	<u>(413,084,883)</u>	<u>\$ 253,152,334</u>
TRANSMISSION PLANT- OTHER:				
365	Land	\$ 2,786,000	\$ -	\$ 2,786,000
365LRTS	Land Rights	\$ 20,614,437	\$ (13,966,609)	\$ 6,647,828
366	Structures and Improvements	\$ 32,971,106	\$ (20,283,805)	\$ 12,687,301
367	Mains	\$ 1,126,163,968	\$ (524,299,349)	\$ 601,864,619
368	Compressor Station and Equipment	\$ 176,742,876	\$ (101,156,780)	\$ 75,586,096
369	Measuring And Regulator Equipment	\$ 55,788,651	\$ (24,140,225)	\$ 31,648,426
371	Other Equipment	\$ 4,048,503	\$ (2,390,268)	\$ 1,658,235
	Total Transmission Plant	<u>\$ 1,419,115,540</u>	<u>(686,237,036)</u>	<u>\$ 732,878,505</u>
DISTRIBUTION PLANT:				
374	Land	\$ 28,254,507	\$ -	\$ 28,254,507
374LRTS	Land Rights	\$ 2,708,129	\$ (12,264)	\$ 2,695,865
375	Structures and Improvements	\$ 218,823,281	\$ (57,818,912)	\$ 161,004,370
376	Mains	\$ 3,067,503,824	\$ (1,781,776,256)	\$ 1,285,727,568
378	Measuring And Regulator Equipment	\$ 70,589,611	\$ (49,669,070)	\$ 20,920,541
380	Services	\$ 2,069,811,760	\$ (1,685,487,102)	\$ 384,324,658
381	Meters	\$ 427,925,646	\$ (116,702,235)	\$ 311,223,411
382	Meter Installation	\$ 259,865,656	\$ (140,447,794)	\$ 119,417,861
383	House Regulators	\$ 119,559,226	\$ (49,836,161)	\$ 69,723,064
387	Other Equipment	\$ 26,212,536	\$ (20,081,224)	\$ 6,131,312
	Total Distribution Plant	<u>\$ 6,291,254,176</u>	<u>(3,901,831,018)</u>	<u>\$ 2,389,423,157</u>
GENERAL PLANT:				
389	Land	\$ 1,342,839	\$ -	\$ 1,342,839
389LRTS	Land Rights	\$ 74,300	\$ -	\$ 74,300
390	Structures and Improvements	\$ 125,522,134	\$ (121,148,578)	\$ 4,373,556
391	Office Furniture and Equipment	\$ 458,057,986	\$ (202,822,105)	\$ 255,235,881
392	Transportation Equipment	\$ 698,304	\$ 75,622	\$ 773,926
393	Stores Equipment	\$ 93,665	\$ (17,617)	\$ 76,047
394	Shop and Garage Equipment	\$ 51,692,024	\$ (23,371,068)	\$ 28,320,956
395	Laboratory Equipment	\$ 5,873,244	\$ (3,571,075)	\$ 2,302,169
396	Construction Equipment	\$ 16,767	\$ 13,738	\$ 30,505
397	Communication Equipments	\$ 80,054,537	\$ (16,054,098)	\$ 64,000,439
398	Miscellaneous Equipment	\$ 3,613,888	\$ 719,286	\$ 4,333,174
	Total General Plant	<u>\$ 727,039,688</u>	<u>(366,175,896)</u>	<u>\$ 360,863,792</u>

SOUTHERN CALIFORNIA GAS COMPANY
Plant Investment and Accumulated Depreciation
As of June 30, 2011

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
	Grand Total	<u>\$ 9,112,955,258</u>	<u>\$ (5,367,328,887)</u>	<u>\$ 3,745,626,370</u>

Appendix F

Statement of Original Cost and Depreciation Reserve

(SDG&E)

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2011

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	3,958,182	2,608,439
	TOTAL INTANGIBLE PLANT	4,181,023	2,811,340
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	51,596,636	14,554,321
312	Boiler Plant Equipment	117,145,548	26,113,961
314	Turbogenerator Units	103,810,052	24,286,493
315	Accessory Electric Equipment	38,050,056	7,794,008
316	Miscellaneous Power Plant Equipment	20,566,029	3,599,982
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	345,694,840	76,395,283
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,372,629	269,984,448
322	Boiler Plant Equipment	549,606,512	402,827,813
323	Turbogenerator Units	142,364,937	136,499,450
324	Accessory Electric Equipment	173,148,357	167,014,377
325	Miscellaneous Power Plant Equipment	310,374,560	229,490,065
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,451,150,672	1,206,099,832
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,015,096	2,118,384
342	Fuel Holders, Producers & Accessories	19,170,415	3,084,459
343	Prime Movers	51,569,644	7,387,124
344	Generators	208,427,667	28,778,684
345	Accessory Electric Equipment	21,423,873	2,207,990
346	Miscellaneous Power Plant Equipment	489,800	88,873
	TOTAL OTHER PRODUCTION	318,242,398	43,667,942
	TOTAL ELECTRIC PRODUCTION	2,115,087,910	1,326,163,058

