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Exhibit A

Balance Sheet and Income Statement

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)			
	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2012	2011	2012	2011
Operating Revenues				
Electric	\$ 3,321	\$ 3,187	\$ 9,022	\$ 8,691
Natural gas	653	672	2,184	2,447
Total operating revenues	3,974	3,859	11,206	11,138
Operating Expenses				
Cost of electricity	1,283	1,224	3,104	3,018
Cost of natural gas	118	170	593	936
Operating and maintenance	1,343	1,497	4,134	3,951
Depreciation, amortization, and decommissioning	617	566	1,807	1,648
Total operating expenses	3,361	3,457	9,638	9,553
Operating Income	613	402	1,568	1,585
Interest income	2	2	5	6
Interest expense	(172)	(171)	(511)	(511)
Other income, net	19	19	64	52
Income Before Income Taxes	462	252	1,126	1,132
Income tax provision	122	56	328	376
Net Income	340	196	798	756
Preferred stock dividend requirement	3	3	10	10
Income Available for Common Stock	\$ 337	\$ 193	\$ 788	\$ 746

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions)	(Unaudited)	
	Balance at	
	September 30, 2012	December 31, 2011
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 86	\$ 304
Restricted cash (\$88 and \$51 related to energy recovery bonds at September 30, 2012 and December 31, 2011, respectively)	418	380
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$85 and \$81 at September 30, 2012 and December 31, 2011, respectively)	1,185	992
Accrued unbilled revenue	779	763
Regulatory balancing accounts	908	1,082
Other	667	840
Regulatory assets (\$0 and \$336 related to energy recovery bonds at September 30, 2012 and December 31, 2011, respectively)	567	1,090
Inventories		
Gas stored underground and fuel oil	158	159
Materials and supplies	296	261
Income taxes receivable	-	242
Other	295	213
Total current assets	5,359	6,326
Property, Plant, and Equipment		
Electric	37,635	35,851
Gas	12,280	11,931
Construction work in progress	2,095	1,770
Total property, plant, and equipment	52,010	49,552
Accumulated depreciation	(16,360)	(15,898)
Net property, plant, and equipment	35,650	33,654
Other Noncurrent Assets		
Regulatory assets	6,527	6,506
Nuclear decommissioning trusts	2,155	2,041
Income taxes receivable	331	384
Other	324	331
Total other noncurrent assets	9,337	9,262
TOTAL ASSETS	\$ 50,346	\$ 49,242

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

	(Unaudited)	
	Balance At	
(in millions, except share amounts)	September 30, 2012	December 31, 2011
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 397	\$ 1,647
Long-term debt, classified as current	-	50
Energy recovery bonds, classified as current	110	423
Accounts payable		
Trade creditors	1,054	1,177
Disputed claims and customer refunds	164	673
Regulatory balancing accounts	459	374
Other	444	417
Interest payable	811	838
Income taxes payable	29	118
Deferred income taxes	-	199
Other	1,777	1,628
Total current liabilities	5,245	7,544
Noncurrent Liabilities		
Long-term debt	12,566	11,417
Regulatory liabilities	5,107	4,733
Pension and other postretirement benefits	3,496	3,325
Asset retirement obligations	1,661	1,609
Deferred income taxes	6,888	6,160
Other	2,006	2,070
Total noncurrent liabilities	31,724	29,314
Commitments and Contingencies (Note 10)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at September 30, 2012 and December 31, 2011	1,322	1,322
Additional paid-in capital	4,511	3,796
Reinvested earnings	7,461	7,210
Accumulated other comprehensive loss	(175)	(202)
Total shareholders' equity	13,377	12,384
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 50,346	\$ 49,242

Exhibit B
Statement of Presently Effective
Rates

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

RESIDENTIAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12845	\$0.12845	7
8	TIER 2	\$0.14602	\$0.14602	8
9	TIER 3	\$0.29561	\$0.29561	9
10	TIER 4	\$0.33561	\$0.33561	10
11	TIER 5	\$0.33561	\$0.33561	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.12474	\$0.12474	17

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 RESIDENTIAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.27883		5
6	TIER 2	\$0.29640		6
7	TIER 3	\$0.44653		7
8	TIER 4	\$0.48653		8
9	TIER 5	\$0.48653		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.17017	\$0.11776	11
12	TIER 2	\$0.18775	\$0.13533	12
13	TIER 3	\$0.33788	\$0.28546	13
14	TIER 4	\$0.37788	\$0.32546	14
15	TIER 5	\$0.37788	\$0.32546	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.09781	\$0.10189	17
18	TIER 2	\$0.11538	\$0.11947	18
19	TIER 3	\$0.26551	\$0.26959	19
20	TIER 4	\$0.30551	\$0.30959	20
21	TIER 5	\$0.30551	\$0.30959	21

22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.29483		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11451	\$0.07494	30
31	TIER 2	\$0.12804	\$0.08845	31
32	TIER 3	\$0.17177	\$0.11241	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.05987	\$0.06295	34
35	TIER 2	\$0.07340	\$0.07647	35
36	TIER 3	\$0.08981	\$0.09443	36

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 RESIDENTIAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31312	\$0.11093	6
7	TIER 2	\$0.33128	\$0.12909	7
8	TIER 3	\$0.48086	\$0.27867	8
9	TIER 4	\$0.52086	\$0.31867	9
10	TIER 5	\$0.52086	\$0.31867	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07921	\$0.08262	12
13	TIER 2	\$0.09737	\$0.10078	13
14	TIER 3	\$0.24695	\$0.25036	14
15	TIER 4	\$0.28695	\$0.29036	15
16	TIER 5	\$0.28695	\$0.29036	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.26813	\$0.08913	21
22	TIER 2	\$0.28372	\$0.10472	22
23	TIER 3	\$0.40220	\$0.13370	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06105	\$0.06407	25
26	TIER 2	\$0.07664	\$0.07966	26
27	TIER 3	\$0.09158	\$0.09611	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.13270	\$0.08497	31
32	TIER 2	\$0.13270	\$0.08497	32
33	TIER 3	\$0.28228	\$0.23455	33
34	TIER 4	\$0.32228	\$0.27455	34
35	TIER 5	\$0.32228	\$0.27455	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08624	\$0.05234	39
40	TIER 2	\$0.08624	\$0.05234	40
41	TIER 3	\$0.12936	\$0.07851	41

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

RESIDENTIAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.30178		5
6	TIER 2	\$0.31994		6
7	TIER 3	\$0.50036		7
8	TIER 4	\$0.54036		8
9	TIER 5	\$0.54036		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.09876	\$0.09864	11
12	TIER 2	\$0.11692	\$0.11679	12
13	TIER 3	\$0.29734	\$0.29721	13
14	TIER 4	\$0.33734	\$0.33721	14
15	TIER 5	\$0.33734	\$0.33721	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.03743	\$0.04680	17
18	TIER 2	\$0.05559	\$0.06495	18
19	TIER 3	\$0.15808	\$0.15808	19
20	TIER 4	\$0.19808	\$0.19808	20
21	TIER 5	\$0.19808	\$0.19808	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.29726		26
27	TIER 2	\$0.31541		27
28	TIER 3	\$0.49583		28
29	TIER 4	\$0.53583		29
30	TIER 5	\$0.53583		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.09424	\$0.09462	32
33	TIER 2	\$0.11239	\$0.11277	33
34	TIER 3	\$0.29281	\$0.29319	34
35	TIER 4	\$0.33281	\$0.33319	35
36	TIER 5	\$0.33281	\$0.33319	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.04479	\$0.05339	38
39	TIER 2	\$0.06295	\$0.07155	39
40	TIER 3	\$0.24337	\$0.25197	40
41	TIER 4	\$0.28337	\$0.29197	41
42	TIER 5	\$0.28337	\$0.29197	42

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

SMALL L&P RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.20495	\$0.14344	4
.....				
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.22006		9
10	PART-PEAK	\$0.21324	\$0.15102	10
11	OFF-PEAK ENERGY	\$0.19250	\$0.13642	11
.....				
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.44432		19
20	PART-PEAK	\$0.22500	\$0.15166	20
21	OFF-PEAK ENERGY	\$0.13661	\$0.12661	21
.....				
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.20495	\$0.14344	25
.....				
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.14111	\$0.14111	28
.....				

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

MEDIUM L&P RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$12.12	\$5.63	4
5	PRIMARY VOLTAGE	\$11.35	\$5.84	5
6	TRANSMISSION VOLTAGE	\$7.43	\$4.13	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.13741	\$0.10257	8
9	PRIMARY VOLTAGE	\$0.12857	\$0.09835	9
10	TRANSMISSION VOLTAGE	\$0.10452	\$0.08604	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$12.12	\$5.63	14
15	PRIMARY VOLTAGE	\$11.35	\$5.84	15
16	TRANSMISSION VOLTAGE	\$7.43	\$4.13	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15023		19
20	PARTIAL PEAK	\$0.14442	\$0.11034	20
21	OFF-PEAK	\$0.12677	\$0.09520	21
22	PRIMARY			22
23	ON PEAK	\$0.13927		23
24	PARTIAL PEAK	\$0.13513	\$0.10469	24
25	OFF-PEAK	\$0.11931	\$0.09231	25
26	TRANSMISSION			26
27	ON PEAK	\$0.11425		27
28	PARTIAL PEAK	\$0.11047	\$0.09189	28
29	OFF-PEAK	\$0.09610	\$0.08049	29

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

E-19 FIRM RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
.....				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.24		7
8	PARTIAL PEAK	\$2.71	\$0.00	8
9	MAXIMUM	\$5.35	\$5.35	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.08177		11
12	PARTIAL-PEAK	\$0.07843	\$0.07725	12
13	OFF-PEAK	\$0.06678	\$0.06801	13
.....				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$14.37		20
21	PARTIAL PEAK	\$3.13	\$0.40	21
22	MAXIMUM	\$9.23	\$9.23	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12324		24
25	PARTIAL-PEAK	\$0.08980	\$0.08603	25
26	OFF-PEAK	\$0.06988	\$0.07227	26
.....				
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$14.59		33
34	PARTIAL PEAK	\$3.41	\$0.21	34
35	MAXIMUM	\$11.85	\$11.85	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.13357		37
38	PARTIAL-PEAK	\$0.09502	\$0.08991	38
39	OFF-PEAK	\$0.06978	\$0.07267	39
.....				

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

E-20 FIRM RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$12.11		4
5	PARTIAL PEAK	\$2.62	\$0.00	5
6	MAXIMUM	\$4.06	\$4.06	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.08907		8
9	PARTIAL-PEAK	\$0.07516	\$0.07620	9
10	OFF-PEAK	\$0.06351	\$0.06655	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$13.93		14
15	PARTIAL PEAK	\$2.97	\$0.25	15
16	MAXIMUM	\$9.36	\$9.36	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12242		18
19	PARTIAL-PEAK	\$0.08938	\$0.08565	19
20	OFF-PEAK	\$0.07006	\$0.07306	20

21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$14.21		24
25	PARTIAL PEAK	\$3.13	\$0.23	25
26	MAXIMUM	\$11.72	\$11.72	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12313		28
29	PARTIAL-PEAK	\$0.09069	\$0.08608	29
30	OFF-PEAK	\$0.06930	\$0.07016	30

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 OIL AND GAS EXTRACTION RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.44		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$11.79	\$4.65	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.28	\$0.15	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.86	\$4.00	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16219		11
12	PART-PEAK		\$0.08782	12
13	OFF-PEAK	\$0.07273	\$0.06649	13

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

STANDBY RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.92	\$0.92	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.78	\$0.78	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.09527		5
6	PART-PEAK	\$0.09172	\$0.09035	6
7	OFF-PEAK	\$0.07822	\$0.07964	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.03	\$3.03	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.58	\$2.58	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.45420		12
13	PART-PEAK	\$0.24489	\$0.12941	13
14	OFF-PEAK	\$0.15983	\$0.10859	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.05	\$3.05	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.59	\$2.59	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45233		19
20	PART-PEAK	\$0.24325	\$0.12977	20
21	OFF-PEAK	\$0.15816	\$0.10730	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012

STANDBY RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 AGRICULTURAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.08	\$1.17	3
4	ENERGY CHARGE (\$/KWH)	\$0.21590	\$0.16944	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.43	\$0.89	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.40281		11
12	PART-PEAK		\$0.14807	12
13	OFF-PEAK	\$0.14566	\$0.12233	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.45	\$0.93	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.37669		20
21	PART-PEAK		\$0.14876	21
22	OFF-PEAK	\$0.14272	\$0.12297	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.41	\$0.80	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.31188		29
30	PART-PEAK		\$0.14791	30
31	OFF-PEAK	\$0.14310	\$0.12249	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$8.74	\$1.63	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.23461		38
39	PART-PEAK		\$0.12834	39
40	OFF-PEAK	\$0.12210	\$0.10928	40

