BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Expedited Application of SAN DIEGO GAS & ELECTRIC (U 902-E) under the Energy Resource Recovery Account (“ERRA”) Trigger Mechanism

EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)

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October 5, 2007
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BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Expeditied Application of SAN DIEGO GAS &
ELECTRIC (U 902-E) under the Energy Resource
Recovery Account (“ERRA”) Trigger Mechanism

Application No. 07-10-_____

EXPEDITED APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)

I.
INTRODUCTION

Pursuant to the requirements of D.02-10-062 and in accordance with Rule 2.1 of the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Application (“Application”) addressing the disposition of SDG&E’s Energy Resource Recovery Account (“ERRA”) balance. As discussed below and in greater detail in the supporting testimony accompanying this Application, despite a projected 2007 ERRA balance overcollection, SDG&E seeks approval to (1) maintain its currently effective ERRA rates for the duration of 2007 and (2) include the projected overcollection as an offset to the 2008 ERRA revenue requirement. SDG&E’s proposal will stabilize rates by avoiding a “roller-coaster” effect on ratepayer bills that would otherwise occur if rates were reduced in 2007 to account for the overcollection and then increased again in early 2008 to account for increases in revenue requirements. In a related effort to effectuate rate stability, SDG&E is requesting in its concurrently filed 2008 ERRA Revenue Requirement Application (“2008 ERRA Application”) that its projected 2008 ERRA revenue requirement be implemented on an interim basis as of January 1, 2008, pending final approval by the Commission. As discussed in greater detail in the 2008 ERRA Application, this will make it possible to consolidate the 2008
ERRA revenue requirement with other required 2008 electric rate changes. Consistent with this request, SDG&E also requests that its offsetting proposal also be implemented on an interim basis as of January 1, 2008, pending final approval by the Commission. To facilitate coordinated consideration of these proposals, SDG&E requests that this Application and the concurrently filed 2008 ERRA Revenue Requirement Forecast Application be consolidated into one proceeding, resulting in a single CPUC decision.

II.

BACKGROUND

The ERRA balancing account was established to record the utility’s fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources (“CDWR”). AB 57 mandated a trigger threshold for the balance in the ERRA of 5% of the electrical utility’s actual recorded generation revenues for the prior calendar year.

In accordance with D.02-10-062, which implemented the provisions of AB 57, SDG&E’s ERRA is subject to a trigger mechanism designed to avoid ERRA balances above the 5% threshold. The trigger mechanism requires the filing of an expedited application for approval within 60 days from the filing date when the recorded monthly ERRA balance (undercollection or overcollection) exceeds a 4% trigger point and when the balance is projected to exceed the 5% threshold. The application should address a projected account balance; an amortization period for the balance of not less than 90 days; and a proposed allocation of the overcollection and/or undercollection among customers for rate adjustment based on the existing allocation methodology recognized by the Commission.

Pursuant to D.04-01-050, SDG&E is required to file an advice letter by April 1 of each year to establish the current year’s trigger amount. In Advice Letter 1883-E, SDG&E reported that its 2006 electric commodity revenue, excluding CDWR revenue, was $617 million. Consequently, SDG&E’s currently approved 4% trigger point is $24.7 million and the 5% ERRA threshold is $30.9 million.

1 PUC Code Section 454.5(d)(3), initiated by Assembly Bill (“AB”) 57.
2 Id.
3 D.02-10-062, mimeo., p. 64.
4 Id.
5 Advice Letter was approved by the CPUC on April 25, 2007, with an effective date of April 21, 2007.
III.

SUMMARY OF TESTIMONY

This Application is supported by the testimony of SDG&E witness, Lisa Browy, Regulatory Accounts Analyst. Ms. Browy’s testimony describes SDG&E’s ERRA trigger mechanism as well as SDG&E’s recorded ERRA balance as of August 31, 2007 and projected balance as of December 31, 2007. Ms. Browy further describes how SDG&E’s current ERRA balance exceeds (via an overcollection) both the 4% trigger and the 5% threshold mandated by AB 57. Ms. Browy also explains how SDG&E’s proposal to offset the 2008 revenue requirement with the 2007 overcollection will partially offset the rate increase for customers in 2008, thereby avoiding a rate decrease this year (to amortize the overcollection) followed by a significant rate increase next year.

IV.

SUMMARY OF APPLICATION

This Application requests Commission action on the following issues.

- SDG&E has an overcollected ERRA balance at August 31, 2007 that exceeds the ERRA trigger level of 4%. It is projected that the overcollection will increase to approximately $56 million by the end of 2007, exceeding the 5% threshold. Rather than change rates now, SDG&E requests that the Commission approve its proposal to include the projected year-end overcollection as an offset to the 2008 ERRA revenue requirement. SDG&E’s proposal will stabilize rates by preventing the rate volatility that would result from reducing rates in late 2007, due to a projected ERRA overcollection, only to have them increase again in early 2008 as a result of the increase in SDG&E’s ERRA revenue requirement. Consistent with its concurrently filed 2008 ERRA Application, SDG&E also requests that its offsetting proposal be implemented on an interim basis as of January 1, 2008, pending final approval by the Commission. Following a final decision by the CPUC (expected within the first quarter of 2008), adjustments can be implemented, via an advice letter filing, to account for actual 2007 results.

- SDG&E also requests that this Application and the concurrently filed 2008 ERRA Application be consolidated into a single proceeding, resulting in a single Commission decision.
V.

IMPACT ON RATES AND REVENUES

If the Commission agrees to take the foregoing action, SDG&E concludes that there is no current need to adjust rates or to order refunds at this time. Although SDG&E is not seeking a rate change here, out of an abundance of caution, SDG&E is following the Rule 3.2 public notice provisions of the Commission’s Rules of Practice and Procedure because the approvals requested herein, in combination with the approvals sought in the 2008 ERRA Application, could potentially lead to a future change in SDG&E’s electric commodity rates.

VI.

STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1

This Application is filed pursuant to Sections 454, 454.5 and 701 of the California Public Utilities Code; the Commission’s Orders and Rules of Practice and Procedure; and as directed by Decisions 02-10-062, 02-12-074 and 04-01-050.

