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**2015 ANNUAL REPORT**  
**OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)**  
ON SUBSIDIARY, AFFILIATE, AND  
HOLDING COMPANY TRANSACTIONS  
IN COMPLIANCE WITH R.92-08-008,  
ORDERING PARAGRAPH NO. 2

VOLUME III

SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

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REQUIREMENT B, Part 2

PROCEDURAL & ACCOUNTING SAFEGUARDS

LIST OF CONTRACTS WITH AFFILIATED ENTITIES

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- Q. B.2 2. Each utility shall submit, in tabular form, a list of all contracts (including written agreements if not otherwise listed under No. 1 above) between the utility and its affiliated entities that were either signed or in effect during the period covered by the annual report and that involve the provision of greater than \$5,000 in goods/or services. Contracts covering the provision of tariffed utility services shall not be reported if offered at tariffed rates or pursuant to a contract filed with the Commission. This list shall include the following . . .
- A. B.2 2. In 2015, there were no contracts with affiliated entities.

LIST OF VERBAL AGREEMENTS WITH  
AFFILIATED ENTITIES  
INVOLVING EXPENDITURES GREATER THAN \$100,000

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- Q. II.B.3. Any verbal agreement between a utility and any of its affiliated entities that involves or will ultimately involve the expenditure by the utility of any amount over \$100,000 should be reported, to the extent possible, under #2 above.
- A. II.B.3. No such agreements are known to be in place.

LIST OF INTERNAL AUDITS REGARDING  
TRANSACTIONS BETWEEN UTILITY AND AFFILIATES

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- Q. B.2 4. Each utility shall annually provide a list of all internal audits conducted regarding transactions between the utility and any of its affiliated entities, including in its list the following:
- Dates the audit was conducted
  - Date of final audit report
  - Purpose of audit
  - Summary of audit findings and recommendations
- A. B.2 4. In 2015, SCE conducted no internal audits regarding transactions between the utility and its affiliates.

## REQUIREMENT C

### UTILITY PROVISION OF GOODS AND SERVICES TO AFFILIATES

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- Q. II.C.1-8. Using the format of Table II-C-1, each utility shall report any goods and/or services that the utility provided to any of its affiliated entities during the period covered by the annual report. All goods and/or services shall be reported regardless of whether or not the utility was reimbursed...
- A. II.C.1-8. See attached Table.

# Southern California Edison Company

## Provision of Goods and Services From the Utility to its Affiliated Entities During the Calendar Year Ending December 31, 2015

USOA ACCT.	ACCOUNT DESCRIPTION	Denominator 2015	Edison International	The Mission Group	Edison Capital	Edison Mission Energy	Edison Energy Group (1)	Edison Energy Support Services	Edison Insurance Services	TOTAL	Recorded versus Authorized	Cost* Allocation Method
128	<b>Other Special Funds</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	4,531,367,759	491 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	491 0.00%	N/A	A
146	<b>Accounts Receivable from Associated Companies</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	1,595,096	(5,873,137) -368.20%	17,649 1.11%	2,086 0.13%	(3,313) -0.21%	53,456 3.35%	(1,009,017) -63.26%	797 0.05%	(6,811,479) -427.03%	N/A	A
407.3	<b>Regulatory Debits</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	1,289,414,817	453,692 0.04%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	453,692 0.04%	N/A	A
408.1xx	<b>Taxes Other Than Inc. Taxes, Utility Op. Income</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	326,113,441	150,612 0.05%	12,551 0.00%	40,341 0.01%	3,433 0.00%	17,135 0.01%	5,497 0.00%	797 0.00%	230,365 0.07%	N/A	A,B,C,D
417.1xx	<b>Expenses of nonutility operations</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	38,636,238	5,396 0.01%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	5,396 0.01%	N/A	A
426.1xx	<b>Donations</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	22,933,497	93,729 0.41%	2,547 0.01%	1,829 0.01%	- 0.00%	2,305 0.01%	- 0.00%	98 0.00%	100,508 0.44%	N/A	A,B
426.5xx	<b>Other Deductions</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	7,781,197	965 0.01%	378 0.00%	273 0.00%	- 0.00%	411 0.01%	- 0.00%	16 0.00%	2,044 0.03%	N/A	A,B
456	<b>Other Electric Revenues</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	(460,444,152)	2,470,826 -0.54%	84,527 -0.02%	314,438 -0.07%	24,772 -0.01%	196,918 -0.04%	41,499 -0.01%	5,683 0.00%	3,138,664 -0.68%	-3.06%	A,B,C,D
535	<b>Operation supervision and engineering</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	8,896,138	18,970 0.21%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	18,970 0.21%	N/A	A
557	<b>Other Expenses</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	40,043,199	177,183 0.44%	- 0.00%	- 0.00%	- 0.00%	334 0.00%	- 0.00%	- 0.00%	177,517 0.44%	0.36%	A

