



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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Expedited Application of SAN DIEGO GAS &
ELECTRIC COMPANY (U 902-E) under the Energy
Resource Recovery Account Trigger Mechanism

Application 12-04-xxx
(filed April 9, 2012) **A1204003**

**EXPEDITED TRIGGER APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)**

John A. Pacheco
SDG&E
101 Ash Street, HQ12
San Diego, California 92101-3017
Telephone: (619) 699-5130
Facsimile: (619) 699-5027
Email: jpacheco@semprautilities.com

Attorney for: SAN DIEGO GAS &
ELECTRIC COMPANY

April 9, 2012

TABLE OF CONTENTS

I. INTRODUCTION..... 1

II. BACKGROUND 2

III. REQUESTED RELIEF 4

IV. STATUTORY AND PROCEDURAL REQUIREMENTS..... 4

A. Rule 2.1 (a) – (c) 4

 1. Rule 2.1 (a) - Legal Name 4

 2. Rule 2.1 (b) - Correspondence..... 4

 3. Rule 2.1 (c) 5

 a. Proposed Category of Proceeding..... 5

 b. Need for Hearings..... 5

 c. Issues to be Considered..... 5

 d. Proposed Schedule..... 6

B. Rule 2.2 – Articles of Incorporation 6

C. Rule 3.2 (a) – (d) – Authority to Change Rates 6

 1. Rule 3.2 (a) (1) – balance sheet..... 7

 2. Rule 3.2 (a) (2) – statement of effective rates 7

 3. Rule 3.2 (a) (3) – statement of proposed rate change 7

 4. Rule 3.2 (a) (4) – description of property and equipment 7

 5. Rule 3.2 (a) (5) and (6) – summary of earnings 7

 6. Rule 3.2 (a) (7) – statement re tax depreciation..... 7

 7. Rule 3.2 (a) (8) – proxy statement..... 8

 8. Rule 3.2 (a) (10) – statement re pass through to customers..... 8

 9. Rule 3.2 (b) – notice to state, cities and counties 8

 10. Rule 3.2 (c) – newspaper publication..... 9

 11. Rule 3.2 (d) – bill insert notice 9

V. SERVICE..... 9

VI. CONCLUSION 9

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**EXPEDITED TRIGGER APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)**

I. INTRODUCTION

Pursuant to Decision (“D.”) 02-10-062 and in accordance with the California Public Utilities Commission (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application addressing the disposition of SDG&E’s current Energy Resource Recovery Account (“ERRA”) balance.

As explained in more detail in the Direct Testimony of SDG&E witness Gregory Shimansky, the ERRA balance is currently projected to be approximately \$53 million undercollected as of June 30, 2012¹ (based on actual numbers through February and projected numbers for March through June). The primary causes of this undercollection are the delay in 2012 revenue implementation, sales coming in below forecasted levels, and the natural seasonality gap in revenues versus expenses. SDG&E proposes that the approximately \$53 million undercollection be collected from ratepayers via a 12-month amortization period beginning on July 1, 2012, which is when SDG&E’s ERRA forecast for 2012 is expected to be implemented. If the final Decision in the 2012 ERRA forecast

¹ Note that June 8, 2012 is approximately 60 days after the filing of this Application. According to D.02-10-062, trigger applications are to include a projected account balance in 60 days or more from the date of the filing. D.02-10-062, Conclusion of Law (“COL”) 15.

proceeding is not adopted in time to allow for its implementation on July 1, 2012, then SDG&E requests that it be allowed to implement the trigger decision on the day the 2012 ERRA forecast is implemented, whenever that occurs. The purpose of this timing request is to ensure that ratepayers do not have to endure multiple rate changes within a short period of time.

If this Application is approved as proposed, the impact of the Trigger Application on a typical monthly summer electric bill (based on 500 kilowatt-hours of electricity) will be an increase from approximately \$81.32 to \$81.91 (or 0.7 percent) for inland customers and from approximately \$88.10 to \$89.28 (or 1.3 percent) for coastal customers. A typical monthly bill for residential customers who use 1,000 kilowatt-hours per month will increase from approximately \$216.28 to \$221.54 (or 2.4 percent) for inland customers and from approximately \$224.98 to \$230.82 (or 2.6 percent) for coastal customers. SDG&E's small commercial customers will see an increase of approximately \$5.62 on their monthly summer electric bill or 1.9 percent (based on 1,500 kWh of electricity for secondary service).²

II. BACKGROUND

The ERRA balancing account was established by the Commission to record the investor-owned utilities' ("IOUs") fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources ("CDWR").³ AB 57 mandated a trigger threshold for the balance in the ERRA

² Customers' actual bill impacts will vary with usage per month, by season and by climate zone.

³ California Public Utilities Code ("P.U. Code") Section 454.5(d)(3), initiated by Assembly Bill ("AB") 57.

of 5% of the electrical utility's actual recorded generation revenues for the prior calendar year.⁴

In accordance with D.02-10-062, SDG&E's ERRA is subject to a trigger mechanism designed to avoid ERRA balances above the 5% threshold. The trigger mechanism requires the filing of an expedited application for approval within 60 days from the filing date when the recorded monthly ERRA balance (undercollection or overcollection) exceeds a 4% trigger point and when the balance is projected to exceed the 5% threshold.⁵ The application should address a projected account balance; an amortization period for the balance of not less than 90 days; and a proposed allocation of the overcollection and/or undercollection among customers for rate adjustment based on the existing allocation methodology recognized by the Commission.⁶

D.07-05-008 added a new rule to the trigger procedures by allowing SDG&E to file an advice letter seeking to maintain rates when it expected an overcollection or undercollection above the 4% trigger to self-correct below the trigger within 120 days. However, in this case, self-correction is not expected within 120 days.

Furthermore, pursuant to D.04-01-050, SDG&E is required to file an advice letter by April 1 of each year to establish the current year's trigger amount. In Advice Letter 2335-E,⁷ dated March 7, 2012, SDG&E reported that its 2011 electric commodity revenue, excluding CDWR revenue, was \$1,085 million. Consequently, SDG&E's currently approved 4% trigger point is \$43.4million and the 5% ERRA threshold is

⁴ *Id.*

⁵ D.02-10-062 at 64.

⁶ *Id.*

⁷ Approved by the Commission on April 3, 2012 and effective March 7, 2012.

\$54.2million. As explained by Mr. Shimansky, the projected undercollection is above the new trigger and threshold amounts.

III. REQUESTED RELIEF

Through this application, SDG&E is seeking the Commission's expedited authorization to increase rates to cover a projected \$52.638 million ERRA undercollection. To avoid multiple rate increases, SDG&E also seeks approval to implement the proposed rate increase over a 12-month amortization period, beginning on July 1, 2012 or whenever the 2012 ERRA forecast is implemented.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is John A. Pacheco.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Jamie York
Regulatory Case Administrator
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (858) 637-7960
Facsimile: (858) 654-1788
JYork@semprautilities.com

with copies to:

John A. Pacheco
Attorney for:
San Diego Gas & Electric Company
101 Ash Street
San Diego, CA 92101-3017
Telephone: (619) 699-5130
Facsimile: (619) 699-5027
JPacheco@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an ERRRA undercollection will influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an ex parte basis.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

d. Proposed Schedule

SDG&E proposes the following expedited schedule⁸:

<u>ACTION</u>	<u>DATE</u>
Application filed	April 9, 2012
Expedited Protests ⁹	April 23, 2012
Expedited Reply	April 27, 2012
Prehearing Conference	May 1, 2012
Proposed Decision	May 29, 2012
Comments on Proposed Decision (reduced comment period)	May 31, 2012
Reply Comments on Proposed Decision (reduced comment period)	June 4, 2012
Commission Decision Adopted	June 7, 2012

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Change Rates¹⁰

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

⁸ Pursuant to D.02-10-062, trigger applications are to be expedited for approval in 60 days from the filing date. D.02-10-062 at 64 and COL 15.

⁹ See Motion for Expedited Protest/Reply Period, which was concurrently filed with this Application.

¹⁰ Note Rule 3.2(a) (9) is not applicable to this application.

