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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Expedited Application of Pacific Gas and
Electric Company For Incremental
Procurement Cost Recovery Under The Energy
Resource Recovery Account (ERRA) Trigger
Mechanism

Application 08-06-____

(U 39 E)

**EXPEDITED APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY**

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June 10, 2008

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I. INTRODUCTION

Pursuant to Public Utilities Code Section 454.5(d)(3) and California Public Utilities Commission Decisions 02-10-062 and 04-12-048, Pacific Gas and Electric Company (PG&E) requests expedited approval and rate recovery of the forecasted undercollection in its Energy Resource Recovery Account (ERRA) for the remainder of 2008. This forecasted undercollection is incremental to the ERRA undercollection anticipated in PG&E's ERRA trigger application filed earlier this year (A.08-01-014), which was approved in Decision 08-04-026 and put into rates effective May 1, 2008. For purposes of this application, the earlier ERRA trigger application will be referred to as the "Calpine 2 trigger application."

As discussed below and in the accompanying testimony, as of April 30, 2008, PG&E's ERRA was 4.7% undercollected incremental to the level of undercollection anticipated in the Calpine 2 trigger application, and PG&E forecasts that its incremental ERRA undercollection will exceed the 5% trigger amount by the end of May 2008.¹ Moreover, PG&E forecasts that its ERRA undercollection will continue to grow so that, by year-end 2008, PG&E's ERRA will be \$482 million undercollected.² Therefore, PG&E

¹ Please note that actual data on monthly ERRA balances are not typically available until the following month. Actual recorded May 2008 balances were not available in time to be incorporated into this filing.

² Includes an allowance for franchise fees and uncollectibles (FF&U).

requests that the Commission expeditiously approve recovery of an additional \$482 million in ERRA procurement costs and that the incremental ERRA revenue requirement increase be amortized over 15 months effective October 1, 2008. Specifically, PG&E plans to amortize the ERRA balance for 3 months, with the remaining ERRA balance to be collected over the 12 months in 2009. For rates to be effective October 1, 2008, PG&E will file an advice letter in early September incorporating the actual ERRA balance through August 31. For rates to be effective January 1, 2009, PG&E will update the ERRA balance as part of the November Update in PG&E's 2009 ERRA forecast proceeding and through its December supplement to the Annual Electric True-Up (AET) advice letter.

By this application, PG&E also requests authority to notify the Commission through advice letter filings, rather than expedited applications, when its ERRA balances will exceed its trigger point but do not require any change in ERRA rates. The Commission has granted similar authority to San Diego Gas & Electric Company (D.07-05-008) and Southern California Edison Company (D.06-06-051), and it seems reasonable to extend this time- and resource-saving procedural option to PG&E as well.

II. LEGAL AND REGULATORY BACKGROUND

Public Utilities Code Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior

calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In Decision 02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and the state's other investor-owned utilities to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account. (See D.02-10-062, pp. 59-64.) The Commission also adopted an ERRA "trigger" mechanism subject to the following requirements:

[W]e direct PG&E, SDG&E and Edison to file expedited applications for approval in 60 days from the filing date when the new ERRA balance reaches four percent. The application will include a projected account balance in 60 days or more from the date of filing depending on when the balance will reach the five percent threshold. The application will also propose an amortization period for the five percent of not less than 90 days to ensure timely recovery of the projected ERRA balance. It should also include allocation of the over- and under- collection among customers for rate adjustment based on existing allocation methodology recognized by the Commission. Customer notice should be sent as soon as the application is filed for a rate increase or decrease.

(*Id.*, pp. 65-66.) In Decision 04-12-048, the Commission committed to keep the ERRA trigger mechanism "in effect during the term of the long-term contracts, or ten years, whichever is longer." (D.04-12-048, Finding of Fact 70.)

Pursuant to Decision 04-01-050, PG&E is required to file an advice letter by April 1 of each year to establish the current year's trigger amount. On March 28, 2008, PG&E filed Advice 3237-E, proposing an ERRA five percent trigger amount of \$199.8 million for 2008. That advice letter is still pending at the Commission.³

³ As approved in Advice 3016-E, effective April 26, 2007, PG&E's 2007 ERRA trigger amount was \$199.8 million, the same amount as that proposed in Advice 3237-E.

III. RELATIONSHIP TO OTHER ERRA PROCEEDINGS

A. 2008 ERRA “Calpine 2” Trigger Application (A.08-01-014)

On January 23, 2008, PG&E filed an expedited trigger application to recover the additional \$531 million in ERRA procurement costs that PG&E forecast would be required in the wake of DWR’s termination of the Calpine 2 contract. PG&E anticipated that, even if the Commission granted PG&E’s requested relief, PG&E’s ERRA would remain undercollected for the remainder of 2008. Specifically, Table 1-4 of the Calpine 2 trigger testimony forecast that PG&E’s ERRA would be undercollected by \$256.2 million (or 6.4%) in April, \$218.9 million (or 5.5%) in May, and \$179.7 million (or 4.5%) in June, tapering down to an \$11.2 million (or 0.3%) undercollection by year-end 2008.

PG&E’s actual ERRA balance for April 2008 shows, however, an ERRA undercollection of \$443.9 million, which is \$187.70 million (or 4.7%) more than the ERRA undercollection forecast in the Calpine 2 trigger application. Moreover, PG&E forecasts that its ERRA will continue to be undercollected well in excess of the levels anticipated in the Calpine 2 trigger application for the remainder of 2008:

PACIFIC GAS AND ELECTRIC COMPANY FORECAST ERRA BALANCES

Line No.		“Calpine 2” Trigger Forecast Undercollection (\$ Millions)	Current Forecast Undercollection (\$ Millions)	Difference (\$ Millions)	% of Prior Year’s Generation Revenues, Excluding DWR
1	January 2008	161.1	186.7*	25.6	0.6%
2	February 2008	179.4	266.7*	87.3	2.2%
3	March 2008	225.9	364.2*	138.3	3.5%
4	April 2008	256.2	443.9*	187.7	4.7%
5	May 2008	218.9	445.5	226.6	5.7%
6	June 2008	179.7	433.8	254.1	6.4%
7	July 2008	160.0	448.3	288.3	7.2%
8	August 2008	144.2	449.5	305.3	7.6%
9	September 2008	118.3	452.7	334.4	8.4%
10	October 2008	77.9	454.3	376.4	9.4%
11	November 2008	30.8	455.4	424.6	10.6%
12	December 2008	11.2	477.5 (a)	466.3	11.7%

* Actual

(a) Including an allowance for FF&U, the forecast undercollection at the end of December 2008 is \$482 million.

