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EXHIBIT A

Balance Sheet and Income Statement

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)			
	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2013	2012	2013	2012
Operating Revenues				
Electric	\$ 3,517	\$ 3,321	\$ 9,372	\$ 9,022
Natural gas	657	653	2,248	2,184
Total operating revenues	4,174	3,974	11,620	11,206
Operating Expenses				
Cost of electricity	1,645	1,283	3,817	3,104
Cost of natural gas	131	118	656	593
Operating and maintenance	1,583	1,343	4,175	4,134
Depreciation, amortization, and decommissioning	523	617	1,542	1,807
Total operating expenses	3,882	3,361	10,190	9,638
Operating Income	292	613	1,430	1,568
Interest income	2	2	6	5
Interest expense	(172)	(172)	(513)	(511)
Other income, net	20	19	66	64
Income Before Income Taxes	142	462	989	1,126
Income tax (benefit) provision	(20)	122	261	328
Net Income	162	340	728	798
Preferred stock dividend requirement	3	3	10	10
Income Available for Common Stock	\$ 159	\$ 337	\$ 718	\$ 788

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	(Unaudited)	
	Balance At	
	September 30, 2013	December 31, 2012
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 60	\$ 194
Restricted cash	301	330
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$81 and \$87 at respective dates)	1,099	937
Accrued unbilled revenue	809	761
Regulatory balancing accounts	1,004	936
Other	289	366
Regulatory assets	483	564
Inventories:		
Gas stored underground and fuel oil	184	135
Materials and supplies	316	309
Income taxes receivable	377	186
Other	344	160
Total current assets	5,266	4,878
Property, Plant, and Equipment		
Electric	41,939	39,701
Gas	13,381	12,571
Construction work in progress	1,996	1,894
Total property, plant, and equipment	57,316	54,166
Accumulated depreciation	(17,559)	(16,643)
Net property, plant, and equipment	39,757	37,523
Other Noncurrent Assets		
Regulatory assets	6,827	6,809
Nuclear decommissioning trusts	2,272	2,161
Income taxes receivable	158	171
Other	411	381
Total other noncurrent assets	9,668	9,522
TOTAL ASSETS	\$ 54,691	\$ 51,923

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

	(Unaudited)	
	Balance At	
(in millions, except share amounts)	September 30, 2013	December 31, 2012
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 693	\$ 372
Long-term debt, classified as current	938	400
Accounts payable:		
Trade creditors	1,303	1,241
Disputed claims and customer refunds	156	157
Regulatory balancing accounts	1,002	634
Other	404	419
Interest payable	841	865
Income taxes payable	49	12
Other	1,443	1,794
Total current liabilities	6,829	5,894
Noncurrent Liabilities		
Long-term debt	11,918	12,167
Regulatory liabilities	5,343	5,088
Pension and other postretirement benefits	3,628	3,497
Asset retirement obligations	2,946	2,919
Deferred income taxes	7,484	6,939
Other	2,055	1,959
Total noncurrent liabilities	33,374	32,569
Commitments and Contingencies (Note 10)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	5,516	4,682
Reinvested earnings	7,472	7,291
Accumulated other comprehensive loss	(80)	(93)
Total shareholders' equity	14,488	13,460
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 54,691	\$ 51,923

See accompanying Notes to the Condensed Consolidated Financial Statements.

EXHIBIT B

Statement of Presently Effective Rates



Gas RateFinder

December 2013

Volume 42-G, No.12

The *Gas RateFinder* is produced by the Pacific Gas and Electric Company Analysis and Rates Department as a quick reference to most PG&E gas rates, for both PG&E employees and customers. It does not replace tariff sheets.

This *Gas RateFinder* contains core and noncore gas price changes for the month of **December 2013**.

To view the current Gas RateFinder and previous editions, please visit PG&E's Internet site at: <http://www.pge.com/tariffs> (Select #17)

Questions about PG&E's rates or tariffs can be E-mailed to: Tmail@pge.com, or by phone by calling 1-800-743-5000.

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[*Rates Change Monthly]

I - Core Gas Rates

Residential Gas Rates

The residential gas rates below are effective December 1, 2013, through December 31, 2013.

	SCHEDULES G-1, GM, GS, GT		SCHEDULES GL-1, GML, GSL, GTL	
	BASELINE	EXCESS	BASELINE	EXCESS
Procurement Charge (per therm)	\$0.47946	\$0.47946	\$0.47946	\$0.47946
Transportation Charge (per therm)	\$0.50523	\$0.80838	\$0.50523	\$0.80838
CSI - Solar Thermal Exemption (per therm)	--	--	-\$0.00157	-\$0.00157
Care Discount (per therm)	n/a	n/a	-\$0.19662	-\$0.25725
Total Residential Schedule Charge^{1/}	\$0.98469	\$1.28784	\$0.78650	\$1.02902
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/} (per therm)	\$0.06551	\$0.06551	\$0.04370	\$0.04370
Minimum Transportation Charge (G-1 Only) ^{2/} (per day)	\$0.09863			
Discount (per day)				
GS & GSL only (per dwelling unit)	\$0.20900		\$0.20900	
GT & GTL only (per installed space)	\$0.48200		\$0.48200	

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation. See Schedule G-PPPS.

^{2/}The Transportation Charge will be no less than the Minimum Transportation Charge. The Minimum Transportation Charge does not apply to submetered tenants of master-metered customers served under gas Rate Schedules GS and GT.