Applicant SDG&E is a corporation organized and existing under the laws of the State of California. It is a gas and electric corporation subject to the jurisdiction of the Commission and is engaged in the business of providing public utility electric service to portions of Orange County and gas and electric service throughout San Diego County.

The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of Applicant’s principal place of business is 8330 Century Park Court, San Diego, California, 92123. SDG&E’s attorney in this matter is John A. Pacheco. Mr. Pacheco’s address, telephone/facsimile numbers and e-mail address follow:

John A. Pacheco  
Senior Counsel  
Sempra Energy  
101 Ash Street, HQ12  
San Diego, CA  92101-3017  
619-699-5130 (Telephone)  
619-699-5027 (Facsimile)  
jpacheco@sempra.com (E-mail)

Correspondence or communications regarding this Application should be addressed to Gina Dixon, Regulatory Case Manager, with a copy to John A. Pacheco.
Rule 2.1(c) of the procedural rules requires that applications state the proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule.

SDG&E proposes that this Application be treated as a “ratesetting” proceeding. The issues to be considered are described in this Application and the accompanying testimony. SDG&E believes that most, if not all, issues can be resolved without hearings. Moreover, consistent with SDG&E’s request (in its concurrently filed 2008 ERRA Application) that its projected 2008 ERRA revenue requirement be implemented on an interim basis as of January 1, 2008 (pending final approval by the Commission), the schedule should allow for an interim decision by December 31, 2008. Accordingly, SDG&E suggests the following procedural schedule (which is the same schedule proposed for the concurrently filed 2008 ERRA Application):

Application filed: October 5, 2007
Protests (if any): 30 days after notice of Application in Daily Calendar (approx. November 9)
Reply to Protests: 10 days after protests due (approx. November 19)
Pre-hearing Conf.: November 28, 2007
ORA & Intervener Testimony: December 20, 2008
Interim Decision: by December 31, 2008
Concurrent Rebuttal: January 4, 2008
Proposed Decision: March 18, 2008
Decision: by end of April 2008
B. Rule 2.2

A certified copy of SDG&E’s Restated Articles of Incorporation as last amended and certified by the California Secretary of State, was filed with the Commission on December 4, 1997, in connection with SDG&E’s Application 97-12-012, and is incorporated herein by reference.

C. Rule 3.2

1. Rule 3.2 (a)

SDG&E’s financial statement, balance sheet and income statement are included with the Application as Attachment A.

A summary of earnings for the six month period ending June 30, 2007 is included in Attachment B to this Application.

SDG&E’s most recent Proxy Statement was submitted with SDG&E’s Application 07-05-007, filed May 8, 2007, and is incorporated herein by reference.

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve is attached as Attachment C.

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in

2. **Rule 3.2 (b)-Notice of Application**

   In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within ten days after filing this Application, mail a notice to the state of California and to the cities and counties in its service territory and to all those persons listed in Attachment D. Also within ten days, SDG&E will post in its offices and publish in newspapers of general circulation in each county in its service territory notice of this Application. Within 45 days of the filing of this Application, SDG&E will provide such notice to all of its customers along with the regular bills sent to these customers that will generally describe the proposed revenue requirement changes addressed in this Application.

**D. Service**

This is a new application. No service list has yet been established. Accordingly, SDG&E will serve this Application and related testimony and exhibits on parties on the service list for A.06-10-007 (SDG&E’s 2007 ERRA revenue requirement proceeding) and R.06-02-013. Hard copies will be sent by overnight mail to the assigned Commissioner and assigned Administrative Law Judges in R.06-02-013.
VII.
CONCLUSION

WHEREFORE, for the reasons set forth in this Application, SDG&E respectfully requests the Commission consider this Application on an expedited basis and:

1. approve SDG&E’s proposal to maintain is currently effective ERRA rates for the duration of 2007, and include the projected 2007 overcollected ERRA balance as an offset to the 2008 ERRA revenue requirement; and

2. approve SDG&E’s request that this Application and the concurrently filed 2008 ERRA Application be consolidated into one proceeding, resulting in a single CPUC decision.

Respectfully submitted,

By: /s/ John A. Pacheco
John A. Pacheco
Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY
101 Ash Street
San Diego, CA 92101
Telephone: (619) 699-5130
Facsimile: (619) 699-5027
E-mail: jpacheco@sempra.com

SAN DIEGO GAS & ELECTRIC COMPANY

By: [Signature]
Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President – Regulatory Affairs

DATED at San Diego, California, this 5th day of October, 2007.
Lee Schavrien declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Expedited Application of SAN DIEGO GAS & ELECTRIC (U-902-E) under the Energy Resource Recovery Account (“ERRA”) Trigger Mechanism are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on October 5, 2007 at San Diego, California.

Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President – Regulatory Affairs
CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission’s Rules of Practice and Procedure, I have this day served a true and correct copy of the foregoing EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC (U-902-E) under the Energy Resource Recovery Account (“ERRA”) Trigger Mechanism to each party of named in the official service list for proceeding A.06-10-007 and R.06-02-013 by electronic mail. Those parties without an email address were served by placing copies in properly addressed and sealed envelopes and depositing such envelopes in the United States Mail with first-class postage prepaid.

Copies were also sent via Federal Express to Commissioner Michael R. Peevey and the Assigned Administrative Law Judge’s Carol A. Brown and David K. Fukutome.

Executed this 5th day of October 2007, at San Diego, California.