1. Rule 3.2 (a) (1) – balance sheet

SDG&E’s financial statement, balance sheet and income statement for the nine-month period ending September 30, 2011 are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – statement of effective rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing: <http://sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – statement of proposed rate change

A statement of proposed decreases is attached as Attachment C.

4. Rule 3.2 (a) (4) – description of property and equipment

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the nine-month period ending September 30, 2011 is attached as Attachment D.

5. Rule 3.2 (a) (5) and (6) – summary of earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for nine-month period ending September 30, 2011, is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – statement re tax depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan

properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – proxy statement

A copy of SDG&E’s most recent proxy statement, dated April 27, 2011, was mailed to the Commission on May 4, 2011 and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – statement re pass through to customers

The rate increase reflected in this Application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – notice to state, cities and counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cites and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – newspaper publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – bill insert notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service list for A.11-09-022 (SDG&E’s 2012 ERRR forecast proceeding) and R.10-05-006 (Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans). Hard copies will be sent by overnight mail to the Assigned Commissioner and Assigned ALJ in R.10-05-006 and Chief ALJ Karen Clopton.

VI. CONCLUSION

Based on this Application and the supporting testimony and exhibits, SDG&E respectfully requests that the Commission grant the relief requested above and such

additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

By: /s/ John A. Pacheco

John A. Pacheco

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

101 Ash Street

San Diego, CA 92101

Telephone: (619) 699-5130

Facsimile: (619) 699-5027

E-mail: jpacheco@sempra.com

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Lee Schavrien

Lee Schavrien

San Diego Gas & Electric Company

Senior Vice President – Finance, Regulatory and Legislative Affairs

DATED at San Diego, California, this 9th day of April 2012

OFFICER VERIFICATION

ATTACHMENT A

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	Nominal Date of Issue	Par Value Authorized and Issued	<u>Outstanding</u>	Interest Paid in 2010
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011**

<u>Other Indebtedness:</u>	Date of <u>Issue</u>	Date of <u>Maturity</u>	Interest <u>Rate</u>	<u>Outstanding</u>	Interest Paid <u>2010</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$79,249

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares	Dividends Declared				
	Outstanding 12-31-10	2006	2007	2008	2009	2010
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,145,625	969,375	242,344	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [2]	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$0	\$0	\$0	\$150,000,000 [1]	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2011 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011

1. UTILITY PLANT		<u>2011</u>
101	UTILITY PLANT IN SERVICE	\$11,018,864,687
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	69,972,002
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,572,332,702
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,494,834,037)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(190,625,935)
118	OTHER UTILITY PLANT	647,183,366
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(172,471,803)
120	NUCLEAR FUEL - NET	<u>78,730,354</u>
TOTAL NET UTILITY PLANT		<u>8,529,151,336</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,222)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>760,290,704</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>764,892,982</u>

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	225,702,325
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	97,502,006
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	74,931,700
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	213,908,159
143	OTHER ACCOUNTS RECEIVABLE	20,992,782
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,573,424)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	10,818,219
151	FUEL STOCK	1,702,294
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	64,436,206
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,148
165	PREPAYMENTS	163,065,339
171	INTEREST AND DIVIDENDS RECEIVABLE	4,060,534
173	ACCRUED UTILITY REVENUES	63,133,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,061,864
175	DERIVATIVE INSTRUMENT ASSETS	14,938,588
TOTAL CURRENT AND ACCRUED ASSETS		955,983,240
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	30,877,383
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,108,851,240
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,025,183
184	CLEARING ACCOUNTS	381,522
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	7,085,568
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	20,474,229
190	ACCUMULATED DEFERRED INCOME TAXES	175,317,491
TOTAL DEFERRED DEBITS		2,347,012,616
TOTAL ASSETS AND OTHER DEBITS		12,597,040,174

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011**

5. PROPRIETARY CAPITAL

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,254,274,573)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,581,287
TOTAL PROPRIETARY CAPITAL	(3,660,826,631)

6. LONG-TERM DEBT

221 BONDS	(3,036,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,827,646
TOTAL LONG-TERM DEBT	(3,279,797,354)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(711,138,416)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(50,728,112)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(297,223,894)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(650,347,955)
TOTAL OTHER NONCURRENT LIABILITIES	(1,709,438,377)

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011**

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(383,753,342)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(22,875,249)
235	CUSTOMER DEPOSITS	(60,684,703)
236	TAXES ACCRUED	(19,188,137)
237	INTEREST ACCRUED	(52,065,487)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,209,565)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(624,291,949)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,634,348)
244	DERIVATIVE INSTRUMENT LIABILITIES	(218,779,882)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,422,687,579)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,473,542)
253	OTHER DEFERRED CREDITS	(211,327,714)
254	OTHER REGULATORY LIABILITIES	(1,031,982,635)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,020,175)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,061,617,481)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(175,667,430)
TOTAL DEFERRED CREDITS		(2,524,290,233)
TOTAL LIABILITIES AND OTHER CREDITS		(\$12,597,040,174)

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,807,790,826
401	OPERATING EXPENSES	\$1,865,815,508	
402	MAINTENANCE EXPENSES	113,356,823	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	295,488,849	
408.1	TAXES OTHER THAN INCOME TAXES	59,170,527	
409.1	INCOME TAXES	(25,004,198)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	307,046,009	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(89,251,338)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,005,470)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,524,616,710</u>
	NET OPERATING INCOME		283,174,116

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(25,147)	
418	NONOPERATING RENTAL INCOME	336,007	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,560,191	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	54,328,885	
421	MISCELLANEOUS NONOPERATING INCOME	715,958	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>57,915,894</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>1,752,819</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>1,752,819</u>	
408.2	TAXES OTHER THAN INCOME TAXES	377,323	
409.2	INCOME TAXES	(46,496,705)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>10,063,640</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(36,055,742)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>92,218,817</u>
	INCOME BEFORE INTEREST CHARGES		375,392,933
	NET INTEREST CHARGES*		<u>98,658,992</u>
	NET INCOME		<u><u>\$276,733,941</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	276,733,941
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,254,274,573</u>

ATTACHMENT B



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	22792, 22397, 22058, 22780, 22781, 22782, 22732-E 22738, 22227, 22739, 22732, 21527, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 22140-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 21857-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21932, 22790, 22791, 22400-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 22081, 22082, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)



TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Electric Distribution Fixed Cost Account (EDFCA).....	20731, 21115, 2116-E
Rate Design Settlement Component Account (RDSCA).....	19448-E
California Solar Initiative Balancing Account (CSIBA).....	21843, 21844, 21845-E
SONGS O&M Balancing Account (SONGSBA).....	21130-E
Solar Energy Project Balancing Account (SEPBA).....	22078-E
Electric Program Investment Charge Balancing Account (EPICBA).....	22640, 22641-E

N
N

III. Memorandum Accounts

Description/Listing of Accounts	19451, 22510-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 19455-E
Generation Divestiture Transaction Costs Memorandum Account (GDTCSMA).....	19458-E
Streamlining Residual Account (SRA).....	20137, 20138-E
Nuclear Claims Memorandum Account (NCMA).....	19465-E
Electric Meter Pilot Memorandum Account (EMPMA).....	19467-E
Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA).....	19469, 19470, 19471-E
Real-Time Energy Metering Memorandum Account (RTEMMA)..	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Residential Demand Responsiveness Program Memorandum Account (RDRPMA).....	19475, 19476-E
Self-Generation Program Memorandum Account (SGPMA).....	19530, 19531-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA).....	19576, 19577, 19578-E
Electric Energy Transaction Administration Memorandum Account (EETAMA).....	19484-E
Advanced Metering and Demand Response Memorandum Account (AMDRMA).....	19673, 20873, 20874, 21256, 20875-E
Distributed Generation Implementation Cost Memorandum Account (DGICMA).....	19490-E
Annual Earnings Assessment Proceeding Memorandum Account (AEAPMA).....	19491-E
Procurement Transaction Auditing Memorandum Account (PTAMA).....	19492-E
Reliability Costs Memorandum Account (RCMA).....	19493-E

(Continued)

2C5

Advice Ltr. No. 2321-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 22, 2011