Baseline Territories and Quantities (changed April 1, 2012)

WINTER (November 1 - March 31)					SUMMER (April 1 - October 31)				
TERRITORY	INDIVIDUALLY METERED		MASTER METERED (GM & GML only)		TERRITORY	INDIVIDUALLY METERED		MASTER METERED (GM & GML only)	
	Monthly	Daily	Monthly	Daily		Monthly	Daily	Monthly	Daily
P	66	2.18	32	1.06	P	14	0.46	10	0.33
Q	61	2.02	24	0.79	Q	20	0.65	18	0.59
R	55	1.82	38	1.26	R	13	0.43	11	0.36
S	58	1.92	20	0.66	S	14	0.46	10	0.33
T	54	1.79	34	1.12	T	20	0.65	18	0.59
V	54	1.79	37	1.22	V	21	0.69	17	0.56
W	51	1.69	27	0.89	W	14	0.46	9	0.29
X	61	2.02	24	0.79	X	18	0.59	11	0.36
Y	80	2.64	32	1.06	Y	25	0.82	15	0.49

To calculate bills use daily quantity (monthly provided for information purposes only).

Residential Natural Gas Vehicle Rates

The residential natural gas vehicle rates below are effective December 1, 2013, through December 31, 2013.

	SCHEDULE G1-NGV	SCHEDULE GL1-NGV
Customer Charge (per day)	\$0.41425	\$0.33140
Procurement Charge (per therm)	\$0.45751	\$0.45751
Transportation Charge (per therm)	\$0.22639	\$0.22639
CSI - Solar Thermal Exemption (per therm)	--	-\$0.00157
Care Discount	n/a	-\$0.13647
Total G1-NGV or GL1-NGV Schedule Charge^{1/}	\$0.68390	\$0.54586
Schedule G-PPPS (Public Purpose Program Surcharge)^{1/} (per therm)	\$0.06551	\$0.04370

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation. See Schedule G-PPPS.

This rate schedule applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 or GL-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

Schedule G1-NGV and GL1-NGV applies everywhere within PG&E's natural gas Service Territory. Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

Certification

In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

Surcharges

Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Alternate Procurement Service

Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT - Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component on this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

**Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

Core Commercial Gas Rates

Rates below are effective December 1, 2013, through December 31, 2013.

Small Commercial: Schedule G-NR1 (Usage less than 20,800 therms per month)*

	HIGHEST AVERAGE DAILY USAGE**				
	0 - 5.0 THERMS	5.1 - 16.0 THERMS	16.1 - 41.0 THERMS	41.1 - 123.0 THERMS	123.1 & UP THERMS
Customer Charge (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
		PER THERM			
		SUMMER		WINTER	
		FIRST 4,000 THERMS	EXCESS THERMS	FIRST 4,000 THERMS	EXCESS THERMS
Procurement Charge (per therm)		\$0.47263	\$0.47263	\$0.47263	\$0.47263
Transportation Charge (per therm)		<u>\$0.31629</u>	<u>\$0.14837</u>	<u>\$0.38898</u>	<u>\$0.18247</u>
Total G-NR1 Schedule Charge ^{1/}		\$0.78892	\$0.62100	\$0.86161	\$0.65510
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/} (per therm)		\$0.03878	\$0.03878	\$0.03878	\$0.03878

*Excluding months during which usage is less than 200 therms.

**Based on customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve months, including current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

Large Commercial: Schedule G-NR2 (Usage greater than 20,800 therms per month)*

	PER DAY	PER THERM			
		SUMMER		WINTER	
		FIRST 4,000 THERMS	EXCESS THERMS	FIRST 4,000 THERMS	EXCESS THERMS
Customer Charge	\$4.95518				
Procurement Charge		\$0.44377	\$0.44377	\$0.44377	\$0.44377
Transportation Charge		<u>\$0.31629</u>	<u>\$0.14837</u>	<u>\$0.38898</u>	<u>\$0.18247</u>
Total G-NR2 Schedule Charge ^{1/}		\$0.76006	\$0.59214	\$0.83275	\$0.62624
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/}		\$0.07137	\$0.07137	\$0.07137	\$0.07137

*Excluding months during which usage is less than 200 therms.

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation. Prior to April 1, 2005, the transportation rate included the PPP surcharge mandated by state. Effective April 1, 2005, gas PPP surcharges are removed from gas transportation rates. See Schedule G-PPPS for details and CARE rate.

G-NR1 and G-NR2 Seasons:

Summer: April 1 through Oct. 31
Winter: November 1 through March 31

Core Gas Aggregation Rates

Core Gas Aggregation Service: Schedule G-CT

Schedule G-CT applies to transportation of natural gas for Core End-Use Customers who aggregate their gas volumes and who obtain natural gas supply service from a source other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the party who supplies them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 (Tariff Book) also sets forth terms and conditions applicable to Core Gas Aggregation Service.

A group of Core End-Use Customers who aggregate their gas volumes comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a Core Transport Agent (CTA), who is responsible for providing gas aggregation services to Customers in the Group as described in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum therm requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA.

Rates

Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule in addition to the rate shown below, except that Customers who procure their own gas supply do not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

Additional Charges

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers are also responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Schedule G-CT for further details.

Natural Gas Vehicle Rates

The Schedule G-NGV1 and G-NGV2 rates shown below are effective December 1, 2013, through December 31, 2013.

Natural Gas Service For Compression On Customer's Premises: Schedule G-NGV1 (Rates change monthly)

Schedule G-NGV1 applies to the sale of uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

	PER DAY	PER THERM
Customer Charge	\$0.44121	
Procurement Charge		\$0.43412
Transportation Charge		\$0.14207
Total G-NGV1 Schedule Charge		\$0.57619
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/}		\$0.02408

Note: The gas procurement charge and total rates generally change on the 1st day of each month. (Transportation rates do not change monthly.) See Schedule G-NGV1 for further details.

Compressed Natural Gas Service on PG&E's Premises: Schedule G-NGV2 (Rates change monthly)

Schedule G-NGV2 applies to the sale of compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to customers who use CNG as a motor fuel.

