

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**



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Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2013 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast.

Application 12-06-\_\_\_

**A1206002**

(U 39 E)

**APPLICATION OF  
PACIFIC GAS AND ELECTRIC COMPANY FOR 2013  
ENERGY RESOURCE RECOVERY ACCOUNT AND  
GENERATION NON-BYPASSABLE CHARGES  
FORECAST**

**PUBLIC VERSION**

**(Application and Exhibit C to Application Confidential)**

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Dated: June 1, 2012

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**I. INTRODUCTION**

Pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission or CPUC), as well as Public Utilities Code Section 454.5(d)(3) and related CPUC decisions, Pacific Gas and Electric Company (PG&E) submits this 2013 Energy Resource Recovery Account (ERRA) and generation non-bypassable charges Forecast Application (Application) requesting that the Commission adopt PG&E's forecasted 2013 energy procurement revenue requirements of \$4,412.4 million to become effective in rates on January 1, 2013. The revenue request included in this Application is an increase of \$539.5 million as compared to revenues at present rates.<sup>1/</sup>

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<sup>1/</sup> Using 100 percent of the forecast auction revenue return for greenhouse gas (GHG) allowances to offset the revenue increase reflected in the proposed rates, which is being considered in the GHG Rulemaking 11-03-012, would result in a revenue increase of \$ [REDACTED] from revenue at present rates (compared with the \$539.5 million referenced above). As is further discussed in this Application, as of the date of this

## **II. 2013 ERRRA, ONGOING CTC, POWER CHARGE INDIFFERENCE AMOUNT, COST ALLOCATION MECHANISM, AND SALES FORECASTS**

### **A. Request**

The ERRRA records energy procurement costs associated with serving bundled customers. These costs include contracted resource costs, fuel costs of PG&E-owned generation resources, qualifying facility (QF) and purchased power costs, and other electric procurement costs such as electric and natural gas hedging and collateral costs and GHG compliance costs associated with the Assembly Bill (AB) 32 cap-and-trade program.<sup>2/</sup> The Ongoing Competition Transition Charge (CTC) forecast revenue requirement consists of the above-market costs associated with eligible contracts entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account (MTCBA). Related to the Ongoing CTC is the Power Charge Indifference Amount (PCIA), which is applicable to departing load customers that are responsible for a share of the California Department of Water Resources (DWR) power contracts or new generation resource commitments. The PCIA is intended to ensure that the departing load customers pay their share of the above-market portion of the DWR contract or new generation resource costs, and that bundled customers remain indifferent to customer departures. The Cost Allocation Mechanism (CAM) was originally authorized in Decision (D.) 06-07-029 and the methodology by which it was to be calculated was determined by D.07-09-044 which approved specific guidelines to be used to develop the CAM revenue requirement and resulting rate and provides for a true-up of this rate to actual costs. Under the CAM approach, certain costs and benefits are allocated

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filing, the Commission has not yet made a final determination on the mechanism for the auction revenues return to customers.

<sup>2/</sup> As discussed in the Commission's GHG OIR, utilities will begin incurring costs to comply with the AB 32 cap-and-trade program beginning in 2013.

among all load serving entities in the IOU's service territory. The CAM charge was first included in forecast year 2012, as a result of a settlement agreement on outstanding policy issues related to QF and Combined Heat and Power (CHP) generation. For the 2013 forecast, the CAM includes new CHP generation authorized under the settlement agreement and one additional resource, which was authorized for CAM treatment in D.10-07-045. The CAM is recovered through the New System Generation Rate Balancing Account (NSGBA).

PG&E requests that the Commission adopt its 2013 ERRRA forecast revenue requirement of \$4,095.3 million, Ongoing CTC forecast revenue requirement of \$221.6 million, a PCIA forecast revenue requirement of \$(10.7) million, and the CAM revenue requirement of \$106.2 million, which in total represents \$4,412.4 million for procurement-related costs. PG&E also requests, as in previous years, that the Commission adopt the proposed forecasts of 2013 electric sales.

As discussed in greater detail in testimony supporting this Application, the increase in proposed bundled customer rates is driven by a number of factors, some of which contribute directly to the increase in costs and some of which dampen or offset directly some portion of the increasing costs. Aside from increases in costs, drivers include revisions to the calculation of the market price benchmark, used to generate the Ongoing CTC and the PCIA revenue requirements. The revisions to the benchmark have impacted the allocation of costs between bundled customers and departing load customers, resulting in less stranded cost allocation, which in turn results in an increase in bundled customers' rates. The AB 32 cap-and-trade program also affects generation by imposing a compliance obligation on GHG emitters. However, when considering the effect of the cap-and-trade program on PG&E's overall rates, which may include an offsetting return of some or all of the allowance auction revenues through rates, this driver may

be mitigated somewhat, at least on a forecast basis, as presented in this Application and supporting testimony. It should be noted that it remains uncertain as to whether, when and how much of the GHG compliance costs may be mitigated, because a final allowance revenue return decision has not yet been issued by the Commission in the GHG Rulemaking 11-03-012.<sup>3/</sup>

The major cost elements for the drivers discussed above are:

- (1) A net increase in total procurement costs:
  - a. increased renewable generation costs;
  - b. increased energy purchases due to a decrease in the forecast for hydro generation;
  - c. increased energy purchases due to expiring California Department of Water Resources (CDWR) contracts;
  - d. increased capacity costs due to changes in the conventional portfolio; and
  - e. decreased costs for utility-owned fossil generation, tolling agreements, and market purchase costs due to a reduction in gas prices.
- (2) Implementation of the GHG cap-and trade program, which includes:
  - a. increased costs of fossil generation and market purchases due to GHG compliance obligations; and
  - b. a decrease in the distribution rate reflecting the return of GHG auction revenues.
- (3) A revised calculation methodology associated with the market price benchmark:
  - a. the revised market price benchmark and indifference calculation methodology decreases the stranded cost allocation related to the power

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<sup>3/</sup> PG&E's forecast rates as presented in the testimony accompanying this Application are consistent with the Joint IOU proposal that PG&E, along with Southern California Edison Company, and San Diego Gas & Electric Company (Joint IOUs) have proposed in the GHG OIR, which flows 100% of the auction revenues back to customers through each IOU's distribution rate. Because a decision on auction revenues return to customers has not yet been issued by the Commission, PG&E presents, in Exhibit C to this Application, PG&E's proposed increases or changes in rates both with and without the offsetting effect of GHG auction revenues return. As further discussed in the testimony supporting this Application, PG&E expects to update the GHG allowance revenues return once a final decision has been issued in Rulemaking 11-03-012. PG&E also expects its final 2013 ERRR rate changes to be consolidated with the Annual Electric True-up (AET) rate changes scheduled to take effect on or after January 1, 2013, and will use the present rates in effect at that time to determine the final change in rates.

charge indifference methodology and increases bundled customers' generation rate; and

- b. the revised market price benchmark decreases the stranded cost allocation related to the Ongoing CTC and increases bundled customers' generation rate.

Consistent with past ERRA forecast proceedings, PG&E proposes to update its 2013 ERRA, Ongoing CTC, PCIA, and CAM forecast revenue requirements in early November 2012 to reflect market conditions close to the time when 2013 rates go into effect and to revise the forecasted year-end 2012 ERRA, MTCBA, and NSGBA balances. The approved amounts will be consolidated with other approved electric revenue requirements and rate changes through the AET process later in 2012, to become effective in rates on January 1, 2013.