Effective Dec 22, 2011

Resolution No. _____



TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Market Redesign Technology Upgrade Memorandum Account (MRTUMA).....	22549-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Submetering Memorandum Account (NRSMA).....	20474-E
Long Term Procurement Plan Technical Assistance Memorandum Account (LTAMA).....	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	21344, 21345-E
Wildfire Expense Memorandum Account (WEMA).....	21959-E
Critical Peak Pricing Small Customer Memorandum Account (SPPSMA).....	21400-E
Smart Grid Memorandum Account (SGMA).....	21478-E
Disconnect Memorandum Account (DMA).....	22210-E
General Rate Case Memorandum Account (GRCMA).....	22510-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
2012- 2014 Energy Savings Assistance Programs Memorandum Account (ESAPMA).....	22554-E
Cuyamaca Peak Energy Plant Memorandum Account (CPCPMA).....	22620-E

IV. Electric Distribution and Gas Performance	20736, 21378, 20738, 20739, 20740, 20741, 20742-E 20743, 20744, 20745, 20746-E
V. SONGS 2&3 Procedures.....	17006, 17007-E

VI. Miscellaneous

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	22594, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 21291, 19506, 19507, 19508-E 19509, 19510, 19511, 19512, 19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E
VII. Cost of Capital Mechanism (CCM).....	20697-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E 9136-E

(Continued)

N



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service	22740, 22651, 19944, 21402-E	T
DR-TOU	Domestic Time-of-Use Service	22741, 22742, 21535, 21536, 21537-E	T
DR-SES	Domestic Households with a Solar Energy System	22743, 22146, 21539, 20482-E	T
E-CARE	California Alternate Rates for Energy	22655, 22334, 19372, 19373, 19374-E	
DM	Multi-Family Service	22744, 22062, 21409, 21410, 19706-E	T
DS	Submetered Multi-Family Service	22745, 22150, 13674, 21412, 21413-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	22746, 22659, 14020, 21415, 18312-E 21416, 18239, 14897-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	22747, 22661, 13686, 21418, 21419-E 19708, 14900-E	T D
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	22748, 19929, 21424-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	22749, 19930, 18242, 21426-E	T
DE	Domestic Service to Utility Employee	10777.1-E	
FERA	Family Electric Rate Assistance	22335, 19713-E	
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	22750, 22116, 22117-E	T
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Med Ratio	22751, 22119, 22120-E	T
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	22752, 22122, 22123-E	T
<u>Commercial/Industrial Rates</u>			
A	General Service	22753, 20496, 21429, 19985-E	T
A-TC	Traffic Control Service	22754, 20498, 21430-E	T
AD	General Service - Demand Metered	22755, 20500, 21431-E	T
A-TOU	General Service - Small - Time Metered	22756, 20502, 20503, 21433-E	T
AL-TOU	General Service - Time Metered	20825, 22757, 22672, 20507, 20508-E 21434, 20509-E	T
AY-TOU	General Service – Time Metered – Optional	22673, 22758, 20518, 21436-E	T
A6-TOU	General Service - Time Metered	22759, 22676, 19936, 20521, 21437-E	T
DG-R	Distributed Generation Renewable – Time Metered	21438, 22760, 22761, 20525, 20977, 20978-E, 20979-E	T

(Continued)



TABLE OF CONTENTS

Sheet 5

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	22762, 22763, 22761, 12626, 12627, 12628-E	T
		21439-E	
LS-2	Lighting - Street and Highway – Customer-Owned Installations	22765, 22766, 22767, 22768, 22769, 22362-E	T
		22363, 22364-E	
LS-3	Lighting - Street and Highway - Customer-Owned Installations	22770, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	22771, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	22772, 21444, 21445-E	T
OL-TOU	Outdoor Lighting – Time Metered	22773, 21447, 21448, 21449-E	T
DWL	Residential Walkway Lighting	22691, 21450-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural	22774, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	22693, 22775, 20542, 20543, 21385, 21452-E	T
S	Standby Service	22776, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	T
SE	Service Establishment Charge	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E	
		21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 18386-E	
BIP	Base Interruptible Program	21944, 21945, 20315, 20545-E	
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948, 21949	
		21950-E	
		21951-E	
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program.....	19833, 19834, 19835, 19836, 19162-E	
NEM	Net Energy Metering	21362, 21363, 21364, 22493, 21366, 22494-E	
		22495, 22496, 22497, 22498-E	
NEM-BIO	Net Energy Metering Service for Biogas Customer-Generators	20448, 20449, 20450, 20451, 20452, 20453-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer-Generators	21610, 20455, 20456, 20457, 20458-E	
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....	15214-E	
DWR-BC	Department of Water Resources Bond Charge.....	22110-E	
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 22456, 21814, 21815-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	19581, 19582, 18583, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	21816, 21817-E	
CCA-INFO	Information Release to Community Choice Providers.....	17857, 17858, 17859, 17860-E	
CBP	Capacity Bidding Program	21952, 21178, 21953, 19649, 21954, 21955-E	
		21179, 21180, 21181, 21956, 19656, 19657-E	
UM	Unmetered Electric Service	22777, 19337, 19338-E	T

(Continued)



TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate	22301, 20551, 22302, 20553-E
CRE	Customer Renewable Energy.....	20882, 20883-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	22385, 22402, 22403, 22404, 22405-E
PLP	Participating Load Pilot.....	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
DRWMP	Demand Response Wholesale Market Pilot.....	22031, 22032, 22033, 22034, 22035-E 22036, 22037, 22038, 22039, 22040-E
CHP	Combined Heat and Power.....	22625, 22626-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost	22697, 22778,22699 22700, 22701-E 22702, 22703, 22704, 22705, 20563-E 20564,20565-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	19748, 19749, 16432, 19750-E
EECC-CPP-E	Electric Energy Commodity Cost – Critical Peak Pricing Emergency.....	22706, 22707, 21007, 20575, 20576-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default	22708, 22709, 20579, 20580, 20581-E 20582, 20583-E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 22320, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 22019, 22533-E

(Continued)



TABLE OF CONTENTS

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions	19043, 19044, 21386, 20288, 18867, 17687, 14852, 15188-E 14854, 18972, 21239, 18268, 20289, 18270-E
2	Description of Service	15591, 15592, 15593, 15594, 15595, 15596, 15597, 15598-E 15599, 15600, 15601, 15602, 15603, 20415-E
3	Applications for Service	15484, 15485-E
4	Contracts	15488, 15489, 15490-E
5	Special Information Available for Customers	14157, 11452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit.....	15481, 22128-E
7	Deposits	22315, 6652-E
8	Notices	17405-E
9	Rendering and Payment of Bills.....	15695, 9112, 16598, 13231, 16599, 16094, 18981, 19975, 19047-E
10	Disputed Bills	19048-E
11	Discontinuance of Service	22212, 19691, 19692, 19693, 19694, 19695, 19696, 19697-E
12	Rates and Optional Rates.....	15765-E
13	Temporary Service	19049-E
14	Shortage of Electric Supply/Interruption of Delivery	4794-E
15	Distribution Line Extensions.....	19050, 11221, 11222, 22237, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 22238, 22239, 20420-E
16	Service Extensions	11233, 13237, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19051, 11242, 11243-E, 11244, 11245-E
18	Meter Tests and Adjustment of Bills	16585, 22130, 22131-E
19	Supply to Separate Premises and Resale	18457, 18458,, 20925, 22515-E
20	Replacement of Overhead With Underground Electric Facilities.....	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	17275, 17276, 17277, 17278, 19597, 19598, 19599, 17282-E 17283, 17284, 17285, 17286, 17287, 17288, 19108, 19109-E 17291, 19600, 19111, 19112, 19113, 19114, 19115, 19116-E 17299, 17300, 17301, 19601, 17303, 17304, 17305, 17306-E 17307, 18699, 17309, 17310, 17311, 17312, 17313, 17314-E 17315, 17316, 17317, 17318, 17319, 17320, 17321, 17322 & 23-E
21.1	Final Standard Offer 4 Qualifying Facilities.....	7966 to 7986, 7989-E
22	Special Service Charges.....	8713, 8714-E
23	Competition Transition Charge Responsibility	19052, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules.....	10526, 21668, 21669, 21670-21675, 21676, 21677, 21678-E 21679, 21680, 21681, 21682-21693, 10915, 20294, 20295-E 10918-10920, 20296, 10922-10924, 20297, 20298, 10927-11930-E
25.1	Switching Exemptions.....	21694, 22644, 22727, 22646, 21698, 21699, 21700, 22728-E 21702, 21703, 21704-E
25.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	19818-E
27	Community Choice Aggregation.....	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901 19780-91, 20300, 19793-98-E
27.2	Community Choice Aggregation Open Season ...	19091, 19092, 20466, 20467-E
28	Provision of Utility Right-of-Way Information.	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	19190, 19191, 19192, 19848, 19194, 19195, 19196, 19197-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot.....	22041, 22042, 22043, 22044, 22045, 22046-E
40	On-Bill Financing Program	20937-E
41	Demand Response Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E