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,568,568	\$ 0
350.2	Land Rights	63,055,489	11,541,810
352	Structures and Improvements	101,309,228	32,521,948
353	Station Equipment	689,018,075	146,186,345
354	Towers and Fixtures	109,806,163	83,470,769
355	Poles and Fixtures	216,252,988	42,894,196
356	Overhead Conductors and Devices	279,186,631	163,028,041
357	Underground Conduit	134,727,005	20,498,311
358	Underground Conductors and Devices	118,069,117	22,748,999
359	Roads and Trails	32,495,819	6,241,926
	TOTAL TRANSMISSION	1,784,489,083	529,132,345
360.1	Land	16,176,228	0
360.2	Land Rights	72,900,536	31,295,748
361	Structures and Improvements	3,313,454	1,417,676
362	Station Equipment	369,987,120	75,979,911
364	Poles, Towers and Fixtures	482,548,056	210,175,962
365	Overhead Conductors and Devices	376,991,935	141,901,948
366	Underground Conduit	913,897,479	348,331,202
367	Underground Conductors and Devices	1,202,431,680	693,005,850
368.1	Line Transformers	465,999,812	78,690,156
368.2	Protective Devices and Capacitors	16,175,442	(7,059,211)
369.1	Services Overhead	115,635,531	121,949,492
369.2	Services Underground	297,545,043	199,776,083
370.1	Meters	188,447,948	(25,491,946)
370.2	Meter Installations	41,466,247	(27,499,342)
371	Installations on Customers' Premises	6,354,673	10,764,189
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,358,624	17,240,681
	TOTAL DISTRIBUTION PLANT	4,594,229,808	1,870,478,399
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,612,502
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(688)
393	Stores Equipment	19,150	16,816
394.1	Portable Tools	17,699,993	5,526,973
394.2	Shop Equipment	336,798	178,129
395	Laboratory Equipment	320,845	33,135
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	137,765,044	60,667,419
398	Miscellaneous Equipment	456,067	99,856
	TOTAL GENERAL PLANT	194,124,853	83,333,161
101	TOTAL ELECTRIC PLANT	8,692,112,677	3,811,918,302

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	TOTAL INTANGIBLE PLANT	224,905	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	558,469
	TOTAL STORAGE PLANT	2,096,606	602,461
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,164,731
366	Structures and Improvements	11,548,563	8,988,143
367	Mains	125,963,599	57,434,140
368	Compressor Station Equipment	73,291,003	51,871,209
369	Measuring and Regulating Equipment	18,466,591	13,564,848
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	236,136,085	133,023,072
374.1	Land	102,187	0
374.2	Land Rights	8,059,723	5,766,986
375	Structures and Improvements	43,447	61,253
376	Mains	536,155,188	306,610,000
378	Measuring & Regulating Station Equipment	12,753,808	6,405,858
380	Distribution Services	238,614,368	273,726,943
381	Meters and Regulators	130,500,172	32,282,495
382	Meter and Regulator Installations	83,753,566	22,902,419
385	Ind. Measuring & Regulating Station Equipm	1,516,811	953,628
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,274,409	4,694,918
	TOTAL DISTRIBUTION PLANT	1,016,773,679	653,404,499

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,030,399	2,743,064
394.2	Shop Equipment	84,181	27,920
395	Laboratory Equipment	283,094	191,733
396	Power Operated Equipment	162,284	67,256
397	Communication Equipment	1,693,847	1,093,674
398	Miscellaneous Equipment	243,605	90,332
	TOTAL GENERAL PLANT	9,571,911	4,313,983
101	TOTAL GAS PLANT	1,264,803,186	791,430,119
COMMON PLANT			
303	Miscellaneous Intangible Plant	148,615,402	71,352,417
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	201,670,897	88,301,604
391.1	Office Furniture and Equipment - Other	22,506,000	11,790,527
391.2	Office Furniture and Equipment - Computer E	49,699,555	20,192,545
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(22,114)
393	Stores Equipment	133,501	36,573
394.1	Portable Tools	1,216,212	88,562
394.2	Shop Equipment	284,834	158,854
394.3	Garage Equipment	1,214,904	58,142
395	Laboratory Equipment	2,392,911	898,997
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	89,842,189	42,561,908
398	Miscellaneous Equipment	2,230,094	664,664
118.1	TOTAL COMMON PLANT	526,567,283	235,578,044
	TOTAL ELECTRIC PLANT	8,692,112,677	3,811,918,302
	TOTAL GAS PLANT	1,264,803,186	791,430,119
	TOTAL COMMON PLANT	526,567,283	235,578,044
101 & 118.1	TOTAL	10,483,483,146	4,838,926,466
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Common	\$ 0	\$ 0
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	\$ (3,960,652)	\$ (3,960,652)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (7,802,055)	\$ (7,802,055)
	Gas	(46,371)	(46,371)
	TOTAL PLANT IN SERV-NON RECON ACC1	<u>(7,848,426)</u>	<u>(7,848,426)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	61,407,094	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>61,407,094</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	1,279,935,825	
	Gas	13,274,408	
	Common	76,488,590	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,369,698,824</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	0
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	718,543,010
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>718,543,010</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	41,039,260
118.1	COMMON CAPITAL LEASE	26,058,321	9,381,985
		<u>804,448,586</u>	<u>50,421,245</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>29,927,980</u>
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(607,882,844)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	17,800,569
143	FAS 143 ASSETS - Legal Obligation	0	(1,239,593,618)
	TOTAL FAS 143	157,375,345	(1,829,675,893)
	UTILITY PLANT TOTAL	<u>\$ 11,763,436,457</u>	<u>\$ 2,632,423,962</u>