_/s/ Deanna M. Gutierrez_
Deanna M. Gutierrez
APPENDIX A
San Diego Gas & Electric Company
Financial Statement, Balance Sheet, and Income Sheet
(a) **Amounts and Kinds of Stock Authorized:**

<table>
<thead>
<tr>
<th>Class</th>
<th>Authorized</th>
<th>Par Value</th>
<th>Without Par Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Preferred Stock</td>
<td>1,375,000 shares</td>
<td>$27,500,000</td>
<td></td>
</tr>
<tr>
<td>Preferred Stock</td>
<td>10,000,000 shares</td>
<td>6,000,000</td>
<td></td>
</tr>
<tr>
<td>Preferred Stock</td>
<td>550,000 shares</td>
<td>6,500,000</td>
<td></td>
</tr>
<tr>
<td>Preferred Stock</td>
<td>373,770 shares</td>
<td>7,475,400</td>
<td></td>
</tr>
<tr>
<td>Preferred Stock</td>
<td>325,000 shares</td>
<td>13,750,000</td>
<td></td>
</tr>
<tr>
<td>Preferred Stock</td>
<td>250,000 shares</td>
<td>35,000,000</td>
<td></td>
</tr>
<tr>
<td>Common Stock</td>
<td>16,000,000 shares</td>
<td>18,000,000</td>
<td></td>
</tr>
</tbody>
</table>

(b) **Terms of Preferred Stock:**

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 AND 06-05-015, to which references are hereby made.

(c) **Brief Description of Mortgage:**

Full information as to this item is given in Application No. 06-05-015 to which reference is hereby made.

(d) **Number and Amount of Bonds Authorized and Issued:**

<table>
<thead>
<tr>
<th>First Mortgage Bonds:</th>
<th>Nominal Par Value Authorized and Issued</th>
<th>Par Value Outstanding</th>
<th>Interest Paid in 2006</th>
</tr>
</thead>
<tbody>
<tr>
<td>6.3% Series KK, due 2015</td>
<td>14,400,000</td>
<td>14,400,000</td>
<td>979,200</td>
</tr>
<tr>
<td>Var Series MO, due 2027</td>
<td>250,000,000</td>
<td>250,000,000</td>
<td>7612,500</td>
</tr>
<tr>
<td>5.9% Series PP, due 2018</td>
<td>70,795,000</td>
<td>0</td>
<td>3,413,801</td>
</tr>
<tr>
<td>5.85% Series RR, due 2021</td>
<td>60,000,000</td>
<td>60,000,000</td>
<td>3,510,000</td>
</tr>
<tr>
<td>5.9% Series SS, due 2018</td>
<td>92,945,000</td>
<td>0</td>
<td>4,645,999</td>
</tr>
<tr>
<td>2.53% Series VV, due 2034</td>
<td>43,615,000</td>
<td>43,615,000</td>
<td>913,556</td>
</tr>
<tr>
<td>2.53% Series WW, due 2034</td>
<td>40,000,000</td>
<td>40,000,000</td>
<td>837,548</td>
</tr>
<tr>
<td>2.516% Series XX, due 2034</td>
<td>35,000,000</td>
<td>35,000,000</td>
<td>724,406</td>
</tr>
<tr>
<td>2.832% Series YY, due 2034</td>
<td>24,000,000</td>
<td>24,000,000</td>
<td>594,727</td>
</tr>
<tr>
<td>2.832% Series ZZ, due 2034</td>
<td>33,650,000</td>
<td>33,650,000</td>
<td>780,278</td>
</tr>
<tr>
<td>2.6275% Series AAA, due 2039</td>
<td>75,000,000</td>
<td>75,000,000</td>
<td>2,057,658</td>
</tr>
<tr>
<td>5.35% Series BBB, due 2035</td>
<td>250,000,000</td>
<td>250,000,000</td>
<td>13,375,000</td>
</tr>
<tr>
<td>5.30% Series CCC, due 2015</td>
<td>250,000,000</td>
<td>250,000,000</td>
<td>13,250,000</td>
</tr>
<tr>
<td>6.00% Series DDD, due 2026</td>
<td>250,000,000</td>
<td>250,000,000</td>
<td>8,750,000</td>
</tr>
<tr>
<td>Var Series EEE, due 2018</td>
<td>161,240,000</td>
<td>161,240,000</td>
<td>1,521,702</td>
</tr>
</tbody>
</table>

**Unsecured Bonds:**

<table>
<thead>
<tr>
<th>Class</th>
<th>Date of Issue</th>
<th>Nominal Par Value Authorized and Issued</th>
<th>Par Value Outstanding</th>
<th>Interest Paid in 2006</th>
</tr>
</thead>
<tbody>
<tr>
<td>5.9% CPCFA96A, due 2014</td>
<td>06-01-96</td>
<td>129,820,000</td>
<td>129,820,000</td>
<td>7,659,380</td>
</tr>
<tr>
<td>5.3% CV95A, due 2021</td>
<td>06-02-96</td>
<td>38,900,000</td>
<td>38,900,000</td>
<td>2,081,700</td>
</tr>
<tr>
<td>5.5% CV99B, due 2021</td>
<td>11-21-96</td>
<td>60,000,000</td>
<td>60,000,000</td>
<td>3,300,000</td>
</tr>
<tr>
<td>4.9% CV97A, due 2023</td>
<td>10-31-97</td>
<td>25,000,000</td>
<td>25,000,000</td>
<td>1,225,000</td>
</tr>
</tbody>
</table>
SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
JUNE 30, 2007

Other Indebtedness:
Commercial Paper & ST Bank Loans

<table>
<thead>
<tr>
<th>Date of Issue</th>
<th>Date of Maturity</th>
<th>Interest Rate</th>
<th>Outstanding</th>
<th>Interest Paid 2006</th>
</tr>
</thead>
<tbody>
<tr>
<td>Various</td>
<td>Various</td>
<td>Various</td>
<td>0</td>
<td>$998,278</td>
</tr>
</tbody>
</table>

Amounts and Rates of Dividends Declared:
The amounts and rates of dividends during the past five fiscal years are as follows:

<table>
<thead>
<tr>
<th>Preferred Stock</th>
<th>Shares Outstanding</th>
<th>Dividends Declared</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>12-31-06</td>
<td>2002</td>
</tr>
<tr>
<td>5.0%</td>
<td>375,000</td>
<td>$375,000</td>
</tr>
<tr>
<td>4.50%</td>
<td>300,000</td>
<td>270,000</td>
</tr>
<tr>
<td>4.40%</td>
<td>325,000</td>
<td>286,000</td>
</tr>
<tr>
<td>4.80%</td>
<td>375,000</td>
<td>343,868</td>
</tr>
<tr>
<td>$ 1.7625</td>
<td>650,000</td>
<td>1,762,500</td>
</tr>
<tr>
<td>$ 1.70</td>
<td>1,400,000</td>
<td>2,380,000</td>
</tr>
<tr>
<td>$ 1.82</td>
<td>640,000</td>
<td>1,164,800</td>
</tr>
</tbody>
</table>

| Common Stock Amount | 4,063,770 | $6,582,168 | $6,494,043 | $6,317,793 | $6,141,543 | $5,965,293 |

A balance sheet and a statement of income and retained earnings of Applicant for the six months ended June 30, 2007, are attached hereto.