PG&E's incremental ERRA undercollection is forecast to be \$466 million, and its total ERRA undercollection is forecast to be \$482 million, or over twice the trigger amount, by year-end 2008. Pursuant to Section 454.5(d)(3) and the Commission's implementing decisions, the Commission must provide PG&E with timely recovery of this forecasted undercollection.

B. 2009 ERRA Forecast Application

Concurrently with the filing of this application, PG&E is filing its 2009 ERRA forecast application. PG&E's annual ERRA forecast application would typically include an amortization of the year-end ERRA forecast balance, which is currently forecast to be \$482 million undercollected, including FF&U. In this trigger application, PG&E proposes to begin amortization of the year-end ERRA forecast balance in rates on October 1, 2008, such that the 3-month revenue collection (between October 1, 2008 and December 31, 2008) will reduce the expected year-end ERRA undercollection balance by approximately \$118 million, including FF&U.

After PG&E's ERRA trigger rate change is implemented on October 1, 2008, PG&E will have two opportunities to update the year-end 2008 ERRA and MTCBA balances. The first will be in the November update for the ERRA forecast application, and the second will be the 2008 AET process. Both of these updates will incorporate actual recorded data and a refreshed forecast of the activity expected in the accounts through December 31, 2008.

IV. SUMMARY OF TESTIMONY

PG&E's prepared testimony accompanying this application is organized as follows:

Chapter 1 – Introduction and Policy. This chapter describes the ERRA trigger authority, describes PG&E's forecasted ERRA undercollection for the remainder of 2008, and identifies the key drivers of the growing undercollection. Chapter 1 also explains the relationship between this trigger application and the Calpine 2 trigger application, as well as PG&E's 2009 ERRA forecast application.

Chapter 2 – Revised 2008 Procurement Costs Forecast. This chapter provides PG&E’s revised forecast of 2008 procurement costs for determining the revised 2008 ERRA forecast revenue requirement. Chapter 2 explains that the increase of \$619 million in 2008 procurement costs over PG&E’s previous forecast is due to recent increases in the market prices of natural gas and electricity, lower than normal precipitation and hydro generation, and increased electric sales.

Chapter 3 – Energy Resource Recovery Account Revenue Requirements. This chapter presents PG&E’s revised 2008 ERRA forecast revenue requirement in light of the incremental increase in costs PG&E has incurred to date and expects to incur for the balance of 2008. The revised ERRA revenue requirement is based on the incremental energy procurement costs presented in Chapter 2, and the amounts approved in PG&E’s 2008 ERRA forecast application (A.07-06-006, as approved by D.08-02-018) and Calpine 2 trigger application (A.08-01-014, approved by D.08-04-026), adjusting for the ongoing Competition Transition Charge (CTC).

Chapter 4 – Rate Proposal. This chapter presents PG&E’s rate proposal for implementing the revised 2008 ERRA forecast revenue requirement presented in Chapter 3. PG&E’s rate proposal is consistent with the revenue allocation and rate design methods adopted in PG&E’s 2007 General Rate Case Phase 2 Decision (D.07-09-004) and PG&E’s 2008 ERRA forecast application (D.08-02-018).

V. RELIEF REQUESTED

Pursuant to Section 454.5(d)(3), the Commission is required to act within 60 days to amortize the forecast ERRA undercollection in rates. Consistent with the approach proposed in PG&E’s Calpine 2 trigger application (A.08-01-014) and adopted in Decision 08-04-026, PG&E proposes to recover from its customers the \$482 million (including FF&U) incremental increase in PG&E’s power procurement costs forecast for the remainder of 2008. PG&E also requests that the \$482 million increase be amortized over 15 months following a requested October 1 rate change. PG&E requests that it be permitted to update the amount to

be amortized via a September advice letter filing to reflect the actual recorded balance in the ERRAs through August 31, 2008. PG&E further requests that the Commission approve this trigger application expeditiously, with a final decision to be voted out at the August 21 Commission meeting,⁴ for rates effective October 1.

In addition to the rate relief requested herein, PG&E also requests authority to notify the Commission through advice letter filings, rather than expedited applications, when its ERRA balances will exceed the trigger point but do not require any change in ERRA rates. PG&E agrees that expedited ERRA applications should continue to be used when rate changes are necessary to amortize ERRA balances, such as the instant application. However, PG&E believes it should have the same procedural options as the other electric IOUs to notify the Commission when it has reached the trigger point but does not seek any change in rates. *See* D.07-05-008 (SDG&E); D.06-06-051 (SCE).

VI. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory and Other Authority (Rule 2.1)

PG&E files this application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 02-10-062, 02-12-074, 03-06-067, 03-06-076, 03-07-030, 04-01-050, 04-12-048, 05-01-031, and 05-02-040.

B. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105.

⁴ Although the Commission is required to act within 60 days of this application, the Commission does not have a scheduled meeting in early August. By agreeing to a later resolution of this application, PG&E does not waive its right to seek a timely resolution in future ERRA trigger applications.

C. Correspondence and Communications (Rule 2.1(b))

Correspondence and communications regarding this application should be addressed to the following:

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D. Categorization, Hearings, And Issues To Be Considered (Rule 2.1(c))

1. Proposed Categorization

PG&E proposes that this application be categorized as a ratesetting proceeding.

2. Need for Hearings

Based on the expedited nature of the ERRA trigger applications, PG&E does not believe there is any need for hearings in this proceeding.

3. Issues to Be Considered

The issues presented in this trigger application are as follows:

- Should PG&E be authorized to increase its 2008 ERRA revenue requirement to recover an additional \$482 million?
- Should PG&E be authorized to amortize the increased ERRA revenue requirement over a 15-month period?
- Should PG&E be authorized to update the amount to be amortized via a September advice letter filing to reflect the actual recorded balance in the ERRA through August 31, 2008?
- Should PG&E's rate proposal for collecting the increased ERRA revenue requirement be approved, with rates effective October 1, 2008?

- Should PG&E have the option to notify the Commission by advice letter, instead of expedited application, when its ERRA balances will exceed the trigger point but do not require rate changes?

E. Procedural Schedule

While the Commission is required under Decision 02-10-062 to process this application in 60 days, PG&E proposes the following 72-day schedule to provide parties and the Commission with adequate time to consider the issues raised in this trigger application. Concurrently with the filing of this application, PG&E is filing a motion to shorten time to protest and reply. A similar shortening of the response period was sought and granted in PG&E’s Calpine 2 trigger application.