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 AGRICULTURAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.06	\$1.86	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.93	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.18636	\$0.14668	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.81		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.46	\$1.54	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.36339		16
17	PART-PEAK		\$0.12796	17
18	OFF-PEAK	\$0.13590	\$0.10825	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.78		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.52	\$1.52	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.33613		28
29	PART-PEAK		\$0.12647	29
30	OFF-PEAK	\$0.13261	\$0.10700	30

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 AGRICULTURAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.80		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.17	\$1.66	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.76	\$0.25	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21885		10
11	PART-PEAK		\$0.12178	11
12	OFF-PEAK	\$0.12159	\$0.10378	12
.....				
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.07		18
19	PART-PEAK	\$1.74	\$0.42	19
20	MAXIMUM	\$3.79	\$1.84	20
21	PRIMARY VOLTAGE DISCOUNT	\$0.99	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$4.77		23
24	PART-PEAK	\$0.99	\$0.42	24
25	MAXIMUM	\$0.18	\$1.28	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.20242		27
28	PART-PEAK	\$0.12190	\$0.10296	28
29	OFF-PEAK	\$0.09372	\$0.09041	29
.....				
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.44		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$11.79	\$4.65	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.28	\$0.15	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$8.86	\$4.00	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.16219		40
41	PART-PEAK		\$0.08782	41
42	OFF-PEAK	\$0.07273	\$0.06649	42
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PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 AGRICULTURAL RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.53		6
7	PART-PEAK	\$2.61	\$0.68	7
8	MAXIMUM	\$4.58	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.84	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$7.87		11
12	PART-PEAK	\$1.19	\$0.68	12
13	MAXIMUM	\$2.60	\$1.88	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.12503		15
16	PART-PEAK	\$0.08731	\$0.07748	16
17	OFF-PEAK	\$0.07327	\$0.07109	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.95		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$3.80	\$0.00	23
24	PRIMARY	\$3.19	\$0.00	24
25	TRANSMISSION	\$1.77	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12059		27
28	PART-PEAK	\$0.09405	\$0.09647	28
29	OFF-PEAK	\$0.04823	\$0.04823	29

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 STREETLIGHTING RATES

LINE NO.		7/1/12 RATES SUMMER	7/1/12 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12723	\$0.12723	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12723	\$0.12723	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12723	\$0.12723	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13630	\$0.13630	9

PACIFIC GAS AND ELECTRIC COMPANY															
PRESENT ELECTRIC RATES															
AS OF JULY 1, 2012															
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1															
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & OL-1			
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1	
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.496	--	--	--	--	--	--	--	--	--	--	\$0.104	--
50	22	1,650	\$3.005	--	--	--	--	--	--	--	--	--	--	\$0.127	--
100	40	3,500	\$5.295	\$7.471	\$11.459	--	\$9.732	--	--	--	--	--	--	\$0.231	--
175	68	7,500	\$8.858	\$11.034	\$15.022	\$13.224	\$13.295	--	\$15.507	\$16.561	#REF!	\$15.638	--	\$0.393	\$0.421
250	97	11,000	\$12.547	\$14.723	\$18.711	\$16.913	\$16.984	--	--	--	--	--	--	\$0.561	--
400	152	21,000	\$19.545	\$21.721	\$25.709	\$23.911	\$23.982	--	--	--	--	\$27.088	--	\$0.879	\$0.942
700	266	37,000	\$34.049	\$36.225	\$40.213	\$38.415	\$38.486	--	--	--	--	--	--	\$1.538	--
1,000	377	57,000	\$48.172	\$50.348	--	--	--	--	--	--	--	--	--	\$2.180	--
INCANDESCENT LAMPS															
58	20	600	\$2.751	--	\$8.915	--	--	--	--	--	--	--	--	\$0.116	--
92	31	1,000	\$4.150	\$6.326	\$10.314	--	--	--	--	--	--	--	--	\$0.179	--
189	65	2,500	\$8.476	\$10.652	\$14.640	\$12.842	--	--	--	--	--	--	--	\$0.376	--
295	101	4,000	\$13.056	\$15.232	\$19.220	\$17.422	--	--	--	--	--	--	--	\$0.584	--
405	139	6,000	\$17.891	\$20.067	\$24.055	--	--	--	--	--	--	--	--	\$0.804	--
620	212	10,000	\$27.179	\$29.355	--	--	--	--	--	--	--	--	--	\$1.226	--
860	294	15,000	\$37.612	--	--	--	--	--	--	--	--	--	--	\$1.700	--
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.878	--	--	--	--	--	--	--	--	--	--	\$0.121	--
55	29	8,000	\$3.896	--	--	--	--	--	--	--	--	--	--	\$0.168	--
90	45	13,500	\$5.931	--	--	--	--	--	--	--	--	--	--	\$0.260	--
135	62	21,500	\$8.094	--	--	--	--	--	--	--	--	--	--	\$0.359	--
180	78	33,000	\$10.130	--	--	--	--	--	--	--	--	--	--	\$0.451	--

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JULY 1, 2012
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	KWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						F.1	OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F					
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.114	--	--	--	--	--	--	--	--	--	--	\$0.087	--
50	21	3,800	\$2.878	--	--	--	--	--	--	--	--	--	--	\$0.121	--
70	29	5,800	\$3.896	\$6.072	\$10.060	--	\$8.333	\$10.933	\$10.545	\$11.599	#REF!	\$10.323	\$0.168	\$0.180	
100	41	9,500	\$5.422	\$7.598	\$11.586	--	\$9.859	\$12.459	\$12.071	\$13.125	#REF!	\$11.958	\$0.237	\$0.254	
150	60	16,000	\$7.840	\$10.016	\$14.004	--	\$12.277	\$14.877	\$14.489	\$15.543	#REF!	--	\$0.347	--	
200	80	22,000	\$10.384	--	\$16.548	--	\$14.821	\$17.421	\$17.033	\$18.087	#REF!	--	\$0.463	--	
250	100	26,000	\$12.929	--	\$19.093	--	\$17.366	\$19.966	\$19.578	\$20.632	#REF!	--	\$0.578	--	
400	154	46,000	\$19.799	--	\$25.963	--	\$24.236	\$26.836	\$26.448	\$27.502	#REF!	--	\$0.891	--	
AT 240 VOLTS															
50	24	3,800	\$3.260	--	--	--	--	--	--	--	--	--	\$0.139	--	
70	34	5,800	\$4.532	\$6.708	\$10.696	--	--	--	--	--	--	--	\$0.197	--	
100	47	9,500	\$6.186	\$8.362	\$12.350	--	\$10.623	--	\$12.835	\$13.889	#REF!	--	\$0.272	--	
150	69	16,000	\$8.985	\$11.161	\$15.149	--	\$13.422	--	\$15.634	\$16.688	#REF!	--	\$0.399	--	
200	81	22,000	\$10.512	\$12.688	\$16.676	--	\$14.949	--	\$17.161	\$18.215	#REF!	\$17.410	\$0.468	\$0.502	
250	100	25,500	\$12.929	\$15.105	\$19.093	--	\$17.366	--	\$19.578	\$20.632	#REF!	\$20.000	\$0.578	\$0.620	
310	119	37,000	\$15.346	--	--	--	--	--	--	--	--	--	\$0.688	--	
360	144	45,000	\$18.527	--	--	--	--	--	--	--	--	--	\$0.833	--	
400	154	46,000	\$19.799	\$21.975	\$25.963	--	\$24.236	--	\$26.448	\$27.502	#REF!	\$27.360	\$0.891	\$0.954	
METAL HALIDE LAMPS															
70	30	5,500	\$4.023	--	--	--	--	--	--	--	--	--	\$0.174	--	
100	41	8,500	\$5.422	--	--	--	--	--	--	--	--	--	\$0.237	--	
150	63	13,500	\$8.221	--	--	--	--	--	--	--	--	--	\$0.364	--	
175	72	14,000	\$9.367	--	--	--	--	--	--	--	--	--	\$0.416	--	
250	105	20,500	\$13.565	--	--	--	--	--	--	--	--	--	\$0.607	--	
400	162	30,000	\$20.817	--	--	--	--	--	--	--	--	--	\$0.937	--	
1,000	387	90,000	\$49.444	--	--	--	--	--	--	--	--	--	\$2.238	--	
INDUCTION LAMPS															
23	9	1,840	\$1.351	--	--	--	--	--	--	--	--	--	\$0.052	--	
35	13	2,450	\$1.860	--	--	--	--	--	--	--	--	--	\$0.075	--	
40	14	2,200	\$1.987	--	--	--	--	--	--	--	--	--	\$0.081	--	
50	18	3,500	\$2.496	--	--	--	--	--	--	--	--	--	\$0.104	--	
55	19	3,000	\$2.623	--	--	--	--	--	--	--	--	--	\$0.110	--	
65	24	5,525	\$3.260	--	--	--	--	--	--	--	--	--	\$0.139	--	
70	27	6,500	\$3.641	--	--	--	--	--	--	--	--	--	\$0.156	--	
80	28	4,500	\$3.768	--	--	--	--	--	--	--	--	--	\$0.162	--	
85	30	4,800	\$4.023	--	--	--	--	--	--	--	--	--	\$0.174	--	
100	36	8,000	\$4.786	--	--	--	--	--	--	--	--	--	\$0.208	--	
120	42	8,500	\$5.487	--	--	--	--	--	--	--	--	--	\$0.240	--	
135	48	9,450	\$6.313	--	--	--	--	--	--	--	--	--	\$0.278	--	
150	51	10,900	\$6.695	--	--	--	--	--	--	--	--	--	\$0.295	--	
165	58	12,000	\$7.585	--	--	--	--	--	--	--	--	--	\$0.335	--	
200	72	19,000	\$9.367	--	--	--	--	--	--	--	--	--	\$0.416	--	

PACIFIC GAS AND ELECTRIC COMPANY														
PRESENT ELECTRIC RATES														
AS OF JULY 1, 2012														
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1														
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH								HALF-HOUR ADJ.			
LAMP	AVERAGE	INITIAL	SCHEDULE LS-2				SCHEDULE LS-1				LS-1 &			
WATTS	kWhr PER MONTH	LUMENS	A	C	A	B	C	D	E	F	F.1	OL-1	LS-2	OL-1
	Energy Rate @		\$0.12723	per kwh	LS-1 & LS-2									
			\$0.13630	per kwh	OL-1									
								Pole Painting Charge @	\$0.000	Per Pole Per Month				