	PER MONTH	PER THERM
Procurement Charge		\$0.43412
Transportation Charge		\$1.39658
Total G-NGV2 Schedule Charge		\$1.83070
Per Gasoline Gallon Equivalent		\$2.33597
Schedule G-PPPS (Public Purpose Program Surcharge) ^{1/}		\$0.02408

Note: The gas procurement charge and total rates generally change on the 5th business day of each month. (Transportation rates do not change monthly.) See Schedule G-NGV2 for further details.

^{1/}Schedule G-PPPS needs to be added to the Total Charge for bill calculation.

Noncore Natural Gas Service for Compression on Customers' Premises: Schedule G-NGV4

Schedule G-NGV4 applies to the transportation of natural gas to customer-owned natural gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential customer must have maintained an average monthly use through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Customers must procure gas supply from a supplier other than PG&E.

Rates

The applicable Customer Access Charges and Distribution Level Transportation Rate below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1 (see Tariff Book, Gas Rule 1). Usage through multiple noncore gas meters on a single premise will be combined to determine Average Monthly Usage.

Customer Access Charge

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

AVERAGE MONTHLY USE (THERMS)	PER DAY
0 to 5,000 therms	\$1.93578
5,001 to 10,000 therms	\$5.76658
10,001 to 50,000 therms	\$10.73293
50,001 to 200,000 therms	\$14.08570
200,001 to 1,000,000 therms	\$20.43715
1,000,001 therms and above	\$173.35956

Transportation Charge

A customer will pay one of the following rates for gas delivered in the current billing month.

Backbone-Level Rate:

Applies to Backbone Level End-Use Customers as defined in Rule 1.

Transmission-Level Rate:

Applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

Distribution-Level Rate:

Applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate.

Backbone (per therm)	\$0.01592				
Transmission (per therm)	\$0.04460				
Distribution (per therm)	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5
Average Monthly Use	0-20,833 therms	20,834-49,999 therms	50,000-166,666 therms	166,667-249,999 therms	250,000 and above
Summer	\$0.18039	\$0.13032	\$0.12009	\$0.11209	\$0.04460
Winter	\$0.22873	\$0.16114	\$0.14733	\$0.13653	\$0.04460

Summer Season: April 1 through October 31

Winter Season: November 1 through March 31

Customers on this schedule are subject to Schedule G-PPPS, a gas Public Purpose Program Surcharge, as shown below. See Schedule G-PPPS for details.

Public Purpose Program Surcharge (per therm)

DISTRIBUTION/TRANSMISSION
\$0.02408

Additional Charges

Customers may pay a franchise fee surcharge for gas volumes transported by PG&E (See Schedule G-SUR for details.) Customers are responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. See Schedule G-NGV4 for details.

Gas Public Purpose Program Surcharge

The Schedule G-PPPS Surcharge rates shown below are effective January 1, 2013 through December 31, 2013.

Public Purpose Program Surcharge: Schedule G-PPPS

Pursuant to Public Utility (PU) Code Sections 89-0900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

Rates

The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

CUSTOMER CLASS (RATE SCHEDULE):	PER THERM (NON-CARE)	PER THERM (CARE)
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, and GTL)	\$0.06551	\$0.04370
Small Commercial: (G-NR1)	\$0.03878	\$0.01697
Large Commercial: (G-NR2)	\$0.07137	\$0.04956
Natural Gas Vehicle: (G-NGV1/G-NGV2/G-NGV4)	\$0.02408	n/a
Industrial: (G-NT - Distribution)	\$0.03568	n/a
Industrial: (G-NT - Backbone/Transmission)	\$0.02990	n/a
Liquid Natural Gas (G-LNG)	\$0.02408	n/a

Exempt Customers

In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:

Public Purpose Program Surcharge (cont'd)

1. The United States, its unincorporated agencies and instrumentalities;
2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
3. The American National Red Cross, its chapters and branches;
4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;
5. Enrolled Indians purchasing and consuming natural gas on Indian reservations; and
6. Federal Credit unions organized in accordance with the provisions of the Federal Credit Union Act.

Exempt Customer Bill Adjustments:

PG&E will annually review its customer accounts and make appropriate bill adjustments to return any surcharge amounts received from exempt customers, plus applicable interest, within 30 days after identification of such exempt customers, unless previously refunded from the State Treasury. PG&E will inform BOE of any refunds issued to customers.

See Schedule G-PPPS for further details.

II - Noncore Gas Rates

Gas Franchise Fee Surcharge

The Schedule G-SUR Franchise Fee Surcharge rate shown below is effective December 1, 2013, through December 31, 2013.

Customer-Procured Gas Franchise Fee Surcharge: Schedule G-SUR (Rate changes monthly)

Pursuant to California State Senate Bill No. 278 (1993), Schedule G-SUR applies to all gas volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a) the State of California or a political subdivision thereof;
- b) one gas utility transporting gas for end-use in its Commission-designated service area through another utility's service area;
- c) a utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d) cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

Surcharge Recovery

The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third-party gas supplier and transported by PG&E (metered usage).

Rates

The G-SUR surcharge changes on a monthly basis and is comprised of the following components:

	PER THERM
a. the monthly core Weighted Average Cost of Gas (WACOG) , exclusive of Storage Costs, Franchise Fees and Uncollectibles, which is multiplied by	\$0.35062
b. the Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is	0.009886
The Schedule G-SUR Franchise Fee Surcharge is effective December 1, 2013, through December 31, 2013.	\$0.00347

*Does not include Uncollectibles factor of 0.003145.

See Schedule G-SUR for further details.