June 10, 2008	PG&E files trigger application
No later than June 13, 2008	Notice of application appears in Daily Calendar
+ 20 days (July 3)	Protest due
+ 5 days (July 8)	Reply due
July 22, 2008	ALJ issues proposed decision
August 21, 2008	Commission issues final decision
October 1, 2008	PG&E puts ERRA rates into effect

F. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E’s Application 04-05-005. These articles are incorporated herein by reference.

G. Notice and Service of Application (Rules 3.2(b)-(d))

Within ten (10) days of filing this application, PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this application to the parties listed in Exhibit F, including the State of California and cities and counties served by PG&E. This application and attachments, or a Notice of Availability of this application and attachments, is being served on the parties of record in A.07-06-006 (PG&E's 2008 ERRRA forecast proceeding) and A.08-01-014 (PG&E's Calpine 2 trigger proceeding).

PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing this application. PG&E will also include notices with the regular bills mailed to all customers affected by the proposed changes.

H. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's balance sheet and an income statement are contained in Exhibit A of this application.

I. Statement of Presently Effective Rates (Rule 3.2(a)(2))

PG&E's presently effective rates are set forth in Exhibit B of this application.

J. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

The proposed increases or changes in rates are set forth in Exhibits C and D of this application.

K. General Description of PG&E's Electric Department Plant (Rule 3.2(a)(4))

Because this submittal is not a general rate application, this requirement is not applicable.

L. Summary of Earnings (Rule 3.2(a)(5) and Rule 3.2(a)(6))

Exhibit E shows for the recorded year 2006, the revenues, expenses, rate bases and rate of return for PG&E's Electric Departments.

M. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax (Rule 3.2(a)(7))

Because this submittal is not a general rate application, this requirement is not applicable.

N. Most Recent Proxy Statement (Rule 3.2(a)(8))

Because this submittal is not a general rate application, this requirement is not applicable.

O. Type of Rate Change Requested (Rule 3.2(a)(10))

This proposed change reflects changes in PG&E's base revenues to reflect the increased costs to procure energy based on market changes since January 2008.

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VII. CONCLUSION

Wherefore, PACIFIC GAS AND ELECTRIC COMPANY respectfully requests that the Commission approve a decision by the August 21 decision conference authorizing PG&E to recover \$482 million in additional power procurement costs, amortized over 15 months, with rates effective October 1, 2008. PG&E also requests authority to notify the Commission through advice letter filings, rather than expedited applications, when its ERRA balances will exceed its trigger point but do not require any change in ERRA rates.

Respectfully Submitted,

DINYAR MISTRY
VICE PRESIDENT –Regulation and Rates

By: _____ /s/
DINYAR MISTRY

ANDREW L. NIVEN
ANN H. KIM

By: _____ /s/
ANN H. KIM

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: June 10, 2008

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason; I have read the foregoing Application and am informed and believe that the matters contained therein are true and on that ground I allege that the matters stated herein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California, this 10th day of June, 2008.

/s/
DINYAR MISTRY
VICE PRESIDENT – Regulation and Rates

EXHIBIT A

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2008	2007
Operating Revenues		
Electric	\$ 2,514	\$ 2,175
Natural gas	1,219	1,181
Total operating revenues	3,733	3,356
Operating Expenses		
Cost of electricity	1,027	723
Cost of natural gas	775	754
Operating and maintenance	1,036	919
Depreciation, amortization, and decommissioning	402	429
Total operating expenses	3,240	2,825
Operating Income	493	531
Interest income	24	48
Interest expense	(180)	(182)
Other income, net	19	9
Income Before Income Taxes	356	406
Income tax provision	120	145
Net Income	236	261
Preferred stock dividend requirement	3	3
Income Available for Common Stock	\$ 233	\$ 258

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions)	Balance At	
	March 31, 2008 (Unaudited)	December 31, 2007
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 62	\$ 141
Restricted cash	1,305	1,297
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$61 million in 2008 and \$58 million in 2007)	2,260	2,349
Related parties	2	6
Regulatory balancing accounts	1,179	771
Inventories:		
Gas stored underground and fuel oil	100	205
Materials and supplies	164	166
Income taxes receivable	38	15
Prepaid expenses and other	387	252
Total current assets	5,497	5,202
Property, Plant, and Equipment		
Electric	25,920	25,599
Gas	9,738	9,620
Construction work in progress	1,664	1,348
Total property, plant, and equipment	37,322	36,567
Accumulated depreciation	(13,102)	(12,913)
Net property, plant, and equipment	24,220	23,654
Other Noncurrent Assets		
Regulatory assets	4,349	4,459
Nuclear decommissioning funds	1,932	1,979
Related parties receivable	28	23
Other	1,094	993
Total other noncurrent assets	7,403	7,454
TOTAL ASSETS	\$ 37,120	\$ 36,310

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions, except share amounts)	Balance At	
	March 31, 2008 (Unaudited)	December 31, 2007
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 73	\$ 519
Long-term debt, classified as current	754	-
Energy recovery bonds, classified as current	359	354
Accounts payable:		
Trade creditors	1,070	1,067
Disputed claims and customer refunds	1,628	1,629
Related parties	27	28
Regulatory balancing accounts	734	673
Other	481	370
Interest payable	668	697
Income taxes payable	3	-
Deferred income taxes	174	4
Other	1,525	1,200
Total current liabilities	7,496	6,541
Noncurrent Liabilities		
Long-term debt	7,441	7,891
Energy recovery bonds	1,494	1,582
Regulatory liabilities	4,663	4,448
Asset retirement obligations	1,598	1,579
Income taxes payable	103	103
Deferred income taxes	3,095	3,104
Deferred tax credits	98	99
Other	1,862	1,838
Total noncurrent liabilities	20,354	20,644
Commitments and Contingencies (Notes 4, 5, 10, and 11)		
Shareholders' Equity		
Preferred stock without mandatory redemption provisions:		
Nonredeemable, 5.00% to 6.00%, outstanding 5,784,825 shares	145	145
Redeemable, 4.36% to 5.00%, outstanding 4,534,958 shares	113	113
Common stock, \$5 par value, authorized 800,000,000 shares, issued 283,856,022 shares in 2008 and issued 282,916,485 shares in 2007	1,419	1,415
Common stock held by subsidiary, at cost, 19,481,213 shares	(475)	(475)
Additional paid-in capital	2,268	2,220
Reinvested earnings	5,785	5,694
Accumulated other comprehensive income	15	13
Total shareholders' equity	9,270	9,125
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 37,120	\$ 36,310

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11559	\$0.11559	7
8	TIER 2	\$0.13142	\$0.13142	8
9	TIER 3	\$0.22580	\$0.22580	9
10	TIER 4	\$0.31304	\$0.31304	10
11	TIER 5	\$0.35876	\$0.35876	11