[2] Includes $1,145,625 of interest expense related to redeemable preferred stock.
## 1. Utility Plant

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>101</td>
<td>Utility Plant in Service</td>
<td>$8,181,190,356</td>
</tr>
<tr>
<td>102</td>
<td>Utility Plant Purchased or Sold</td>
<td>-</td>
</tr>
<tr>
<td>105</td>
<td>Plant Held for Future Use</td>
<td>4,418,573</td>
</tr>
<tr>
<td>106</td>
<td>Completed Construction Not Classified</td>
<td>-</td>
</tr>
<tr>
<td>107</td>
<td>Construction Work in Progress</td>
<td>169,782,113</td>
</tr>
<tr>
<td>108</td>
<td>Accumulated Provision for Depreciation of Utility Plant</td>
<td>(3,796,302,686)</td>
</tr>
<tr>
<td>111</td>
<td>Accumulated Provision for Amortization of Utility Plant</td>
<td>(200,532,727)</td>
</tr>
<tr>
<td>118</td>
<td>Other Utility Plant</td>
<td>496,560,626</td>
</tr>
<tr>
<td>119</td>
<td>Accumulated Provision for Depreciation and Amortization of Other Utility Plant</td>
<td>(127,587,912)</td>
</tr>
<tr>
<td>120</td>
<td>Nuclear Fuel - Net</td>
<td>27,920,119</td>
</tr>
</tbody>
</table>

**Total Net Utility Plant**

<table>
<thead>
<tr>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>4,755,448,462</td>
</tr>
</tbody>
</table>

## 2. Other Property and Investments

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>121</td>
<td>Nonutility Property</td>
<td>3,674,767</td>
</tr>
<tr>
<td>122</td>
<td>Accumulated Provision for Depreciation and Amortization of Nonutility Property</td>
<td>(423,949)</td>
</tr>
<tr>
<td>123</td>
<td>Investments in Subsidiary Companies</td>
<td>3,290,000</td>
</tr>
<tr>
<td>124</td>
<td>Other Investments</td>
<td>-</td>
</tr>
<tr>
<td>125</td>
<td>Sinking Funds</td>
<td>-</td>
</tr>
<tr>
<td>128</td>
<td>Other Special Funds</td>
<td>728,763,479</td>
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</tbody>
</table>

**Total Other Property and Investments**

<table>
<thead>
<tr>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>735,304,297</td>
</tr>
</tbody>
</table>
## 3. CURRENT AND ACCRUED ASSETS

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>2007</th>
</tr>
</thead>
<tbody>
<tr>
<td>131</td>
<td>CASH</td>
<td>12,418,251</td>
</tr>
<tr>
<td>132</td>
<td>INTEREST SPECIAL DEPOSITS</td>
<td>-</td>
</tr>
<tr>
<td>134</td>
<td>OTHER SPECIAL DEPOSITS</td>
<td>-</td>
</tr>
<tr>
<td>135</td>
<td>WORKING FUNDS</td>
<td>75,800</td>
</tr>
<tr>
<td>136</td>
<td>TEMPORARY CASH INVESTMENTS</td>
<td>-</td>
</tr>
<tr>
<td>141</td>
<td>NOTES RECEIVABLE</td>
<td>27,514</td>
</tr>
<tr>
<td>142</td>
<td>CUSTOMER ACCOUNTS RECEIVABLE</td>
<td>147,069,411</td>
</tr>
<tr>
<td>143</td>
<td>OTHER ACCOUNTS RECEIVABLE</td>
<td>31,430,679</td>
</tr>
<tr>
<td>144</td>
<td>ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS</td>
<td>(2,151,920)</td>
</tr>
<tr>
<td>145</td>
<td>NOTES RECEIVABLE FROM ASSOCIATED COMPANIES</td>
<td>17,073</td>
</tr>
<tr>
<td>146</td>
<td>ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES</td>
<td>38,752,965</td>
</tr>
<tr>
<td>151</td>
<td>FUEL STOCK</td>
<td>-</td>
</tr>
<tr>
<td>152</td>
<td>FUEL STOCK EXPENSE UNDISTRIBUTED</td>
<td>-</td>
</tr>
<tr>
<td>154</td>
<td>PLANT MATERIALS AND OPERATING SUPPLIES</td>
<td>57,344,903</td>
</tr>
<tr>
<td>156</td>
<td>OTHER MATERIALS AND SUPPLIES</td>
<td>92</td>
</tr>
<tr>
<td>163</td>
<td>STORES EXPENSE UNDISTRIBUTED</td>
<td>-</td>
</tr>
<tr>
<td>164</td>
<td>GAS STORED</td>
<td>47,718,789</td>
</tr>
<tr>
<td>165</td>
<td>PREPAYMENTS</td>
<td>15,148,549</td>
</tr>
<tr>
<td>171</td>
<td>INTEREST AND DIVIDENDS RECEIVABLE</td>
<td>-</td>
</tr>
<tr>
<td>173</td>
<td>ACCRUED UTILITY REVENUES</td>
<td>41,741,000</td>
</tr>
<tr>
<td>174</td>
<td>MISCELLANEOUS CURRENT AND ACCRUED ASSETS</td>
<td>18,065,771</td>
</tr>
<tr>
<td>175</td>
<td>DERIVATIVE INSTRUMENT ASSETS</td>
<td>28,383,619</td>
</tr>
</tbody>
</table>