III - Gas Transportation Rates

Gas Transportation Service to Noncore End-Use Customers: Schedule G-NT

Schedule G-NT applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential customer must have maintained an average monthly use through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Customers must procure gas supply from a supplier other than PG&E.

Rates

The applicable Customer Access Charges and Distribution Level Transportation Rate below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1 (see Tariff Book, Gas Rule 1). Usage through multiple noncore gas meters on a single premise will be combined to determine Average Monthly Usage.

Customer Access Charge

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

AVERAGE MONTHLY USE (THERMS)	PER DAY
0 to 5,000 therms	\$1.93578
5,001 to 10,000 therms	\$5.76658
10,001 to 50,000 therms	\$10.73293
50,001 to 200,000 therms	\$14.08570
200,001 to 1,000,000 therms	\$20.43715
1,000,001 therms and above	\$173.35956

Transportation Charge

A customer will pay one of the following rates for gas delivered in the current billing month.

Transmission-Level Rate:

Apply to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi).

Distribution-Level Rate:

Apply to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate.

Backbone (per therm)	\$0.01592				
Transmission (per therm)	\$0.05087				
Distribution (per therm)	Tier 1	Tier 2	Tier 3	Tier 4	Tier 5
Average Monthly Use	0-20,833 therms	20,834-49,999 therms	50,000-166,666 therms	166,667-249,999 therms	250,000 and above*
Summer	\$0.18039	\$0.13032	\$0.12009	\$0.11209	\$0.05087
Winter	\$0.22873	\$0.16114	\$0.14733	\$0.13653	\$0.05087

Summer Season: April 1 through October 31

Winter Season: November 1 through March 31

Customers on this schedule are subject to Schedule G-PPPS, a gas Public Purpose Program Surcharge, as shown below. See Schedule G-PPPS for details.

Public Purpose Program Surcharge (per therm)

BACKBONE/TRANSMISSION	DISTRIBUTION
\$0.02990	\$0.03568

Additional Charges

Customers may pay a franchise fee surcharge for gas volumes transported by PG&E (See Schedule G-SUR for details.) Customers are responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. See Schedule G-NT for further details.

Gas Transportation Service to Electric Generation: Schedule G-EG

Schedule G-EG applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6; and (c) solar electric generation plants, defined herein.

This schedule does not apply to gas transported to non-electric generation loads. Customers on Schedule G-EG with generating capacity 500 kilowatts or larger, or with gas usage in excess of 250,000 therms per year must procure gas supply from a third-party gas supplier, not from a Core Procurement Group.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 (in Tariff Book) for details on core and noncore reclassification.

Rates

The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System.

Customer Access Charge

The applicable Per-Day Customer Access Charges is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1 (see Tariff Book, Gas Rule 1). Usage through multiple noncore gas meters on a single premise will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

AVERAGE MONTHLY USE (THERMS)	PER DAY
0 to 5,000 therms	\$1.93578
5,001 to 10,000 therms	\$5.76658
10,001 to 50,000 therms	\$10.73293
50,001 to 200,000 therms	\$14.08570
200,001 to 1,000,000 therms	\$20.43715
1,000,001 therms and above	\$173.35956

Transportation Charge

	BACKBONE	ALL OTHER CUSTOMERS
Transportation Charge (per therm)	\$0.01566	\$0.04434

Customers may be required to pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details).

Additional Charges

Customers are responsible for any other applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of gas supplied from a source other than PG&E from intra- or interstate sources.

See Schedule G-EG for further details.

Gas Transportation to Wholesale/Resale Customers and Gas Balancing Service

Gas Transportation Service to Wholesale/Resale Customers: Schedule G-WSL

Schedule G-WSL applies to the transportation of natural gas for resale. Schedule G-WSL is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

Rates

Customers pay a Customer Access Charge and a Transportation Charge.

	PALO ALTO	COALINGA	WEST COAST GAS- MATHER		ISLAND ENERGY	ALPINE NATURAL GAS	WEST COAST GAS- CASTLE
Customer Access Charge (per day)	\$151.77205	\$45.51945	\$24.16438		\$30.84132	\$10.29238	\$26.44208
	Trans.	Trans.	Trans.	Dist.	Trans.	Trans.	Dist.
Transportation Charge (per therm)	\$0.03844	\$0.03844	\$0.03844	\$0.17242	\$0.03844	\$0.03844	\$0.13962

Existing Wholesale Customers will have a one-time option prior to June 1, 2011, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system and Baja to on-system paths as specified below. Capacity will be offered only for the core portion of the Customer's load. See Rate Schedule G-WSL for further details.

CUSTOMER	REDWOOD (MDTH)	BAJA - ANNUAL (MDTH)	BAJA - SEASONAL (MDTH)
Alpine	0.098	0.056	0.052
Coalinga	0.552	0.316	0.291
Island Energy	0.064	0.037	0.034
Palo Alto	5.898	3.372	3.110
West Coast Gas (Castle)	0.051	0.029	0.027
West Coast Gas (Mather)	0.171	0.098	0.090

Additional Charges

Customers are responsible for any other applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Schedule G-WSL for further details.

Gas Balancing Service for Intrastate Transportation Customers: Schedule G-BAL

Under Schedule G-BAL, PG&E will calculate, maintain and carry imbalances; provide incentives for Customers to avoid and minimize imbalances, facilitate elimination of imbalances; and cash out imbalances. Schedule G-BAL applies to PG&E's Core Procurement Department for transactions on behalf of PG&E's core procurement Customers, and to all Customers taking service under Schedules G-CT (or other core rate schedule(s) where procurement service is provided by a third party), to Schedules G-NT, G-EG, G-NGV4, G-WSL, G-AFT, G-SFT, G-NFT, G-AA, G-NAA, G-AFTOFF, G-AAOFF, G-NFTOFF, G-NAAOFF, G-PARK, and G-LEND.