12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29328		5
6	TIER 2	\$0.30908		6
7	TIER 3	\$0.40321		7
8	TIER 4	\$0.49027		8
9	TIER 5	\$0.53589		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14462	\$0.10037	11
12	TIER 2	\$0.16041	\$0.11617	12
13	TIER 3	\$0.25456	\$0.21032	13
14	TIER 4	\$0.34162	\$0.29738	14
15	TIER 5	\$0.38724	\$0.34300	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08463	\$0.08864	17
18	TIER 2	\$0.10043	\$0.10444	18
19	TIER 3	\$0.19457	\$0.19859	19
20	TIER 4	\$0.28164	\$0.28565	20
21	TIER 5	\$0.32726	\$0.33127	21
.....				
22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.29843	\$0.11623	6
7	TIER 2	\$0.29843	\$0.11623	7
8	TIER 3	\$0.39304	\$0.21084	8
9	TIER 4	\$0.48051	\$0.29831	9
10	TIER 5	\$0.52634	\$0.34414	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08765	\$0.09072	12
13	TIER 2	\$0.08765	\$0.09072	13
14	TIER 3	\$0.18226	\$0.18533	14
15	TIER 4	\$0.26972	\$0.27280	15
16	TIER 5	\$0.31556	\$0.31863	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.11943	\$0.07642	28
29	TIER 2	\$0.11943	\$0.07642	29
30	TIER 3	\$0.21374	\$0.17074	30
31	TIER 4	\$0.30093	\$0.25793	31
32	TIER 5	\$0.34662	\$0.30362	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.32783	\$0.11542	6
7	TIER 2	\$0.32783	\$0.11542	7
8	TIER 3	\$0.42244	\$0.21004	8
9	TIER 4	\$0.50990	\$0.29750	9
10	TIER 5	\$0.55574	\$0.34333	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08341	\$0.09080	12
13	TIER 2	\$0.08341	\$0.09080	13
14	TIER 3	\$0.17803	\$0.18542	14
15	TIER 4	\$0.26549	\$0.27288	15
16	TIER 5	\$0.31132	\$0.31871	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.28821		28
29	TIER 2	\$0.28821		29
30	TIER 3	\$0.38283		30
31	TIER 4	\$0.47029		31
32	TIER 5	\$0.51612		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10527	\$0.10514	34
35	TIER 2	\$0.10527	\$0.10514	35
36	TIER 3	\$0.19988	\$0.19976	36
37	TIER 4	\$0.28734	\$0.28722	37
38	TIER 5	\$0.33317	\$0.33305	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.04999	\$0.05844	40
41	TIER 2	\$0.04999	\$0.05844	41
42	TIER 3	\$0.11844	\$0.11844	42
43	TIER 4	\$0.15394	\$0.15394	43
44	TIER 5	\$0.19874	\$0.19874	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	45

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

RESIDENTIAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.28413		5
6	TIER 2	\$0.28413		6
7	TIER 3	\$0.37874		7
8	TIER 4	\$0.46621		8
9	TIER 5	\$0.51204		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10118	\$0.10152	11
12	TIER 2	\$0.10118	\$0.10152	12
13	TIER 3	\$0.19580	\$0.19613	13
14	TIER 4	\$0.28326	\$0.28360	14
15	TIER 5	\$0.32909	\$0.32943	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05662	\$0.06438	17
18	TIER 2	\$0.05662	\$0.06438	18
19	TIER 3	\$0.15123	\$0.15899	19
20	TIER 4	\$0.23870	\$0.24645	20
21	TIER 5	\$0.28453	\$0.29229	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01640	\$0.01640	22

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

SMALL L&P RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.18175	\$0.12897	4
5	SCHEDULE A-6			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	8
9	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	9
10	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.36568		12
13	PART-PEAK	\$0.17131	\$0.13225	13
14	OFF-PEAK ENERGY	\$0.10972	\$0.10908	14
15	SCHEDULE A-15			15
16	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	16
17	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	17
18	ENERGY (\$/KWH)	\$0.18344	\$0.13066	18
19	SCHEDULE TC-1			19
20	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	20
21	ENERGY (\$/KWH)	\$0.11942	\$0.11942	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

MEDIUM L&P RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$8.81	\$5.01	4
5	PRIMARY VOLTAGE	\$8.31	\$4.60	5
6	TRANSMISSION VOLTAGE	\$6.16	\$2.93	6
7	FTA ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.11969	\$0.09059	8
9	PRIMARY VOLTAGE	\$0.11381	\$0.08605	9
10	TRANSMISSION VOLTAGE	\$0.09922	\$0.07612	10
11	NON-FTA ENERGY CHARGE (\$/KWH)			11
12	SECONDARY VOLTAGE	\$0.12138	\$0.09228	12
13	PRIMARY VOLTAGE	\$0.11550	\$0.08774	13
14	TRANSMISSION VOLTAGE	\$0.10091	\$0.07781	14
15	SCHEDULE A-10 TOU			15
16	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	16
17	MAXIMUM DEMAND CHARGE (\$/KW/MO)			17
18	SECONDARY VOLTAGE	\$8.81	\$5.01	18
19	PRIMARY VOLTAGE	\$8.31	\$4.60	19
20	TRANSMISSION VOLTAGE	\$6.16	\$2.93	20
21	FTA ENERGY CHARGE (\$/KWH)			21
22	SECONDARY			22
23	ON PEAK	\$0.13953		23
24	PARTIAL PEAK	\$0.11995	\$0.09531	24
25	OFF-PEAK	\$0.10829	\$0.08596	25
26	PRIMARY			26
27	ON PEAK	\$0.13171		27
28	PARTIAL PEAK	\$0.11430	\$0.08978	28
29	OFF-PEAK	\$0.10349	\$0.08244	29
30	TRANSMISSION			30
31	ON PEAK	\$0.11633		31
32	PARTIAL PEAK	\$0.09949	\$0.07966	32
33	OFF-PEAK	\$0.08946	\$0.07272	33
34	NON-FTA ENERGY CHARGE (\$/KWH)			34
35	SECONDARY			35
36	ON PEAK	\$0.14122		36
37	PARTIAL PEAK	\$0.12164	\$0.09700	37
38	OFF-PEAK	\$0.10998	\$0.08765	38
39	PRIMARY			39
40	ON PEAK	\$0.13340		40
41	PARTIAL PEAK	\$0.11599	\$0.09147	41
42	OFF-PEAK	\$0.10518	\$0.08413	42
43	TRANSMISSION			43
44	ON PEAK	\$0.11802		44
45	PARTIAL PEAK	\$0.10118	\$0.08135	45
46	OFF-PEAK	\$0.09115	\$0.07441	46