## **B. Legal and Regulatory Background**

Public Utilities Code Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In D.02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and the state's other investor-owned utilities to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account. (*See* D.02-10-062, mimeo, pp. 59-64.) These Commission decisions also established the regulatory framework for the utilities' annual ERRA forecast filings and expedited "trigger" applications.

### **C. Relationship to Other Proceedings**

The ERRA regulatory process includes two annual proceedings.

The first, which PG&E files in mid-February of each year, is an annual compliance proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. PG&E's pending ERRA Compliance proceeding, for the record period 2010, is Application 11-02-011. PG&E filed its 2011 ERRA Compliance Application on February 15, 2012 (A.12-02-010).

The second, which PG&E is to file by June 1 each year (as it has done with this filing), is an annual forecast proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the coming year. PG&E's last ERRA Forecast proceeding, for forecast year 2012, was Application 11-06-004, which was resolved by Decision 11-12-031. In addition, in D.02-10-062 (*see* mimeo at pages 64-66), the Commission established an ERRA "trigger" mechanism to comply with Public Utilities Code Section 454.5(d)(3)'s requirement that "any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water

Resources.” In D.04-01-050 the Commission ordered that the ERRA trigger amount Advice Letter should be filed (D.04-01-050, mimeo, pp. 175-177), with such filings to be made by April 1 of each year. PG&E’s 2012 trigger amount is \$291.5 million, as established via Advice Letter 4022-E, effective March 30, 2012.

Finally, in D.12-01-033, the Commission approved PG&E’s Bundled Procurement Plan (“BPP”) consistent with Public Utilities Code Section 454.5. PG&E filed its Conformed BPP with the Commission in Advice Letter 4026-E, and supplemented its filing in Advice Letter 4026-E-A. This advice letter is still pending before the Commission. PG&E’s forecasted 2013 electric procurement activities are consistent with the Conformed BPP and are eligible for cost recovery.

### **III. OVERVIEW OF PREPARED TESTIMONY**

PG&E’s prepared testimony accompanying this 2013 ERRA Forecast Application consists of one exhibit (PG&E-1), titled “ERRA/Ongoing CTC and Rate Proposal,” which consists of the following nine chapters:

Chapter 1 – Introduction and Policy

Chapter 2 – Sales and Load Forecast, including Departing Load

Chapter 3 – Contracted Resources, Greenhouse Gas Costs, Interstate Pipeline Capacity and Procurement Costs

Chapter 4 – Fuel Costs

Chapter 5 – Qualifying Facility and Purchased Power Costs

Chapter 6 – Hedging and Collateral Costs

Chapter 7 – Non-Bypassable Charges

Chapter 8 – Revenue Requirements

Chapter 9 – Rate Proposal

PG&E provides in Exhibit (PG&E-1) a public (redacted) version of this prepared ERRA Forecast testimony, but also provides to appropriate parties a confidential (unredacted) version (PG&E-1a) which is submitted under Public Utilities Code Sections 454.5(g) and 583. PG&E is concurrently submitting declarations identifying the types of confidential material subject to protection under D.06-06-066 and General Order 66-C.<sup>4/</sup> The confidential material PG&E is identifying satisfies the necessary requirements and, as such, the confidential (unredacted) version of PG&E's testimony (PG&E-1a) should be filed under seal and remain sealed for a period of three years from the effective date of the CPUC's final decision (as has been the practice in previous ERRA proceedings). (*See e.g.*, D.10-12-007, mimeo, p. 12.)

#### **IV. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE**

##### **A. Statutory and Other Authority (Rule 2.1)**

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 02-10-062, 02-12-074, 03-06-067, 03-06-076, 03-07-030, 04-01-050, 04-12-048, 05-01-031, 05-02-040, 07-12-052 and 08-11-004 and Resolution E-4093.

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<sup>4/</sup> This is consistent with the CPUC's direction in D.08-04-023 and the August 22, 2006 Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with D.06-06-066, in Rulemaking 05-06-040. Through these actions the CPUC clarified the means for demonstrating the confidentiality of such material and invoking protection of such confidential utility information. (*See also* the terms of the matrix shown in Appendix 1 of D.06-06-066 and Appendix C of D.08-04-023.)

**B. Legal Name and Principal Place of Business (Rule 2.1(a))**

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E is a corporation organized under the State of California. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105.

**C. Correspondence and Communications (Rule 2.1(b))**

All correspondence, communications, and service of papers regarding this application should be directed to:

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**D. Categorization, Hearings, And Issues To Be Considered (Rule 2.1(c))**

**1. Proposed Categorization**

PG&E proposes that this application be categorized as a ratesetting proceeding.

**2. Need for Hearings**

The need for hearings depends on the degree to which other parties contest the proposals contained in this Application. While PG&E hopes to resolve the Application without hearings, PG&E's proposed schedule conservatively assumes that hearings may be necessary.

**3. Issues to Be Considered**

The issues presented in this 2013 ERRA Forecast Application are as follows:

1. Should the Commission adopt PG&E's 2013 ERRA forecast revenue requirement of \$4,095.3 million?
2. Should the Commission adopt PG&E's 2013 Ongoing CTC forecast revenue requirement of \$221.6 million?

3. Should the Commission adopt PG&E's proposed PCIA forecast revenue requirement of \$(10.7) million?
4. Should the Commission adopt PG&E's proposed CAM revenue requirement of \$106.2 million?
5. Should the Commission adopt PG&E's 2013 electric sales forecast?
6. Should the Commission approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2013?

**E. Procedural Schedule**

PG&E proposes the following procedural schedule for this Application.

June 1, 2012	PG&E files ERRA forecast application
No later than June 13, 2012	Notice of Application appears in Daily Calendar
+ 30 days (July 13)	Protests filed
+ 10 days (July 23)	Reply filed
+ 5 days (July 30)	Prehearing Conference
+ 17 days (August 16)	Intervenor testimony served (if any)
+ 12 days (August 29)	Rebuttal testimony served (if any)
Early September	Hearings (if any)
September 20	Opening Briefs
September 27	Reply Briefs
November 7	Proposed Decision
December 5	Final Decision
January 1, 2013	PG&E puts ERRA rates into effect

**F. Articles of Incorporation (Rule 2.2)**

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

**G. Authority to Increase Rates (Rule 3.2)**

This Application requests an increase in electric rates and is not a general rate increase application, so Rule 3.2(a) applies except for subsections (4), (7), (8), and (9).

**H. Balance Sheet and Income Statement (Rule 3.2(a)(1))**

Exhibit A of this Application presents PG&E's most current balance sheet and income statement.

**I. Statement of Presently Effective Rates (Rule 3.2(a)(2))**

Exhibit B of this Application presents PG&E's presently effective electric rates.

**J. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))**

Exhibit C of this Application presents PG&E's proposed increases or changes in electric rates.

**K. Summary of Earnings (Rule 3.2(a)(5) and (a)(6))**

Exhibit D presents, for the recorded year 2010 PG&E's revenues, expenses, rate bases and rate of return for PG&E's Electric and Gas Departments.

**L. Type of Rate Change Requested (Rule 3.2(a)(10))**

The ERRA, Ongoing CTC, PCIA, and CAM rate changes sought in this Application only pass through to customers increased electric procurement costs and ongoing electric industry restructuring-related transition costs.

**M. Notice to Governmental Entities (Rule 3.2(b))**

Exhibit E presents the list of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application.