See Schedule G-BAL for further details.

Firm Transportation On-System Rates

Annual Firm Transportation On-System: Schedule G-AFT

Schedule G-AFT applies to firm gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under G-AFT is available only for the transportation of natural gas within PG&E's service territory on the paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AFT are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Fremont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, as specified in the Customer's Service Agreement.

Reservation Charge

The reservation charge is the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's Service Agreement. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

PATH	RESERVATION RATE (PER DECATHERM PER MONTH)	
	MFV Rates	SFV Rates
Redwood to On-System	\$5.2084	\$7.9034
Redwood to On-System (Core Procurement Groups only)	\$4.4923	\$6.3001
Baja to On-System	\$5.8953	\$8.9457
Baja to On-System (Core Procurement Groups only)	\$5.2276	\$7.3313
Silverado to On-System (including Core Procurement Groups)	\$3.1425	\$4.4150
Mission to On-System (including Core Procurement Groups)	\$3.1425	\$4.4150

Annual Firm Transportation On-System: Schedule G-AFT (cont'd)

Usage Charge

The Usage Charge is equal to the applicable usage rate for the Customer's contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

PATH	USAGE RATE (PER DECATHERM)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.0965	\$0.0079
Redwood to On-System (Core Procurement Groups only)	\$0.0685	\$0.0091
Baja to On-System	\$0.1090	\$0.0087
Baja to On-System (Core Procurement Groups only)	\$0.0794	\$0.0102
Silverado to On-System (including Core Procurement Groups)	\$0.0495	\$0.0077
Mission to On-System (including Core Procurement Groups)	\$0.0495	\$0.0077
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000	\$0.0000

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AFT for further details.

Firm Transportation Off-System Rates

Annual Firm Transportation Off-System: Schedule G-AFTOFF

Schedule G-AFTOFF applies to firm gas transportation service on PG&E's Backbone Transmission System to the Off-System Delivery Points. Schedule G-AFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below for off-system deliveries. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AFTOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Firm Off-System Delivery Points

Kern River Station to Southern California Gas Company
Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Points

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points

If the Customer elects the Modified Fixed Variable (MFV) rate structure under Schedule G-AFTOFF, the Delivery Point under this schedule shall be limited to a Firm Off-System Delivery Point. If the Customer elects the Straight Fixed Variable (SFV) rate structure under G-AFTOFF, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternate delivery point.

Rates

The Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will be specified in the Customer's Service Agreement.

Annual Firm Transportation Off-System: Schedule G-AFTOFF (cont'd)

Reservation Charge

The reservation charge is the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's Service Agreement. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

PATH	RESERVATION RATE (PER DECATHERM PER MONTH)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$5.2084	\$7.9034
Baja to Off-System	\$5.8953	\$8.9457
Silverado to Off-System	\$5.2084	\$7.9034
Mission to Off-System	\$5.2084	\$7.9034

Usage Charge

The Usage Charge is equal to the applicable usage rate for the Customer's contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

PATH	USAGE RATE (PER DECATHERM)	
	MFV RATES	SFV RATES
Redwood to Off-System	\$0.0965	\$0.0079
Baja to Off-System	\$0.1090	\$0.0087
Silverado to Off-System	\$0.0965	\$0.0079
Mission to Off-System	\$0.0965	\$0.0079

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AFTOFF for further details.

Seasonal Firm Transportation On-System Rates

Seasonal Firm Transportation On-System: Schedule G-SFT

Schedule G-SFT applies to the seasonal firm gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-SFT is available only for the transportation of natural gas within PG&E's service territory on the paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-SFT are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will be specified in the Customer's Service Agreement.

Reservation Charge

The reservation charge is the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Customer's Service Agreement. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

PATH	RESERVATION RATE (PER DECATHERM PER MONTH)	
	MFV RATES	SFV RATES
Redwood to On-System	\$6.2501	\$9.4840
Baja to On-System	\$7.0744	\$10.7348
Baja to On-System (Core Procurement Groups only)	\$6.2731	\$8.7976
Silverado to On-System	\$3.7710	\$5.2980
Mission to On-System	\$3.7710	\$5.2980

Seasonal Firm Transportation On-System: Schedule G-SFT (cont'd)

Usage Charge

The Usage Charge is equal to the applicable usage rate for the Customer's contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

PATH	USAGE RATE (PER DECATHERM)	
	MFV RATES	SFV RATES
Redwood to On-System	\$0.1159	\$0.0095
Baja to On-System	\$0.1308	\$0.0104
Baja to On-System (Core Procurement Groups only)	\$0.0952	\$0.0122
Silverado to On-System	\$0.0594	\$0.0092
Mission to On-System	\$0.0594	\$0.0092

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

For purposes of this rate schedule there are two (2) seasons per year, Winter and Summer. The Winter season extends for five (5) months, beginning November 1 and ending April 31. The Summer season extends for seven (7) months, beginning April 1 and ending October 31.

See Schedule G-SFT for further details.

As-Available Transportation On-System Rates

As-Available Transportation On-System: Schedule G-AA

Schedule G-AA applies to As-available gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off- System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-AA is available only for the transportation of natural gas within PG&E's service territory on the paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AA are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On- System Delivery Point.

Rates

The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Usage Charge

PATH	USAGE RATE (PER DECATHERM)
Redwood to On-System	\$0.3213
Baja to On-System	\$0.3633
Silverado to On-System	\$0.1834
Mission to On-System	\$0.0000

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21).

Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AA for further details.

As-Available Transportation Off-System Rates

As-Available Transportation Off-System: Schedule G-AAOFF

Schedule G-AAOFF applies to As-available gas transportation service on PG&E's Backbone Transmission System to Off-System Delivery Point(s) only. Schedule G-AAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-AAOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an Off-System Delivery Point.