PACIFIC GAS AND ELECTRIC COMPANY
AS OF JULY 1, 2012

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS Lamp Watts	Average kWh Per Month	ALL NIGHT RATES PER LAMP PER MONTH		ALL NIGHT RATES PER LAMP PER MONTH			
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.321	\$0.005	\$6.485	\$4.758	\$6.970	\$8.024
5.1-10.0	2.6	\$0.537	\$0.015	\$6.701	\$4.974	\$7.186	\$8.240
10.1-15.0	4.3	\$0.753	\$0.025	\$6.917	\$5.190	\$7.402	\$8.456
15.1-20.0	6.0	\$0.969	\$0.035	\$7.133	\$5.406	\$7.618	\$8.672
20.1-25.0	7.7	\$1.186	\$0.045	\$7.350	\$5.623	\$7.835	\$8.889
25.1-30.0	9.4	\$1.402	\$0.054	\$7.566	\$5.839	\$8.051	\$9.105
30.1-35.0	11.1	\$1.618	\$0.064	\$7.782	\$6.055	\$8.267	\$9.321
35.1-40.0	12.8	\$1.835	\$0.074	\$7.999	\$6.272	\$8.484	\$9.538
40.1-45.0	14.5	\$2.051	\$0.084	\$8.215	\$6.488	\$8.700	\$9.754
45.1-50.0	16.2	\$2.267	\$0.094	\$8.431	\$6.704	\$8.916	\$9.970
50.1-55.0	17.9	\$2.483	\$0.104	\$8.647	\$6.920	\$9.132	\$10.186
55.1-60.0	19.6	\$2.700	\$0.113	\$8.864	\$7.137	\$9.349	\$10.403
60.1-65.0	21.4	\$2.929	\$0.124	\$9.093	\$7.366	\$9.578	\$10.632
65.1-70.0	23.1	\$3.145	\$0.134	\$9.309	\$7.582	\$9.794	\$10.848
70.1-75.0	24.8	\$3.361	\$0.143	\$9.525	\$7.798	\$10.010	\$11.064
75.1-80.0	26.5	\$3.578	\$0.153	\$9.742	\$8.015	\$10.227	\$11.281
80.1-85.0	28.2	\$3.794	\$0.163	\$9.958	\$8.231	\$10.443	\$11.497
85.1-90.0	29.9	\$4.010	\$0.173	\$10.174	\$8.447	\$10.659	\$11.713
90.1-95.0	31.6	\$4.226	\$0.183	\$10.390	\$8.663	\$10.875	\$11.929
95.1-100.0	33.3	\$4.443	\$0.193	\$10.607	\$8.880	\$11.092	\$12.146
100.1-105.1	35.0	\$4.659	\$0.202	\$10.823	\$9.096	\$11.308	\$12.362
105.1-110.0	36.7	\$4.875	\$0.212	\$11.039	\$9.312	\$11.524	\$12.578
110.1-115.0	38.4	\$5.092	\$0.222	\$11.256	\$9.529	\$11.741	\$12.795
115.1-120.0	40.1	\$5.308	\$0.232	\$11.472	\$9.745	\$11.957	\$13.011
120.1-125.0	41.9	\$5.537	\$0.242	\$11.701	\$9.974	\$12.186	\$13.240
125.1-130.0	43.6	\$5.753	\$0.252	\$11.917	\$10.190	\$12.402	\$13.456
130.1-135.0	45.3	\$5.970	\$0.262	\$12.134	\$10.407	\$12.619	\$13.673
135.1-140.0	47.0	\$6.186	\$0.272	\$12.350	\$10.623	\$12.835	\$13.889
140.1-145.0	48.7	\$6.402	\$0.282	\$12.566	\$10.839	\$13.051	\$14.105
145.1-150.0	50.4	\$6.618	\$0.291	\$12.782	\$11.055	\$13.267	\$14.321
150.1-155.0	52.1	\$6.835	\$0.301	\$12.999	\$11.272	\$13.484	\$14.538
155.1-160.0	53.8	\$7.051	\$0.311	\$13.215	\$11.488	\$13.700	\$14.754
160.1-165.0	55.5	\$7.267	\$0.321	\$13.431	\$11.704	\$13.916	\$14.970
165.1-170.0	57.2	\$7.484	\$0.331	\$13.648	\$11.921	\$14.133	\$15.187
170.1-175.0	58.9	\$7.700	\$0.341	\$13.864	\$12.137	\$14.349	\$15.403
175.1-180.0	60.6	\$7.916	\$0.350	\$14.080	\$12.353	\$14.565	\$15.619
180.1-185.0	62.4	\$8.145	\$0.361	\$14.309	\$12.582	\$14.794	\$15.848
185.1-190.0	64.1	\$8.361	\$0.371	\$14.525	\$12.798	\$15.010	\$16.064
190.1-195.0	65.8	\$8.578	\$0.381	\$14.742	\$13.015	\$15.227	\$16.281

PACIFIC GAS AND ELECTRIC COMPANY
AS OF JULY 1, 2012

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS Lamp Watts	Average kWh Per Month	ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
		PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
		PER MONTH	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
195.1-200.0	67.5	\$8.794	\$0.390	\$14.958	\$13.231	\$15.443	\$16.497
200.1-205.0	69.2	\$9.010	\$0.400	\$15.174	\$13.447	\$15.659	\$16.713
205.1-210.0	70.9	\$9.227	\$0.410	\$15.391	\$13.664	\$15.876	\$16.930
210.1-215.0	72.6	\$9.443	\$0.420	\$15.607	\$13.880	\$16.092	\$17.146
215.1-220.0	74.3	\$9.659	\$0.430	\$15.823	\$14.096	\$16.308	\$17.362
220.1-225.0	76.0	\$9.875	\$0.440	\$16.039	\$14.312	\$16.524	\$17.578
225.1-230.0	77.7	\$10.092	\$0.449	\$16.256	\$14.529	\$16.741	\$17.795
230.1-235.0	79.4	\$10.308	\$0.459	\$16.472	\$14.745	\$16.957	\$18.011
235.1-240.0	81.1	\$10.524	\$0.469	\$16.688	\$14.961	\$17.173	\$18.227
240.1-245.0	82.9	\$10.753	\$0.479	\$16.917	\$15.190	\$17.402	\$18.456
245.1-250.0	84.6	\$10.970	\$0.489	\$17.134	\$15.407	\$17.619	\$18.673
250.1-255.0	86.3	\$11.186	\$0.499	\$17.350	\$15.623	\$17.835	\$18.889
255.1-260.0	88.0	\$11.402	\$0.509	\$17.566	\$15.839	\$18.051	\$19.105
260.1-265.0	89.7	\$11.619	\$0.519	\$17.783	\$16.056	\$18.268	\$19.322
265.1-270.0	91.4	\$11.835	\$0.529	\$17.999	\$16.272	\$18.484	\$19.538
270.1-275.0	93.1	\$12.051	\$0.538	\$18.215	\$16.488	\$18.700	\$19.754
275.1-280.0	94.8	\$12.267	\$0.548	\$18.431	\$16.704	\$18.916	\$19.970
280.1-285.0	96.5	\$12.484	\$0.558	\$18.648	\$16.921	\$19.133	\$20.187
285.1-290.0	98.2	\$12.700	\$0.568	\$18.864	\$17.137	\$19.349	\$20.403
290.1-295.0	99.9	\$12.916	\$0.578	\$19.080	\$17.353	\$19.565	\$20.619
295.1-300.0	101.6	\$13.133	\$0.588	\$19.297	\$17.570	\$19.782	\$20.836
300.1-305.0	103.4	\$13.362	\$0.598	\$19.526	\$17.799	\$20.011	\$21.065
305.1-310.0	105.1	\$13.578	\$0.608	\$19.742	\$18.015	\$20.227	\$21.281
310.1-315.0	106.8	\$13.794	\$0.618	\$19.958	\$18.231	\$20.443	\$21.497
315.1-320.0	108.5	\$14.010	\$0.627	\$20.174	\$18.447	\$20.659	\$21.713
320.1-325.0	110.2	\$14.227	\$0.637	\$20.391	\$18.664	\$20.876	\$21.930
325.1-330.0	111.9	\$14.443	\$0.647	\$20.607	\$18.880	\$21.092	\$22.146
330.1-335.0	113.6	\$14.659	\$0.657	\$20.823	\$19.096	\$21.308	\$22.362
335.1-340.0	115.3	\$14.876	\$0.667	\$21.040	\$19.313	\$21.525	\$22.579
340.1-345.0	117.0	\$15.092	\$0.677	\$21.256	\$19.529	\$21.741	\$22.795
345.1-350.0	118.7	\$15.308	\$0.686	\$21.472	\$19.745	\$21.957	\$23.011
350.1-355.0	120.4	\$15.524	\$0.696	\$21.688	\$19.961	\$22.173	\$23.227
355.1-360.0	122.1	\$15.741	\$0.706	\$21.905	\$20.178	\$22.390	\$23.444
360.1-365.0	123.9	\$15.970	\$0.717	\$22.134	\$20.407	\$22.619	\$23.673
365.1-370.0	125.6	\$16.186	\$0.726	\$22.350	\$20.623	\$22.835	\$23.889
370.1-375.0	127.3	\$16.402	\$0.736	\$22.566	\$20.839	\$23.051	\$24.105
375.1-380.0	129.0	\$16.619	\$0.746	\$22.783	\$21.056	\$23.268	\$24.322
380.1-385.0	130.7	\$16.835	\$0.756	\$22.999	\$21.272	\$23.484	\$24.538
385.1-390.0	132.4	\$17.051	\$0.766	\$23.215	\$21.488	\$23.700	\$24.754
390.1-395.0	134.1	\$17.268	\$0.776	\$23.432	\$21.705	\$23.917	\$24.971
395.1-400.0	135.8	\$17.484	\$0.785	\$23.648	\$21.921	\$24.133	\$25.187

Comparison of Transportation Rate Changes

Rate Schedules	4/1/2012 ⁽¹⁾	Average Rate No PPP	11/1/2012 ⁽²⁾	% Chg from Jan 1, 2012	Average Rate No PPP	% Chg from Jan 2012
Residential (G-1, GM, GS, GT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$0.51872	\$0.63849	\$0.49409	-4.75%	\$0.63849	0.0% Avg. Summer (Apr-Oct)
Tier 2	\$0.82996	\$0.59025	\$0.79055	-4.75%	\$0.59025	0.0% Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		\$0.61116			\$0.61116	0.0% Avg. Annual
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$0.28899		\$0.24076	-16.69%		
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489		\$1.66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2.14936		\$2.14936	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.31815	\$0.36921	\$0.31815	0.00%	\$0.36921	0.0% Avg. Summer
Summer (Excess)	\$0.12948		\$0.12948	0.00%		
Winter (1st 4,000)	\$0.38822	\$0.39433	\$0.38822	0.00%	\$0.39433	0.0% Avg. Winter
Winter (Excess)	\$0.15800		\$0.15800	0.00%		
		\$0.38338			\$0.38338	0.0% Avg. Annual
Large Commercial (G-NR2)						
Customer Charge (\$/Day)	\$4.95518		\$4.95518	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.31815	\$0.15400	\$0.31815	0.00%	\$0.15400	0.0% Avg. Summer
Summer (Excess)	\$0.12948		\$0.12948	0.00%		
Winter (1st 4,000)	\$0.38822	\$0.18391	\$0.38822	0.00%	\$0.18391	0.0% Avg. Winter
Winter (Excess)	\$0.15800		\$0.15800	0.00%		
		\$0.16646			\$0.16646	0.0% Avg. Annual
Residential Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$0.51872		\$0.49409	-4.75%		
Tier 2	\$0.82996		\$0.79055	-4.75%		
Small Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.31815		\$0.31815	0.00%		
Summer (Excess)	\$0.12948		\$0.12948	0.00%		
Winter (1st 4,000)	\$0.38822		\$0.38822	0.00%		
Winter (Excess)	\$0.15800		\$0.15800	0.00%		
Large Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.31815		\$0.31815	0.00%		
Summer (Excess)	\$0.12948		\$0.12948	0.00%		
Winter (1st 4,000)	\$0.38822		\$0.38822	0.00%		
Winter (Excess)	\$0.15800		\$0.15800	0.00%		
G-PPP CORE CUSTOMERS						
Residential Non-Care	\$0.08618		\$0.08618	0.00%		
Residential CARE	\$0.05651		\$0.05651	0.00%		
Small Commercial	\$0.05295		\$0.05295	0.00%		
Large Commercial	\$0.09495		\$0.09495	0.00%		

Comparison of Transportation Rate Changes

Rate Schedules	4/1/2012 ⁽¹⁾	Average Rate No PPP	11/1/2012 ⁽²⁾	% Chg from Jan 1, 2012	Average Rate No PPP	% Chg from Jan 2012
Industrial (G-NT)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$1.92033		\$1.92033	0.0%		
5,001 to 10,000 therms	\$5.72055		\$5.72055	0.0%		
10,001 to 50,000 therms	\$10.64712		\$10.64712	0.0%		
50,001 to 200,000 therms	\$13.97326		\$13.97326	0.0%		
200,001 to 1,000,000 therms	\$20.27408		\$20.27408	0.0%		
1,000,001 therms and above	\$171.97677		\$171.97677	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Backbone	0.01091	\$0.01243	0.01091	0.00%	\$0.01243	0.0%
Transmission	\$0.03712	\$0.03892	\$0.03712	0.00%	\$0.03892	0.0%
Distribution (Summer) Tier 1	\$0.17303	\$0.14207	\$0.17303	0.00%	\$0.14207	0.0%
Distribution (Summer) Tier 2	\$0.12360		\$0.12360	0.00%		
Distribution (Summer) Tier 3	\$0.11350		\$0.11350	0.00%		
Distribution (Summer) Tier 4	\$0.10560		\$0.10560	0.00%		
Distribution (Summer) Tier 5	\$0.03712		\$0.03712	0.00%		
Distribution (Winter) Tier 1	\$0.22076		\$0.22076	0.00%		
Distribution (Winter) Tier 2	\$0.15402		\$0.15402	0.00%		
Distribution (Winter) Tier 3	\$0.14039		\$0.14039	0.00%		
Distribution (Winter) Tier 4	\$0.12973		\$0.12973	0.00%		
Distribution (Winter) Tier 5	\$0.03712		\$0.03712	0.00%		
G-PPP Noncore Customers						
Backbone/Transmission	\$0.03968		\$0.03968	0.00%		
Distribution	\$0.04733		\$0.04733	0.00%		
Electric Generation G-EG						
<u>Transportation Charge:</u>						
Backbone Transportation Charge (\$/therm)	0.01154	\$0.01176	0.01154	0.00%	\$0.01176	0.0%
Distribution/Transmission Charge (\$/Therm)	\$0.03105	\$0.03208	\$0.03105	0.00%	\$0.03208	0.0%
Wholesale G-WSL						
<u>Customer Access Charge (\$/Day)</u>						
Palo Alto	\$150.56186		\$150.56186	0.00%		
Coalinga	\$45.15649		\$45.15649	0.00%		
West Coast Gas-Mather	\$23.97173		\$23.97173	0.00%		
West Coast Gas - Castle	\$26.23134		\$26.23134	0.00%		
Island Energy	\$30.59540		\$30.59540	0.00%		
Alpine Natural Gas	\$10.21019		\$10.21019	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Palo Alto	\$0.02799	\$0.02971	\$0.02799	0.00%	\$0.02971	0.0%
Coalinga	\$0.02799	\$0.03468	\$0.02799	0.00%	\$0.03468	0.0%
West Coast Gas - Mather (Transmission)	\$0.02799	\$0.03715	\$0.02799	0.00%	\$0.03715	0.0%
West Coast Gas - Mather (Distribution)	\$0.15336	\$0.16251	\$0.15336	0.00%	\$0.16251	0.0%
West Coast Gas - Castle (Distribution)	\$0.12267	\$0.13744	\$0.12267	0.00%	\$0.13744	0.0%
Island Energy	\$0.02799	\$0.05283	\$0.02799	0.00%	\$0.05283	0.0%
Alpine Natural Gas	\$0.02799	\$0.03412	\$0.02799	0.00%	\$0.03412	0.0%