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

E-19 FIRM RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
.....				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$7.94		7
8	PARTIAL PEAK	\$1.80	\$0.00	8
9	MAXIMUM	\$3.98	\$3.98	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09597		11
12	PARTIAL-PEAK	\$0.07684	\$0.06991	12
13	OFF-PEAK	\$0.06541	\$0.06201	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.09766		16
17	PARTIAL-PEAK	\$0.07853	\$0.07160	17
18	OFF-PEAK	\$0.06710	\$0.06370	18
.....				
19	SCHEDULE E-19 P FIRM			19
20	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	20
21	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	21
22	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	22
23	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$10.30		25
26	PARTIAL PEAK	\$2.36	\$0.75	26
27	MAXIMUM	\$5.90	\$5.90	27
28	FTA ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.13006		29
30	PARTIAL-PEAK	\$0.08744	\$0.07511	30
31	OFF-PEAK	\$0.06907	\$0.06575	31
32	NON-FTA ENERGY CHARGE (\$/KWH)			32
33	ENERGY CHARGE (\$/KWH)			33
34	ON-PEAK	\$0.13175		34
35	PARTIAL-PEAK	\$0.08913	\$0.07680	35
36	OFF-PEAK	\$0.07076	\$0.06744	36
37	AVERAGE RATE LIMIT (\$/KWH)	\$0.20692		37
.....				

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

E-19 FIRM RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$11.41		7
8	PARTIAL PEAK	\$2.61	\$1.00	8
9	MAXIMUM	\$6.90	\$6.90	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.13050		11
12	PARTIAL-PEAK	\$0.08927	\$0.07947	12
13	OFF-PEAK	\$0.07245	\$0.06996	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.13219		16
17	PARTIAL-PEAK	\$0.09096	\$0.08116	17
18	OFF-PEAK	\$0.07414	\$0.07165	18
19	AVERAGE RATE LIMIT (\$/KWH)	\$0.20692		19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

E-20 FIRM RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$995.31	\$995.31	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$9.64		4
5	PARTIAL PEAK	\$2.16	\$0.00	5
6	MAXIMUM	\$3.03	\$3.03	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.09058		8
9	PARTIAL-PEAK	\$0.07281	\$0.06638	9
10	OFF-PEAK	\$0.06222	\$0.05906	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$10.51		14
15	PARTIAL PEAK	\$2.43	\$0.64	15
16	MAXIMUM	\$5.85	\$5.85	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12896		18
19	PARTIAL-PEAK	\$0.08754	\$0.07535	19
20	OFF-PEAK	\$0.06966	\$0.06629	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.20184		21

22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.10		25
26	PARTIAL PEAK	\$2.47	\$1.00	26
27	MAXIMUM	\$7.14	\$7.14	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.12615		29
30	PARTIAL-PEAK	\$0.08744	\$0.07828	30
31	OFF-PEAK	\$0.07150	\$0.06915	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.20184		32

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

OIL AND GAS EXTRACTION RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$6.60		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$9.61	\$3.44	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.21	\$0.12	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.06	\$2.97	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.15522		11
12	PART-PEAK		\$0.08117	12
13	OFF-PEAK	\$0.06557	\$0.05911	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

STANDBY RATES

LINE NO.	DESCRIPTION	5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.71	\$0.71	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.60	\$0.60	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.10286		5
6	PART-PEAK	\$0.08857	\$0.08341	6
7	OFF-PEAK	\$0.08006	\$0.07751	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.25	\$2.25	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.91	\$1.91	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.26205		12
13	PART-PEAK	\$0.16196	\$0.14262	13
14	OFF-PEAK	\$0.12343	\$0.12098	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.27	\$2.27	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.93	\$1.93	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.26369		19
20	PART-PEAK	\$0.16160	\$0.14348	20
21	OFF-PEAK	\$0.12241	\$0.11996	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

STANDBY RATES

LINE NO.	DESCRIPTION	5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$995.31	\$995.31	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.60	\$0.83	3
4	ENERGY CHARGE (\$/KWH)	\$0.19051	\$0.15030	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.15	\$0.63	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.34663		11
12	PART-PEAK		\$0.12365	12
13	OFF-PEAK	\$0.12025	\$0.10319	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.17	\$0.66	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.32266		20
21	PART-PEAK		\$0.12450	21
22	OFF-PEAK	\$0.11823	\$0.10398	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.15	\$0.58	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.25941		29
30	PART-PEAK		\$0.12400	30
31	OFF-PEAK	\$0.11964	\$0.10366	31

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.01	\$1.17	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.20417		7
8	PART-PEAK		\$0.11196	8
9	OFF-PEAK	\$0.10673	\$0.09582	9
10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.06	\$1.37	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.84	\$0.19	14
15	ENERGY CHARGE (\$/KWH)	\$0.16615	\$0.13095	15

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.46		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$5.83	\$1.12	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.55	\$0.18	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.33434		10
11	PART-PEAK		\$0.11223	11
12	OFF-PEAK	\$0.11962	\$0.09520	12
13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.48		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$5.85	\$1.10	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.59	\$0.17	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.30621		22
23	PART-PEAK		\$0.11077	23
24	OFF-PEAK	\$0.11621	\$0.09393	24

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.	DESCRIPTION	5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.26		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$5.71	\$1.21	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.19	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.19232		10
11	PART-PEAK		\$0.10752	11
12	OFF-PEAK	\$0.10778	\$0.09171	12

13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$7.47		18
19	PART-PEAK	\$1.41	\$0.27	19
20	MAXIMUM	\$2.54	\$1.23	20
21	PRIMARY VOLTAGE DISCOUNT	\$0.90	\$0.15	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$4.69	\$1.15	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.17638		24
25	PART-PEAK	\$0.10680	\$0.08994	25
26	OFF-PEAK	\$0.08220	\$0.07910	26

27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$6.60		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$9.61	\$3.44	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.21	\$0.12	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.06	\$2.97	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.15522		37
38	PART-PEAK		\$0.08117	38
39	OFF-PEAK	\$0.06557	\$0.05911	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2008

AGRICULTURAL RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$11.04		6
7	PART-PEAK	\$2.26	\$0.50	7
8	MAXIMUM	\$3.77	\$2.52	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.74	\$0.14	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$9.39	\$1.83	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.11517		12
13	PART-PEAK	\$0.07826	\$0.06863	13
14	OFF-PEAK	\$0.06451	\$0.06238	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$0.41		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$1.43	\$0.00	20
21	PRIMARY	\$1.40	\$0.00	21
22	TRANSMISSION	\$0.45	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12848		24
25	PART-PEAK	\$0.09972	\$0.10234	25
26	OFF-PEAK	\$0.05005	\$0.05005	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MAY 1, 2008