Rates

The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Usage Charge

PATH	USAGE RATE (PER DECATHERM)
Redwood to Off-System	\$0.3213
Baja to Off-System	\$0.3633
Silverado to Off-System	\$0.3213
Mission to Off-System	\$0.3213
Mission to Off-System Storage Withdrawals	\$0.0000

Additional Charges

The Customer is responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Rates under this schedule are not negotiable. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-AAOFF for further details.

Negotiated Firm Transportation On-System Rates

Negotiated Firm Transportation On-System: Schedule G-NFT

Schedule G-NFT applies to the firm gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or, a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for further transportation and delivery of natural gas to an Off- System Delivery Point, one of the following additional rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-NFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NFT are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point(s) to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under Schedule G-NFT will be capped at 120 percent of the tariffed rate under Schedule G-AFT for a particular path, as follows: the negotiated rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor, shall be no greater than 120 percent of the Schedule G-AFT tariffed rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor under the Modified Fixed Variable (MFV) rate structure.

At PG&E's sole option, firm On-System capacity may be available under Schedule G-NFT at less than the rates under Schedule G-AFT. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Negotiated Firm Transportation Off-System: Schedule G-NFTOFF (cont'd)

To transport storage withdrawals On-System, Customers may convert all or part of a Firm On-System Redwood or Firm On-System Baja Exhibit to a Firm On-System Mission Exhibit at any time prior to 60 minutes before the close of the Timely Nomination Cycle, as set forth in Gas Rule 21. The negotiated transmission rate for this Mission Path service shall, unless otherwise agreed to, be zero. However, the full monthly demand charge is still applicable. Conversions of Firm On-System Baja Exhibits are limited to the amount of unsold Firm Redwood capacity available at the time of the requested conversion. Baja Exhibit conversions may be requested on a monthly basis, no more than five days prior to the end of the month, for a maximum term of one month. Redwood Exhibit conversions have no minimum term limit. See Rate Schedule G-NFT for further details.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-NFT for further details.

Negotiated Firm Transportation Off-System Rates

Negotiated Firm Transportation Off-System: Schedule G-NFTOFF

Schedule G-NFTOFF applies to firm gas transportation service on PG&E's Backbone Transmission System to the Off-System Delivery Points at negotiated rates. Service under Schedule G-NFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below for off-system deliveries. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NFTOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Firm Off-System Delivery Points

Kern River Station to Southern California Gas Company
Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Points

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points

The Delivery Point to which gas is transported under this rate schedule shall be a Firm Off-System Delivery Point, unless the Customer elects both the Straight Fixed Variable (SFV) rate structure and the maximum allowable rate under G-NFTOFF. If the above conditions are met, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternative delivery point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under Schedule G-NFTOFF will be capped at 120 percent of the Schedule G-AFTOFF tariffed rate for a particular path, as follows: the negotiated rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor, shall be no greater than 120 percent of the Schedule G-AFTOFF tariffed rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor under the Modified Fixed Variable (MFV) rate structure.

Negotiated Firm Transportation Off-System: Schedule G-NFTOFF (cont'd)

At PG&E's sole option, firm Off-System capacity may be available on G-NFTOFF at less than the rates in Schedule G-AFTOFF. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources. Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21 (see Tariff Book). Nominations are required for gas transported under this rate schedule (see Rule 21). Service under this schedule may be curtailed (see Rule 14 for details). Service shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL (see Tariff Book).

See Schedule G-NFTOFF for further details.

Negotiated As-Available Transportation On-System Rates

Negotiated As-Available Transportation On-System: Schedule G-NAA

Schedule G-NAA applies to As-available gas transportation service on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or, a G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following rate schedules must be utilized: Schedules G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following rate schedules must be utilized: Schedules G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

Service under Schedule G-NAA is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NAA are as follows:

PATH	RECEIPT POINT(S)
Redwood to On-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to On-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point to which gas is transported under this rate schedule must be an On-System Delivery Point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under Schedule G-NAA will be capped at 120 percent of the tariffed rate under Schedule G-AA for a particular path. At PG&E's sole option, As-available On-System capacity may be available under Schedule G-NAA at less than the rates under Schedule G-AA.

At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted. The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Schedule G-NAA for further details.

Negotiated As-Available Transportation Off-System Rates

Negotiated As-Available Transportation Off-System: Schedule G-NAAOFF

Schedule G-NAAOFF applies to As-available gas transportation service on PG&E's Backbone Transmission System to Off-System Delivery Point(s), at negotiated rates. Schedule G-NAAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described below for off-system deliveries. PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in Customer's Gas Transmission Service Agreement.

Receipt Point(s) available for service on Schedule G-NAAOFF are as follows:

PATH	RECEIPT POINT(S)
Redwood to Off-System	Malin or other receipt point north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock, Dagget, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see Gas Rule 1)
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities or a third-party's storage facilities located in PG&E's service territory

Delivery Point(s)

Any Delivery Point to which gas is transported under this rate schedule must be an Off-System Delivery Point.

Rates

The term, take requirement, and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under G-NAAOFF will be capped at 120 percent of the tariffed rate under Schedule G-AAOFF for a particular path. At PG&E's sole option, as-available off-system capacity may be available hereunder at less than the rates under Schedule G-AAOFF.

At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted. The Customer is responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

See Schedule G-NAAOFF for further details.