Comparison of Transportation Rate Changes

Rate Schedules	4/1/2012 ⁽¹⁾	Average Rate No PPP	11/1/2012 ⁽²⁾	% Chg from Jan 1, 2012	Average Rate No PPP	% Chg from Jan 2012
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0.44121		\$0.44121	0.00%		
Transportation Charge (\$/Therm)	\$0.04664	\$0.12817	\$0.04664	0.00%	\$0.12817	0.0%
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
Transportation Charge (\$/Therm)	\$1.27087	\$1.35121	\$1.27087	0.00%	\$1.35121	0.0%
Natural Gas Vehicle - Uncompressed (G-NGV4)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$1.92033		\$1.92033	0.0%		
5,001 to 10,000 therms	\$5.72055		\$5.72055	0.0%		
10,001 to 50,000 therms	\$10.64712		\$10.64712	0.0%		
50,001 to 200,000 therms	\$13.97326		\$13.97326	0.0%		
200,001 to 1,000,000 therms	\$20.27408		\$20.27408	0.0%		
1,000,001 therms and above	\$171.97677		\$171.97677	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Transmission	\$0.03042	\$0.03221	\$0.03042	0.00%	\$0.03221	0.0%
Distribution (Summer) Tier 1	\$0.17303	\$0.14207	\$0.17303	0.00%	\$0.14207	0.0%
Distribution (Summer) Tier 2	\$0.12360		\$0.12360	0.00%		
Distribution (Summer) Tier 3	\$0.11350		\$0.11350	0.00%		
Distribution (Summer) Tier 4	\$0.10560		\$0.10560	0.00%		
Distribution (Summer) Tier 5	\$0.03042		\$0.03042	0.00%		
Distribution (Winter) Tier 1	\$0.22076		\$0.22076	0.00%		
Distribution (Winter) Tier 2	\$0.15402		\$0.15402	0.00%		
Distribution (Winter) Tier 3	\$0.14039		\$0.14039	0.00%		
Distribution (Winter) Tier 4	\$0.12973		\$0.12973	0.00%		
Distribution (Winter) Tier 5	\$0.03042		\$0.03042	0.00%		
Liquefied Natural Gas (G-LNG)	\$0.16886		\$0.16886	0.00%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.03197		\$0.03197	0.00%		

Notes:

- 1) Rates are based on 4/1/2012 implementation of Adopted Baseline Quantities in PG&E's 2011 GRC Phase 2 D.11-12-053, and core deaveraging as adopted in 2010 BCAP D.10-06-035, implemented in April 2012 AL.3286-G.
- 2) 2011/2012 Winter Gas Savings Program Removal of Recovery from Residential Rates.

Comparison of Transportation Rate Changes

Rate Schedules	4/1/2012 ⁽¹⁾	Average Rate No PPP	11/1/2012 ⁽²⁾	% Chg from Jan 1, 2012	Average Rate No PPP	% Chg from Jan 2012
Comparison of Gas Accord Tariffs						
Gas Schedule G-AA						
Path		Usage Rate	Usage Rate	% Chg From 1/1/12		% Chg From 1/1/12
Redwood to On-System (Per Dth)		\$0.33920	\$0.33920	0.00%		
Baja to On-System (Per Dth)		\$0.37520	\$0.37520	0.00%		
Silverado to On-System (Per Dth)		\$0.19020	\$0.19020	0.00%		
Mission to On-System (Per Dth)		\$0.00000	\$0.00000	0.00%		
Gas Schedule G-AAOFF						
Path		Usage Rate	Usage Rate			
Redwood to Off-System (Per Dth)		\$0.3392	\$0.3392	0.00%		
Baja to Off-System (Per Dth)		\$0.3752	\$0.3752	0.00%		
Silverado to Off-System (Per Dth)		\$0.3392	\$0.3392	0.00%		
Mission to Off-System (Per Dth)		\$0.3392	\$0.3392	0.00%		
Mission to Off-System Storage Withdrawals (Per Dth)		\$0.0000	\$0.0000	0.00%		
Gas Schedule G-AFT						
Path		Reservation Rate	Reservation Rate			
		MFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)		\$5.4576	\$5.4576	0.00%	\$8.3437	0.00%
Redwood to On-System Core Procurement Groups Only (Per Dth)		\$4.6534	\$4.6534	0.00%	\$6.4678	0.00%
Baja to On-System (Per Dth)		\$6.0418	\$6.0418	0.00%	\$9.2370	0.00%
Baja to On-System Core Procurement Groups Only (Per Dth)		\$5.2883	\$5.2883	0.00%	\$7.3504	0.00%
Silverado to On-System (Per Dth)		\$3.1639	\$3.1639	0.00%	\$4.6413	0.00%
Mission to On-System (Per Dth)		\$3.1639	\$3.1639	0.00%	\$4.6413	0.00%
		Usage Rate	Usage Rate		SFV Rates	
		MFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)		\$0.1032	\$0.1032	0.00%	\$0.00830	0.00%
Redwood to On-System Core Procurement Groups Only (Per Dth)		\$0.0693	\$0.0693	0.00%	\$0.00960	0.00%
Baja to On-System (Per Dth)		\$0.1140	\$0.1140	0.00%	\$0.00890	0.00%
Baja to On-System Core Procurement Groups Only (Per Dth)		\$0.0784	\$0.0784	0.00%	\$0.01060	0.00%
Silverado to On-System (Per Dth)		\$0.0545	\$0.0545	0.00%	\$0.00590	0.00%
Mission to On-System (Per Dth)		\$0.0545	\$0.0545	0.00%	\$0.00590	0.00%
Mission to On-System Storage Withdrawals (Conversion option from Firm ON-System Redwood or Baja Path only)		\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Gas Schedule G-AFTOFF						
Path		Reservation Rate	Reservation Rate			
		MFV Rates	MFV Rates		SFV Rates	
Redwood to Off-System (Per Dth)		\$5.4576	\$5.4576	0.00%	\$8.3437	0.00%
Baja to Off-System (Per Dth)		\$6.0418	\$6.0418	0.00%	\$9.2370	0.00%
Silverado to Off-System (Per Dth)		\$5.4576	\$5.4576	0.00%	\$8.3437	0.00%
Mission to Off-System (Per Dth)		\$5.4576	\$5.4576	0.00%	\$8.3437	0.00%
		Usage Rate	Usage Rate		SFV Rates	
		MFV Rates	MFV Rates		SFV Rates	
Redwood to Off-System (Per Dth)		\$0.1032	\$0.1032	0.00%	0.0083	0.00%
Baja to Off-System (Per Dth)		\$0.1140	\$0.1140	0.00%	0.0089	0.00%
Silverado to Off-System (Per Dth)		\$0.1032	\$0.1032	0.00%	0.0083	0.00%
Mission to Off-System (Per Dth)		\$0.1032	\$0.1032	0.00%	0.0083	0.00%
Gas Schedule G-BAL						
Self-Balancing Credit Paragraph Section		\$0.0131	\$0.0131	0.00%		
Gas Schedule G-CFS						
Reservation Charge per Dth per month		\$0.1248	\$0.1248	0.00%		
Gas Schedule G-LEND						
Minimum Rate (per transaction)		\$57.00	\$57.00	0.00%		
Maximum Rate (per Dth per day)		\$1.1136	\$1.1136	0.00%		
Gas Schedule G-NAS						
Injection Maximum Rates (Per Dth/Day)		\$6.1542	\$6.1542	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)		\$21.3075	\$21.3075	0.00%		
Gas Schedule G-NFS						
Injection Maximum Rates (Per Dth/Day)		\$6.1542	\$6.1542	0.00%		
Inventory (Per Dth)		\$2.9407	\$2.9407	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)		\$21.3075	\$21.3075	0.00%		
Gas Schedule G-PARK						
Minimum Rate (per transaction)		\$57.00	\$57.00	0.00%		
Maximum Rate (per Dth per day)		\$1.1136	\$1.1136	0.00%		
Gas Schedule G-SFS						
Reservation Charge per Dth per month		\$0.2451	\$0.2451	0.00%		
Gas Schedule G-SFT						
Path		Reservation Rate	Reservation Rate			
		MFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)		\$6.54910	\$6.54910	0.00%	\$10.01250	0.00%
Baja to On-System (Per Dth)		\$7.25020	\$7.25020	0.00%	\$11.08430	0.00%
Baja to On-System Core Procurement Groups Only (Per Dth)		\$6.34600	\$6.34600	0.00%	\$8.82040	0.00%
Silverado to On-System (Per Dth)		\$3.79670	\$3.79670	0.00%	\$5.56950	0.00%
Mission to On-System (Per Dth)		\$3.79670	\$3.79670	0.00%	\$5.56950	0.00%
		Usage Rate	Usage Rate		SFV Rates	
		MFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)		\$0.1238	\$0.1238	0.00%	\$0.0100	0.00%
Baja to On-System (Per Dth)		\$0.1368	\$0.1368	0.00%	\$0.0107	0.00%
Baja to On-System Core Procurement Groups Only (Per Dth)		\$0.0941	\$0.0941	0.00%	\$0.0127	0.00%
Silverado to On-System (Per Dth)		\$0.0654	\$0.0654	0.00%	\$0.0071	0.00%
Mission to On-System (Per Dth)		\$0.0654	\$0.0654	0.00%	\$0.0071	0.00%
Gas Schedule G-XF						
SFV Reservation Rates (Per Dth Per Month)		6.2159	6.2159	0.00%		
SFV Usage Rates Rates (Per Dth)		0.0015	0.0015	0.00%		

Notes:

1) Rates are based on 1/1/2012 implementation of the Annual Gas True-Up AL 3257-G-A for noncore and AL 3267-G for core

Exhibit C
Statement of Proposed Changes

TABLE 1
PACIFIC GAS AND ELECTRIC COMPANY
EXHIBIT C
ELECTRIC DEPARTMENT
SUMMARY OF REVENUES BY CUSTOMER CLASS

Line No.	<u>Customer Class</u>	Present Revenue (000's)	Proposed Rates (000's)	Proposed Revenue Change (000's)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$5,172,382	\$5,501,505	\$329,123	6.4%	1
2	Small Commercial	\$1,441,793	\$1,549,940	\$108,147	7.5%	2
3	Medium Commercial	\$1,309,552	\$1,391,026	\$81,475	6.2%	3
4	Large Commercial	\$1,528,905	\$1,621,166	\$92,261	6.0%	4
5	Streetlights	\$68,294	\$71,373	\$3,079	4.5%	5
6	Standby	\$57,534	\$60,497	\$2,963	5.1%	6
7	Agriculture	\$865,225	\$924,910	\$59,685	6.9%	7
8	Industrial	<u>\$1,119,778</u>	<u>\$1,178,285</u>	<u>\$58,507</u>	<u>5.2%</u>	8
9	Total	\$11,563,463	\$12,298,703	\$735,240	6.4%	9
Direct Access and Community Choice Aggregation Service**						
10	Residential	\$61,726	\$67,681	\$5,955	9.6%	10
11	Small Commercial	\$28,388	\$31,118	\$2,730	9.6%	11
12	Medium Commercial	\$80,275	\$87,060	\$6,786	8.5%	12
13	Large Commercial	\$228,723	\$246,746	\$18,024	7.9%	13
14	Streetlights	\$673	\$726	\$53	7.9%	14
15	Standby	\$879	\$934	\$54	6.2%	15
16	Agriculture	\$3,267	\$3,545	\$278	8.5%	16
17	Industrial	<u>\$241,514</u>	<u>\$258,012</u>	<u>\$16,499</u>	<u>6.8%</u>	17
18	Total	\$645,444	\$695,822	\$50,378	7.8%	18