**Southern California Edison Company**  
**Provision of Goods and Services**  
**From the Utility to its Affiliated Entities**  
**During the Calendar Year Ending December 31, 2015**

USOA ACCT.	ACCOUNT DESCRIPTION	Denominator 2015	Edison International	The Mission Group	Edison Capital	Edison Mission Energy	Edison Energy Group (1)	Edison Energy Support Services	Edison Insurance Services	TOTAL	Recorded versus Authorized	Cost* Allocation Method
588	<b>Transmission Expenses, Maintenance of Station Equip</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	76,818,942	- 0.00%	- 0.00%	- 0.00%	- 0.00%	2,676 0.00%	- 0.00%	- 0.00%	2,676 0.00%	0.00%	A
901	<b>Supervision (Major Only)</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	17,790,913	31,415 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	- 0.00%	31,415 0.00%	0.36%	A
912	<b>Demonstrating and selling expenses</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	5,230,475	- 0.00%	- 0.00%	- 0.00%	4,348 0.00%	- 0.00%	3,144 0.00%	- 0.00%	7,492 0.00%	N/A	A
920/921	<b>Admin. And Gen. Salaries/Office Supp. and Exp.</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	580,362,757	2,336,168 0.40%	281,798 0.05%	1,065,829 0.18%	191,326 0.03%	242,636 0.04%	233,831 0.04%	11,572 0.00%	4,363,159 0.75%	0.82%	A,B,C,D
923	<b>Outside Services Employed</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	97,403,016	783,843 0.80%	1,566 0.00%	1,135 0.00%	- 0.00%	1,808 0.00%	- 0.00%	63 0.00%	788,415 0.81%	1.43%	A,B,D
925	<b>Injuries and Damages</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	101,732,258	22,724 0.02%	1,895 0.00%	6,132 0.01%	518 0.00%	2,647 0.00%	818 0.00%	124 0.00%	34,857 0.03%	0.03%	A,B,C,D
926	<b>Employee Pension and Benefits</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	166,186,503	6,053,126 3.64%	246,245 0.15%	194,131 0.12%	12,610 0.01%	90,642 0.05%	134,379 0.08%	2,937 0.00%	6,734,070 4.05%	3.42%	A,B,D
930.2xx	<b>Miscellaneous General Expenses</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	14,226,808	24,731 0.17%	40,341 0.28%	2,509 0.02%	- 0.00%	3,421 0.02%	- 0.00%	971 0.01%	71,973 0.51%	0.32%	B,C
	<b>TOTAL</b>	<b>6,866,088,902</b>	<b>6,750,733</b>	<b>689,498</b>	<b>1,628,704</b>	<b>229,345</b>	<b>618,736</b>	<b>(589,851)</b>	<b>23,056</b>	<b>9,350,221</b>		

**\* ALLOCATION METHODS**

**A. Directly Charged**

All costs associated with services performed are billed to the requesting affiliate.