(Continued)



TABLE OF CONTENTS

Sheet 8

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
101-663A	10-68	Agreement - Bills/Deposits.....	2497-E
101-4152G	6-69	Sign Up Notice for Service.....	1768-E
106-1202	6-96	Contract for Special Facilities.....	9118-E
106-1502C	5-71	Contract for Agricultural Power Service.....	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities.....	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities.....	7063-E
106-3559	- - -	Assessment District Agreement.....	6162-E
106-3559/1	- - -	Assessment District Agreement.....	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates.....	14102-E
106-3959	6-96	Contract for Special Facilities Refund.....	9120-E
106-4059	6-96	Contract for Buyout Special Facilities.....	9121-E
106-5140A	10-72	Agreement for _____ Service.....	2573-E
106-15140	5-71	Agreement for Temporary Service.....	1920-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1.....	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A.....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B.....	2577-E
106-13140	6-95	General Street Lighting Contract.....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement.....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service.....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service.....	2581-E
106-35140E	11-85	Underground Electric General Conditions.....	5547-E
106-43140	11-85	Overhead Line Extension General Conditions.....	5548-E
106-44140	1-08	Agreement for Extension and Construction of _____.....	20421-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project.....	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems.....	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection - Qualifying Facilities Under 100 Kw.....	5113-E
117-2160	12-12	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export).....	22734-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement.....	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program - Curtailment Agreement	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters.....	11455-E

(Continued)



TABLE OF CONTENTS
SAMPLE FORMS

Sheet 9

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Sheet No.</u>	
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement.....	7154-E	
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E	
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E	
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E	
124-463	07-07	Continuity of Service Agreement.....	20126-E	
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E	
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E	
124-1010	11-06	Community Choice Aggregator Non-Disclosure Agreement.....	19804-E	
124-1020	02-05	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation.....	17862-E	
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E	
132-150	07-02	Medical Baseline Allowance Application.....	22307-E	
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	22308-E	
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E	
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E	
132-1259C	06-74	Contract for Special Electric Facilities.....	2580-E	
-----		Contract for Electric Service - Agua Caliente – Canebrake.....	1233-E	
132-2059C		Resident's Air Conditioner Cycling Agreement.....	4677-E	
132-6263	06-07	On-Bill Financing Loan Agreement.....	21100-E	
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E	
132-20101	12-10	Affidavit for Small Business Customer.....	22132-E	
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up.....	14001-E	
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement.....	5978-E	
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E	
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E	
142-00012	02-03	Scheduled Load Reduction Program Contract.....	16102-E	
142-140	08-93	Request for Service on Schedule LR.....	7912-E	
142-259	07-87	Contract for Service, Schedule S-I (Standby Service - Interruptible).....	5975-E	
142-359A	07-87	Contract for Service, Schedule S (Standby Service).....	5974-E	
142-459		Agreement for Standby Service.....	6507-E	
142-732	05-08	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program.....	22336-E	T
142-732/1	05-08	Residential Rate Assistance Application (IVR/System-Gen).....	22337-E	T
142-732/2	05-08	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program.....	22338-E	T
142-732/3	05-08	CARE Program Recertification Application & Statement of Eligibility	22339-E	T
142-732/4	05-08	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers.....	22340-E	T
142-732/5	05-08	CARE Post Enrollment Verification.....	22341-E	T
142-732/6	05-08	Residential Rate Assistance Application (Vietnamese).....	22342-E	T
142-732/8	05-08	Residential Rate Assistance Application (Direct Mail).....	21868-E	
142-732/10	05-08	Residential Rate Assistance Application (Mandarin Chinese).....	22343-E	T
142-732/11	05-08	Residential Rate Assistance Application (Arabic).....	22344-E	T
142-732/12	05-08	Residential Rate Assistance Application (Armenian).....	22345-E	T
142-732/13	05-08	Residential Rate Assistance Application (Farsi).....	22346-E	T
142-732/14	05-08	Residential Rate Assistance Application (Hmong).....	22347-E	T
142-732/15	05-08	Residential Rate Assistance Application (Khmer).....	22348-E	T
142-00832	05-08	Application for CARE Program for Qualified Nonprofit Group Living Facilities.....	22353-E	T

(Continued)



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

Form No.	Date	Applications, Agreements & Contracts	Cal. P.U.C. Sheet No.
142-732/16	08-08	Residential Rate Assistance Application (Korean).....	22349-E
142-732/17	08-08	Residential Rate Assistance Application (Russian).....	22350-E
142-732/18	08-08	Residential Rate Assistance Application (Tagalog).....	22351-E
142-732/19	08-08	Residential Rate Assistance Application (Thai).....	22352-E
142-859	03-94	Request for Service on Schedule NJ - New Job Incentive Rate Service.....	8100-E
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service.....	9129-E
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit.....	9130-E
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit.....	8103-E
142-1359	05-95	Request for Contract Minimum Demand.....	8716-E
142-1459	05-95	Agreement for Contact Closure Service.....	8717-E
142-1559	05-95	Request for Conjunctive Billing.....	8718-E
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels.....	8719-E
142-01959	01-01	Consent Agreement.....	14172-E
142-02559	01-98	Contract to Permit the Billing of a Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1.....	11023-E
142-02760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less.....	22735-E
142-02760.5	12-12	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities.....	22736-E
142-02761	10-03	Biogas Digester Generating Facility Net Energy Metering and Interconnection Agreement.....	16697-E
142-02762	11-05	Fuel Cell Generating Facility Net Energy Metering and Interconnection Agreement.....	18679-E
142-02763	12-10	NEM/VNM-A Inspection Report.....	22105-E
142-02765	09-09	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less.....	21372-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form.....	21148-E
142-3201	- - -	Residential Hotel Application for Residential Rates.....	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances.....	6041-E
142-4032	05-08	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities.....	22354-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers.....	18415-E
142-05202	01-01	Generating Facility Interconnection Application Agreement.....	14152-E
142-05203	09-09	Generating Facility Interconnection Application.....	21373-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract.....	17729-E
142-05207	04-06	Base Interruptible Program Contract.....	19198-E
142-05209	04-01	No Insurance Declaration.....	15476-E
142-05210	06-04	Rolling Blackout Reduction Program Contract.....	18273-E
142-05211	06-04	Bill Protection Application.....	18273-E
142-05212	07-03	Demand Bidding Program Non-Disclosure Agreement.....	17152-E
142-05215	04-06	Third Party Marketer Agreement for BIP.....	19199-E

T
T
T
T

(Continued)



TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
142-05216	04-06	Notice to Add, Change or Terminate Third Party Marketer for BIP	19200-E
142-05300	10-06	Capacity Bidding Program Customer Contract.....	19664-E
142-05301	10-06	Aggregator Agreement for Capacity Bidding Program (CBP).....	19665-E
142-05302	10-06	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding Program.....	19666-E
142-05303	10-06	Notice by Aggregator to Add or Delete Customer.....	19667-E
142-05213	07-03	Technical Assistance Incentive Application.....	16568-E
142-0541	06-02	Customer Generation Agreement.....	15384-E
142-0542	06-02	Generating Facility Interconnection Agreement..... (3 rd Party Inadvertent Export)	15385-E
142-0543	06-02	Generating Facility Interconnection Agreement..... (3 rd Party Non-Exporting)	15386-E
142-0544	06-02	Generating Facility Interconnection Agreement..... (Inadvertent Export)	15387-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)...	19323-E
142-0546	05-10	Generation Bill Credit Transfer Allocation Request Form.....	21852-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services.....	11854-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch.....	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch Payment.....	3544-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch.....	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment.....	3699-E
143-859	1-99	Occupant's Agreement for Air Conditioner Switch Payment....	3700-E
143-01212		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services.....	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement.....	5505-E
143-01759	12-97	Meter Data and Communications Request.....	11004-E
143-01859	2-99	Energy Service Provider Service Agreement.....	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement....	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish).....	11888-E
143-02059	12-99	Direct Access Service Request (DASR).....	13196-E
143-02159	12-97	Termination of Direct Access (English).....	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish).....	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement.....	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform Telecommunication Service.....	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services.....	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation and Maintenance Charges.....	11175-E
143-02759	04-10	Direct Access Customer Relocation/Replacement Declaration.....	21705-E
143-02760	01-12	Six Month Notice to Return to Direct Access Service.....	22729-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service....	22730-E
143-02762	04-10	Direct Access Customer Assignment Affidavit.....	21708-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW.....	21709-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election & Event Notification Form.....	21133-E

(Continued)

11C5

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T
T



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
165-1000	06-09	Participating Load Pilot Customer Contract.....	21271-E
165-1000/1	06-10	Demand Response Wholesale Market Pilot Customer Contract.....	22047-E
165-1001	06-09	Aggregator Agreement for Participating Load Pilot.....	21272-E
165-1001/1	06-10	Aggregator Agreement for Demand Response Wholesale Market Pilot....	22048-E
165-1002	06-09	Notice to Add, Change or Terminate Aggregator for PLP.....	21273-E
165-1002/1	06-10	Notice to Add, Change or Terminate Aggregator for DRWMP.....	22049-E
165-1003	06-09	Notice by Aggregator to Add or Delete Customers for PLP.....	21274-E
165-1003/1	06-10	Notice by Aggregator to Add or Delete Customers for DRWMP.....	22050-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E

Deposits, Receipts and Guarantees

144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	19128-E
160-1000	12-09	Public Agency and Wastewater Agency Agreement.....	22578-E
160-2000	12-09	Customer Renewable Energy Agreement.....	22579-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment.....	2501-E
103-1750-E	03-68	Return of Customer Deposit.....	2500-E

Bills and Statements

108-01214	02-01	Residential Meter Re-Read Verification	14280-E
110-00432	09-07	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements.....	20302-E
110-00432/2	06-07	Form of Bill - Pink Past Due Format.....	20120-E

Collection Notices

101-00751	04-11	Final Notice Before Disconnect (MDTs).....	22323-E
101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E
101-00753	02-04	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	16944-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit.....	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.....	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit.....	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment.....	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	04-11	Payment Agreement Confirmation	22328-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	04-11	Final Notice Before Disconnection (mailed), Notice of Past Due Closing Bill, and Notice of Past Due Closing Bill Final Notice	22329-E
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice	22330-E
101-01072	04-11	Notice of Disconnect (delivered).....	22331-E

(Continued)

12C8

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T



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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 21529-E

TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>		<u>Cal. P.U.C. Sheet No.</u>	
<u>Collection Notices (Continued)</u>				
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units).....	21885-E	L
101-02172	03-09	Notice of Disconnect (MDTs).....	21139-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification	16959-E	L
<u>Operation Notices</u>				
101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	2512-E	
101-15152B		Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish).....	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag.....	2514-E	

13C6

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TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>	
TITLE PAGE.....	12805-G	
TABLE OF CONTENTS.....	19287, 19123, 19288, 19289, 19181-G 16357, 18249, 16350, 19182-G	T
PRELIMINARY STATEMENT		
I. General Information.....	7270, 19259-G	
II. Statement of Rates.....	11981, 19276, 19277, 19129, 19130, 16688-G	T
III. Cost Allocation and Revenue Requirement.....	17873, 19131, 17875, 19047, 14249, 7281-G	
IV. <u>Balancing Accounts</u>	7489, 14250, 14251, 14252, 7493, 7494-G	
Description/Listing of Accounts.....	15671, 17834-G	
Curtailment Penalty Funds Account (CPFA).....	15680-G	
California Alternate Rates for Energy (CARE)		
Balancing Account.....	15681, 15682-G	
Gas Energy Efficiency Balancing Account (GEEBA)	19260, 19261-G	
Rewards & Penalties Balancing Account (RPBA)....	19262, 19263-G	
Pension Balancing Account (PBA).....	15698, 17754-G	
Post-Retirement Benefits Other Than Pensions		
Balancing Account (PBOPBA).....	15700, 17755-G	
Core Fixed Cost Account (CFCA).....	19264, 19265, 19266-G	
Noncore Fixed Cost Account (NFCA).....	19267, 19268, 19269-G	
Post-2005 Gas Energy Efficiency Balancing		
Account (PGEEBA).....	18442, 18443-G	
Post-2005 Gas Low Income Energy Efficiency		
Balancing Account (PGLIEEBA).....	15710, 15711-G	
Integrated Transmission Balancing Account (ITBA)	17881, 17882-G	
Advanced Metering Infrastructure Account (AMIBA)	16271, 17757, 16273-G	
Distribution Integrity Management Program		
Balancing Account (DIPMBA).....	17172-G	
On-Bill Financing Balancing Account (OBFBA).....	18444-G	
Hazardous Substance Cleanup Cost Acct (HSCCA)...	15741, 15742, 17651, 15744, 15745, 15746-G 15747, 19270, 15749, 15750, 15751-G	

(Continued)



TABLE OF CONTENTS

Sheet 2

V. <u>Memorandum Accounts</u>	
Description/Listing of Accounts.....	15714, 19081-G
Catastrophic Event Memorandum Account (CEMA)	15716, 15717, 15718-G
Core Reclassification Shortfall Memorandum Account (CRSMA).....	15719-G
Liquefied Natural Gas Service Tracking Account (LNGSTA).....	15723, 15724-G
Self-Generation Program Memorandum Account (SGPMA).....	15761, 16002-G
FERC Settlements Proceeds Memorandum Account (FSPMA).....	18100-G
Interim Call Center Memorandum Account (ICCMA)	15733-G
Gain/Loss On Sale Memorandum Account (GLOSMA).....	16402-G
General Rate Case Revenue Requirement Memorandum Account (GRCRRMA).....	17174-G
Natural Gas Appliance Testing Memorandum Account (NGATMA).....	17686-G
Wildfire Expense Memorandum Account (WEMA)...	17758-G
Disconnect Memorandum Account (DMA).....	18625-G
California Solar Initiative Thermal Program Memorandum Account (CSITPMA).....	18503-G
General Rate Case Memorandum Account (GRCMA).....	19011-G
2012-2014 Energy Savings Assistance Programs Memorandum Account (ESAPMA).....	19082-G
VI. Electric Distribution and Gas Performance Based Ratemaking (PBR) Mechanism.....	17246, 17776, 17177, 17178, 17247, 17248-G
VII. Gas Procurement Performance-Based Ratemaking Mechanism Procedure.....	16634, 15056, 15057, 13262, 13263, 13264-G
VIII. <u>Miscellaneous</u>	
Listing of Accounts.....	16680-G
California Public Utilities Commission Mobilehome Park Gas Safety Inspection and Enforcement Program Surcharge (PUCMPGS).....	15736-G
Income Tax Component of Contributions and Advances Provisions.....	19121, 15739, 15740-G
Gain/Loss on Sale Mechanism (GLOSM).....	16404, 16405, 16406, 16407, 16408-G
Consolidated Gas Portfolio.....	16681-G
IX. Cost of Capital Mechanism (CCM).....	17090-G

(Continued)