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

TABLE 2
PACIFIC GAS AND ELECTRIC COMPANY
EXHIBIT C
GAS DEPARTMENT
SUMMARY OF REVENUES* BY CUSTOMER CLASS
(Dollars in Thousands)

<u>GAS RATE CLASSES AND UNBUNDLED SERVICES</u>	Present Revenue (\$ 000)	Proposed Revenue (\$ 000)	Revenue Change (\$ 000)	Percentage Revenue Change
<u>CORE RETAIL (BUNDLED AND TRANSPORTION ONLY SERVICE)</u>				
Residential	2,342,313	2,704,770	362,457	15.5%
Small Commercial	646,342	735,560	89,218	13.8%
Large Commercial	42,204	45,408	3,204	7.6%
Core NGV - Customer Compression	11,080	11,283	203	1.8%
Core NGV - PG&E Compression	4,533	4,488	-45	-1.0%
Total Core Retail (Bundled and Transport Only)	3,046,472	3,501,509	455,036	14.9%
<u>NONCORE RETAIL (TRANSPORTATION ONLY SERVICE)</u>				
Industrial Distribution	50,911	65,949	15,038	29.5%
Industrial Transmission	109,583	121,914	12,331	11.3%
Industrial Backbone	555	619	63	11.4%
Noncore NGV (Transmission) - Customer Compression	334	363	30	8.9%
Electric Generation Distribution/Local Transmission	38,763	40,593	1,830	4.7%
Electric Generation Backbone	26,858	28,126	1,268	4.7%
Total Noncore Retail (Transport Only)	227,005	257,565	30,560	13.5%
<u>NONCORE WHOLESALE (TRANSPORTATION ONLY SERVICE)</u>				
Alpine Natural Gas	41	41	0	0.0%
Coalinga	149	149	0	0.0%
Island Energy	33	33	0	0.0%
Palo Alto	1,451	1,451	0	0.0%
West Coast Gas - Castle	103	133	30	28.8%
West Coast Gas - Mather Distribution	117	154	37	31.7%
West Coast Gas - Mather Transmission	25	25	0	0.0%
Total Noncore Wholesale (Transport Only)	1,919	1,986	67	3.5%
Unbundled Backbone Transmission and Storage Services	174,832	174,832	0	0.0%
Total PG&E Gas System	3,450,228	3,935,891	485,663	14.1%

* Gas revenues include gas transportation and public purpose program surcharge revenues for all classes as applicable. Core revenues include illustrative annual gas procurement revenue as filed in PG&E's 2012 AGT and updated in April 2012.

Exhibit D
Results of Operation at Proposed
Rates

Table D-1
Pacific Gas and Electric Company
2014 CPUC General Rate Case (Application)
Results of Operations at Proposed Rates
Electric Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2015		Attrition Year 2016		Line No.
		2014	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	4,355,219	234,423	4,589,641	245,948	4,835,589	1
2	Plus Other Operating Revenue	88,941	-	88,941	-	88,941	2
3	Total Operating Revenue	4,444,159	234,423	4,678,582	245,948	4,924,530	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	-	-	-	-	-	5
6	Storage	-	-	-	-	-	6
7	Transmission	1,036	29	1,065	25	1,090	7
8	Distribution	628,166	16,079	644,245	15,116	659,360	8
9	Customer Accounts	198,677	6,075	204,752	6,180	210,932	9
10	Uncollectibles	16,467	869	17,336	911	18,247	10
11	Customer Services	3,790	116	3,906	118	4,024	11
12	Administrative and General	489,633	17,580	507,213	18,162	525,374	12
13	Franchise Requirements	37,240	1,964	39,205	2,061	41,266	13
14	Amortization	58,768	5,606	64,374	6,140	70,514	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	2,878	(5,606)	(2,728)	(6,140)	(8,868)	17
18	Subtotal Expenses:	1,436,655	42,712	1,479,367	42,573	1,521,940	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	160,174	9,726	169,900	9,999	179,899	20
21	Payroll	43,927	1,305	45,232	1,343	46,575	21
22	Business	441	-	441	-	441	22
23	Other	1,398	-	1,398	-	1,398	23
24	State Corporation Franchise	101,479	9,520	110,999	10,457	121,456	24
25	Federal Income	260,658	19,806	280,464	30,272	310,736	25
26	Total Taxes	568,077	40,357	608,434	52,072	660,506	26
27	Depreciation	1,351,276	83,750	1,435,026	85,902	1,520,928	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	3,356,008	166,819	3,522,827	180,547	3,703,374	30
31	Net for Return	1,088,151	67,604	1,155,755	65,400	1,221,155	31
32	Rate Base	12,379,418	769,104	13,148,522	744,031	13,892,553	32
RATE OF RETURN:							
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	8.79%	33
34	On Equity	11.35%	11.35%	11.35%	11.35%	11.35%	34

Table D-2
Pacific Gas and Electric Company
2014 CPUC General Rate Case (Application)
Results of Operations at Proposed Rates
Electric Generation
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2015		Attrition Year 2016		Line No.
		2014	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,945,826	71,119	2,016,944	97,981	2,114,925	1
2	Plus Other Operating Revenue	14,387	-	14,387	-	14,387	2
3	Total Operating Revenue	1,960,213	71,119	2,031,332	97,981	2,129,313	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	630,456	16,894	647,350	14,995	662,345	5
6	Storage	-	-	-	-	-	6
7	Transmission	4,122	115	4,237	99	4,337	7
8	Distribution	-	-	-	-	-	8
9	Customer Accounts	-	-	-	-	-	9
10	Uncollectibles	7,263	264	7,527	363	7,890	10
11	Customer Services	-	-	-	-	-	11
12	Administrative and General	276,345	9,922	286,267	10,250	296,517	12
13	Franchise Requirements	16,426	596	17,022	821	17,843	13
14	Amortization	207	-	207	-	207	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	(124,607)	(20,000)	(144,607)	-	(144,607)	17
18	Subtotal Expenses:	810,211	7,791	818,003	26,529	844,531	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	50,207	2,220	52,427	2,265	54,692	20
21	Payroll	33,747	1,002	34,750	1,032	35,782	21
22	Business	249	-	249	-	249	22
23	Other	789	-	789	-	789	23
24	State Corporation Franchise	34,240	2,895	37,135	3,594	40,729	24
25	Federal Income	120,306	5,742	126,048	13,130	139,178	25
26	Total Taxes	239,538	11,860	251,398	20,021	271,419	26
27	Depreciation	415,891	20,117	436,008	20,714	456,723	27
28	Fossil Decommissioning	36,085	-	36,085	-	36,085	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,501,726	39,768	1,541,494	67,264	1,608,758	30
31	Net for Return	458,487	31,351	489,838	30,717	520,555	31
32	Rate Base	5,216,006	356,663	5,572,669	349,453	5,922,122	32
RATE OF RETURN:							
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	8.79%	33
34	On Equity	11.35%	11.35%	11.35%	11.35%	11.35%	34

Table D-3
Pacific Gas and Electric Company
2014 CPUC General Rate Case (Application)
Results of Operations at Proposed Rates
Gas Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2015		Attrition Year 2016		Line No.
		2014	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,809,641	186,857	1,996,498	159,584	2,156,082	1
2	Plus Other Operating Revenue	25,228	-	25,228	-	25,228	2
3	Total Operating Revenue	1,834,870	186,857	2,021,726	159,584	2,181,310	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Procurement	4,575	121	4,695	124	4,820	5
6	Storage	-	-	-	-	-	6
7	Transmission	-	-	-	-	-	7
8	Distribution	409,531	57,435	466,966	22,618	489,584	8
9	Customer Accounts	152,555	4,665	157,220	4,745	161,965	9
10	Uncollectibles	6,650	677	7,327	578	7,905	10
11	Customer Services	2,856	89	2,945	90	3,035	11
12	Administrative and General	262,917	16,147	279,064	11,612	290,676	12
13	Franchise Requirements	24,765	2,522	27,287	2,154	29,441	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	(9,287)	-	(9,287)	-	(9,287)	17
18	Subtotal Expenses:	854,561	81,655	936,216	41,921	978,137	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	38,685	3,193	41,878	3,277	45,155	20
21	Payroll	33,491	995	34,486	1,024	35,510	21
22	Business	237	-	237	-	237	22
23	Other	751	-	751	-	751	23
24	State Corporation Franchise	23,298	4,963	28,261	5,996	34,257	24
25	Federal Income	82,066	9,837	91,903	20,649	112,552	25
26	Total Taxes	178,528	18,988	197,516	30,946	228,462	26
27	Depreciation	463,955	39,523	503,478	40,455	543,933	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,497,044	140,166	1,637,210	113,322	1,750,532	30
31	Net for Return	337,825	46,691	384,517	46,262	430,778	31
32	Rate Base	3,843,292	531,187	4,374,479	526,299	4,900,779	32
RATE OF RETURN:							
33	On Rate Base	8.79%	8.79%	8.79%	8.79%	8.79%	33
34	On Equity	11.35%	11.35%	11.35%	11.35%	11.35%	34

Exhibit E

General Description of PG&E's Electric and Gas Department Plant

Table E-1
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
Electric Intangible					
1	EIP30201	302	Franchises & Consents	106,920	42,820
2	EIP30301	303	USBR - Limited Term Electric	1,000	1,000
3	EIP30303	303	Computer Software	14,547	8,656
4			Total Electric Intangible Plant	122,467	52,475
Electric Steam Production - Fossil					
5	ESF31001	310	Land	574	-
6	ESF31002	310	Land Rights	3,164	-
7	ESF31101	311	Prod Fossil: Structures &	2,124	1,039
8	ESF31201	312	Prod Fossil: Boiler Plant	-	13,684
9	ESF31301	313	Prod Fossil: Engine & Engi	-	-
10	ESF31401	314	Prod Fossil: Turbogenerato	-	2,833
11	ESF31501	315	Prod Fossil: Accessory Ele	-	1,069
12	ESF31601	316	Prod Fossil: Miscellaneous	-	-
13			Total Electric Steam Production - Fossil	5,862	18,625
Electric Steam Production - Combined Cycle					
14	ESF31103	311	Structures & Improvements	103,949	6,967
15	ESF31203	312	Boiler Plant Equipment	262,692	14,547
16	ESF31205	312	Boiler Plant Equipment	1,469	147
17	ESF31403	314	Turbogenerator Units	229,469	14,726
18	ESF31503	315	Accessory Electrical Equipment	44,707	2,993
19	ESF31603	316	Miscellaneous Power Plant Equipment	24,391	1,454
20			Total Electric Steam Production - Combined Cycle	666,677	40,835
Electric Nuclear Production					
21	ENP10900	109	Diablo Canyon FAS 109 Gross-up	468,499	468,499
22	ENP32001	320	Land	35,462	17,174
23	ENP32002	320	Land Rights	4,414	4,414
24	ENP32102	321	Post 2001 Structr & Imp	41,305	553
25	ENP32201	322	Reactor Plant Equip Unit 2	642,934	135,003
26	ENP32202	322	Post 2001 Reactor Plant Eqp	371,406	(4,575)
27	ENP32302	323	Post 2001 Turbogenerator Units	171,411	10,921
28	ENP32402	324	Post 2001 Access Elec Eqp	54,483	809
29	ENP32502	325	Post 2001 Misc Pwr Plnt Eqp	137,604	1,608
30	ENP32100	321	Prod Nucl: Structures & Im	938,816	944,594
31	ENP32200	322	Reactor Plant Equipment	2,322,680	2,290,533
32	ENP32300	323	Prod Nucl: Turbogenerator	956,793	960,122
33	ENP32400	324	Accessory Electric Equip	714,190	717,564
34	ENP32401	324	Acc Electrical Eqp (HBPP)	-	-
35	ENP32500	325	Misc Power Plant Equipment	492,144	492,521
36	ENP32501	325	Misc PP Equip (HBPP)	-	-
37			Total Electric Nuclear Production	7,352,142	6,039,742
Electric Hydroelectric Production					
38	EHP30200	302	Franchises/Consents	-	-
39	EHP33001	330	Land	34,011	-
40	EHP33003	330	Land: Recreation	62	-
41	EHP33004	330	Land Rights	15,029	-
42	EHP33005	330	Land Rights: F/W	6	-
43	EHP33006	330	Land Rights: Recrtn	2,056	-
44	EHP33101	331	Prod Hydro: Structures & I	137,034	98,502
45	EHP33102	331	Prod Hydro: Structures & I	313	145
46	EHP33103	331	Prod Hydro: Structures & I	16,212	11,970
47	EHP33201	332	Prod Hydro: Reservoirs/Dams	1,153,266	774,598
48	EHP33202	332	Prod Hydro: Resvrs/Dams/Wt	13,230	4,635
49	EHP33203	332	Prod Hydro: Reservoirs/Dams	18,609	13,122
50	EHP33300	333	Prod Hydro: Water Wheels,	364,745	175,253