**B. Multi-Factor**

This method is used to allocate the cost of corporate support services provided by SCE personnel. It is based on a formula using each affiliate's proportionate share of: Operating Revenues, Operating Expenses, Total Assets, and Number of Employees

**C. Equity Investment**

This allocation method is based on the equity of each affiliate.

**D. Number of Employees**

This method is based on the total regular or equivalent number of regular employees working for each affiliate.

(1) Includes Edison Energy Group, Inc. and its subsidiaries but exclude Edison Energy Support Services

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- Q. II.C.9. In addition to the information requested in Table II-C-1, each utility shall provide, as a separate document, a brief narrative description for any affiliated entity that had over \$10,000 of transfer price recorded in any USOA account. This narrative description will describe in greater detail the types of goods and services provided, as well as the methodologies used to calculate their transfer price and allocated cost.
- A. II.C.9. See attached listing.

2015

**Edison International**

**Account 146**

Includes costs for nonutility employees' labor and related expenses paid through SCE's payroll system, as well as office and furniture rent, various costs charged back through SCE's Internal Market Mechanism, employee transfer fees and vacation credits related to employee transfers, executive compensation plans, reimbursements for payroll deductions, and reimbursements for payments made on SCE's behalf including SCE's share of EIX's consolidated income tax payment (in compliance with CPUC Decision 84-05-036, OOI 24), and other miscellaneous costs that are charged directly to account 146. *(Directly Charged)*

**Account 407.3**

Costs incurred by SCE for ERP chargebacks made on behalf of the affiliate. *(Directly Charged)*

**Account 408.1**

Payroll tax applied to labor provided. *(Directly Charged, Multi-Factor, Equity Investment, and Number of Employees)*

**Account 426.1**

Costs incurred by SCE for donations/contributions made on behalf of the affiliate. *(Directly Charged and Multi-Factor)*

**Account 456**

The cost of SCE employees' use of utility facilities while performing work for nonutility affiliates and the markup of five, ten or fifteen percent on fully loaded labor costs to ensure that any unidentified costs related to nonutility operations are charged to nonutility affiliates. *(Directly Charged, Multi-Factor, Number of Employees and Equity Investment)*

**Account 535**

Costs incurred by SCE for labor and non-labor expenses in the reviewing and supporting the evaluation of potential new business opportunities. *(Directly Charged)*

**Account 557**

Costs incurred by SCE for expenses in seeking energy solutions for customers internationally including expenses incurred directly in connection with coordination and reviewing of potential investment opportunities of electrification and electricity management services of specific programs and projects. *(Directly Charged)*

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**Account 901**

Cost incurred by SCE for labor and expenses in customer accounting and collecting activities such as technical and market evaluations of potential new business opportunities. *(Directly Charged)*

**Account 920/921**

Services provided for various administrative and general activities such as corporate accounting, benefits accounting, tax, audits, legal services, communication services, printing services, human resources, cash management, equal opportunity, corporate governance, ethics and compliance, procurement, facility operations, financial planning and analysis, mailing services, information technology, event and travel services, executive relocation, security, and aircraft usage. *(Directly Charged, Multi-Factor, Equity Investment, and Number of Employees)*

**Account 923**

Costs incurred for services provided by outside entities (e.g., consultants) and reimbursements to EIX for outside services costs incurred on behalf of SCE. *(Directly Charged, Multi-Factor, and Number of Employees)*

**Account 925**

Cost incurred by SCE for worker's compensation. *(Directly Charged, Multi-Factor, Equity Investment, and Number of Employees)*

**Account 926**

Cost of pensions and benefits for labor provided, pension and benefits costs for non-utility employees and supplemental benefits for shared officers. *(Directly Charged, Multi-Factor and Number of Employees)*

**Account 930.2**

Costs incurred by SCE for the filing of the Annual Report as well as shareholders meetings and stock exchange fees. *(Multi-Factor and Equity Investment)*

2015

**The Mission Group**

**Account 146**

Includes costs for nonutility employees' labor and related expenses paid through SCE's payroll system, comprehensive disability plan, office rent, transfer fees and vacation credits related to employee transfers, reimbursements from SCE for payroll deductions for represented employees, and other miscellaneous costs that are charged directly to account 146. *(Directly Charged)*