**N. Publication (Rule 3.2(d))**

Within twenty days after filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

**O. Notice to Customers (Rule 3.2(d))**

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed to all customers affected by the proposed changes.

**V. CONCLUSION**

Wherefore, PACIFIC GAS AND ELECTRIC COMPANY respectfully requests that the Commission issue an order in this 2013 ERRA Forecast Application to:

1. Adopt PG&E's 2013 ERRA forecast revenue requirement of \$4,095.3 million;
2. Adopt PG&E's 2013 Ongoing CTC forecast revenue requirement of \$221.6 million;
3. Adopt PG&E's proposed PCIA forecast revenue requirement of \$(10.7) million;
4. Adopt PG&E's proposed CAM forecast revenue requirement of \$106.2 million;
5. Adopt PG&E's 2013 electric sales forecast;

6. Approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2013; and
7. Grant such additional relief as the Commission may in its judgment deem proper.

Respectfully submitted,

BRIAN K. CHERRY  
Vice President - Regulatory Relations

By: \_\_\_\_\_ /s/  
BRIAN K. CHERRY  
Vice President - Regulatory Relations

ALICE L. REID  
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Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

Dated: June 1, 2012

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason; I have read the foregoing Application and am informed and believe that the matters contained therein are true and on that ground I allege that the matters stated herein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California, this 31st day of May, 2012.

\_\_\_\_\_/s/  
BRIAN K. CHERRY  
Vice President - Regulatory Relations

Exhibit A

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

**(Unaudited)**

**Three Months Ended**  
**March 31,**

**2012**                      **2011**

**(in millions)**

**Operating Revenues**

Electric	\$ 2,771	\$ 2,616
Natural gas	869	980

<b>Total operating revenues</b>	<b>3,640</b>	<b>3,596</b>
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**Operating Expenses**

Cost of electricity	859	888
Cost of natural gas	343	508
Operating and maintenance	1,366	1,226
Depreciation, amortization, and decommissioning	584	490

<b>Total operating expenses</b>	<b>3,152</b>	<b>3,112</b>
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**Operating Income**

Interest income	1	2
Interest expense	(168)	(171)
Other income, net	23	17

**Income Before Income Taxes**

Income tax provision	113	131
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**Net Income**

Preferred stock dividend requirement	3	3
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**Income Available for Common Stock**

<b>\$ 228</b>	<b>\$ 198</b>
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**PACIFIC GAS AND ELECTRIC COMPANY  
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions)	(Unaudited)	
	Balance At	
	March 31, 2012	December 31, 2011
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 45	\$ 304
Restricted cash (\$56 and \$51 related to energy recovery bonds at March 31, 2012 and December 31, 2011, respectively)	385	380
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$80 and \$81 at March 31, 2012 and December 31, 2011)	926	992
Accrued unbilled revenue	614	763
Regulatory balancing accounts	1,425	1,082
Other	821	840
Regulatory assets (\$227 and \$336 related to energy recovery bonds at March 31, 2012 and December 31, 2011, respectively)	1,024	1,090
Inventories		
Gas stored underground and fuel oil	97	159
Materials and supplies	273	261
Income taxes receivable	212	242
Other	188	213
<b>Total current assets</b>	<b>6,010</b>	<b>6,326</b>
<b>Property, Plant, and Equipment</b>		
Electric	36,329	35,851
Gas	12,015	11,931
Construction work in progress	2,011	1,770
<b>Total property, plant, and equipment</b>	<b>50,355</b>	<b>49,552</b>
Accumulated depreciation	(16,106)	(15,898)
<b>Net property, plant, and equipment</b>	<b>34,249</b>	<b>33,654</b>
<b>Other Noncurrent Assets</b>		
Regulatory assets	6,565	6,506
Nuclear decommissioning trusts	2,134	2,041
Income taxes receivable	413	384
Other	330	331
<b>Total other noncurrent assets</b>	<b>9,442</b>	<b>9,262</b>
<b>TOTAL ASSETS</b>	<b>\$ 49,701</b>	<b>\$ 49,242</b>

**PACIFIC GAS AND ELECTRIC COMPANY  
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions, except share amounts)	(Unaudited)	
	Balance At	
	March 31, 2012	December 31, 2011
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current Liabilities</b>		
Short-term borrowings	\$ 1,401	\$ 1,647
Long-term debt, classified as current	50	50
Energy recovery bonds, classified as current	321	423
Accounts payable		
Trade creditors	873	1,177
Disputed claims and customer refunds	658	673
Regulatory balancing accounts	641	374
Other	522	417
Interest payable	788	838
Income taxes payable	118	118
Deferred income taxes	165	199
Other	1,562	1,628
<b>Total current liabilities</b>	<b>7,099</b>	<b>7,544</b>
<b>Noncurrent Liabilities</b>		
Long-term debt	11,418	11,417
Regulatory liabilities	4,927	4,733
Pension and other postretirement benefits	3,391	3,325
Asset retirement obligations	1,620	1,609
Deferred income taxes	6,347	6,160
Other	2,071	2,070
<b>Total noncurrent liabilities</b>	<b>29,774</b>	<b>29,314</b>
<b>Commitments and Contingencies (Note 10)</b>		
<b>Shareholders' Equity</b>		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at March 31, 2012 and December 31, 2011	1,322	1,322
Additional paid-in capital	4,181	3,796
Reinvested earnings	7,259	7,210
Accumulated other comprehensive loss	(192)	(202)
<b>Total shareholders' equity</b>	<b>12,828</b>	<b>12,384</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>\$ 49,701</b>	<b>\$ 49,242</b>

Exhibit B

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12845	\$0.12845	7
8	TIER 2	\$0.14602	\$0.14602	8
9	TIER 3	\$0.29940	\$0.29940	9
10	TIER 4	\$0.33940	\$0.33940	10
11	TIER 5	\$0.33940	\$0.33940	11
*****				
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.12474	\$0.12474	17
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.27883		5
6	TIER 2	\$0.29640		6
7	TIER 3	\$0.45032		7
8	TIER 4	\$0.49032		8
9	TIER 5	\$0.49032		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.17017	\$0.11776	11
12	TIER 2	\$0.18775	\$0.13533	12
13	TIER 3	\$0.34167	\$0.28925	13
14	TIER 4	\$0.38167	\$0.32925	14
15	TIER 5	\$0.38167	\$0.32925	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.09781	\$0.10189	17
18	TIER 2	\$0.11538	\$0.11947	18
19	TIER 3	\$0.26930	\$0.27339	19
20	TIER 4	\$0.30930	\$0.31339	20
21	TIER 5	\$0.30930	\$0.31339	21
*****				
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.29483		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11451	\$0.07494	30
31	TIER 2	\$0.12804	\$0.08845	31
32	TIER 3	\$0.17177	\$0.11241	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.05987	\$0.06295	34
35	TIER 2	\$0.07340	\$0.07647	35
36	TIER 3	\$0.08981	\$0.09443	36