Table E-1
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
51	EHP33400	334	Prod Hydro: Accessory Elec	131,632	56,334
52	EHP33500	335	Prod Hydro: Miscellaneous	46,502	12,946
53	EHP33600	336	Prod Hydro: Roads, Railroa	42,355	24,828
54			Total Electric Hydroelectric Production	1,975,061	1,172,333
Electric Hydroelectric Production - Helms Pumped Storage					
55	EHH30200	302	Franchises/Consents	-	-
56	EHH33001	330	Land	3	-
57	EHH33004	330	Land Rights	0	-
58	EHH33101	331	Structures & Improvements	165,108	162,789
59	EHH33201	332	Reservoirs, Dams & Waterways	412,946	415,187
60	EHH33300	333	Waterwheels, Turbines & Generators	184,766	151,934
61	EHH33400	334	Accessory Electrical Equipment	48,542	41,718
62	EHH33500	335	Miscellaneous Power Plant Equipment	15,144	14,594
63	EHH33600	336	Roads, Railroads & Bridges	8,724	8,451
64			Total Hydroelectric Production - Helms	835,232	794,672
Electric Other Production					
65	EOP34001	340	Land	4,261	-
66	EOP34002	340	Land Rights	3,121	-
67	EOP34100	341	Structures & Improvements	29	(157)
68	EOP34200	342	Fuel Holders/Producers/Accsry	6	(28)
69	EOP34300	343	Prime Movers	38	211
70	EOP34400	344	Generators	683	(3,642)
71	EOP34500	345	Accessory Equipment	17	(358)
72	EOP34600	346	Miscellaneous Equipment	298	(15)
73			Total Electric Other Production	8,452	(3,990)
Electric Other Production - Combined Cycle					
74	EOP34101	341	Structures & Improvements	139,693	6,701
75	EOP34201	342	Fuel Holders/Producers/Accsry	10,548	553
76	EOP34301	343	Prime Movers	219,582	11,970
77	EOP34401	344	Generators	24,753	1,042
78	EOP34501	345	Accessory Equipment	103,700	6,392
79	EOP34601	346	Miscellaneous Equipment	57,106	3,267
80			Total Electric Other Production - Combined Cycle	555,382	29,926
Electric Other Production - Solar					
81	EOP34102	341	Solar Struc & Impr	21,143	241
82	EOP34402	344	Solar Gen Equip	149,135	1,683
83	EOP34403	344	Sol Gen Treas Grants	-	-
84	EOP34404	344	Fuell Cell	20,297	1,146
85	EOP34502	345	Solar Inverter	17,217	197
86	EOP34503	345	Solar Acc Elect Eq	19,480	220
87	EOP34602	346	Miscellaneous Equipment	20,789	1,254
88			Total Electric Other Production - Solar	248,061	4,741
89			Total Electric Production	11,646,869	8,096,885
Electric Transmission					
90	ETP35001	350	Trans Plant: Land	47,933	2
91	ETP35002	350	Trans Plant: Land Rights	173,258	34,595
92	ETP35201	352	Trans Plant: Structures &	223,363	57,487
93	ETP35202	352	Trans Plant: Structures & I	58,022	2,609
94	ETP35301	353	Trans Plant: Station Equip	3,130,232	702,489
95	ETP35302	353	Trans Plant: Step Up Trans	144,081	93,262
96	ETP35303	353	Post 2008 Fossil Gen: Plan	61,509	3,967
97	ETP35400	354	Trans Plant: Towers & Fixt	502,635	291,810
98	ETP35401	354	Post 2008 Fossil Gen: Tow	15,732	1,221
99	ETP35500	355	Trans Plant: Poles & Fixtu	565,618	242,822

Table E-1
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
100	ETP35600	356	Trans Plant: OH Conductor/	980,222	468,907
101	ETP35601	356.01	Post 2008 Fossil Gen: OH C	2,744	277
102	ETP35700	357	Trans Plant: UG Conduit	351,522	47,454
103	ETP35800	358	Trans Plant: UG Conductor/	253,168	36,070
104	ETP35900	359	Trans Plant: Roads & Trail	49,223	3,636
105	ETX35201	352	Path 15 Trans Plant: Struc	-	-
106	ETX35301	353	Path 15 Station Eqp	38,247	36,787
107	ETX35400	354	Path 15 Towers & Fix	5,881	5,651
108	ETX35500	355	Path 15 Poles & Fixt	34	32
109	ETX35600	356	Path 15 OH CDR/Dev	251	243
110	NTP35201	352	Structures & Improvements	4,567	4,625
111	NTP35202	352	Structures & Improvements-Eqpt	285	289
112	NTP35301	353	Station Equipment	5,932	6,144
113	NTP35302	353	Step-up Transformers	77,478	47,384
114			Total Electric Transmission	6,691,936	2,087,765
			Electric Distribution		
115	EDP36001	360	Land	56,760	(0)
116	EDP36002	360	Land Rights	115,350	(0)
117	EDP36101	361	Structures & Improvements	228,646	65,155
118	EDP36102	361	Structures & Improvements-Eqpt	35,514	6,176
119	EDP36200	362	Station Equipment	2,186,700	635,598
120	EDP36300	363	Storage Battery	335	238
121	EDP36400	364	Poles, Towers, & Fixtures	2,797,339	1,359,825
122	EDP36500	365	OH Conductors & Devices	3,380,645	1,648,949
123	EDP36600	366	Underground Conduit	2,261,437	613,122
124	EDP36700	367	UG Conductors & Devices	3,265,649	1,822,038
125	EDP36801	368	Transformers (Inst prior 1960)	1,600,855	505,425
126	EDP36802	368	Line Transformers-Underground	443,552	163,131
127	EDP36901	369	Services-Overhead	691,228	500,084
128	EDP36902	369	Services-Underground	1,975,795	1,015,801
129	EDP37000	370	Meters	67	(12,937)
130	EDP37001	370	SmartMeter	916,809	35,951
131	EDP37100	371	Installation on Customer Premises	27,314	31,966
132	EDP37200	372	Leased Property on Cust. Prem.	895	970
133	EDP37301	373	Street Light-Overhead Conductors	11,650	9,121
134	EDP37302	373	Street Light-Conduit & Cables	27,640	13,088
135	EDP37303	373	Street Light-Lamps & Equipment	94,707	70,822
136	EDP37304	373	Street Light-Electroliers	33,058	24,172
137			Total Electric Distribution	20,151,944	8,508,699
			Electric General		
138	EGP38901	389	Land	6	-
139	EGP38902	389	Land Rights	415	-
140	EGP39000	390	Structures & Improvements	7,687	5,130
141	EGP39100	391	Office Furniture & Equipment	13,847	2,558
142	EGP39400	394	Shop Equipment	59,861	20,617
143	EGP39500	395	Laboratory Equipment	5,508	1,105
144	EGP39600	396	Power Operated Equipment	313	195
145	EGP39700	397	Communication Equipment	8,923	5,169
146	EGP39708	397	SM Elect Netwk Equip	0	0
147	EGP39800	398	Miscellaneous Equipment	10,441	(1,500)
148	NGP39100	391	Office Furniture & Equipment	179	-
149	NGP39800	398	Miscellaneous Equipment	1,879	1
150	NGP38901	389	Land	4	4
151			Total Electric General Plant	109,063	33,281
152			TOTAL ELECTRIC PLANT AND RESERVE	38,722,279	18,779,105

Table E-2
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
Intangible					
1	GIP30202	302	Franchises & Consents	674	257
2	GIP30302	303	Computer Software	2,351	1,566
3			Total Gas Intangible Plant	3,025	1,824
Intangible- Line 401					
4	GIE30302	303.02	Miscellaneous Intangible Plant	583	178
5			Total Gas Intangible Plant- Line 401	583	178
6			Total Gas Intangible	3,608	2,002
Production					
7	GPP30401	304	Land	2	-
8	GPP30402	304	Land Rights	48	-
9	GPP30500	305	Structures & Improvements	130	200
10	GPP31100	311	Liquified Petroleum Gas Equipment	422	9
11			Total Gas Production	601	209
Underground Storage					
12	GUS35011	350.0	Land	6,488	-
13	GUS35012	350.0	Land Rights	128	-
14	GUS35023	350.2	Leaseholds	7,220	6,073
15	GUS35024	350.2	Rights-of-Way (ROW)	1,796	1,064
16	GUS35110	351.1	Well Structures	4,581	2,570
17	GUS35120	351.2	Compressor Station Structures	6,657	3,821
18	GUS35130	351.3	Measuring & Reg Sta Structures	10,953	7,321
19	GUS35140	351.4	Other Structures	6,107	1,712
20	GUS35200	352	Wells	191,659	62,030
21	GUS35300	353	Lines	99,015	24,911
22	GUS35400	354	Compressor Station Equipment	98,086	26,459
23	GUS35500	355	Measuring & Reg Sta Equipment	52,712	30,094
24	GUS35600	356	Purification Equipment	58,107	23,916
25	GUS35700	357	Other Equipment	9,706	2,441
26			Total Underground Storage	553,216	192,412
Local Storage					
27	GLS36001	360	Land	988	-
28	GLS36002	360	Land Rights	117	-
29	GLS36101	361	Structures & Improvements	1,520	1,078
30	GLS36200	362	Gas Holders	5,704	2,793
31	GLS36300	363	Purification Equipment	2	1
32	GLS36330	363.3	Compressor Station Equipment	608	505
33	GLS36340	363.4	Measuring & Reg Sta Equipment	227	70
34	GLS36350	363.5	Other Equipment	3,075	2,011
35			Total Local Storage	12,241	6,458
			Total Natural Gas Storage	565,457	198,870

Table E-2
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
Gas Transmission					
36	GTP36511	365.11	Land & Land Rights	8,558	5,736
37	GTP36512	365.12	Rights-of-Way (ROW)	37,637	21,520
38	GTP36610	366.1	Compressor Station Structures	25,733	14,986
39	GTP36620	366.2	Measuring & Reg Sta Structures	11,683	4,913
40	GTP36630	366.3	Other Structures	19,667	7,631
41	GTP36700	367	Mains	1,669,423	701,906
42	GTP36702	367	Trans Plant: Feeder Mains	-	-
43	GTP36800	368	Compressor Station Equipment	375,546	185,837
44	GTP36900	369	Odorizing Equipment	200,020	74,563
45	GTP37100	371	Other Equipment	45,040	22,849
46			Total Gas Transmission	2,393,307	1,039,943
Gas Transmission- Line 401					
47	GTE36511	365.11	Land & Land Rights	784	302
48	GTE36512	365.12	Rights-of-Way (ROW)	18,860	7,266
49	GTE36610	366.1	Compressor Station Structures	10,075	3,839
50	GTE36620	366.2	Measuring & Reg Sta Structures	1,066	600
51	GTE36630	366.3	Other Structures	750	275
52	GTE36700	367	Mains	639,530	277,389
53	GTE36800	368	Compressor Station Equipment	125,384	77,753
54	GTE36900	369	Odorizing Equipment	5,855	3,251
55			Total Gas Transmission- Line 401	802,304	370,674
Gas Transmission- STANPAC					
56	GTS36511	365	STANPAC: Land & Land Rights	7	-
57	GTS36520	365	STANPAC: Rights-of-Way	1,807	892
58	GTS36620	366	STANPAC: Measuring & Reg Sta Structures	89	54
59	GTS36630	366	STANPAC: Other Structures	27	22
60	GTS36700	367	STANPAC: Mains	30,707	11,185
61	GTS36900	369	STANPAC: Odorizing Equipment	5,151	3,151
62	GTS37000	370	STANPAC: Communication Equipment	87	59
63	GTS37100	371	Other Equipment	297	299
64			Total Gas Transmission- STANPAC	38,173	15,663
65			Total Gas Transmission	3,233,784	1,426,280
Gas Distribution					
66	GDP37401	374	Land	523	-
67	GDP37402	374	Land Rights	23,229	12
68	GDP37500	375	Structures & Improvements	2,549	707
69	GDP37601	376	Mains	2,513,182	1,316,238
70	GDP37700	377	Compressor Station Equipment	2,285	544
71	GDP37800	378	Odorizing Equipment	157,169	79,332
72	GDP38000	380	Services	2,625,154	2,120,496
73	GDP38100	381	Meters	733,766	210,527
74	GDP38300	383	House Regulators	164,816	98,295
75	GDP38500	385	Meas & Reg Sta Equip-Industrial	34,457	22,154
76	GDP38600	386	Other Property on Customer Premises	166	80
77	GDP38700	387	Other Equipment	19,496	11,933
78			Total Gas Distribution	6,276,791	3,860,319