**TOTAL CURRENT AND ACCRUED ASSETS** 436,042,496

## 4. DEFERRED DEBITS

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>181</td>
<td>UNAMORTIZED DEBT EXPENSE</td>
<td>18,894,498</td>
</tr>
<tr>
<td>182</td>
<td>UNRECOVERED PLANT AND OTHER REGULATORY ASSETS</td>
<td>1,168,375,209</td>
</tr>
<tr>
<td>183</td>
<td>PRELIMINARY SURVEY &amp; INVESTIGATION CHARGES</td>
<td>41,354,554</td>
</tr>
<tr>
<td>184</td>
<td>CLEARING ACCOUNTS</td>
<td>20,334</td>
</tr>
<tr>
<td>185</td>
<td>TEMPORARY FACILITIES</td>
<td>-</td>
</tr>
<tr>
<td>186</td>
<td>MISCELLANEOUS DEFERRED DEBITS</td>
<td>4,432,362</td>
</tr>
<tr>
<td>188</td>
<td>RESEARCH AND DEVELOPMENT</td>
<td>-</td>
</tr>
<tr>
<td>189</td>
<td>UNAMORTIZED LOSS ON REACQUIRED DEBT</td>
<td>36,368,979</td>
</tr>
<tr>
<td>190</td>
<td>ACCUMULATED DEFERRED INCOME TAXES</td>
<td>203,328,396</td>
</tr>
</tbody>
</table>

**TOTAL DEFERRED DEBITS** 1,472,774,352

**TOTAL ASSETS AND OTHER DEBITS** $7,399,569,607
SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
JUNE 30, 2007  

5. PROPRIETARY CAPITAL

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>2007</th>
</tr>
</thead>
<tbody>
<tr>
<td>201</td>
<td>COMMON STOCK ISSUED</td>
<td>$291,458,395</td>
</tr>
<tr>
<td>204</td>
<td>PREFERRED STOCK ISSUED</td>
<td>78,475,400</td>
</tr>
<tr>
<td>207</td>
<td>PREMIUM ON CAPITAL STOCK</td>
<td>592,222,753</td>
</tr>
<tr>
<td>210</td>
<td>GAIN ON RETIRED CAPITAL STOCK</td>
<td>-</td>
</tr>
<tr>
<td>211</td>
<td>MISCELLANEOUS PAID-IN CAPITAL</td>
<td>279,618,042</td>
</tr>
<tr>
<td>214</td>
<td>CAPITAL STOCK EXPENSE</td>
<td>(25,990,045)</td>
</tr>
<tr>
<td>216</td>
<td>UNAPPROPRIATED RETAINED EARNINGS</td>
<td>909,077,868</td>
</tr>
<tr>
<td>219</td>
<td>ACCUMULATED OTHER COMPREHENSIVE INCOME</td>
<td>(14,286,252)</td>
</tr>
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</table>

TOTAL PROPRIETARY CAPITAL                             2,110,576,161

6. LONG-TERM DEBT

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>2007</th>
</tr>
</thead>
<tbody>
<tr>
<td>221</td>
<td>BONDS</td>
<td>1,386,905,000</td>
</tr>
<tr>
<td>223</td>
<td>ADVANCES FROM ASSOCIATED COMPANIES</td>
<td>-</td>
</tr>
<tr>
<td>224</td>
<td>OTHER LONG-TERM DEBT</td>
<td>267,470,000</td>
</tr>
<tr>
<td>225</td>
<td>UNAMORTIZED PREMIUM ON LONG-TERM DEBT</td>
<td>-</td>
</tr>
<tr>
<td>226</td>
<td>UNAMORTIZED DISCOUNT ON LONG-TERM DEBT</td>
<td>(2,168,264)</td>
</tr>
</tbody>
</table>

TOTAL LONG-TERM DEBT                                  1,652,206,736

7. OTHER NONCURRENT LIABILITIES

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>2007</th>
</tr>
</thead>
<tbody>
<tr>
<td>227</td>
<td>OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT</td>
<td>-</td>
</tr>
<tr>
<td>228.2</td>
<td>ACCUMULATED PROVISION FOR INJURIES AND DAMAGES</td>
<td>28,403,698</td>
</tr>
<tr>
<td>228.3</td>
<td>ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS</td>
<td>2,621,000</td>
</tr>
<tr>
<td>228.4</td>
<td>ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS</td>
<td>1,215,943.00</td>
</tr>
<tr>
<td>230</td>
<td>ASSET RETIREMENT OBLIGATIONS</td>
<td>534,435,301</td>
</tr>
</tbody>
</table>

TOTAL OTHER NONCURRENT LIABILITIES                    566,676,442
8. CURRENT AND ACCRUED LIABILITIES

<table>
<thead>
<tr>
<th>Account</th>
<th>2007</th>
</tr>
</thead>
<tbody>
<tr>
<td>231 NOTES PAYABLE</td>
<td>30,000,000</td>
</tr>
<tr>
<td>232 ACCOUNTS PAYABLE</td>
<td>218,450,958</td>
</tr>
<tr>
<td>233 NOTES PAYABLE TO ASSOCIATED COMPANIES</td>
<td>26,206,873</td>
</tr>
<tr>
<td>234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES</td>
<td>11,223,436</td>
</tr>
<tr>
<td>235 CUSTOMER DEPOSITS</td>
<td>49,655,886</td>
</tr>
<tr>
<td>236 TAXES ACCRUED</td>
<td>3,614,751</td>
</tr>
<tr>
<td>237 INTEREST ACCRUED</td>
<td>11,176,871</td>
</tr>
<tr>
<td>238 DIVIDENDS DECLARED</td>
<td>1,204,917</td>
</tr>
<tr>
<td>241 TAX COLLECTIONS PAYABLE</td>
<td>1,604,877</td>
</tr>
<tr>
<td>242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES</td>
<td>152,135,902</td>
</tr>
<tr>
<td>243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT</td>
<td>-</td>
</tr>
<tr>
<td>244 DERIVATIVE INSTRUMENT LIABILITIES</td>
<td></td>
</tr>
<tr>
<td>245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES</td>
<td></td>
</tr>
</tbody>
</table>