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PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31312	\$0.11093	6
7	TIER 2	\$0.33128	\$0.12909	7
8	TIER 3	\$0.48465	\$0.28246	8
9	TIER 4	\$0.52465	\$0.32246	9
10	TIER 5	\$0.52465	\$0.32246	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07921	\$0.08262	12
13	TIER 2	\$0.09737	\$0.10078	13
14	TIER 3	\$0.25074	\$0.25415	14
15	TIER 4	\$0.29074	\$0.29415	15
16	TIER 5	\$0.29074	\$0.29415	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.26813	\$0.08913	21
22	TIER 2	\$0.28372	\$0.10472	22
23	TIER 3	\$0.40220	\$0.13370	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06105	\$0.06407	25
26	TIER 2	\$0.07664	\$0.07966	26
27	TIER 3	\$0.09158	\$0.09611	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.13270	\$0.08497	31
32	TIER 2	\$0.13270	\$0.08497	32
33	TIER 3	\$0.28607	\$0.23834	33
34	TIER 4	\$0.32607	\$0.27834	34
35	TIER 5	\$0.32607	\$0.27834	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08624	\$0.05234	39
40	TIER 2	\$0.08624	\$0.05234	40
41	TIER 3	\$0.12936	\$0.07851	41

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.34574	\$0.11004	6
7	TIER 2	\$0.36390	\$0.12819	7
8	TIER 3	\$0.51727	\$0.28157	8
9	TIER 4	\$0.55727	\$0.32157	9
10	TIER 5	\$0.55727	\$0.32157	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07452	\$0.08272	12
13	TIER 2	\$0.09267	\$0.10087	13
14	TIER 3	\$0.24605	\$0.25425	14
15	TIER 4	\$0.28605	\$0.29425	15
16	TIER 5	\$0.28605	\$0.29425	16
17	SCHEDULE EL-A7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29701	\$0.08834	21
22	TIER 2	\$0.31260	\$0.10393	22
23	TIER 3	\$0.44552	\$0.13251	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.05689	\$0.06415	25
26	TIER 2	\$0.07248	\$0.07974	26
27	TIER 3	\$0.08534	\$0.09623	27
28	SCHEDULE E-9: RATE A			28
29	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	29
30	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	30
31	ON-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.30178		32
33	TIER 2	\$0.31994		33
34	TIER 3	\$0.50415		34
35	TIER 4	\$0.54415		35
36	TIER 5	\$0.54415		36
37	PART-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.09876	\$0.09864	38
39	TIER 2	\$0.11692	\$0.11679	39
40	TIER 3	\$0.30113	\$0.30101	40
41	TIER 4	\$0.34113	\$0.34101	41
42	TIER 5	\$0.34113	\$0.34101	42
43	OFF-PEAK ENERGY (\$/KWH)			43
44	TIER 1	\$0.03743	\$0.04680	44
45	TIER 2	\$0.05559	\$0.06495	45
46	TIER 3	\$0.16011	\$0.16011	46
47	TIER 4	\$0.20011	\$0.20011	47
48	TIER 5	\$0.20011	\$0.20011	48

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29726		5
6	TIER 2	\$0.31541		6
7	TIER 3	\$0.49962		7
8	TIER 4	\$0.53962		8
9	TIER 5	\$0.53962		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.09424	\$0.09462	11
12	TIER 2	\$0.11239	\$0.11277	12
13	TIER 3	\$0.29661	\$0.29699	13
14	TIER 4	\$0.33661	\$0.33699	14
15	TIER 5	\$0.33661	\$0.33699	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.04479	\$0.05339	17
18	TIER 2	\$0.06295	\$0.07155	18
19	TIER 3	\$0.24716	\$0.25576	19
20	TIER 4	\$0.28716	\$0.29576	20
21	TIER 5	\$0.28716	\$0.29576	21
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

SMALL L&P RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.20522	\$0.14493	4
*****				
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.21978		9
10	PART-PEAK	\$0.21321	\$0.15223	10
11	OFF-PEAK ENERGY	\$0.19322	\$0.13816	11
*****				
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.43995		19
20	PART-PEAK	\$0.22498	\$0.15247	20
21	OFF-PEAK ENERGY	\$0.13840	\$0.12840	21
*****				
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.20522	\$0.14493	25
*****				
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.14178	\$0.14178	28
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

MEDIUM L&P RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$12.15	\$5.63	4
5	PRIMARY VOLTAGE	\$11.38	\$5.84	5
6	TRANSMISSION VOLTAGE	\$7.47	\$4.13	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.13834	\$0.10331	8
9	PRIMARY VOLTAGE	\$0.12944	\$0.09904	9
10	TRANSMISSION VOLTAGE	\$0.10537	\$0.08669	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$12.15	\$5.63	14
15	PRIMARY VOLTAGE	\$11.38	\$5.84	15
16	TRANSMISSION VOLTAGE	\$7.47	\$4.13	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15130		19
20	PARTIAL PEAK	\$0.14543	\$0.11116	20
21	OFF-PEAK	\$0.12759	\$0.09586	21
22	PRIMARY			22
23	ON PEAK	\$0.14026		23
24	PARTIAL PEAK	\$0.13607	\$0.10545	24
25	OFF-PEAK	\$0.12008	\$0.09293	25
26	TRANSMISSION			26
27	ON PEAK	\$0.11521		27
28	PARTIAL PEAK	\$0.11139	\$0.09260	28
29	OFF-PEAK	\$0.09686	\$0.08108	29

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

E-19 FIRM RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.37		7
8	PARTIAL PEAK	\$2.74	\$0.00	8
9	MAXIMUM	\$5.35	\$5.35	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.08241		11
12	PARTIAL-PEAK	\$0.07903	\$0.07784	12
13	OFF-PEAK	\$0.06725	\$0.06850	13
*****				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$14.48		20
21	PARTIAL PEAK	\$3.15	\$0.40	21
22	MAXIMUM	\$9.23	\$9.23	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12433		24
25	PARTIAL-PEAK	\$0.09053	\$0.08671	25
26	OFF-PEAK	\$0.07039	\$0.07280	26
*****				
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$14.70		33
34	PARTIAL PEAK	\$3.43	\$0.21	34
35	MAXIMUM	\$11.85	\$11.85	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.13476		37
38	PARTIAL-PEAK	\$0.09579	\$0.09063	38
39	OFF-PEAK	\$0.07028	\$0.07320	39
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

E-20 FIRM RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$12.24		4
5	PARTIAL PEAK	\$2.65	\$0.00	5
6	MAXIMUM	\$4.06	\$4.06	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.08981		8
9	PARTIAL-PEAK	\$0.07574	\$0.07680	9
10	OFF-PEAK	\$0.06397	\$0.06704	10
*****				
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$14.03		14
15	PARTIAL PEAK	\$2.99	\$0.25	15
16	MAXIMUM	\$9.36	\$9.36	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12350		18
19	PARTIAL-PEAK	\$0.09010	\$0.08633	19
20	OFF-PEAK	\$0.07057	\$0.07360	20
*****				
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$14.32		24
25	PARTIAL PEAK	\$3.15	\$0.23	25
26	MAXIMUM	\$11.72	\$11.72	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12421		28
29	PARTIAL-PEAK	\$0.09141	\$0.08675	29
30	OFF-PEAK	\$0.06979	\$0.07066	30
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

OIL AND GAS EXTRACTION RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$11.83	\$4.65	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16343		11
12	PART-PEAK		\$0.08843	12
13	OFF-PEAK	\$0.07318	\$0.06687	13

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

STANDBY RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.92	\$0.92	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.78	\$0.78	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.09595		5
6	PART-PEAK	\$0.09236	\$0.09098	6
7	OFF-PEAK	\$0.07871	\$0.08015	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.03	\$3.03	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.58	\$2.58	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.45501		12
13	PART-PEAK	\$0.24566	\$0.13015	13
14	OFF-PEAK	\$0.16041	\$0.10919	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.05	\$3.05	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.59	\$2.59	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45316		19
20	PART-PEAK	\$0.24402	\$0.13053	20
21	OFF-PEAK	\$0.15874	\$0.10790	21