EXHIBIT C

Statement of Proposed Changes

PACIFIC GAS AND ELECTRIC COMPANY
ILLUSTRATIVE END-USE CLASS AVERAGE RATES
(\$/DTH)(a)

Line No.	Customer Class	Present Rates(b) 1/1/2014	Proposed Rates with 2015 GT&S	\$ Change(c)	% Change
1	<u>Core Retail Bundled Service(d)</u>				
2	Residential Non-CARE(e)	12.215	13.752	1.537	12.6%
3	Small Commercial Non-CARE(e)	9.372	10.868	1.496	16.0%
4	Large Commercial	7.296	8.710	1.414	19.4%
5	Uncompressed Core NGV	6.408	7.817	1.408	22.0%
6	Compressed Core NGV	18.941	20.350	1.408	7.4%
7	<u>Core Retail Transport Only(f)</u>				
8	Residential Non-CARE(e)	6.951	8.191	1.240	17.8%
9	Small Commercial Non-CARE(e)	4.310	5.550	1.240	28.8%
10	Large Commercial	2.626	3.865	1.240	47.2%
11	Uncompressed Core NGV	1.731	2.970	1.240	71.6%
12	Compressed Core NGV	14.264	15.503	1.240	8.7%
13	<u>Noncore Retail Transportation Only(f)</u>				
14	Industrial – Distribution	1.889	2.394	0.511	27.1%
15	Industrial – Transmission	0.868	1.371	0.503	57.9%
16	Industrial – Backbone	0.477	0.432	(0.046)	(9.6)%
17	Uncompressed Noncore NGV – Distribution	1.775	2.278	0.511	28.9%
18	Uncompressed Noncore NGV – Transmission	0.747	1.250	0.503	67.3%
19	Electric Generation – Distribution/Transmission	0.496	1.003	0.506	102.1%
20	Electric Generation – Backbone	0.162	0.123	(0.038)	(23.7)%
21	<u>Wholesale Transportation Only(f)</u>				
22	Alpine Natural Gas	0.485	0.973	0.488	100.7%
23	Coalinga	0.493	0.977	0.484	98.0%
24	Island Energy	0.685	1.099	0.414	60.4%
25	Palo Alto	0.444	0.947	0.503	113.3%
26	West Coast Gas – Castle	1.592	2.036	0.444	27.9%
27	West Coast Gas – Mather D	1.861	2.327	0.466	25.0%
28	West Coast Gas – Mather T	0.522	0.988	0.466	89.3%

- (a) Rates are class average rates. Actual transportation rates will vary depending on the customer's load factor and seasonal usage.
- (b) 2014 rates are based on PG&E's 2013 April Transportation Rate Change Filing (Advice Letter 3374-G), the 2014 GT&S Rate Components filed in Advice Letter 3360-G, and the PSEP Update rates filed in A.13-10-017
- (c) Dollar differences are due to rounding.
- (d) PG&E's bundled gas service is available to core customers only. Intrastate backbone transmission and storage costs addressed in this proceeding, are included in end use rates paid by bundled core customers. Bundled service also includes a procurement cost for gas purchases, shrinkage, transportation on Canadian and Interstate pipelines, core brokerage, and franchise fees and uncollectibles expense. The illustrative annual average rates for these elements are based on the illustrative revenue requirements shown on PG&E's Preliminary Statement Part C2, last updated with Advice Letter 3374-G. Core bundled rates also includes the cost of transportation and delivery of gas from the citygate to the customer's burnertip, including local transmission, distribution, customer access, public purpose, and mandated programs and other charges.
- (e) CARE customers receive a 20-percent discount on transportation and procurement and do not pay the CARE-related portions of the Public Purpose Program Surcharge rate and the California Solar Initiative (CSI) – Solar Thermal Program.
- (f) PG&E's transportation-only gas service is for core and noncore customers. Transportation-only service begins at PG&E's citygate and includes the applicable costs of gas transportation and delivery on PG&E's local transmission, including distribution, customer access, public purpose programs and customer class charges. Transportation-only rates exclude backbone transmission and storage costs.

EXHIBIT D

Results of Operations at Proposed Rates

Exhibit D

Pacific Gas and Electric Company
 2015 Gas Transmission and Storage Case (2015 GT&S) (Final)
 Results of Operations at Proposed Rates
 Total Gas Transmission Base Revenue Requirement Request - includes PSEP Update
 (Thousands of Dollars)

Line No.	Description	Test Year 2015 (A)	Attrition Year 2016		Attrition Year 2017		Line No.
			Increase (B)	Total (C)	Increase (D)	Total (E)	
REVENUE:							
1	Base Revenue Requirement	1,286,329	61,039	1,347,368	167,574	1,514,942	1
2	Plus Other Operating Revenue	2,871	-	2,871	-	2,871	2
3	Total Operating Revenue	1,289,200	61,039	1,350,240	167,574	1,517,813	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Gathering	1,919	50	1,969	51	2,020	5
6	Storage	18,867	488	19,354	550	19,904	6
7	Transmission	582,904	24,968	607,872	57,070	664,941	7
8	Distribution	346	9	355	9	364	8
9	Customer Accounts	3,483	102	3,585	105	3,690	9
10	Uncollectibles	4,709	227	4,936	622	5,558	10
11	Customer Services	5,955	175	6,130	180	6,310	11
12	Administrative and General	70,243	2,404	72,647	2,522	75,170	12
13	Franchise Requirements	12,137	572	12,710	1,572	14,282	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	-	-	-	-	-	17
18	Subtotal Expenses:	700,563	28,996	729,558	62,680	792,239	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	37,577	5,430	43,006	4,817	47,823	20
21	Payroll	12,333	366	12,699	377	13,077	21
22	Business	67	-	67	-	67	22
23	Other	162	-	162	-	162	23
24	State Corporation Franchise	4,477	(540)	3,937	4,315	8,252	24
25	Federal Income	96,141	(10,785)	85,356	23,648	109,004	25
26	Total Taxes	150,756	(5,529)	145,227	33,157	178,384	26
27	Depreciation	151,345	18,708	170,053	21,513	191,566	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	1,002,664	42,174	1,044,838	117,351	1,162,189	30
31	Net for Return	286,536	18,865	305,401	50,223	355,624	31
32	Rate Base	3,555,612	234,107	3,789,720	623,246	4,412,965	32
RATE OF RETURN:							
33	On Rate Base	8.06%	8.06%	8.06%	8.06%	8.06%	33
34	On Equity	10.40%	10.40%	10.40%	10.40%	10.40%	34