TOTAL CURRENT AND ACCRUED LIABILITIES: 892,856,328

9. DEFERRED CREDITS

<table>
<thead>
<tr>
<th>Account</th>
<th>2007</th>
</tr>
</thead>
<tbody>
<tr>
<td>252 CUSTOMER ADVANCES FOR CONSTRUCTION</td>
<td>25,789,901</td>
</tr>
<tr>
<td>253 OTHER DEFERRED CREDITS</td>
<td>411,989,553</td>
</tr>
<tr>
<td>254 OTHER REGULATORY LIABILITIES</td>
<td>1,061,647,754</td>
</tr>
<tr>
<td>255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS</td>
<td>29,956,361</td>
</tr>
<tr>
<td>257 UNAMORTIZED GAIN ON REACQUIRED DEBT</td>
<td>-</td>
</tr>
<tr>
<td>281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED</td>
<td>5,201,256</td>
</tr>
<tr>
<td>282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY</td>
<td>498,243,354</td>
</tr>
<tr>
<td>283 ACCUMULATED DEFERRED INCOME TAXES - OTHER</td>
<td>144,425,761</td>
</tr>
</tbody>
</table>

TOTAL DEFERRED CREDITS: 2,177,253,940

TOTAL LIABILITIES AND OTHER CREDITS: $7,399,569,607
## 1. Utility Operating Income

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>400</td>
<td>Operating Revenues</td>
<td>$1,396,351,878</td>
</tr>
<tr>
<td>401</td>
<td>Operating Expenses</td>
<td>$923,717,515</td>
</tr>
<tr>
<td>402</td>
<td>Maintenance Expenses</td>
<td>63,274,706</td>
</tr>
<tr>
<td>403-7</td>
<td>Depreciation and Amortization Expenses</td>
<td>150,419,713</td>
</tr>
<tr>
<td>408.1</td>
<td>Taxes Other Than Income Taxes</td>
<td>30,616,756</td>
</tr>
<tr>
<td>409.1</td>
<td>Income Taxes</td>
<td>100,408,564</td>
</tr>
<tr>
<td>410.1</td>
<td>Provision for Deferred Income Taxes</td>
<td>7,154,157</td>
</tr>
<tr>
<td>411.1</td>
<td>Provision for Deferred Income Taxes - Credit</td>
<td>(31,634,924)</td>
</tr>
<tr>
<td>411.4</td>
<td>Investment Tax Credit Adjustments</td>
<td>(1,326,148)</td>
</tr>
<tr>
<td>411.6</td>
<td>Gain from Disposition of Utility Plant</td>
<td>(1,875,781)</td>
</tr>
</tbody>
</table>

**Total Operating Revenue Deductions:** 1,240,754,558

**Net Operating Income:** 155,597,320

## 2. Other Income and Deductions

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>415</td>
<td>Revenue from Merchandising, Jobbing and Contract Work</td>
<td></td>
</tr>
<tr>
<td>417.1</td>
<td>Expenses of Nonutility Operations</td>
<td>(266,872)</td>
</tr>
<tr>
<td>418</td>
<td>Nonoperating Rental Income</td>
<td>226,237</td>
</tr>
<tr>
<td>418.1</td>
<td>Equity in Earnings of Subsidiaries</td>
<td></td>
</tr>
<tr>
<td>419</td>
<td>Interest and Dividend Income</td>
<td>6,166,705</td>
</tr>
<tr>
<td>419.1</td>
<td>Allowance for Other Funds Used During Construction</td>
<td>8,094,866</td>
</tr>
<tr>
<td>421</td>
<td>Miscellaneous Nonoperating Income</td>
<td>1,581,766</td>
</tr>
<tr>
<td>421.1</td>
<td>Gain on Disposition of Property</td>
<td></td>
</tr>
</tbody>
</table>

**Total Other Income:** 15,792,702

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>421.2</td>
<td>Loss on Disposition of Property</td>
<td></td>
</tr>
<tr>
<td>426</td>
<td>Miscellaneous Other Income Deductions</td>
<td>413,924</td>
</tr>
</tbody>
</table>

**Total Other Income Deductions:** 413,924

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>408.2</td>
<td>Taxes Other Than Income Taxes</td>
<td>171,384</td>
</tr>
<tr>
<td>409.2</td>
<td>Income Taxes</td>
<td>(3,144,227)</td>
</tr>
<tr>
<td>410.2</td>
<td>Provision for Deferred Income Taxes</td>
<td>1,409,741</td>
</tr>
<tr>
<td>411.2</td>
<td>Provision for Deferred Income Taxes - Credit</td>
<td></td>
</tr>
</tbody>
</table>

**Total Taxes on Other Income and Deductions:** (1,563,102)

**Total Other Income and Deductions:** 17,769,728

**Income Before Interest Charges:** 173,367,048

**Net Interest Charges**: 57,846,784

**Net Income:** $115,520,264

---

*Net of Allowance for Borrowed Funds Used During Construction, (3,168,266)*

**Date:** 8/13/2007  10:47 AM
SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2007

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED $797,169,413

NET INCOME (FROM PRECEDING PAGE) 115,720,264

DIVIDEND TO PARENT COMPANY

DIVIDENDS DECLARED - PREFERRED STOCK (2,409,834)

OTHER RETAINED EARNINGS ADJUSTMENTS (1,401,975)

RETAINED EARNINGS AT END OF PERIOD $909,077,868
San Diego Gas & Electric Company
Summary of Earnings
<table>
<thead>
<tr>
<th>Line No.</th>
<th>Item</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Operating Revenue</td>
<td>$1,396</td>
</tr>
<tr>
<td>2</td>
<td>Operating Expenses</td>
<td>1,241</td>
</tr>
<tr>
<td>3</td>
<td>Net Operating Income</td>
<td>$155</td>
</tr>
<tr>
<td>4</td>
<td>Weighted Average Rate Base</td>
<td>$3,712</td>
</tr>
<tr>
<td>5</td>
<td>Rate of Return*</td>
<td>8.23%</td>
</tr>
</tbody>
</table>