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

STANDBY RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ( < 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.09	\$1.17	3
4	ENERGY CHARGE (\$/KWH)	\$0.21678	\$0.17016	4
*****				
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.44	\$0.89	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.40498		11
12	PART-PEAK		\$0.14871	12
13	OFF-PEAK	\$0.14624	\$0.12288	13
*****				
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.46	\$0.93	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.37867		20
21	PART-PEAK		\$0.14941	21
22	OFF-PEAK	\$0.14330	\$0.12353	22
*****				
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.42	\$0.80	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.31325		29
30	PART-PEAK		\$0.14856	30
31	OFF-PEAK	\$0.14372	\$0.12305	31
*****				
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$8.77	\$1.63	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.23588		38
39	PART-PEAK		\$0.12902	39
40	OFF-PEAK	\$0.12275	\$0.10987	40
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012  
 AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.08	\$1.86	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.94	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.18725	\$0.14738	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.83		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.48	\$1.54	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.36570		16
17	PART-PEAK		\$0.12858	17
18	OFF-PEAK	\$0.13657	\$0.10878	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.80		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.54	\$1.52	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.33815		28
29	PART-PEAK		\$0.12708	29
30	OFF-PEAK	\$0.13325	\$0.10752	30

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.82		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.19	\$1.66	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.76	\$0.25	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21989		10
11	PART-PEAK		\$0.12239	11
12	OFF-PEAK	\$0.12222	\$0.10431	12
*****				
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.12		18
19	PART-PEAK	\$1.75	\$0.42	19
20	MAXIMUM	\$3.79	\$1.84	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.00	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$4.79		23
24	PART-PEAK	\$0.99	\$0.42	24
25	MAXIMUM	\$0.18	\$1.28	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.20361		27
28	PART-PEAK	\$0.12259	\$0.10352	28
29	OFF-PEAK	\$0.09423	\$0.09090	29
*****				
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.49		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$11.83	\$4.65	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.16343		40
41	PART-PEAK		\$0.08843	41
42	OFF-PEAK	\$0.07318	\$0.06687	42
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.61		6
7	PART-PEAK	\$2.63	\$0.68	7
8	MAXIMUM	\$4.58	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.86	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$7.90		11
12	PART-PEAK	\$1.19	\$0.68	12
13	MAXIMUM	\$2.60	\$1.88	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.12605		15
16	PART-PEAK	\$0.08792	\$0.07798	16
17	OFF-PEAK	\$0.07372	\$0.07152	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.95		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$3.80	\$0.00	23
24	PRIMARY	\$3.19	\$0.00	24
25	TRANSMISSION	\$1.77	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12059		27
28	PART-PEAK	\$0.09405	\$0.09647	28
29	OFF-PEAK	\$0.04823	\$0.04823	29

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MARCH 1, 2012

STREETLIGHTING RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
*****				
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	2
*****				
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	4
*****				
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	7
*****				
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13703	\$0.13703	9
*****				

PACIFIC GAS AND ELECTRIC COMPANY														
PRESENT ELECTRIC RATES														
AS OF MARCH 1, 2012														
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1														
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
AVERAGE			SCHEDULE LS-2					SCHEDULE LS-1					LS-1 &	
LAMP WATTS	KWhr PER MONTH	INITIAL LUMENS	A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1
MERCURY VAPOR LAMPS														
40	18	1,300	\$2.509	--	--	--	--	--	--	--	--	--	\$0.105	--
50	22	1,650	\$3.020	--	--	--	--	--	--	--	--	--	\$0.128	--
100	40	3,500	\$5.323	\$7.499	\$11.487	--	\$9.760	--	--	--	--	--	\$0.233	--
175	68	7,500	\$8.905	\$11.081	\$15.069	\$13.271	\$13.342	--	\$15.554	\$16.608	#REF!	\$15.688	\$0.395	\$0.424
250	97	11,000	\$12.614	\$14.790	\$18.778	\$16.980	\$17.051	--	--	--	--	--	\$0.564	--
400	152	21,000	\$19.650	\$21.826	\$25.814	\$24.016	\$24.087	--	--	--	--	\$27.199	\$0.884	\$0.947
700	266	37,000	\$34.233	\$36.409	\$40.397	\$38.599	\$38.670	--	--	--	--	--	\$1.547	--
1,000	377	57,000	\$48.432	\$50.608	--	--	--	--	--	--	--	--	\$2.192	--
INCANDESCENT LAMPS														
58	20	600	\$2.764	--	\$8.928	--	--	--	--	--	--	--	\$0.116	--
92	31	1,000	\$4.172	\$6.348	\$10.336	--	--	--	--	--	--	--	\$0.180	--
189	65	2,500	\$8.521	\$10.697	\$14.685	\$12.887	--	--	--	--	--	--	\$0.378	--
295	101	4,000	\$13.126	\$15.302	\$19.290	\$17.492	--	--	--	--	--	--	\$0.587	--
405	139	6,000	\$17.987	\$20.163	\$24.151	--	--	--	--	--	--	--	\$0.808	--
620	212	10,000	\$27.325	\$29.501	--	--	--	--	--	--	--	--	\$1.233	--
860	294	15,000	\$37.814	--	--	--	--	--	--	--	--	--	\$1.709	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$2.892	--	--	--	--	--	--	--	--	--	\$0.122	--
55	29	8,000	\$3.916	--	--	--	--	--	--	--	--	--	\$0.169	--
90	45	13,500	\$5.962	--	--	--	--	--	--	--	--	--	\$0.262	--
135	62	21,500	\$8.137	--	--	--	--	--	--	--	--	--	\$0.361	--
180	78	33,000	\$10.184	--	--	--	--	--	--	--	--	--	\$0.454	--

**PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2012  
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	KWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						F.1	OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F					
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS</b>															
35	15	2,150	\$2.125	--	--	--	--	--	--	--	--	--	--	\$0.087	--
50	21	3,800	\$2.892	--	--	--	--	--	--	--	--	--	--	\$0.122	--
70	29	5,800	\$3.916	\$6.092	\$10.080	--	\$8.353	\$10.953	\$10.565	\$11.619	#REF!	\$10.344	\$0.169	\$0.181	
100	41	9,500	\$5.451	\$7.627	\$11.615	--	\$9.888	\$12.488	\$12.100	\$13.154	#REF!	\$11.988	\$0.238	\$0.255	
150	60	16,000	\$7.881	\$10.057	\$14.045	--	\$12.318	\$14.918	\$14.530	\$15.584	#REF!	--	\$0.349	--	
200	80	22,000	\$10.440	--	\$16.604	--	\$14.877	\$17.477	\$17.089	\$18.143	#REF!	--	\$0.465	--	
250	100	26,000	\$12.998	--	\$19.162	--	\$17.435	\$20.035	\$19.647	\$20.701	#REF!	--	\$0.581	--	
400	154	46,000	\$19.906	--	\$26.070	--	\$24.343	\$26.943	\$26.555	\$27.609	#REF!	--	\$0.895	--	
<b>AT 240 VOLTS</b>															
50	24	3,800	\$3.276	--	--	--	--	--	--	--	--	--	--	\$0.140	--
70	34	5,800	\$4.555	\$6.731	\$10.719	--	--	--	--	--	--	--	\$0.198	--	
100	47	9,500	\$6.218	\$8.394	\$12.382	--	\$10.655	--	\$12.867	\$13.921	#REF!	--	\$0.273	--	
150	69	16,000	\$9.032	\$11.208	\$15.196	--	\$13.469	--	\$15.681	\$16.735	#REF!	--	\$0.401	--	
200	81	22,000	\$10.568	\$12.744	\$16.732	--	\$15.005	--	\$17.217	\$18.271	#REF!	\$17.469	\$0.471	\$0.505	
250	100	25,500	\$12.998	\$15.174	\$19.162	--	\$17.435	--	\$19.647	\$20.701	#REF!	\$20.073	\$0.581	\$0.623	
310	119	37,000	\$15.428	--	--	--	--	--	--	--	--	--	\$0.692	--	
360	144	45,000	\$18.626	--	--	--	--	--	--	--	--	--	\$0.837	--	
400	154	46,000	\$19.906	\$22.082	\$26.070	--	\$24.343	--	\$26.555	\$27.609	#REF!	\$27.473	\$0.895	\$0.959	
<b>METAL HALIDE LAMPS</b>															
70	30	5,500	\$4.044	--	--	--	--	--	--	--	--	--	\$0.174	--	
100	41	8,500	\$5.451	--	--	--	--	--	--	--	--	--	\$0.238	--	
150	63	13,500	\$8.265	--	--	--	--	--	--	--	--	--	\$0.366	--	
175	72	14,000	\$9.416	--	--	--	--	--	--	--	--	--	\$0.419	--	
250	105	20,500	\$13.638	--	--	--	--	--	--	--	--	--	\$0.611	--	
400	162	30,000	\$20.929	--	--	--	--	--	--	--	--	--	\$0.942	--	
1,000	387	90,000	\$49.711	--	--	--	--	--	--	--	--	--	\$2.250	--	
<b>INDUCTION LAMPS</b>															
23	9	1,840	\$1.357	--	--	--	--	--	--	--	--	--	\$0.052	--	
35	13	2,450	\$1.869	--	--	--	--	--	--	--	--	--	\$0.076	--	
40	14	2,200	\$1.997	--	--	--	--	--	--	--	--	--	\$0.081	--	
50	18	3,500	\$2.509	--	--	--	--	--	--	--	--	--	\$0.105	--	
55	19	3,000	\$2.636	--	--	--	--	--	--	--	--	--	\$0.110	--	
65	24	5,525	\$3.276	--	--	--	--	--	--	--	--	--	\$0.140	--	
70	27	6,500	\$3.660	--	--	--	--	--	--	--	--	--	\$0.157	--	
80	28	4,500	\$3.788	--	--	--	--	--	--	--	--	--	\$0.163	--	
85	30	4,800	\$4.044	--	--	--	--	--	--	--	--	--	\$0.174	--	
100	36	8,000	\$4.811	--	--	--	--	--	--	--	--	--	\$0.209	--	
120	42	8,500	\$5.516	--	--	--	--	--	--	--	--	--	\$0.241	--	
135	48	9,450	\$6.346	--	--	--	--	--	--	--	--	--	\$0.279	--	
150	51	10,900	\$6.730	--	--	--	--	--	--	--	--	--	\$0.297	--	
165	58	12,000	\$7.625	--	--	--	--	--	--	--	--	--	\$0.337	--	
200	72	19,000	\$9.416	--	--	--	--	--	--	--	--	--	\$0.419	--	
Energy Rate @			\$0.12792 per kwh	LS-1 & LS-2											
			\$0.13703 per kwh	OL-1											
Pole Painting Charge @			\$0.000	Per Pole Per Month											

**PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MARCH 1, 2012**

**PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS**

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp Watts	Average kWh Per Month	LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.321	\$0.005	\$6.485	\$4.758	\$6.970	\$8.024
5.1-10.0	2.6	\$0.539	\$0.015	\$6.703	\$4.976	\$7.188	\$8.242
10.1-15.0	4.3	\$0.756	\$0.025	\$6.920	\$5.193	\$7.405	\$8.459
15.1-20.0	6.0	\$0.974	\$0.035	\$7.138	\$5.411	\$7.623	\$8.677
20.1-25.0	7.7	\$1.191	\$0.045	\$7.355	\$5.628	\$7.840	\$8.894
25.1-30.0	9.4	\$1.408	\$0.055	\$7.572	\$5.845	\$8.057	\$9.111
30.1-35.0	11.1	\$1.626	\$0.065	\$7.790	\$6.063	\$8.275	\$9.329
35.1-40.0	12.8	\$1.843	\$0.074	\$8.007	\$6.280	\$8.492	\$9.546
40.1-45.0	14.5	\$2.061	\$0.084	\$8.225	\$6.498	\$8.710	\$9.764
45.1-50.0	16.2	\$2.278	\$0.094	\$8.442	\$6.715	\$8.927	\$9.981
50.1-55.0	17.9	\$2.496	\$0.104	\$8.660	\$6.933	\$9.145	\$10.199
55.1-60.0	19.6	\$2.713	\$0.114	\$8.877	\$7.150	\$9.362	\$10.416
60.1-65.0	21.4	\$2.943	\$0.124	\$9.107	\$7.380	\$9.592	\$10.646
65.1-70.0	23.1	\$3.161	\$0.134	\$9.325	\$7.598	\$9.810	\$10.864
70.1-75.0	24.8	\$3.378	\$0.144	\$9.542	\$7.815	\$10.027	\$11.081
75.1-80.0	26.5	\$3.596	\$0.154	\$9.760	\$8.033	\$10.245	\$11.299
80.1-85.0	28.2	\$3.813	\$0.164	\$9.977	\$8.250	\$10.462	\$11.516
85.1-90.0	29.9	\$4.031	\$0.174	\$10.195	\$8.468	\$10.680	\$11.734
90.1-95.0	31.6	\$4.248	\$0.184	\$10.412	\$8.685	\$10.897	\$11.951
95.1-100.0	33.3	\$4.466	\$0.194	\$10.630	\$8.903	\$11.115	\$12.169
100.1-105.1	35.0	\$4.683	\$0.204	\$10.847	\$9.120	\$11.332	\$12.386
105.1-110.0	36.7	\$4.901	\$0.213	\$11.065	\$9.338	\$11.550	\$12.604
110.1-115.0	38.4	\$5.118	\$0.223	\$11.282	\$9.555	\$11.767	\$12.821
115.1-120.0	40.1	\$5.336	\$0.233	\$11.500	\$9.773	\$11.985	\$13.039
120.1-125.0	41.9	\$5.566	\$0.244	\$11.730	\$10.003	\$12.215	\$13.269
125.1-130.0	43.6	\$5.783	\$0.254	\$11.947	\$10.220	\$12.432	\$13.486
130.1-135.0	45.3	\$6.001	\$0.263	\$12.165	\$10.438	\$12.650	\$13.704
135.1-140.0	47.0	\$6.218	\$0.273	\$12.382	\$10.655	\$12.867	\$13.921
140.1-145.0	48.7	\$6.436	\$0.283	\$12.600	\$10.873	\$13.085	\$14.139
145.1-150.0	50.4	\$6.653	\$0.293	\$12.817	\$11.090	\$13.302	\$14.356
150.1-155.0	52.1	\$6.871	\$0.303	\$13.035	\$11.308	\$13.520	\$14.574
155.1-160.0	53.8	\$7.088	\$0.313	\$13.252	\$11.525	\$13.737	\$14.791
160.1-165.0	55.5	\$7.306	\$0.323	\$13.470	\$11.743	\$13.955	\$15.009
165.1-170.0	57.2	\$7.523	\$0.333	\$13.687	\$11.960	\$14.172	\$15.226
170.1-175.0	58.9	\$7.740	\$0.342	\$13.904	\$12.177	\$14.389	\$15.443
175.1-180.0	60.6	\$7.958	\$0.352	\$14.122	\$12.395	\$14.607	\$15.661
180.1-185.0	62.4	\$8.188	\$0.363	\$14.352	\$12.625	\$14.837	\$15.891
185.1-190.0	64.1	\$8.406	\$0.373	\$14.570	\$12.843	\$15.055	\$16.109
190.1-195.0	65.8	\$8.623	\$0.383	\$14.787	\$13.060	\$15.272	\$16.326