STREETLIGHTING RATES

LINE NO.		5/1/08 RATES SUMMER	5/1/08 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.11279	\$0.11279	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.11279	\$0.11279	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.11279	\$0.11279	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.11808	\$0.11808	9

PACIFIC GAS AND ELECTRIC COMPANY PRESENT ELECTRIC RATES AS OF MAY 1, 2008 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1																
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 &			
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS																
40	18	1,300	\$2.217	--	--	--	--	--	--	--	--	--	--	--	\$0.092	--
50	22	1,650	\$2.668	--	--	--	--	--	--	--	--	--	--	--	\$0.113	--
100	40	3,500	\$4.699	\$7.200	\$7.200	\$10.977	--	\$9.460	--	--	--	--	--	--	\$0.205	--
175	68	7,500	\$7.857	\$10.358	\$10.358	\$14.135	\$12.626	\$12.618	--	\$15.273	\$15.348	\$15.348	\$14.494	--	\$0.349	\$0.365
250	97	11,000	\$11.128	\$13.629	\$13.629	\$17.406	\$15.897	\$15.889	--	--	--	--	--	--	\$0.497	--
400	152	21,000	\$17.331	\$19.832	\$19.832	\$23.609	\$22.100	\$22.092	--	--	--	--	\$24.413	--	\$0.779	\$0.816
700	266	37,000	\$30.189	\$32.690	\$32.690	\$36.467	\$34.958	\$34.950	--	--	--	--	--	--	\$1.364	--
1,000	377	57,000	\$42.709	\$45.210	\$45.210	--	--	--	--	--	--	--	--	--	\$1.933	--
INCANDESCENT LAMPS																
58	20	600	\$2.443	--	--	\$8.721	--	--	--	--	--	--	--	--	\$0.103	--
92	31	1,000	\$3.683	\$6.184	\$6.184	\$9.961	--	--	--	--	--	--	--	--	\$0.159	--
189	65	2,500	\$7.518	\$10.019	\$10.019	\$13.796	\$12.287	--	--	--	--	--	--	--	\$0.333	--
295	101	4,000	\$11.579	\$14.080	\$14.080	\$17.857	\$16.348	--	--	--	--	--	--	--	\$0.518	--
405	139	6,000	\$15.865	\$18.366	\$18.366	\$22.143	--	--	--	--	--	--	--	--	\$0.713	--
620	212	10,000	\$24.098	\$26.599	\$26.599	--	--	--	--	--	--	--	--	--	\$1.087	--
860	294	15,000	\$33.347	\$35.848	--	--	--	--	--	--	--	--	--	--	\$1.507	--
LOW PRESSURE SODIUM VAPOR LAMPS																
35	21	4,800	\$2.556	--	--	--	--	--	--	--	--	--	--	--	\$0.108	--
55	29	8,000	\$3.458	--	--	--	--	--	--	--	--	--	--	--	\$0.149	--
90	45	13,500	\$5.263	--	--	--	--	--	--	--	--	--	--	--	\$0.231	--
135	62	21,500	\$7.180	--	--	--	--	--	--	--	--	--	--	--	\$0.318	--
180	78	33,000	\$8.985	--	--	--	--	--	--	--	--	--	--	--	\$0.400	--

PACIFIC GAS AND ELECTRIC COMPANY															
PRESENT ELECTRIC RATES															
AS OF MAY 1, 2008															
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1															
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & OL-1		
			A	B	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$1.879	--	--	--	--	--	--	--	--	--	--	\$0.077	--
50	21	3,800	\$2.556	--	--	--	--	--	--	--	--	--	--	\$0.108	--
70	29	5,800	\$3.458	\$5.959	\$5.959	\$9.736	--	\$8.219	\$11.347	\$10.874	\$10.949	\$10.949	\$9.889	\$0.149	\$0.156
100	41	9,500	\$4.811	\$7.312	\$7.312	\$11.089	--	\$9.572	\$12.700	\$12.227	\$12.302	\$12.302	\$11.306	\$0.210	\$0.220
150	60	16,000	\$6.954	\$9.455	\$9.455	\$13.232	--	\$11.715	\$14.843	\$14.370	\$14.445	\$14.445	--	\$0.308	--
200	80	22,000	\$9.210	--	--	--	--	--	--	--	--	--	--	\$0.410	--
AT 240 VOLTS															
50	24	3,800	\$2.894	--	--	--	--	--	--	--	--	--	--	\$0.123	--
70	34	5,800	\$4.022	\$6.523	\$6.523	\$10.300	--	--	--	--	--	--	--	\$0.174	--
100	47	9,500	\$5.488	\$7.989	\$7.989	--	--	--	--	--	--	--	--	\$0.241	--
150	69	16,000	\$7.970	\$10.471	\$10.471	--	--	--	--	--	--	--	--	\$0.354	--
200	81	22,000	\$9.323	\$11.824	\$11.824	\$15.601	--	\$14.084	--	\$16.739	\$16.814	\$16.814	\$16.029	\$0.415	\$0.435
250	100	25,500	\$11.466	\$13.967	\$13.967	\$17.744	--	\$16.227	--	\$18.882	\$18.957	\$18.957	--	\$0.513	--
310	119	37,000	\$13.609	--	--	--	--	--	--	--	--	--	--	\$0.610	--
360	144	45,000	\$16.429	--	--	--	--	--	--	--	--	--	--	\$0.738	--
400	154	46,000	\$17.557	\$20.058	\$20.058	\$23.835	--	\$22.318	--	\$24.973	\$25.048	\$25.048	\$24.649	\$0.790	\$0.827
METAL HALIDE LAMPS															
70	30	5,500	\$3.571	--	--	--	--	--	--	--	--	--	--	\$0.154	--
100	41	8,500	\$4.811	--	--	--	--	--	--	--	--	--	--	\$0.210	--
150	63	13,500	\$7.293	--	--	--	--	--	--	--	--	--	--	\$0.323	--
175	72	14,000	\$8.308	--	--	--	--	--	--	--	--	--	--	\$0.369	--
250	105	20,500	\$12.030	--	--	--	--	--	--	--	--	--	--	\$0.538	--
400	162	30,000	\$18.459	--	--	--	--	--	--	--	--	--	--	\$0.831	--
1,000	387	90,000	\$43.837	--	--	--	--	--	--	--	--	--	--	\$1.984	--
INDUCTION LAMPS															
55	19	3,000	\$2.330	--	--	--	--	--	--	--	--	--	--	\$0.097	--
85	30	4,800	\$3.571	--	--	--	--	--	--	--	--	--	--	\$0.154	--
165	58	12,000	\$6.729	--	--	--	--	--	--	--	--	--	--	\$0.297	--
LIGHT EMITTING DIODE (LED) LAMPS															
42	14	837	\$1.766	--	--	--	--	--	--	--	--	--	--	\$0.072	--
Energy Rate @			\$0.11279	per kwh	LS-1 & LS-2	Pole Painting Charge @			\$0.000	Per Pole Per Month					
			\$0.11808	per kwh	OL-1										