TABLE OF CONTENTS

Sheet 3

SCHEDULE OF RATES

<u>Schedule Number</u>	<u>Core Services</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Domestic Natural Gas Service.....	19278, 17884, 17885-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program.....	15429, 18225, 18226, 14756, 15119-G	
GM	Multi-Family Natural Gas Service.....	15897, 19279, 13200-G	T
GS/GT	Submetered Multi-Family Natural Gas Service.....	19280, 16871, 16872, 16873, 16874-G	T
G-NGVR	Natural Gas Service for Home refueling of Motor Vehicles	19284, 16628, 16878-G	T
GN-3	Natural Gas Service for Core Commercial Customers.....	18496, 19281, 18447, 18448, 18449-G	T
G-NGV	Sale of Natural Gas for Motor-Vehicle Fuel.....	19282, 19283, 18450, 17891-G	T
GPC	Gas Procurement for Core Customers.....	19285, 16490, 17893-G	T
<u>Noncore Services</u>			
GTNC	Natural Gas Transmission Service for Noncore Customers..	19139, 18452, 18453, 18454, 18455-G	
EG	Natural Gas Interstate Transportation Service for Electric Generation Customers.....	19140, 17900, 17901, 17902-G	
TLS	Intrastate Transportation Service for Transmission Level Customers.....	17903, 19141, 19142, 19143, 17907-G 17908, 17909, 17910, 17911, 17912-G 17913, 17914, 17915-G	

(Continued)

3C5
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Canceling Revised Cal. P.U.C. Sheet No. 19275-G

TABLE OF CONTENTS

Sheet 4

<u>Schedule Number</u>	<u>Other Services</u>	<u>Cal. P.U.C. Sheet No.</u>
G-90	Service to Utility Employees.....	3386-G
G-91	Service Establishment Charge.....	15124, 9930-G
GL-1	Service from Liquefied Natural Gas Facilities (Borrego Territory).....	12004, 3464-G
G-PUC	Surcharge to Fund PUC Reimbursement Fee.....	17916-G
G-MHPS	Surcharge to Fund PUC Master-Metered Mobilehome Park Gas Safety Inspection and Enforcement Program.....	11242-G
GP-SUR	Customer-procured Gas Franchise Fee Surcharge.....	19286, 6859-G
G-IMB	Transportation Imbalance Service.....	17917, 19256, 19273-G 19241, 17919, 17920-G
G-PPPS	Surcharge to Fund Public Purpose Programs.....	19078, 15006, 15007-G
G-CBS	Utility Distribution Company (UDC) Consolidated Billing Service.....	12257, 12258, 12259-G
LIST OF CONTRACTS AND DEVIATIONS.....		4092, 3812, 3813, 4562-G 4562, 5717, 8780, 11938-G

T

(Continued)

4C5

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TABLE OF CONTENTS

Sheet 5

<u>RULE NO.</u>	<u>RULES</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions.....	11616, 17921, 17922, 17923, 17924, 17925-G 17926, 17927, 17928, 17929, 17930, 18559-G 18560, 17933-G
2	Description of Service.....	19179, 17586, 17587, 17764, 17934-G
3	Application for Service.....	12377, 12378-G
4	Contracts.....	12381, 12382-G
5	Special Information Required on Forms.....	17025, 17026-G
6	Establishment and Re-establishment of Credit.....	16447, 18561-G
7	Deposits.....	18755, 16452-G
8	Notices.....	13909-G
9	Rendering and Payment of Bills.....	16393, 16394, 16395, 16396-G
10	Disputed Bills.....	14896, 14897-G
11	Discontinuance of Service.....	18627, 15919, 15920, 15921, 15922, 15923-G 15924, 15925, 15926-G
12	Rates and Optional Rates.....	12637-G
13	Temporary Service.....	9595-G
14	Shortage of Gas Supply, Interruption of Delivery and Priority of Service.....	9390, 16505, 17935, 18839, 9394, 11181-G 12872, 12701, 11759, 11760, 11761, 13248-G 16508, 12703, 12859, 12705, 12873 -G
15	Gas Main Extensions.....	9596, 9597, 18667, 10878, 10879, 10566-G 13682, 13683, 18668, 18669, 13686 -G
16	Gas Service Extensions.....	9606, 9607, 9608, 9609, 9610, 9611-G 9612, 9613, 9614, 9615, 9616-G
17	Meter Reading.....	16397, 16398-G
18	Meter Tests and Adjustment of Bills.....	13151, 18563, 18564, 13154-G
19	Supply to Separate Premises and Resale.....	14922, 14923, 14924-G
22	Interstate Capacity Brokering.....	13359-G
25	Gas Transportation Rules for Noncore Customers	17936, 18840, 16511 17938, 17939, 17940-G 17941, 17942, 17943-G
27	Automatic Meter Reading.....	11191, 11192-G
28	Provision of Utility Right-of-Way Information.....	11505, 11506, 11507, 11508, 11509-G
30	Transportation of Customer-Owned Gas.....	18869, 17944, 18842 18843, 18844, 16807-G 16808, 18845, 17947, 17948, 17949, 16813-G 16814, 17747, 16816-G
32	Core Aggregation Transportation.....	12265, 12266, 12267, 12268, 16817, 13250-G 12271, 17766, 12582, 12583, 12275, 12276-G 12277, 12278, 16818, 16819-G
35	Contracted Marketer Transportation.....	12819, 12165, 12166, 13114, 12168, 13115-G 12170-G
39	Access to the SDG&E Pipeline System.....	16520, 16521, 16522-G
40	On-Bill Financing Program.....	17357-G

T

(Continued)



TABLE OF CONTENTS

Sheet 6

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
65502	05-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project.....	13751-G
65503	12-05	Gas Rule 2 - Special Facilities Contract.....	15246-G
101-663A	10-68	Agreement - Bills/Deposits.....	1915-G
101-4152G	06-69	Sign Up Notice for Service.....	1124-G
106-1959A	05-71	Absolving Service Agreement, Service from Temporary Facilities.....	1255-G
106-2659	06-68	Contract for Natural Gas Service Supplied by a Liquefied Natural Gas Installation, (Borrego Springs).....	1082-G
106-3359	---	Contract for Extension of Gas Facilities for Gas Cogeneration.....	3228-G
106-3559		Assessment District Agreement.....	4503-G
106-3559/1		Assessment District Agreement.....	4559-G
106-5140A	---	Agreement for _____ Service.....	2097-G
106-8140	05-71	Contract for _____ Gas Service from Existing Main and Service Pipe.....	1252-G
106-9140	05-71	Agreement for _____ Gas Service and Extension / Enlargement.....	1253-G
106-15140	05-71	Agreement for Temporary Service.....	1254-G
106-42140	11-85	Agreement for Extension and Construction of.....	3758-G
106-42140/1	11-85	General Conditions and Specifications for Applicant Gas Extensions Construction.....	7947-G
106-44140	07-05	Agreement for Extension and Construction of.....	16752-G
107-00559	03-98	Proposal to Purchase and Agreement for Transfer Of Ownership of Distribution Systems.....	9470-G
117-13A	07-92	Assignment of Accounts Payable.....	5978-G
117-32	04-92	Billing Credit Pass Through Agreement.....	5879-G
117-186A	07-92	Spot Natural Gas Sales and Purchase Agreement.....	5979-G
117-659	06-91	Imbalance Trading Agreement.....	5623-G
117-2259	08-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement... ..	8041-G
122-1003	10-03	Contract for Fiber Optic Cable in Gas Pipelines Services.....	13311-G
124-363	---	Declaration of Eligibility for Lifeline Rates.....	2336-G
124-463	07-07	Continuity of Service Agreement.....	16354-G
124-463/1	07-07	Continuity of Service Agreement Change Request.....	16355-G
124-4152E	08-73	Application for Gas Service.....	1913-G
124-5152F	08-73	Application for Gas/Electric Service.....	1914-G
132-150	07-02	Medical Baseline Allowance Application.....	18719-G
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	18720-G
132-01199	02-99	Historical Energy Usage Information Release (English).....	10150-G
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	10151-G
132-6263	06-07	On-Bill Financing Loan Agreement.....	17453-G
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers	17454-G
132-7151	09-92	CAT Program - Historical Gas Usage Information Release Form.....	6188-G
132-122010	12-10	Small Business Affidavit Form.....	18565-G
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	6302-G
135-1559	10-92	Annual Certification Form - Gas Residential Common Use Service... ..	6301-G
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers.....	16143-G
141-100	01-06	NGV Home Refueling Authorization Agreement.....	15343-G