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MARCH 1, 2012

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp Watts	Average kWh Per Month			LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C
195.1-200.0	67.5	\$8.841	\$0.393	\$15.005	\$13.278	\$15.490	\$16.544
200.1-205.0	69.2	\$9.058	\$0.402	\$15.222	\$13.495	\$15.707	\$16.761
205.1-210.0	70.9	\$9.276	\$0.412	\$15.440	\$13.713	\$15.925	\$16.979
210.1-215.0	72.6	\$9.493	\$0.422	\$15.657	\$13.930	\$16.142	\$17.196
215.1-220.0	74.3	\$9.710	\$0.432	\$15.874	\$14.147	\$16.359	\$17.413
220.1-225.0	76.0	\$9.928	\$0.442	\$16.092	\$14.365	\$16.577	\$17.631
225.1-230.0	77.7	\$10.145	\$0.452	\$16.309	\$14.582	\$16.794	\$17.848
230.1-235.0	79.4	\$10.363	\$0.462	\$16.527	\$14.800	\$17.012	\$18.066
235.1-240.0	81.1	\$10.580	\$0.472	\$16.744	\$15.017	\$17.229	\$18.283
240.1-245.0	82.9	\$10.811	\$0.482	\$16.975	\$15.248	\$17.460	\$18.514
245.1-250.0	84.6	\$11.028	\$0.492	\$17.192	\$15.465	\$17.677	\$18.731
250.1-255.0	86.3	\$11.245	\$0.502	\$17.409	\$15.682	\$17.894	\$18.948
255.1-260.0	88.0	\$11.463	\$0.512	\$17.627	\$15.900	\$18.112	\$19.166
260.1-265.0	89.7	\$11.680	\$0.522	\$17.844	\$16.117	\$18.329	\$19.383
265.1-270.0	91.4	\$11.898	\$0.531	\$18.062	\$16.335	\$18.547	\$19.601
270.1-275.0	93.1	\$12.115	\$0.541	\$18.279	\$16.552	\$18.764	\$19.818
275.1-280.0	94.8	\$12.333	\$0.551	\$18.497	\$16.770	\$18.982	\$20.036
280.1-285.0	96.5	\$12.550	\$0.561	\$18.714	\$16.987	\$19.199	\$20.253
285.1-290.0	98.2	\$12.768	\$0.571	\$18.932	\$17.205	\$19.417	\$20.471
290.1-295.0	99.9	\$12.985	\$0.581	\$19.149	\$17.422	\$19.634	\$20.688
295.1-300.0	101.6	\$13.203	\$0.591	\$19.367	\$17.640	\$19.852	\$20.906
300.1-305.0	103.4	\$13.433	\$0.601	\$19.597	\$17.870	\$20.082	\$21.136
305.1-310.0	105.1	\$13.650	\$0.611	\$19.814	\$18.087	\$20.299	\$21.353
310.1-315.0	106.8	\$13.868	\$0.621	\$20.032	\$18.305	\$20.517	\$21.571
315.1-320.0	108.5	\$14.085	\$0.631	\$20.249	\$18.522	\$20.734	\$21.788
320.1-325.0	110.2	\$14.303	\$0.641	\$20.467	\$18.740	\$20.952	\$22.006
325.1-330.0	111.9	\$14.520	\$0.651	\$20.684	\$18.957	\$21.169	\$22.223
330.1-335.0	113.6	\$14.738	\$0.661	\$20.902	\$19.175	\$21.387	\$22.441
335.1-340.0	115.3	\$14.955	\$0.670	\$21.119	\$19.392	\$21.604	\$22.658
340.1-345.0	117.0	\$15.173	\$0.680	\$21.337	\$19.610	\$21.822	\$22.876
345.1-350.0	118.7	\$15.390	\$0.690	\$21.554	\$19.827	\$22.039	\$23.093
350.1-355.0	120.4	\$15.608	\$0.700	\$21.772	\$20.045	\$22.257	\$23.311
355.1-360.0	122.1	\$15.825	\$0.710	\$21.989	\$20.262	\$22.474	\$23.528
360.1-365.0	123.9	\$16.055	\$0.720	\$22.219	\$20.492	\$22.704	\$23.758
365.1-370.0	125.6	\$16.273	\$0.730	\$22.437	\$20.710	\$22.922	\$23.976
370.1-375.0	127.3	\$16.490	\$0.740	\$22.654	\$20.927	\$23.139	\$24.193
375.1-380.0	129.0	\$16.708	\$0.750	\$22.872	\$21.145	\$23.357	\$24.411
380.1-385.0	130.7	\$16.925	\$0.760	\$23.089	\$21.362	\$23.574	\$24.628
385.1-390.0	132.4	\$17.143	\$0.770	\$23.307	\$21.580	\$23.792	\$24.846
390.1-395.0	134.1	\$17.360	\$0.780	\$23.524	\$21.797	\$24.009	\$25.063
395.1-400.0	135.8	\$17.578	\$0.790	\$23.742	\$22.015	\$24.227	\$25.281

Exhibit C  
(Confidential)

Table 1a  
Pacific Gas and Electric Company  
Proposed Changes in Electric Rates  
Without AB 32 Greenhouse Gas Allowance Revenue Return  
2013 ERRR - June Filing

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
<b>Bundled Service*</b>						
1	Residential	\$209,922	\$0.16099	\$0.16765	4.1%	1
2	Small Commercial	\$81,520	\$0.18503	\$0.19469	5.2%	2
3	Medium Commercial	\$78,651	\$0.16204	\$0.17210	6.2%	3
4	Large Commercial	\$94,795	\$0.14010	\$0.14932	6.6%	4
5	Streetlights	\$3,058	\$0.17083	\$0.17833	4.4%	5
6	Standby	\$3,560	\$0.11706	\$0.12427	6.2%	6
7	Agriculture	\$49,909	\$0.14028	\$0.14828	5.7%	7
8	Industrial	<u>\$80,786</u>	<u>\$0.11553</u>	<u>\$0.12402</u>	<u>7.4%</u>	8
9	Total	\$602,201	\$0.15319	\$0.16125	5.3%	9
<b>Direct Access and Community Choice Aggregation Service**</b>						
10	Residential	-\$9,924	\$0.15487	\$0.13877	-10.4%	10
11	Small Commercial	-\$1,626	\$0.13221	\$0.11909	-9.9%	11
12	Medium Commercial	-\$12,378	\$0.08770	\$0.07767	-11.4%	12
13	Large Commercial	-\$20,131	\$0.06938	\$0.06358	-8.4%	13
14	Standby	-\$106	\$0.06433	\$0.05726	-11.0%	14
15	Agriculture	-\$271	\$0.07696	\$0.07025	-8.7%	15
16	Industrial	<u>-\$19,606</u>	<u>\$0.04911</u>	<u>\$0.04551</u>	<u>-7.3%</u>	16
17	Total	-\$64,043	\$0.06690	\$0.06105	-8.7%	17
<b>Departing Load ***</b>						
18	Residential	-\$173			-23.0%	18
19	Small Commercial	-\$40			-8.1%	19
20	Medium Commercial	-\$108			-11.2%	20
21	Large Commercial	-\$103			-2.9%	21
22	Standby	\$234			4.9%	22
23	Agriculture	\$597			4.5%	23
24	Industrial	<u>\$940</u>			<u>3.7%</u>	24
25	Total	\$1,347			2.8%	25

