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## **APPENDIX H**

### **DISALLOWED CAPITAL**

**APPENDIX H**

Pacific Gas and Electric Company  
2015 Gas Transmission and Storage Rate Case (2015 GT&S)

**Disallowed Capital**

TABLE INDEX

<b>Subject</b>	<b>Table</b>
<b>Summary of Disallowed Capital</b>	1

**APPENDIX H: Table 1**  
Pacific Gas and Electric Company  
2015 Gas Transmission and Storage Rate Case (2015 GT&S)  
**Summary of Disallowed Capital (Note 1)**  
(Thousands of Nominal Dollars)

<b>A. 2011-2014 Capital Expenditures (CapEx) Above Gas Accord V (GAV)</b>								
Line	Cost Categories	Planning Order Number	MWC	2011 CapEx Above GAV	2012 CapEx Above GAV	2013 CapEx Above GAV	2014 CapEx Above GAV	2011-2014 Total CapEx Above GAV
				(a)	(b)	(c)	(d)	(e)=(a)+(b)+(c)+(d)
1	104 Projects	5723873	98	3,149	509	5	0	3,663
2	104 Projects	5723872	98	0	556	900	0	1,456
3	104 Projects	5723874	98	1,867	408	5	0	2,280
4	104 Projects	5748018	98	0	0	1,389	60	1,449
5	104 Projects	5747997	98	0	0	1,277	4,200	5,477
6	104 Projects	5723868	98	500	3,168	112	0	3,781
7				<u>5,515</u>	<u>4,642</u>	<u>3,688</u>	<u>4,260</u>	<u>18,106</u>
8	104 Projects	5726804	75	0	14,019	(1,057)	0	12,962
9	104 Projects	5735703	75	0	0	1,187	4	1,190
10	104 Projects	5726808	75	0	7,280	0	0	7,280
11				<u>0</u>	<u>21,299</u>	<u>129</u>	<u>4</u>	<u>21,433</u>
12	<\$1M (Note 2)			13,967	30,976	12,259	23,668	80,870
13				<u>13,967</u>	<u>30,976</u>	<u>12,259</u>	<u>23,668</u>	<u>80,870</u>
14	Total Spend Disallowed			<u>19,482</u>	<u>56,917</u>	<u>16,077</u>	<u>27,932</u>	<u>120,409</u>
15	<b>B. Corrosion Control (Exhibit (PG&amp;E-1), page 7-6, lines 6-12)</b> Costs incurred through 2017 to bring corrosion program into compliance							<u>Capital Through 2017</u> <u>21,000</u>
16	<b>C. Remedies (Exhibit (PG&amp;E-137))</b>							<u>Capital Through 2017</u> <u>1,398</u>
17	<b>D. Capital Portion of \$850 Penalty (Appendix Table G-2, Ln 36)</b>							<u>Capital Through 2016</u> <u>692,169</u>
18	<b>E. Shallow Pipe Program</b>							<u>Capital Through 2017</u> <u>13,346</u>
19	<b>F. Casings Program</b>							<u>Capital Through 2017</u> <u>12,438</u>

Note 1 - Amounts disallowed on a forecast basis may differ from recorded disallowances (amounts spent above Adopted).

Note 2 - Order detail shown on workpaper file "Planning Order Detail For Cap Over GAV\_2011-2014.xlsb".

## **APPENDIX I**

### **BALANCING ACCOUNT ADOPTED COSTS**

**APPENDIX I**

Pacific Gas and Electric Company  
2015 Gas Transmission and Storage Rate Case (2015 GT&S)  
**Balancing Account Adopted Costs**

## TABLE INDEX

<b>Subject</b>	<b>Table</b>
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**APPENDIX I: Table 1**  
Pacific Gas and Electric Company  
2015 Gas Transmission and Storage Rate Case (2015 GT&S)  
**Balancing Account Adopted Costs**  
**Adopted Transmission Integrity Management Program (TIMP) Expense**  
(Thousands of Nominal Dollars)

Line	Ex. (PG&E-1), Ch. 4 TIMP Program Description (Table 4-2)	MWC	Adopted			Notes
			2015	2016	2017	
1	Traditional In-Line Inspections (ILI)	HP	14,521	17,737	34,535	PTYR Joint 3 Specific Stipulation
2	Non-Traditional ILI	HP	146	149	152	
3	ILI Casings	HP	3,545	3,629	3,714	
4	Traditional ILI - Direct Examinations and Repairs	HP	13,310	10,126	18,328	PTYR Joint 3 Specific Stipulation
5	Non-Traditional ILI - Direct Examinations and Repairs	HP	-	-	-	
6	External Corrosion Direct Assessments	HP	12,979	15,295	19,239	PTYR Joint 3 Specific Stipulation
7	Internal Corrosion Direct Assessments	HP	7,664	9,032	11,361	PTYR Joint 3 Specific Stipulation
8	Stress Corrosion Cracking Direct Assessments	HP	2,857	2,925	2,993	
9	TIMP Pressure Tests	JT	10,234	10,469	10,709	
10	Geological Hazard Monitoring	HP	211	216	221	
11	Root Cause Analyses	HP	1,052	1,077	1,102	
12	Risk Analysis Process Improvements	HP	6,263	6,412	6,562	
13	Total	HP	72,781	77,066	108,916	

**APPENDIX I: Table 2**  
 Pacific Gas and Electric Company  
 2015 Gas Transmission and Storage Rate Case (2015 GT&S)  
**Balancing Account Adopted Costs**  
**Adopted Transmission Integrity Management Program (TIMP) Capital**  
 (Thousands of Nominal Dollars)

Line	Ex. (PG&E-1), Ch. 4 TIMP Program Description (Table 4-2)	MWC	Adopted			Notes
			2015	2016	2017	
1	Traditional In-Line Inspections (ILI) Expenditures	98 & 44	56,256	77,069	78,983	
2	Non-Traditional ILI Expenditures	98	2,980	12,897	13,559	PG&E Chapter 4a workpapers
3	Total ILI Capital Expenditures	98 & 44	59,236	89,967	92,542	Joint-3 pg. 27 defines PTYR expenditures

**APPENDIX I: Table 3**  
 Pacific Gas and Electric Company  
 2015 Gas Transmission and Storage Rate Case (2015 GT&S)  
**Balancing Account Adopted Costs**  
**Adopted Facilities Program Expense (PG&E Chapter 6)**  
 (Thousands of Nominal Dollars)

Line	Ex. (PG&E-1), Chapter 6 Program Description	MWC	Adopted			Notes
			2015	2016	2017	
1	Critical Documents	JT	11,573	11,851	12,129	
2	Hydrostatic Testing Station C&P	JT	455	466	477	
3	Hydrostatic Testing Station M&C (Joint-3, page 26)	JT	5,471	11,201	22,941	PTYR Joint 3 Specific Stipulation
4	Engineering Critical Assessment Phase 1	JT	15,634	16,008	16,384	
5	Engineering Critical Assessment Phase 2	JT	8,682	8,890	9,099	
6	Total	JT	41,815	48,416	61,030	

**APPENDIX I: Table 4**  
 Pacific Gas and Electric Company  
 2015 Gas Transmission and Storage Rate Case (2015 GT&S)  
**Balancing Account Adopted Costs**  
**Adopted Work Required by Others**  
 (Thousands of Nominal Dollars)

Line	Ex. (PG&E-1), Chapter 4b Program Description	MWC	Adopted			Notes
			2015	2016	2017	
1	Work Required by Others	83	17,300	17,698	18,158	Joint-3 pg. 27 defines PTYR escalation
2	Total	83	17,300	17,698	18,158	