**Account 408.1**

Payroll tax applied to labor provided. *(Directly Charged, Multi-Factor, Equity Investment, and Number of Employees)*

**Account 456**

The cost of SCE employees' use of utility facilities while performing work for nonutility affiliates and the markup of five, ten or fifteen percent on fully loaded labor costs to ensure that any unidentified costs related to nonutility operations are charged to nonutility affiliates. *(Directly Charged, Multi-Factor and Equity Investment, Number of Employees)*

**Account 920/921**

Services provided for various administrative and general activities such as accounting, legal, payroll, tax, audits, corporate governance, information technology, ethics and compliance, security and corporate communication. *(Directly Charged, Multi-Factor, Equity Investment, Number of Employees)*

**Account 926**

Cost of pensions and benefits for labor provided, pension and benefits costs for non-utility employees and supplemental benefits for shared officers. *(Directly Charged, Multi-Factor, Number of Employees)*

**Account 930.2**

Costs incurred by SCE for the filing of the Annual Report as well as shareholders meetings and stock exchange fees. *(Multi-Factor and Equity Investment)*

2015

**Edison Capital**

**Account 408.1**

Payroll tax applied to labor provided. *(Directly Charged, Multi-Factor, Equity Investment and Number of Employees)*

**Account 456**

The cost of SCE employees' use of utility facilities while performing work for nonutility affiliates and the markup of five, ten or fifteen percent on fully loaded labor costs to ensure that any unidentified costs related to nonutility operations are charged to nonutility affiliates. *(Directly Charged, Multi-Factor, Equity Investment and Number of Employees)*

**Account 920/921**

Services provided for various administrative and general activities such as audits, tax, accounting, payroll, information technology, legal, corporate communications, security, corporate governance and ethics and compliance. *(Directly Charged, Multi-Factor, Equity Investment and Number of Employees)*

**Account 926**

Cost of pensions and benefits for labor provided, pension and benefits costs for non-utility employees and supplemental benefits for shared officers. *(Directly Charged, Multi-Factor and Number of Employees)*

2015

**Edison Mission Energy**

**Account 456**

The cost of SCE employees' use of utility facilities while performing work for nonutility affiliates and the markup of five, ten or fifteen percent on fully loaded labor costs to ensure that any unidentified costs related to nonutility operations are charged to nonutility affiliates. (*Directly Charged, Multi-Factor, Equity Investment and Number of Employees*)

**Account 920/921**

Services provided for various administrative and general activities such as audits, tax, accounting, financial services, corporate governance, payroll and benefits accounting, information technology, legal services, cash management, communication services, procurement, safety, ethics and compliance, and security services. (*Directly Charged, Multi-Factor, Equity Investment and Number of Employees*)

**Account 926**

Cost of pensions and benefits for labor provided, pension and benefits costs for non-utility employees. (*Directly Charged, Multi-Factor and Number of Employees*)

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**Edison Energy Group, Inc. & Subs**

**Account 146**

Includes costs for nonutility employees' labor and related expenses paid through SCE's payroll system, comprehensive disability plan, office rent, transfer fees and vacation credits related to employee transfers, reimbursements from SCE for payroll deductions for represented employees, and other miscellaneous costs that are charged directly to account 146. *(Directly Charged)*

**Account 408.1**

Payroll tax applied to labor provided. *(Directly Charged, Multi-Factor, Equity Investment and Number of Employees)*

**Account 456**

The cost of SCE employees' use of utility facilities while performing work for nonutility affiliates and the markup of five, ten or fifteen percent on fully loaded labor costs to ensure that any unidentified costs related to nonutility operations are charged to nonutility affiliates. *(Directly Charged, Multi-Factor, Number of Employees and Equity Investment)*

**Account 920/921**

Services provided for various administrative and general activities such as audits, accounting, tax, corporate governance, communications services, information technology, ethics and compliance, security and legal services. *(Directly Charged, Multi-Factor, Equity Investment, and Number of Employees)*