Table 1b  
Pacific Gas and Electric Company  
Proposed Changes in Electric Rates  
With AB 32 Greenhouse Gas Allowance Revenue Return  
2013 ERRR - June Filing

Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change
<b>Bundled Service*</b>				
26 Residential				26
27 Small Commercial				27
28 Medium Commercial				28
29 Large Commercial				29
30 Streetlights				30
31 Standby				31
32 Agriculture				32
33 Industrial				33
34 Total				34
<b>Direct Access and Community Choice Aggregation Service**</b>				
35 Residential				35
36 Small Commercial				36
37 Medium Commercial				37
38 Large Commercial				38
39 Standby				39
40 Agriculture				40
41 Industrial				41
42 Total				42
<b>Departing Load ***</b>				
43 Residential				43
44 Small Commercial				44
45 Medium Commercial				45
46 Large Commercial				46
47 Standby				47
48 Agriculture				48
49 Industrial				49
50 Total				50

\* Customers who receive electric generation as well as transmission and distribution service from PG&E.  
 \*\* Customers who purchase energy from non-PG&E suppliers.  
 \*\*\* Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality.  
 A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

Exhibit D

PACIFIC GAS AND ELECTRIC COMPANY  
 ALL OPERATING DEPARTMENTS  
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN  
 YEAR 2010 RECORDED  
 ADJUSTED FOR RATEMAKING  
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
<b>1</b>	<b>Operating Revenue</b>	10,272,443	3,341,762	13,614,205
<b>2</b>	Operation Expenses	6,199,632	2,187,052	8,386,685
<b>3</b>	Maintenance Expenses	600,193	141,615	741,808
<b>4</b>	Depreciation Expense	1,003,133	337,696	1,340,829
<b>5</b>	Amort & Depletion of Utility Plant	139,785	34,667	174,452
<b>6</b>	Regulatory Debits	0	0	0
<b>7</b>	(Less) Regulatory Credits	0	0	0
<b>8</b>	Taxes Other Than Income Taxes	286,256	78,601	364,858
<b>9</b>	Federal Income Taxes	506,609	153,970	660,579
<b>10</b>	State Income Taxes	71,736	37,977	109,713
<b>11</b>	(Less) Gains from Disp of Utility Plant	(1,190)	(351)	(1,541)
<b>12</b>	Losses from Utility Plant	0	0	0
<b>13</b>	(Less) Gains from Disposition Utility Plant	(18)	0	(18)
<b>14</b>	<b>Operating Income</b>	1,466,307	370,534	1,836,840
<b>15</b>	Weighted Average Rate Base	16,721,231	4,531,858	21,253,089
<b>16</b>	<b>Rate of Return</b>	<b>8.77%</b>	<b>8.18%</b>	<b>8.64%</b>

Exhibit E

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Healdsburg
Albany	Corcoran	Hercules
Amador City	Corning	Hillsborough
American Canyon	Corte Madera	Hollister
Anderson	Cotati	Hughson
Angels	Cupertino	Huron
Antioch	Daly City	Ione
Arcata	Danville	Isleton
Arroyo Grande	Davis	Jackson
Arvin	Del Rey Oakes	Kerman
Atascadero	Dinuba	King City
Atherton	Dixon	Kingsburg
Atwater	Dos Palos	Lafayette
Auburn	Dublin	Lakeport
Avenal	East Palo Alto	Larkspur
Bakersfield	El Cerrito	Lathrop
Barstow	Elk Grove	Lemoore
Belmont	Emeryville	Lincoln
Belvedere	Escalon	Live Oak
Benicia	Eureka	Livermore
Berkeley	Fairfax	Livingston
Biggs	Fairfield	Lodi
Blue Lake	Ferndale	Lompoc
Brentwood	Firebaugh	Loomis
Brisbane	Folsom	Los Altos
Buellton	Fort Bragg	Los Altos Hills
Burlingame	Fortuna	Los Banos
Calistoga	Foster City	Los Gatos
Campbell	Fowler	Madera
Capitola	Fremont	Manteca
Carmel	Fresno	Maricopa
Ceres	Galt	Marina
Chico	Gilroy	Martinez
Chowchilla	Gonzales	Marysville
Citrus Heights	Grass Valley	McFarland
Clayton	Greenfield	Mendota
Clearlake	Gridley	Menlo Park
Cloverdale	Grover Beach	Merced
Clovis	Guadalupe	Mill Valley
Coalinga	Gustine	Millbrae
Colfax	Half Moon Bay	Milpitas
Colma	Hanford	Modesto
Colusa	Hayward	Monte Sereno

Monterey  
Moraga  
Morgan Hill  
Morro Bay  
Mountain View  
Napa  
Newark  
Nevada City  
Newman  
Novato  
Oakdale  
Oakland  
Oakley  
Orange Cove  
Orinda  
Orland  
Oroville  
Pacific Grove  
Pacifica  
Palo Alto  
Paradise  
Parlier  
Paso Robles  
Patterson  
Petaluma  
Piedmont  
Pinole  
Pismo Beach  
Pittsburg  
Placerville  
Pleasant Hill  
Pleasanton  
Plymouth  
Point Arena  
Portola  
Portola Valley  
Rancho Cordova  
Red Bluff  
Redding  
Redwood City  
Reedley  
Richmond  
Ridgecrest  
Rio Dell  
Rio Vista  
Ripon  
Riverbank  
Rocklin

Rohnert Park  
Roseville  
Ross  
Sacramento  
Saint Helena  
Salinas  
San Anselmo  
San Bruno  
San Carlos  
San Francisco  
San Joaquin  
San Jose  
San Juan  
Bautista  
San Leandro  
San Luis Obispo  
San Mateo  
San Pablo  
San Rafael  
San Ramon  
Sand City  
Sanger  
Santa Clara  
Santa Cruz  
Santa Maria  
Santa Rosa  
Saratoga  
Sausalito  
Scotts Valley  
Seaside  
Sebastopol  
Selma  
Shafter  
Shasta Lake  
Soledad  
Solvang  
Sonoma  
Sonora

South  
San Francisco  
Stockton  
Suisun City  
Sunnyvale  
Sutter Creek  
Taft  
Tehama  
Tiburon  
Tracy  
Trinidad  
Turlock  
Ukiah  
Union City  
Vacaville  
Vallejo  
Victorville  
Walnut Creek  
Wasco  
Waterford  
Watsonville  
West Sacramento  
Wheatland  
Williams  
Willits  
Willows  
Windsor  
Winters  
Woodland  
Woodside  
Yountville  
Yuba City