T
T

(Continued)



TABLE OF CONTENTS

Sheet 7

SAMPLE FORMS

(Continued)

Applications, Agreements & Contracts

<u>Form No.</u>	<u>Date</u>		<u>Cal. P.U.C. Sheet No.</u>	
142-732	05-08	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program.....	18804-G	T
142-732/1	05-08	Residential Rate Assistance Application (IVR/SYS-Gen)	18805-G	T
142-732/2	05-08	Submetered Household Application and Statement of Eligibility for SDG&E California Alternate Rates for Energy (CARE) Program.....	18806-G	T
142-732/3	05-08	CARE Program Recertification - Application and Statement of Eligibility.....	18807-G	T
142-732/4	05-08	CARE Program Recertification – Application and Statement of Eligibility for Submetered Customers.....	18808-G	T
142/732/5	05-08	CARE Post Enrollment Verification.....	18809-G	T
142-732/6	05-08	Residential Rate Assistance Application (Vietnamese).....	18810-G	T
142-732/8	05-08	Residential Rate Assistance Application (Direct Mail).....	18234-G	T
142-732/10	05-08	Residential Rate Assistance Application (Mandarin Chinese).....	18811-G	T
142-732/11	08-08	Residential Rate Assistance Application (Arabic).....	18812-G	T
142-732/12	08-08	Residential Rate Assistance Application (Armenian).....	18813-G	T
142-732/13	08-08	Residential Rate Assistance Application (Farsi).....	18814-G	T
142-732/14	08-08	Residential Rate Assistance Application (Hmong).....	18815-G	T
142-732/15	08-08	Residential Rate Assistance Application (Khmer).....	18816-G	T
142-732/16	08-08	Residential Rate Assistance Application (Korean).....	18817-G	T
142-732/17	08-08	Residential Rate Assistance Application (Russian).....	18818-G	T
142-732/18	08-08	Residential Rate Assistance Application (Tagalog).....	18819-G	T
142-732/19	08-08	Residential Rate Assistance Application (Thai).....	18820-G	T
142-00832	05-08	Application for California Alternate Rates for Energy (CARE) Program for Qualifying Nonprofit Group Living Facilities.....	18821-G	T
142-1259	12-09	Request for Retail Noncore Gas Services.....	17950-G	
142-1265	12-09	Transmission Level Service Rate Selection Form (Sched. TLS)	17951-G	
142-1270	12-09	Report of Exemption From Surcharge to Fund CA Public Utilities Commission (Schedule G-PUC).....	17952-G	
142-01759	06-97	Imbalance Correction Agreement.....	8986-G	
142-1859	10-03	Request for Core Transportation-Only Services.....	13252-G	
142-01959	01-01	Consent Agreement.....	11510-G	
142-2000	12-06	Scheduled Quantity Addendum.....	15983-G	
142-2010	12-06	Constrained Area Firm Capacity Trading Agreement.....	15984-G	
142-3201	---	Residential Hotel Application for Residential Rates.....	3682-G	
142-3242	---	Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances.....	4271-G	
142-4032	05-08	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities.....	18822-G	T
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers (MFHC).....	15092-G	
143-002	10-05	Consulting Services Agreement.....	14858-G	
143-003	10-05	Collectible System Upgrade Agreement.....	15093-G	
143-004	10-05	Confidentiality Agreement.....	15094-G	
143-005	11-06	Interconnection Agreement.....	3964-G	
143-006	11-06	Exhibit D, Interconnect Collectible System Upgrade Agreement	15881-G	
143-007	11-06	Operational Balancing Agreement.....	15882-G	

(Continued)



TABLE OF CONTENTS

Sheet 8

SAMPLE FORMS

(Continued)

<u>Form No.</u>	<u>Date</u>	<u>Bills and Statements</u>	<u>CPUC Sheet No.</u>	
143-1559	08-86	Gas Cooling Agreement.....	15883-G	
143-1560	02-03	Contracted Marketer Agreement.....	12172-E	
143-1561	02-03	Notice by Contracted Marketer to Add or Delete Customers.....	12173-E	
143-1562	02-03	Notice to Add or Change Contracted Marketer.....	12174-E	
143-1563	02-03	Notice to Terminate a Contracted Marketer.....	12175-E	
143-1659	04-88	Cogeneration Standby Equipment Affidavit.....	4491-G	
143-02059	12-99	Direct Access Service Request (DASR).....	10846-G	
<u>Deposit Receipts and Guarantees</u>				
101-00197		Payment Receipt for Meter Deposit.....	9550-G	
101-363	04-98	Guarantor's Statement.....	8558-G	
103-1750E	10-96	Return of Customer Deposit.....	1917-G	
108-01214	- - -	Residential Meter Re-Read Verification.....	11536-G	
110-00432	02-01	Form of Bill - Gas Service - Opening, Closing and Regular Monthly		
110-00432/2	06-07	Statements.....	16347-G	
	06-07	Form of Bill – Gas Service – Pink Past Due Format.....	16348-G	
<u>Collection Notices</u>				
101-00751	04-11	Final Notice Before Disconnect (MDTs).....	18762-G	T
101-00752	04-11	Final Notice Before Disconnect (delivered).....	18763-G	T
101-00753	02-04	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11.....	13552-G	
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit.....	18764-G	T
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-establish Credit..	14443-G	
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit.....	18765-G	T
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill.....	18766-G	T
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment.....	13557-G	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.....	13558-G	
101-00753/7	02-04	Urgent - Sign up Notice for Service - Final Bill.....	13559-G	
101-00753/8	02-04	Reminder Notice - Payment Request for Past Due Bill.....	13560-G	
101-00753/9	02-04	Closing Bill Transfer Notification.....	13561-G	
10100753/10	04-11	Payment Agreement Confirmation.....	18767-G	T
101-00753/11	02-04	ESP Reminder Notice - Payment Request for Past Due Bill.....	13563-G	
101-00754	04-11	Final Notice Before Disconnection (mailed), Notice of Past Due Closing Bill, and Notice of Past Due Closing Bill Final Notice.....	18768-G	T
101-01071	04-11	Notice of Disconnect (delivered).....	18769-G	T
101-01072	04-11	Notice of Disconnect (MDTs).....	18770-G	T
101-02171	08-10	Notice to Tenants -Termination of Gas/Electric Service (two or more units)	18367-G	
101-02172	03-09	Notice to Tenants – Request for Termination of Gas and Electric Service..	17516-G	
101-2452G	02-04	Customer Payment Notification.....	13567-G	

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19182-G

Canceling Revised Cal. P.U.C. Sheet No. 15760-G

TABLE OF CONTENTS

Sheet 9

SAMPLE FORMS
(Continued)

<u>Form No.</u>	<u>Date</u>	<u>Operation Notices</u>	<u>Cal. P.U.C. Sheet No.</u>
101-15152B	---	Door Knob Meter Reading Card.....	1939-G
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	1930-G
108-2132D	---	Notice of Faulty Equipment.....	1933-G
108-4132B	---	Caution Unvented Heater.....	1938-G
108-4213/4C	6-70	Shut Off Notice for Work on Gas Service Line.....	1936-G
108-5132A	---	Notice of Potentially Unsafe Gas Appliance.....	1937-G
108-8213	---	Interruption of Service Notice.....	1932-G
115-00363/2	9-00	Sorry We Missed You.....	11342-G
115-01363	9-00	Gas Outage.....	11343-G
115-7152A	---	Access Problem Notice.....	2950-G
124-00020	3-01	Houseline Gas Leak Detection Doorhanger.....	11553-G
124-70A		No Service Tag.....	1935-G

INDEX OF AREA MAPS

Map 1 – Territory Served.....	17583-G
Map 2 – Thermal Zones.....	19178-G

T

9C7

Advice Ltr. No. 2087-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Jan 19, 2012

Effective Feb 15, 2012

Resolution No. _____

ATTACHMENT C

ATTACHMENT C

Illustrative Rate Impacts

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

If the CPUC approves the rate increase SDG&E is seeking in this Expedited Trigger Application, a typical non-CARE residential customer living in the inland climate zone and using 500 kilowatt-hours per month could see a monthly summer bill increase of 0.7%, or \$0.59. A typical monthly electric bill could increase from \$81.32 to \$81.91. Changes in individual bills will also depend on how much electricity each customer uses.