Table E-2
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
			Gas General		
79	GGP38901	389	Land	189	-
80	GGP38902	389	Land Rights	51	-
81	GGP39000	390	Structures & Improvements	11,774	7,425
82	GGP39100	391	Office Furniture & Equipment	5,006	1,884
83	GGP39400	394	Shop Equipment	14,227	2,757
84	GGP39500	395	Laboratory Equipment	426	63
85	GGP39600	396	Power Operated Equipment	42	7
86	GGP39708	397	SM Gas Netwk Equip	25,576	(3,317)
87	GGP39800	398	Miscellaneous Equipment	5,256	936
88	GGP39900	399	Other Tangible Property	124	54
89			Total Gas General	62,671	9,809
			Gas General- Line 401		
90	GGE38902	389	Land Rights	110	-
91	GGE39000	390	Structures & Improvements	16,576	8,764
92	GGE39100	391	Office Furniture & Equipment	723	395
93	GGE39400	394	Shop Equipment	902	103
94	GGE39500	395	Laboratory Equipment	469	52
95	GGE39600	396	Power Operated Equipment	-	-
96	GGE39800	398	Miscellaneous Equipment	8,162	5,031
97	GGE39900	399	Other Tangible Property	1,846	1,015
98			Total Gas General- Line 401	28,788	15,360
			Gas General- STANPAC		
99	GG39210		STANPAC: Transport Equ	27	27
100	GG39220		STANPAC: Transport Eqp	12	12
101	GG39100	391	STANPAC: Office Furniture & Equipment	7	7
102	GG39300	393	STANPAC: Stores Equipment	1	1
103	GG39400	394	STANPAC: Tools/Shop/Work Equipment	12	12
104	GG39500	395	STANPAC: Laboratory Equipment	2	2
105	GG39800	398	STANPAC: Miscellaneous Equipment	16	15
106			Total Gas General- STANPAC	76	75
107			Total Gas General	91,534	25,244
108			TOTAL GAS PLANT AND RESERVE	10,171,776	5,512,924

Table E-3
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

Line	Asset Class	FERC Account	Description	Utility	
				Plant	Reserve
1	CMP30101	301	Organization	132	132
2	CMP30200	302	Intangible Plant: Franchis	103	-
3	CMP30302	303	Computer Software	581,868	222,314
4	CMP30304	303	Computer Software - CIS	603,631	247,360
5	CMP38901	389	Land	68,781	-
6	CMP38902	389	Land Rights	10,726	-
7	CMP39000	390	Structures & Improvements	1,125,307	477,018
8	CMP39001	390	Comm Plant: Leasehold Impr	-	-
9	CMP39101	391	Office Machines & Computer Eqpt	207,386	139,253
10	CMP39102	391	PC Hardware	80,429	11,081
11	CMP39103	391	Office Furniture & Equipment	120,264	17,354
12	CMP39104	391	Off Mach & Computer Eqpt - CIS	155,603	43,338
13	CMP39201	392	Aircraft	25,706	9,673
14	CMP39202	392	Class P	6,144	4,238
15	CMP39203	392	Class C - 2	19,324	13,282
16	CMP39204	392	Class C - 4	12,135	6,864
17	CMP39205	392	Class T - 1	73,746	26,625
18	CMP39206	392	Class T - 3	235,651	90,266
19	CMP39207	392	Class T - 4	244,525	99,427
20	CMP39208	392	Vessels	651	690
21	CMP39209	392	Trailers	26,687	18,836
22	CMP39300	393	Stores Equipment	6,389	292
23	CMP39400	394	Shop Equipment	56,955	31,491
24	CMP39500	395	Laboratory Equipment	11,144	956
25	CMP39600	396	Power Operated Equipment	97,031	16,082
26	CMP39701	397	Communication - Common Eqpt	31,068	10,829
27	CMP39702	397	Communication - Data Systems	73,725	31,028
28	CMP39703	397	Communication - Radio Systems	27,938	11,987
29	CMP39704	397	Communication - Voice Systems	31,840	14,114
30	CMP39705	397	Communication - Transm Systems	289,701	81,722
31	CMP39706	397	Comm - Transm Sys AMI-G	341,219	39,247
32	CMP39707	397	Comm - Transm Sys AMI-E	(87)	206
33	CMP39708	397	Communication Network	115,976	12,809
34	CMP39800	398	Miscellaneous Equipment	15,215	4,256
35	CMP39900	399	Other Tangible Property	14	6
36	CNP30302	303	DCPP Software	73,526	7,119
37	CNP38901	389	DCPP Land	0	0
38	CNP38902	389	DCPP Land Rights	5	5
39	CNP39000	390	DCPP Structures & Improve-Office-Eqpt	43,596	39,397
40	CNP39101	391	DCPP Office Machines & Computer Eqpt	150	(14)
41	CNP39102	391	DCPP PC Hardware	612	(267)
42	CNP39103	391	DCPP Office Furniture & Equipment	6,274	5,028
43	CNP39201	392	DCPP Aircraft	-	-
44	CNP39202	392	DCPP Class P	41	41
45	CNP39203	392	DCPP Class C - 2	789	585
46	CNP39204	392	DCPP Class C - 4	238	163
47	CNP39205	392	DCPP Class T - 1	680	435
48	CNP39206	392	DCPP Class T - 3	546	316
49	CNP39207	392	DCPP Class T - 4	771	294
50	CNP39208	392	DCPP Vessels	115	115
51	CNP39209	392	DCPP Trailers	760	682
52	CNP39300	393	DCPP Stores Equipment	90	13
53	CNP39400	394	DCPP Shop Equipment	389	390
54	CNP39500	395	DCPP Laboratory Equipment	2,362	1,005
55	CNP39600	396	DCPP Power Operated Equipment	5,954	1,568
56	CNP39701	397	DCPP Communication - Common Eqpt	1,668	629

Table E-3
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

<u>Line</u>	<u>Asset Class</u>	<u>FERC Account</u>	<u>Description</u>	<u>Utility</u>	
				<u>Plant</u>	<u>Reserve</u>
57	CNP39702	397	D CPP Communication - Data Systems	39	(222)
58	CNP39703	397	D CPP Communication - Radio Systems	351	186
59	CNP39704	397	D CPP Communication - Voice Systems	5,809	4,548
60	CNP39705	397	D CPP Communication - Transm Systems	10,108	9,367
61	CNP39800	398	D CPP Miscellaneous Equipment	5,395	1,548
62			TOTAL COMMON PLANT AND RESERVE	4,857,196	1,755,708

Table E-4
PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2011
(000's)

<u>GL Account</u>	<u>Summary</u>	<u>Plant</u>	<u>Reserve</u>
101	Plant in Service		
	Plant in Service - Electric	38,722,279	
	Plant in Service - Gas	10,133,527	
	Plant in Service - Common	4,857,196	
	Corp Adj: Impairment Reclass	(7,029,588)	
	Intangible Asset Re-class to Non-Current Asset (Hydro license)	(112,021)	
	Mirant Settlement	66,886	
	FAS 90 adjustments for SmartMeter	(33,396)	
	Electro Mechanical Meter Reclass	58,997	
	FAS 143 Asset Retirement Costs Fossil/Nuclear	167,648	
	FIN 47 Asset Retirement Cost	83,063	
	Treasury Grant (Fuel Cell and Solar)	(67,804)	
	Capital Lease	408,358	
	Other	(2,421)	
117	Gas Stored Underground	55,720	
120	Nuclear Fuel inventory	434,553	
	Total Utility Plant in Service	<u>47,742,996</u>	
	Standard Pacific Gas Line	38,587	
	Total PG&E Plant in Service (Balance Sheet)	<u><u>47,781,583</u></u>	
108/111	Accumulated Depreciation and Amortization		
	Electric		18,779,105
	Gas		5,497,186
	Common		1,755,708
	Impairment Reclassification		(7,029,588)
	Cost of Removal Reclass		(3,430,428)
	Intangibles Reclass		(46,533)
	Mirant Settlement		6,242
	PV Grant		(937)
	Electro-Mechanical Meter Reclass		66,030
	Plant Acquisition Adjustment (EPA)		2,145
	FIN 47		49,266
	FAS 143 ARO asset depr- Nuclear		37,020
	FAS 143 ARO asset depr- Fossil		35,489
	QF Capital Leases		160,186
	Other		494
	Total Utility Accumulated Depreciation		<u>15,881,385</u>
	StanPac		16,003
	Total PG&E Accumulated Depreciation (Balance Sheet)		<u><u>15,897,388</u></u>

Exhibit F
Summary of Earnings (2011)

PACIFIC GAS AND ELECTRIC COMPANY

REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2011 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	11,227,431	3,490,389	14,717,820
2	Operation Expenses	6,647,454	2,549,526	9,196,980
3	Maintenance Expenses	669,401	273,533	942,934
4	Depreciation Expense	1,201,925	363,763	1,565,688
5	Amort & Depletion of Utility Plant	165,363	45,122	210,484
6	Regulatory Debits	37,399	(1,242)	36,158
7	(Less) Regulatory Credits	(0)	0	(0)
8	Taxes Other Than Income Taxes	308,571	84,446	393,017
9	Federal Income Taxes	427,665	(14,337)	413,329
10	State Income Taxes	178,210	(13,811)	164,400
11	(Less) Gains from Disp of Utility Plant	(26)	0	(26)
12	Losses from Utility Plant	0	0	0
13	(Less) Gains from Disposition Utility Plant	(1)	0	(1)
14	Operating Income	1,591,468	203,389	1,794,857
15	Weighted Average Rate Base	18,507,767	4,700,591	23,208,359
16	Rate of Return*	8.60%	4.33%	7.73%

*Operating Income excludes significant nonoperating costs which were recorded below the line in 2011.
 Reducing operating income by these amounts results in a significantly lower rate of return.