EXHIBIT C

Table 4-1
Pacific Gas and Electric Company
Illustrative Revenue Increase and Class Average Rates
6/10/08 ERRA Trigger Filing

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$192,992	\$0.14954	\$0.15567	4.1%	1
2	Small Commercial	\$55,799	\$0.16055	\$0.16689	3.9%	2
3	Medium Commercial	\$89,593	\$0.13764	\$0.14433	4.9%	3
4	Large Commercial	\$52,715	\$0.11943	\$0.12563	5.2%	4
5	Streetlights	\$2,247	\$0.15641	\$0.16183	3.5%	5
6	Standby	\$1,216	\$0.12306	\$0.12822	4.2%	6
7	Agriculture	\$22,273	\$0.13163	\$0.13685	4.0%	7
8	Industrial	<u>\$65,579</u>	<u>\$0.09865</u>	<u>\$0.10430</u>	<u>5.7%</u>	8
9	Total	\$482,415	\$0.13697	\$0.14310	4.5%	9
Direct Access Service**						
10	Residential	\$7	\$0.07147	\$0.07161	0.2%	10
11	Small Commercial	\$	\$0.07358	\$0.07358	0.0%	11
12	Medium Commercial	\$	\$0.04777	\$0.04777	0.0%	12
13	Large Commercial	\$	\$0.04375	\$0.04375	0.0%	13
14	Agriculture	\$	\$0.05872	\$0.05872	0.0%	14
15	Industrial	<u>\$</u>	<u>\$0.02767</u>	<u>\$0.02767</u>	<u>0.0%</u>	15
16	Total	\$7	\$0.03601	\$0.03601	0.0%	16

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

EXHIBIT D

Pacific Gas and Electric Company
Statement of Proposed Changes on Adopted Results of Operations
Electric Generation
June 2008 Energy Resource Recovery Account (ERRA) Trigger Proceeding
(Thousands of Dollars)

Line No.	Description	2007 GRC Decision Adjusted for 2008 Attrition	2008 Forecast ERRA Cost (1 st Trigger)*	2008 Forecast Ongoing CTC **	2008 Forecast ERRA Cost (2 nd Trigger)	2008 Total Generation & Cost Forecast	Line No.
REVENUE							
1	Adopted Revenue	1,059,755	0	0	0	1,059,755	1
2	Proposed Revenue Requirement	0	3,712,311	175,057	0	3,887,368	
3	Balancing Account & PCIA Revenue	0	131,488	82,985	482,426	696,899	2
4	Rate Case Revenue	1,059,755	3,843,799	258,042	482,426	5,644,022	3
OPERATING EXPENSES							
5	Energy Costs	0	0	0	0	0	4
6	Other Production	445,018	3,804,780	255,423	477,529	4,982,750	5
7	Storage	0	0	0	0	0	6
8	Transmission	5,603	0	0	0	5,603	7
9	Distribution	0	0	0	0	0	8
10	Customer Accounts	0	0	0	0	0	9
11	Uncollectibles	2,736	9,922	666	1,245	14,569	10
12	Customer Services	0	0	0	0	0	11
13	Administrative and General	182,449	0	0	0	182,449	12
14	Franchise Requirements	8,022	29,097	1,953	3,652	42,724	13
15	Amortization	6,476	0	0	0	6,476	14
16	Wage Change Impacts	0	0	0	0	0	15
17	Other Price Change Impacts	0	0	0	0	0	16
18	Other Adjustments	39,415 ***	0	0	0	39,415	17
19	Subtotal Expenses	689,719	3,843,799	258,042	482,426	5,273,986	18
TAXES							
20	Superfund	0	0	0	0	0	19
21	Property	24,518	0	0	0	24,518	20
22	Payroll	21,485	0	0	0	21,485	21
23	Business	222	0	0	0	222	22
24	Other	62	0	0	0	62	23
25	State Corporation Franchise	12,298	0	0	0	12,298	24
26	Federal Income	46,245	0	0	0	46,245	25
27	Total Taxes	104,830	0	0	0	104,830	26
28	Depreciation	135,416	0	0	0	135,416	27
29	Fossil Decommissioning	(26,812)	0	0	0	(26,812)	28
30	Nuclear Decommissioning	0	0	0	0	0	29
31	Total Operating Expenses	903,153	3,843,799	258,042	482,426	5,487,420	30
32	Net for Return	156,603	0	0	0	156,603	31
33	Rate Base	1,781,886	0	0	0	1,781,886	32
RATE OF RETURN							
34	On Rate Base	8.79%				8.79%	33
35	On Equity	11.35%				11.35%	34

* Advice Letter 3238-E-B (adjusted for recorded PCIA balance)

** Advice Letter 3238-E-B (adjusted to include recorded MTCBA balance)

*** Adjustment for 2008 attrition increase.

EXHIBIT E

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASE AND RATES OF RETURN
 YEAR 2006 RECORDED
 RATEMAKING BASIS
 (Thousands of Dollars)

Line No.	DESCRIPTION	ELECTRIC DEPARTMENT	GAS DEPARTMENT	TOTAL UTILITY
1	Gross Operating Revenues	7,964,655	3,902,535	11,867,190
	Operations & Maintenance Expense			
2	Production	3,358,279	2,002,027	5,360,306
3	Storage	0	15,794	15,794
4	Transmission	170,137	336,684	506,822
5	Regional Market Expense	4,224	0	4,224
6	Distribution	470,510	130,749	601,258
7	Customer Accounts	236,586	169,426	406,012
8	Uncollectibles	19,433	5,760	25,193
9	Customer Service and Information	372,033	107,629	479,662
10	Administrative and General	774,606	308,276	1,082,882
11	Total Operations & Maintenance Expense	5,405,809	3,076,344	8,482,153
	Taxes:			
12	Property	141,910	40,989	182,899
13	Payroll and Business	89,248	23,108	112,356
14	State Corporation Franchise	199,574	14,022	213,596
15	Federal Income	268,046	135,728	403,774
16	Total Taxes	698,778	213,847	912,625
17	Depreciation	722,227	263,670	985,897
18	Amortization	105,737	11,057	116,794
19	ERB Reg Asset Amort	(39,064)	0	(39,064)
20	Other Regulatory Debits	(725,860)	0	(725,860)
21	Reg Credits-RRBRA	(12,329)	0	(12,329)
22	Other Regulatory Credits	717,759	0	717,759
23	Gain on Sale - Allow	(253)	0	(253)
23	Total Operating Expenses	6,872,804	3,564,918	10,437,722
24	Net for Return	1,091,851	337,617	1,429,468
25	Rate Base	12,350,042	3,577,241	15,927,283
26	Return on Rate Base	8.84%	9.44%	8.97%