*Authorized Cost of Capital
APPENDIX C
San Diego Gas & Electric Company
Statement of Original Cost and Depreciation Reserve
<table>
<thead>
<tr>
<th>No.</th>
<th>Account</th>
<th>Original Cost</th>
<th>Reserve for Depreciation and Amortization</th>
</tr>
</thead>
<tbody>
<tr>
<td>302</td>
<td>Franchises and Consents</td>
<td>$222,841</td>
<td>$202,900</td>
</tr>
<tr>
<td>303</td>
<td>Misc. Intangible Plant</td>
<td>$25,836,039</td>
<td>$20,179,692</td>
</tr>
</tbody>
</table>

**TOTAL INTANGIBLE PLANT**

<table>
<thead>
<tr>
<th>No.</th>
<th>Account</th>
<th>Original Cost</th>
<th>Reserve for Depreciation and Amortization</th>
</tr>
</thead>
<tbody>
<tr>
<td>310.1</td>
<td>Land</td>
<td>14,526,518</td>
<td>46,518</td>
</tr>
<tr>
<td>310.2</td>
<td>Land Rights</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>311</td>
<td>Structures and Improvements</td>
<td>40,136,917</td>
<td>9,199,880</td>
</tr>
<tr>
<td>312</td>
<td>Boiler Plant Equipment</td>
<td>115,453,260</td>
<td>12,952,909</td>
</tr>
<tr>
<td>314</td>
<td>Turbogenerator Units</td>
<td>97,699,133</td>
<td>11,285,519</td>
</tr>
<tr>
<td>315</td>
<td>Accessory Electric Equipment</td>
<td>33,364,110</td>
<td>3,470,097</td>
</tr>
<tr>
<td>316</td>
<td>Miscellaneous Power Plant Equipment</td>
<td>18,885,119</td>
<td>1,001,105</td>
</tr>
<tr>
<td></td>
<td>Steam Production Decommissioning</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>

**TOTAL STEAM PRODUCTION**

<table>
<thead>
<tr>
<th>No.</th>
<th>Account</th>
<th>Original Cost</th>
<th>Reserve for Depreciation and Amortization</th>
</tr>
</thead>
<tbody>
<tr>
<td>320.1</td>
<td>Land</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>320.2</td>
<td>Land Rights</td>
<td>283,677</td>
<td>283,677</td>
</tr>
<tr>
<td>321</td>
<td>Structures and Improvements</td>
<td>268,144,671</td>
<td>265,351,689</td>
</tr>
<tr>
<td>322</td>
<td>Boiler Plant Equipment</td>
<td>393,511,631</td>
<td>393,511,631</td>
</tr>
<tr>
<td>323</td>
<td>Turbogenerator Units</td>
<td>135,444,115</td>
<td>135,444,115</td>
</tr>
<tr>
<td>324</td>
<td>Accessory Electric Equipment</td>
<td>166,879,734</td>
<td>166,727,589</td>
</tr>
<tr>
<td>325</td>
<td>Miscellaneous Power Plant Equipment</td>
<td>250,915,159</td>
<td>203,045,761</td>
</tr>
</tbody>
</table>

**TOTAL NUCLEAR PRODUCTION**

<table>
<thead>
<tr>
<th>No.</th>
<th>Account</th>
<th>Original Cost</th>
<th>Reserve for Depreciation and Amortization</th>
</tr>
</thead>
<tbody>
<tr>
<td>340.1</td>
<td>Land</td>
<td>143,476</td>
<td>0</td>
</tr>
<tr>
<td>340.2</td>
<td>Land Rights</td>
<td>2,428</td>
<td>2,428</td>
</tr>
<tr>
<td>341</td>
<td>Structures and Improvements</td>
<td>4,421,921</td>
<td>261,386</td>
</tr>
<tr>
<td>342</td>
<td>Fuel Holders, Producers &amp; Accessories</td>
<td>15,295,980</td>
<td>672,100</td>
</tr>
<tr>
<td>343</td>
<td>Prime Movers</td>
<td>20,824,413</td>
<td>1,634,242</td>
</tr>
<tr>
<td>344</td>
<td>Generators</td>
<td>162,283,954</td>
<td>6,699,932</td>
</tr>
<tr>
<td>345</td>
<td>Accessory Electric Equipment</td>
<td>8,780,970</td>
<td>560,318</td>
</tr>
<tr>
<td>346</td>
<td>Miscellaneous Power Plant Equipment</td>
<td>359,058</td>
<td>28,177</td>
</tr>
</tbody>
</table>

**TOTAL OTHER PRODUCTION**

<table>
<thead>
<tr>
<th>No.</th>
<th>Account</th>
<th>Original Cost</th>
<th>Reserve for Depreciation and Amortization</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>212,112,200</td>
<td>9,858,583</td>
</tr>
</tbody>
</table>

**TOTAL ELECTRIC PRODUCTION**

<table>
<thead>
<tr>
<th>No.</th>
<th>Account</th>
<th>Original Cost</th>
<th>Reserve for Depreciation and Amortization</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>1,747,356,244</td>
<td>1,217,938,143</td>
</tr>
<tr>
<td>No.</td>
<td>Account</td>
<td>Original Cost</td>
<td>Reserve for Depreciation and Amortization</td>
</tr>
<tr>
<td>--------</td>
<td>------------------------------------------</td>
<td>---------------</td>
<td>-------------------------------------------</td>
</tr>
<tr>
<td>350.1</td>
<td>Land</td>
<td>$35,201,475</td>
<td>$0</td>
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<tr>
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<td>$86,104</td>
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<td>Miscellaneous Intangible Plant</td>
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<td>574,758</td>
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</table>

**TOTAL INTANGIBLE PLANT**

| 360.1 | Land                          | 0             | 0                                        |
| 361   | Structures and Improvements   | 43,992        | 43,995                                   |
| 362.1 | Gas Holders                   | 0             | 0                                        |
| 362.2 | Liquefied Natural Gas Holders | 0             | 0                                        |
| 363   | Purification Equipment        | 0             | 0                                        |
| 363.1 | Liquefaction Equipment        | 0             | 0                                        |
| 363.2 | Vaporizing Equipment          | 0             | 0                                        |
| 363.3 | Compressor Equipment          | 0             | 0                                        |
| 363.4 | Measuring and Regulating Equipment | 0       | 0                                        |
| 363.5 | Other Equipment               | 0             | 0                                        |
| 363.6 | LNG Distribution Storage Equipment | 407,546   | 350,923                                  |