Exhibit G

Statement of Election of Method of Computing Depreciation for Federal Income Tax

Statement of Method for Depreciation – Rule 3.2(a)(7)

PG&E depreciates utility plant in its financial statements on a straight-line remaining life basis, according to the estimated useful life of plant property. For federal income tax accrual purposes, PG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954 and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems (ADRS), on tax property additions after 1954 and prior to 1981. For financial reporting and ratesetting purposes, PG&E uses "flow through accounting" for such properties. For tax property additions in years 1981 through 1986, the Company computes its tax depreciation using the Accelerated Cost Recovery System (ACRS). For additions after 1986, PG&E computes its tax depreciation using the Modified Accelerated Cost Recovery System (MACRS) and, since 1982, has normalized the effects of the depreciation difference in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

Exhibit H
Revenues at Present Rates in Results
of Operations Report

Table H-1
Pacific Gas and Electric Company
2014 CPUC General Rate Case (Application)
Results of Operations at Present Rates
Electric Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2015		Attrition Year 2016		Line No.
		2014	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	3,767,728	-	3,767,728	-	3,767,728	1
2	Plus Other Operating Revenue	110,558	-	110,558	-	110,558	2
3	Total Operating Revenue	3,878,287	-	3,878,287	-	3,878,287	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	-	-	-	-	-	5
6	Storage	-	-	-	-	-	6
7	Transmission	1,036	29	1,065	25	1,090	7
8	Distribution	628,166	16,079	644,245	15,116	659,360	8
9	Customer Accounts	198,677	6,075	204,752	6,180	210,932	9
10	Uncollectibles	14,370	-	14,370	-	14,370	10
11	Customer Services	3,790	116	3,906	118	4,024	11
12	Administrative and General	489,633	17,580	507,213	18,162	525,374	12
13	Franchise Requirements	32,499	-	32,499	-	32,499	13
14	Amortization	58,768	5,606	64,374	6,140	70,514	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	2,878	(5,606)	(2,728)	(6,140)	(8,868)	17
18	Subtotal Expenses:	1,429,816	39,879	1,469,696	39,600	1,509,296	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	160,174	9,726	169,900	9,999	179,899	20
21	Payroll	43,927	1,305	45,232	1,343	46,575	21
22	Business	441	-	441	-	441	22
23	Other	1,398	-	1,398	-	1,398	23
24	State Corporation Franchise	52,060	(10,952)	41,108	(11,022)	30,086	24
25	Federal Income	64,996	(43,954)	21,042	(47,604)	(26,562)	25
26	Total Taxes	322,997	(43,876)	279,121	(47,283)	231,838	26
27	Depreciation	1,351,276	83,750	1,435,026	85,902	1,520,928	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	3,104,089	79,753	3,183,842	78,220	3,262,062	30
31	Net for Return	774,197	(79,753)	694,444	(78,220)	616,224	31
32	Rate Base	12,379,418	769,104	13,148,522	744,031	13,892,553	32
RATE OF RETURN:							
33	On Rate Base	6.25%	-10.37%	5.28%	-10.51%	4.44%	33
34	On Equity	6.47%	-25.50%	4.60%	-25.78%	2.97%	34

Table H-2
Pacific Gas and Electric Company
2014 CPUC General Rate Case (Application)
Results of Operations at Present Rates
Electric Generation
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2015		Attrition Year 2016		Line No.
		2014	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,737,200	-	1,737,200	-	1,737,200	1
2	Plus Other Operating Revenue	11,613	-	11,613	-	11,613	2
3	Total Operating Revenue	1,748,813	-	1,748,813	-	1,748,813	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Production	630,456	16,894	647,350	14,995	662,345	5
6	Storage	-	-	-	-	-	6
7	Transmission	4,122	115	4,237	99	4,337	7
8	Distribution	-	-	-	-	-	8
9	Customer Accounts	-	-	-	-	-	9
10	Uncollectibles	6,480	-	6,480	-	6,480	10
11	Customer Services	-	-	-	-	-	11
12	Administrative and General	276,345	9,922	286,267	10,250	296,517	12
13	Franchise Requirements	14,654	-	14,654	-	14,654	13
14	Amortization	207	-	207	-	207	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	(124,607)	(20,000)	(144,607)	-	(144,607)	17
18	Subtotal Expenses:	807,657	6,932	814,588	25,344	839,933	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	50,207	2,220	52,427	2,265	54,692	20
21	Payroll	33,747	1,002	34,750	1,032	35,782	21
22	Business	249	-	249	-	249	22
23	Other	789	-	789	-	789	23
24	State Corporation Franchise	15,778	(3,315)	12,462	(4,963)	7,500	24
25	Federal Income	52,690	(12,387)	40,303	(18,575)	21,728	25
26	Total Taxes	153,461	(12,480)	140,981	(20,241)	120,740	26
27	Depreciation	415,891	20,117	436,008	20,714	456,723	27
28	Fossil Decommissioning	36,085	-	36,085	-	36,085	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,413,094	14,569	1,427,662	25,818	1,453,480	30
31	Net for Return	335,719	(14,569)	321,150	(25,818)	295,333	31
32	Rate Base	5,216,006	356,663	5,572,669	349,453	5,922,122	32
RATE OF RETURN:							
33	On Rate Base	6.44%	-4.08%	5.76%	-7.39%	4.99%	33
34	On Equity	6.82%	-13.41%	5.52%	-19.77%	4.03%	34

Table H-3
Pacific Gas and Electric Company
2014 CPUC General Rate Case (Application)
Results of Operations at Present Rates
Gas Distribution
(Thousands of Dollars)

Line No.	Description	Test Year	Attrition Year 2015		Attrition Year 2016		Line No.
		2014	Increase	Total	Increase	Total	
		(A)	(B)	(C)	(D)	(E)	
REVENUE:							
1	Revenue Collected in Rates	1,323,978	-	1,323,978	-	1,323,978	1
2	Plus Other Operating Revenue	22,922	-	22,922	-	22,922	2
3	Total Operating Revenue	1,346,900	-	1,346,900	-	1,346,900	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Procurement	4,575	121	4,695	124	4,820	5
6	Storage	-	-	-	-	-	6
7	Transmission	-	-	-	-	-	7
8	Distribution	409,531	57,435	466,966	22,618	489,584	8
9	Customer Accounts	152,555	4,665	157,220	4,745	161,965	9
10	Uncollectibles	4,881	-	4,881	-	4,881	10
11	Customer Services	2,856	89	2,945	90	3,035	11
12	Administrative and General	262,917	16,147	279,064	11,612	290,676	12
13	Franchise Requirements	18,179	-	18,179	-	18,179	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	(9,287)	-	(9,287)	-	(9,287)	17
18	Subtotal Expenses:	846,207	78,456	924,663	39,189	963,852	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	38,685	3,193	41,878	3,277	45,155	20
21	Payroll	33,491	995	34,486	1,024	35,510	21
22	Business	237	-	237	-	237	22
23	Other	751	-	751	-	751	23
24	State Corporation Franchise	(19,100)	(11,273)	(30,373)	(7,870)	(38,242)	24
25	Federal Income	(85,800)	(39,603)	(125,403)	(28,567)	(153,970)	25
26	Total Taxes	(31,735)	(46,689)	(78,424)	(32,136)	(110,559)	26
27	Depreciation	463,955	39,523	503,478	40,455	543,933	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,278,427	71,290	1,349,717	47,509	1,397,225	30
31	Net for Return	68,474	(71,290)	(2,817)	(47,509)	(50,325)	31
32	Rate Base	3,843,292	531,187	4,374,479	526,299	4,900,779	32
RATE OF RETURN:							
33	On Rate Base	1.78%	-13.42%	-0.06%	-9.03%	-1.03%	33
34	On Equity	-2.13%	-31.37%	-5.68%	-22.92%	-7.53%	34

Exhibit I
Notice and Service of Application

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda
Alpine
Amador
Butte
Calaveras
Colusa
Contra Costa
El Dorado
Fresno
Glenn
Humboldt
Kern
Kings
Lake
Lassen
Madera
Marin

Mariposa
Mendocino
Merced
Modoc
Monterey
Napa
Nevada
Placer
Plumas
Sacramento
San Benito
San Bernardino
San Francisco
San Joaquin
San Luis Obispo
San Mateo

Santa Barbara
Santa Clara
Santa Cruz
Shasta
Sierra
Siskiyou
Solano
Sonoma
Stanislaus
Sutter
Tehama
Trinity
Tulare
Tuolumne
Yolo
Yuba

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Cupertino	King City
Albany	Daly City	Kingsburg
Amador City	Danville	Lafayette
American Canyon	Davis	Lakeport
Anderson	Del Rey Oakes	Larkspur
Angels	Dinuba	Lathrop
Antioch	Dixon	Lemoore
Arcata	Dos Palos	Lincoln
Arroyo Grande	Dublin	Live Oak
Arvin	East Palo Alto	Livermore
Atascadero	El Cerrito	Livingston
Atherton	Elk Grove	Lodi
Atwater	Emeryville	Lompoc
Auburn	Escalon	Loomis
Avenal	Eureka	Los Altos
Bakersfield	Fairfax	Los Altos Hills
Barstow	Fairfield	Los Banos
Belmont	Ferndale	Los Gatos
Belvedere	Firebaugh	Madera
Benicia	Folsom	Manteca
Berkeley	Fort Bragg	Maricopa
Biggs	Fortuna	Marina
Blue Lake	Foster City	Martinez
Brentwood	Fowler	Marysville
Brisbane	Fremont	McFarland
Buellton	Fresno	Mendota
Burlingame	Galt	Menlo Park
Calistoga	Gilroy	Merced
Campbell	Gonzales	Mill Valley
Capitola	Grass Valley	Millbrae
Carmel	Greenfield	Milpitas
Ceres	Gridley	Modesto
Chico	Grover Beach	Monte Sereno
Chowchilla	Guadalupe	Monterey
Citrus Heights	Gustine	Moraga
Clayton	Half Moon Bay	Morgan Hill
Clearlake	Hanford	Morro Bay
Cloverdale	Hayward	Mountain View
Clovis	Healdsburg	Napa
Coalinga	Hercules	Newark
Colfax	Hillsborough	Nevada City
Colma	Hollister	Newman
Colusa	Hughson	Novato
Concord	Huron	Oakdale
Corcoran	Ione	Oakland
Corning	Isleton	Oakley
Corte Madera	Jackson	Orange Cove
Cotati	Kerman	Orinda

Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin

Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City

Appendix 1
2014 General Rate Case Exhibit List

**PACIFIC GAS AND ELECTRIC COMPANY
2014 GENERAL RATE CASE
EXHIBIT (PG&E-13), STATEMENTS OF QUALIFICATIONS
INDEX BY EXHIBIT AND CHAPTER**

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1	Ch. 3	Safety of the Public and Employees	Desmond A. Bell
1	Atch. 3A	Safety Metrics	Desmond A. Bell
1	Ch. 4	Risk Assessment and Planning	Anil Suri
1	Ch. 5	Summary of PG&E's Request	Shelly J. Sharp
1	Atch. 5A	Economic Impact of PG&E Proposed Generation, Distribution & Related Infrastructure Investments	Shelly J. Sharp
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2	Ch. 3	Electric Distribution O&M Expense	David H. Hartman
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2	Ch. 5	Customer Accounts Expense	David H. Hartman
2	Ch. 6	Generation O&M Expense	David H. Hartman
2	Ch. 7	Administrative and General Expenses	Judith S. Gutierrez
2	Ch. 8	Payroll and Other Taxes	Laurie Shakur
2	Ch. 9	Electric, Gas and Common Plant	Charles M. Marre
2	Ch. 10	Depreciation Reserve and Expense	Charles M. Marre
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2	Atch. 11A	Retirement Rate Method of Analysis	C. Richard Clarke
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2	Ch. 13	Working Cash	Nielson D. Jones
2	Ch. 14	Gas and Electric Distribution and Generation Rate Base	Charles M. Marre
2	Ch. 15	Electric Revenues at Present Rates	Philip J. Quadrini
2	Ch. 16	Gas Revenues at Present Rates	Kenneth E. Niemi
2	Ch. 17	Other Operating Revenues	Stephen J. Koenig
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3	Ch. 6	Leak Survey and Repair	Steve M. Redding
3	Ch. 7	Gas Field Services and Response	Richard W. Yamaguchi
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3	Ch. 11	Gas Operations Technology Costs	Steven A. Whelan
3	Ch. 12	Gas Operations Building Projects, AGA Fees and PAS 55 Certification	Bill L. Gibson

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4	Ch. 3	Applied Technology Services	Kevin J. Dasso
4	Ch. 4	Electric Mapping and Records Management	Kevin J. Dasso
4	Ch. 5	Electric Distribution Maintenance	Jeffery Hulon
4	Ch. 6	Pole Test and Treat, Restoration and Joint Utilities Coordination	Jeffery Hulon
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4	Ch. 8	Vegetation Management	Peter Dominguez
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9	Atch. 4A	PowerPathway™ Accomplishments	Andrew K. Williams
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9	Ch. 7	PG&E Corporation and Pacific Gas and Electric Company Executive Offices; and Corporate Secretary Department Costs	Linda Y.H. Cheng
9	Ch. 8	Corporate Affairs - Communications Department Costs	Susan C. Martinez
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Exhibit	Chapter	Exhibit/Chapter Title	Witness
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10	Ch. 3	Escalation Rates	Matthew Masters
10	Ch. 4	Electric Billings and Sales	Matthew Masters
10	Ch. 5	Gas Billings and Sales	Matthew Masters
10	Ch. 6	Illustrative Electric Rates	Philip J. Quadirini
10	Atch. 6A	Illustrative Electric Rates	Philip J. Quadirini
10	Ch. 7	Illustrative Gas Rates	Kenneth E. Niemi
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10	Ch. 9	Balancing Accounts	Teresa J. Hoglund
10	Ch. 10	PG&E's Planning and Budgeting Processes	Jason P. Wells
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10	App. B	Major Work Category Glossary	Shelly J. Sharp
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11	Ch. 3	Rate Base Growth in Attrition Years and Related Costs	Charles M. Marre
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