SAN DIEGO GAS & ELECTRIC COMPANY —ELECTRIC DEPARTMENT ILLUSTRATIVE ELECTRIC BUNDLED RATE IMPACT

	03/01/12 Class Average Rates	Class Average Rates Reflecting Proposed Revenue Changes	Total Rate Change	Percentage Rate Change
	(¢/kWh)	(¢/kWh)	(¢/kWh)	%
Residential	17.591	17.882	0.291	1.65%
Small Commercial	17.020	17.334	0.314	1.84%
Medium and Large C&I	13.626	13.936	0.310	2.28%
Agricultural	16.537	16.837	0.300	1.81%
Lighting	14.634	14.850	0.216	1.48%
System Total	15.429	15.731	0.302	1.96%

ATTACHMENT D

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2011

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	3,964,272	2,761,419
	TOTAL INTANGIBLE PLANT	4,187,113	2,964,319
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	52,419,909	14,968,645
312	Boiler Plant Equipment	117,142,011	27,055,052
314	Turbogenerator Units	103,762,554	25,093,342
315	Accessory Electric Equipment	39,056,282	8,115,699
316	Miscellaneous Power Plant Equipment	20,715,263	3,778,496
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	347,622,538	79,057,752
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,492,148	270,106,435
322	Boiler Plant Equipment	550,694,430	406,078,035
323	Turbogenerator Units	142,365,907	136,632,095
324	Accessory Electric Equipment	173,103,699	167,147,415
325	Miscellaneous Power Plant Equipment	310,974,547	231,182,000
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,452,914,409	1,211,429,658
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,664,469	2,281,801
342	Fuel Holders, Producers & Accessories	19,170,415	3,264,661
343	Prime Movers	51,569,644	7,975,018
344	Generators	209,290,404	30,616,191
345	Accessory Electric Equipment	21,745,438	2,439,168
346	Miscellaneous Power Plant Equipment	489,800	93,783
	TOTAL OTHER PRODUCTION	320,076,074	46,673,051
	TOTAL ELECTRIC PRODUCTION	2,120,613,021	1,337,160,461

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,780,528	\$ 0
350.2	Land Rights	63,339,111	11,700,614
352	Structures and Improvements	102,949,867	33,119,340
353	Station Equipment	694,021,654	147,402,300
354	Towers and Fixtures	110,061,898	84,050,690
355	Poles and Fixtures	229,821,845	44,385,898
356	Overhead Conductors and Devices	283,652,535	164,686,746
357	Underground Conduit	136,535,346	21,362,671
358	Underground Conductors and Devices	125,548,838	23,601,818
359	Roads and Trails	33,529,896	6,370,126
	TOTAL TRANSMISSION	1,820,241,519	536,680,202
360.1	Land	16,176,228	0
360.2	Land Rights	73,275,442	31,599,211
361	Structures and Improvements	3,429,908	1,437,371
362	Station Equipment	381,729,932	76,666,536
364	Poles, Towers and Fixtures	489,093,627	213,299,298
365	Overhead Conductors and Devices	382,669,245	146,017,282
366	Underground Conduit	916,949,980	352,704,204
367	Underground Conductors and Devices	1,215,555,390	704,788,617
368.1	Line Transformers	470,390,039	79,639,489
368.2	Protective Devices and Capacitors	16,206,781	(7,192,624)
369.1	Services Overhead	116,773,881	122,209,236
369.2	Services Underground	299,318,703	203,058,384
370.1	Meters	190,481,915	(22,481,204)
370.2	Meter Installations	42,143,978	(28,347,802)
371	Installations on Customers' Premises	6,381,092	10,864,177
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,370,432	17,364,994
	TOTAL DISTRIBUTION PLANT	4,644,946,573	1,901,627,170
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,992,381
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(39)
393	Stores Equipment	19,150	17,047
394.1	Portable Tools	18,102,370	5,696,281
394.2	Shop Equipment	336,798	182,634
395	Laboratory Equipment	320,845	39,031
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	139,613,932	62,077,155
398	Miscellaneous Equipment	456,067	109,833
	TOTAL GENERAL PLANT	196,376,118	85,313,341
101	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	TOTAL INTANGIBLE PLANT	224,905	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	583,952
	TOTAL STORAGE PLANT	2,096,606	627,944
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,175,265
366	Structures and Improvements	11,548,563	9,100,453
367	Mains	126,863,303	58,112,225
368	Compressor Station Equipment	73,306,148	53,005,044
369	Measuring and Regulating Equipment	17,699,049	13,798,691
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	236,283,393	135,191,678
374.1	Land	102,187	0
374.2	Land Rights	8,097,453	5,817,542
375	Structures and Improvements	43,447	61,253
376	Mains	538,019,172	309,525,802
378	Measuring & Regulating Station Equipment	13,258,861	6,461,960
380	Distribution Services	239,644,150	275,297,507
381	Meters and Regulators	132,224,531	33,361,872
382	Meter and Regulator Installations	85,355,877	23,619,883
385	Ind. Measuring & Regulating Station Equipm	1,516,811	966,142
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,040,368	4,494,442
	TOTAL DISTRIBUTION PLANT	1,023,302,858	659,606,402

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,044,874	2,830,196
394.2	Shop Equipment	84,181	29,635
395	Laboratory Equipment	283,094	203,156
396	Power Operated Equipment	162,284	72,307
397	Communication Equipment	1,693,847	1,132,886
398	Miscellaneous Equipment	243,605	95,418
	TOTAL GENERAL PLANT	<u>9,586,386</u>	<u>4,463,602</u>
101	TOTAL GAS PLANT	<u>1,271,494,148</u>	<u>799,975,730</u>

COMMON PLANT

303	Miscellaneous Intangible Plant	167,698,210	78,284,442
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	217,431,341	91,536,034
391.1	Office Furniture and Equipment - Other	22,506,000	12,117,455
391.2	Office Furniture and Equipment - Computer E	51,313,725	22,639,259
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(17,330)
393	Stores Equipment	133,501	48,688
394.1	Portable Tools	1,216,520	102,398
394.2	Shop Equipment	284,834	162,321
394.3	Garage Equipment	1,221,701	93,294
395	Laboratory Equipment	2,392,911	924,302
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	90,816,217	44,193,595
398	Miscellaneous Equipment	2,230,094	718,964
118.1	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492
	TOTAL GAS PLANT	1,271,494,148	799,975,730
	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
101 & 118.1	TOTAL	<u>10,621,864,329</u>	<u>4,914,020,010</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Common	<u>\$ 0</u>	<u>\$ 0</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (3,960,652)</u>	<u>\$ (3,960,652)</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (3,529,397)	\$ (3,529,397)
	Gas	(73,823)	(73,823)
	TOTAL PLANT IN SERV-NON RECON ACC1	<u>(3,603,219)</u>	<u>(3,603,219)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	69,972,002	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>69,972,002</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	1,596,824,822	
	Gas	21,183,886	
	Common	82,396,851	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,700,405,559</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	0
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	678,522,712
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>678,522,712</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	47,568,576
118.1	COMMON CAPITAL LEASE	26,021,038	11,069,963
		<u>804,411,303</u>	<u>58,638,539</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>34,758,529</u>
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(567,682,700)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	18,006,730
143	FAS 143 ASSETS - Legal Obligation	0	(1,257,283,232)
	TOTAL FAS 143	<u>157,375,345</u>	<u>(1,806,959,203)</u>
	UTILITY PLANT TOTAL	<u>\$ 12,245,297,206</u>	<u>\$ 2,707,506,948</u>

ATTACHMENT E

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,808
2	Operating Expenses	<u>2,525</u>
3	Net Operating Income	<u><u>\$283</u></u>
4	Weighted Average Rate Base	\$4,924
5	Rate of Return*	8.40%

*Authorized Cost of Capital

ATTACHMENT F

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084