**TOTAL STORAGE PLANT**

| 365.1 | Land                          | 4,649,144     | 0                                        |
| 365.2 | Land Rights                   | 2,217,185     | 996,191                                  |
| 366   | Structures and Improvements   | 10,874,587    | 7,364,604                                |
| 367   | Mains                         | 122,164,851   | 46,342,977                               |
| 368   | Compressor Station Equipment  | 60,472,965    | 37,360,368                               |
| 369   | Measuring and Regulating Equipment | 16,786,894 | 9,872,090                                |
| 371   | Other Equipment               | 0             | 0                                        |

**TOTAL TRANSMISSION PLANT**

| 374.1 | Land                          | 102,187       | 0                                        |
| 374.2 | Land Rights                   | 7,879,054     | 4,868,322                                |
| 375   | Structures and Improvements   | 43,447        | 61,253                                   |
| 376   | Mains                         | 487,729,639   | 263,492,295                              |
| 378   | Measuring & Regulating Station Equipment | 8,495,870 | 5,510,813                                |
| 380   | Distribution Services         | 227,346,189   | 248,399,971                              |
| 381   | Meters and Regulators         | 71,885,784    | 30,529,256                               |
| 382   | Meter and Regulator Installations | 58,041,338 | 22,034,900                               |
| 385   | Ind. Measuring & Regulating Station Equipment | 1,516,811 | 748,004                                  |
| 386   | Other Property On Customers' Premises | 0      | 0                                        |
| 387   | Other Equipment               | 4,545,427     | 4,021,035                                |

**TOTAL DISTRIBUTION PLANT**

<p>| 302   | Franchises and Consents       | $86,104       | $86,104                                  |
| 303   | Miscellaneous Intangible Plant | 713,559       | 574,758                                  |
| 360.1 | Land                          | 0             | 0                                        |
| 361   | Structures and Improvements   | 43,992        | 43,995                                   |
| 362.1 | Gas Holders                   | 0             | 0                                        |
| 362.2 | Liquefied Natural Gas Holders | 0             | 0                                        |
| 363   | Purification Equipment        | 0             | 0                                        |
| 363.1 | Liquefaction Equipment        | 0             | 0                                        |
| 363.2 | Vaporizing Equipment          | 0             | 0                                        |
| 363.3 | Compressor Equipment          | 0             | 0                                        |
| 363.4 | Measuring and Regulating Equipment | 0       | 0                                        |
| 363.5 | Other Equipment               | 0             | 0                                        |
| 363.6 | LNG Distribution Storage Equipment | 407,546   | 350,923                                  |
| 365.1 | Land                          | 4,649,144     | 0                                        |
| 365.2 | Land Rights                   | 2,217,185     | 996,191                                  |
| 366   | Structures and Improvements   | 10,874,587    | 7,364,604                                |
| 367   | Mains                         | 122,164,851   | 46,342,977                               |
| 368   | Compressor Station Equipment  | 60,472,965    | 37,360,368                               |
| 369   | Measuring and Regulating Equipment | 16,786,894 | 9,872,090                                |
| 371   | Other Equipment               | 0             | 0                                        |
| 374.1 | Land                          | 102,187       | 0                                        |
| 374.2 | Land Rights                   | 7,879,054     | 4,868,322                                |
| 375   | Structures and Improvements   | 43,447        | 61,253                                   |
| 376   | Mains                         | 487,729,639   | 263,492,295                              |
| 378   | Measuring &amp; Regulating Station Equipment | 8,495,870 | 5,510,813                                |
| 380   | Distribution Services         | 227,346,189   | 248,399,971                              |
| 381   | Meters and Regulators         | 71,885,784    | 30,529,256                               |
| 382   | Meter and Regulator Installations | 58,041,338 | 22,034,900                               |
| 385   | Ind. Measuring &amp; Regulating Station Equipment | 1,516,811 | 748,004                                  |
| 386   | Other Property On Customers' Premises | 0      | 0                                        |
| 387   | Other Equipment               | 4,545,427     | 4,021,035                                |</p>
<table>
<thead>
<tr>
<th>No.</th>
<th>Account</th>
<th>Original Cost</th>
<th>Reserve for Depreciation and Amortization</th>
</tr>
</thead>
<tbody>
<tr>
<td>392.1</td>
<td>Transportation Equipment - Autos</td>
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<td>74,501</td>
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<td>394.1</td>
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**COMMON PLANT**

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**TOTAL ELECTRIC PLANT**  
6,936,927,747  
**TOTAL GAS PLANT**  
1,096,430,762  
**TOTAL COMMON PLANT**  
461,007,059  
101 &  
118.1** TOTAL**  
8,494,365,568  
4,291,524,094  

101  
**PLANT IN SERV-SONGS FULLY RECOVER**  
(1,167,020,770)  
(1,167,020,770)  
101  
**PLANT IN SERV-ELECTRIC NON-RECON**  
Electric  
1,400,000  
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<td>Gas</td>
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<td>UTILITY PLANT TOTAL</td>
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APPENDIX D
Service List of City, County and State Officials
SERVICE LISTS

Proceeding: A0610007 - SDG&E - FOR APPROVAL
Filer: SAN DIEGO GAS & ELECTRIC COMPANY (U902E)
List Name: LIST
Last changed: March 20, 2007

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Parties

CARLOS F. PENA
SEMPRA ENERGY LAW DEPARTMENT
101 ASH STREET HQ12
SAN DIEGO, CA  92101

DANIEL W. DOUGLASS
ATTORNEY AT LAW
DOUGLASS & LIDDELL
21700 OXNARD STREET, SUITE 1030
WOODLAND HILLS, CA  91367-8102

BRUCE FOSTER
VICE PRESIDENT
SOUTHERN CALIFORNIA EDISON COMPANY
601 VAN NESS AVENUE, STE. 2040
SAN FRANCISCO, CA  94102

CHARLES MANZUK
SAN DIEGO GAS & ELECTRIC
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