EXHIBIT F

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
50 Fremont Street
San Francisco, CA 94105

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Hercules
Albany	Corcoran	Hillsborough
Amador City	Corning	Hollister
American Canyon	Corte Madera	Hughson
Anderson	Cotati	Huron
Angels	Cupertino	Ione
Antioch	Daly City	Isleton
Arcata	Danville	Jackson
Arroyo Grande	Davis	Kerman
Arvin	Del Rey Oakes	King City
Atascadero	Dinuba	Kingsburg
Atherton	Dixon	Lafayette
Atwater	Dos Palos	Lakeport
Auburn	Dublin	Larkspur
Avenal	East Palo Alto	Lathrop
Bakersfield	El Cerrito	Lemoore
Barstow	Emeryville	Lincoln
Belmont	Escalon	Live Oak
Belvedere	Eureka	Livermore
Benicia	Fairfax	Livingston
Berkeley	Fairfield	Lodi
Biggs	Ferndale	Lompoc
Blue Lake	Firebaugh	Loomis
Brentwood	Folsom	Los Altos
Brisbane	Fort Bragg	Los Altos Hills
Buellton	Fortuna	Los Banos
Burlingame	Foster City	Los Gatos
Calistoga	Fowler	Madera
Campbell	Fremont	Manteca
Capitola	Fresno	Maricopa
Carmel	Galt	Marina
Ceres	Gilroy	Martinez
Chico	Gonzales	Marysville
Chowchilla	Grass Valley	McFarland
Citrus Heights	Greenfield	Mendota
Clayton	Gridley	Menlo Park
Clearlake	Grover Beach	Merced
Cloverdale	Guadalupe	Mill Valley
Clovis	Gustine	Millbrae
Coalinga	Half Moon Bay	Milpitas
Colfax	Hanford	Modesto
Colma	Hayward	Monte Sereno
Colusa	Healdsburg	Monterey

Moraga	Saint Helena	South
Morgan Hill	Salinas	San Francisco
Morro Bay	San Anselmo	Stockton
Mountain View	San Bruno	Suisun City
Napa	San Carlos	Sunnyvale
Newark	San Francisco	Sutter Creek
Nevada City	San Joaquin	Taft
Newman	San Jose	Tehama
Novato	San Juan	Tiburon
Oakdale	Bautista	Tracy
Oakland	San Leandro	Trinidad
Orange Cove	San Luis Obispo	Turlock
Orinda	San Mateo	Ukiah
Orland	San Pablo	Union City
Oroville	San Rafael	Vacaville
Pacific Grove	San Ramon	Vallejo
Pacifica	Sand City	Victorville
Palo Alto	Sanger	Walnut Creek
Paradise	Santa Clara	Wasco
Parlier	Santa Cruz	Waterford
Paso Robles	Santa Maria	Watsonville
Patterson	Santa Rosa	West Sacramento
Petaluma	Saratoga	Wheatland
Piedmont	Sausalito	Williams
Pinole	Scotts Valley	Willits
Pismo Beach	Seaside	Willows
Pittsburg	Sebastopol	Windsor
Placerville	Selma	Winters
Pleasant Hill	Shafter	Woodland
Pleasanton	Shasta Lake	Woodside
Plymouth	Soledad	Yountville
Point Arena	Solvang	Yuba City
Portola Valley	Sonoma	
Red Bluff	Sonora	
Redding		
Redwood City		
Reedley		
Richmond		
Ridgecrest		
Rio Dell		
Rio Vista		
Ripon		
Riverbank		
Rocklin		
Rohnert Park		
Roseville		
Ross		
Sacramento		

CERTIFICATE OF SERVICE BY ELECTRONIC MAIL OR U.S. MAIL

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department B30A, Post Office Box 7442, San Francisco, CA 94120.

On the **10th day of June 2008**, I served a true copy of:

**EXPEDITED APPLICATION
OF PACIFIC GAS AND ELECTRIC COMPANY**

[XX] By Electronic Mail – serving the enclosed via e-mail transmission to each of the parties listed on the official service list for **A.07-06-006** (PG&E's 2008 ERRA forecast proceeding); **A.08-01-014** (PG&E's Calpine 2 trigger proceeding) with an e-mail address.

[XX] By U.S. Mail – by placing the enclosed for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, addressed to those parties listed on the official service list for **A.07-06-006** (PG&E's 2008 ERRA forecast proceeding); **A.08-01-014** (PG&E's Calpine 2 trigger proceeding) without an e-mail address.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this **10th day of June 2008** at San Francisco, California.

/s/

RENE THOMAS

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
EMAIL SERVICE LIST**

[A0801014] Downloaded June 10, 2008, last updated on March 27, 2008

Commissioner Assigned: Michael R. Peevey on January 25, 2008; ALJ Assigned: John S. Wong on January 25, 2008

[A0706006] Downloaded June 10, 2008, last updated on February 27, 2008

Commissioner Assigned: John Bohn on June 8, 2007; ALJ Assigned: Bertram D. Patrick on June 8, 2007

CPUC DOCKET NO. A0801014-A0706006

Expedited Application of Pacific Gas and Electric Company
Under The Energy Resource Recovery Account (ERRA)
Trigger Mechanism.

(U 39 E)

**Application 08-01-014
(Filed January 23, 2008)**

Application of Pacific Gas and Electric
Company for Approval of a Long-Term Core
Hedge Program for Core Natural Gas Supplies

A0706006

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@dwt.com;ek@a-klaw.com;filings@a-
klaw.com;fvr@cpuc.ca.gov;gdixon@semprautilities.com;joyw@mid.org;jsw@cpuc.ca.gov;jw2@cpuc.ca.g
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CPUC DOCKET NO. A0801014-A0706006 CPUC REV 05-21-08

Total number of addressees: 39

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