Exhibit D

Pacific Gas and Electric Company
 2015 Gas Transmission and Storage Case (2015 GT&S) (Final)
 Results of Operations at Present Rates
 Total Gas Transmission Base Revenue Requirement Request - includes PSEP Update
 (Thousands of Dollars)

Line No.	Description	Test Year 2015 (A)	Attrition Year 2016		Attrition Year 2017		Line No.
			Increase (B)	Total (C)	Increase (D)	Total (E)	
REVENUE:							
1	Base Revenue Requirement	649,142	-	649,142	-	649,142	1
2	Plus Other Operating Revenue	2,698	-	2,698	-	2,698	2
3	Total Operating Revenue	651,840	-	651,840	-	651,840	3
OPERATING EXPENSES:							
4	Energy Costs	-	-	-	-	-	4
5	Gathering	1,919	50	1,969	51	2,020	5
6	Storage	18,867	488	19,354	550	19,904	6
7	Transmission	582,904	24,968	607,872	57,070	664,941	7
8	Distribution	346	9	355	9	364	8
9	Customer Accounts	3,483	102	3,585	105	3,690	9
10	Uncollectibles	2,411	-	2,411	-	2,411	10
11	Customer Services	5,955	175	6,130	180	6,310	11
12	Administrative and General	70,243	2,404	72,647	2,522	75,170	12
13	Franchise Requirements	6,120	-	6,120	-	6,120	13
14	Amortization	-	-	-	-	-	14
15	Wage Change Impacts	-	-	-	-	-	15
16	Other Price Change Impacts	-	-	-	-	-	16
17	Other Adjustments	-	-	-	-	-	17
18	Subtotal Expenses:	692,247	28,196	720,443	60,486	780,929	18
TAXES:							
19	Superfund	-	-	-	-	-	19
20	Property	37,577	3,940	41,517	4,982	46,499	20
21	Payroll	12,333	366	12,699	377	13,077	21
22	Business	67	-	67	-	67	22
23	Other	162	-	162	-	162	23
24	State Corporation Franchise	(51,131)	(6,043)	(57,174)	(10,579)	(67,754)	24
25	Federal Income	(124,025)	(11,885)	(135,910)	(32,367)	(168,277)	25
26	Total Taxes	(125,017)	(13,622)	(138,639)	(37,587)	(176,226)	26
27	Depreciation	151,345	18,708	170,053	21,513	191,566	27
28	Fossil Decommissioning	-	-	-	-	-	28
29	Nuclear Decommissioning	-	-	-	-	-	29
30	Total Operating Expenses	718,575	33,282	751,857	44,413	796,270	30
31	Net for Return	(66,735)	(33,282)	(100,017)	(44,413)	(144,430)	31
32	Rate Base	3,555,612	234,107	3,789,720	623,246	4,412,965	32
RATE OF RETURN:							
33	On Rate Base	-1.88%	-14.22%	-2.64%	-7.13%	-3.27%	33
34	On Equity	-8.71%	-32.44%	-10.17%	-18.80%	-11.39%	34

EXHIBIT E

Service to Cities and Counties

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Healdsburg
Albany	Corcoran	Hercules
Amador City	Corning	Hillsborough
American Canyon	Corte Madera	Hollister
Anderson	Cotati	Hughson
Angels	Cupertino	Huron
Antioch	Daly City	Ione
Arcata	Danville	Isleton
Arroyo Grande	Davis	Jackson
Arvin	Del Rey Oakes	Kerman
Atascadero	Dinuba	King City
Atherton	Dixon	Kingsburg
Atwater	Dos Palos	Lafayette
Auburn	Dublin	Lakeport
Avenal	East Palo Alto	Larkspur
Bakersfield	El Cerrito	Lathrop
Barstow	Elk Grove	Lemoore
Belmont	Emeryville	Lincoln
Belvedere	Escalon	Live Oak
Benicia	Eureka	Livermore
Berkeley	Fairfax	Livingston
Biggs	Fairfield	Lodi
Blue Lake	Ferndale	Lompoc
Brentwood	Firebaugh	Loomis
Brisbane	Folsom	Los Altos
Buellton	Fort Bragg	Los Altos Hills
Burlingame	Fortuna	Los Banos
Calistoga	Foster City	Los Gatos
Campbell	Fowler	Madera
Capitola	Fremont	Manteca
Carmel	Fresno	Maricopa
Ceres	Galt	Marina
Chico	Gilroy	Martinez
Chowchilla	Gonzales	Marysville
Citrus Heights	Grass Valley	McFarland
Clayton	Greenfield	Mendota
Clearlake	Gridley	Menlo Park
Cloverdale	Grover Beach	Merced
Clovis	Guadalupe	Mill Valley
Coalinga	Gustine	Millbrae
Colfax	Half Moon Bay	Milpitas
Colma	Hanford	Modesto
Colusa	Hayward	Monte Sereno

Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin

Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
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Willits
Willows
Windsor
Winters
Woodland
Woodside
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EXHIBIT F

Service List to Application 09-09-013

***** SERVICE LIST *****

Last Updated on 05-DEC-2013 by: JVG

A0909013 LIST

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Last Updated on 05-DEC-2013 by: JVG

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Service List to Rulemaking 11-02-019



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