**Account 926**

Cost of pension and benefits costs for labor provided. *(Directly Charged, Multi-Factor, and Number of Employees)*

2015

**Edison Energy Support Services**

**Account 146**

Includes costs for nonutility employees' labor and related expenses paid through SCE's payroll system, comprehensive disability plan, office rent, transfer fees and vacation credits related to employee transfers, reimbursements from SCE for payroll deductions for represented employees, and other miscellaneous costs that are charged directly to account 146. *(Directly Charged)*

**Account 456**

The cost of SCE employees' use of utility facilities while performing work for nonutility affiliates and the markup of five, ten or fifteen percent on fully loaded labor costs to ensure that any unidentified costs related to nonutility operations are charged to nonutility affiliates. *(Directly Charged, Multi-Factor, Number of Employees and Equity Investment)*

**Account 920/921**

Services provided for various administrative and general activities such as audits, accounting, tax, corporate governance, communications services, information technology, ethics and compliance, security and legal services. *(Directly Charged, Multi-Factor, Equity Investment, and Number of Employees)*

**Account 926**

Cost of pensions and benefits for labor provided, pension and benefits costs for non-utility employees and supplemental benefits for shared officers. *(Directly Charged, Multi-Factor, Number of Employees)*

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**Edison Insurance Services**

**Account 920/921**

Services provided for various administrative and general activities such as audits, accounting, tax, corporate governance, communications services, information technology, ethics and compliance, security and legal services. *(Directly Charged, Multi-Factor, Equity Investment, and Number of Employees)*

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- Q. II.C.10. Electric and gas utilities are not required to report in Table II-C-1 any tariffed utility services provided to their affiliated entities.
- A. II.C.10. This question does not apply to electric utilities.
- Q. II.C.11. Telephone utilities shall not report in Table II-C-1 any tariffed services (including roamer services) provided to any of their affiliated entities. Instead, each telephone utility shall separately list for each affiliated entity the following information...
- A. II.C.11. This question does not apply to electric utilities.

REQUIREMENT D

AFFILIATE PROVISION OF GOODS AND SERVICES  
TO UTILITY

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- Q. II.D.1-9. Section C required each utility to report goods and/or services that it provided to its affiliated entities. This section (Section D) requires the reporting of all goods and/or services that the affiliated entities provided to the utility...
- A. II.D.1-9. See the attached table.

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<b><u>Southern California Edison Company</u></b>			
<b>Provision of Goods and Services From Affiliated Entities to the Utility During the Calendar Year Ending December 31, 2015</b>			
USOA ACCOUNT	ACCOUNT DESCRIPTION	Edison International	Allocation Method*
146	<b>Accounts Receivable from Associated Companies</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	210,158,428 13175.28%	A
214	<b>Capital Stock Expense</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	87,997 0.17%	A
426.1xx	<b>Donations</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	23,292,611 101.57%	A,B
426.4xx	<b>Expenditures for Certain Civic, Political, and Related Activities</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	5,001,452 44.75%	A, B
426.5xx	<b>Other Deductions</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	536,413 6.89%	A,B
431	<b>Other Interest Expense</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	1,053,553 1.74%	A,B
438	<b>Dividends Declared</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	611,158,391 100.00%	A
517/524	<b>Oper. Sup. &amp; Eng. (Major only)/Misc. Nuclear Pwr Exp. (Major only)</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	8,079 0.02%	A
920/921	<b>Admin And Gen. Salaries/Office Supp. And Exp.</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	1,228,945 0.21%	A, D
923	<b>Outside Services Employed</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	20,494,883 21.04%	A,B,C
926	<b>Employee Pension and Benefits</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	26,465 0.02%	D
930.2xx	<b>Miscellaneous General Expenses</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	4,878,995 34.29%	B
931	<b>Rent</b> Transfer Price/Allocated Cost Allocated cost as % of total recorded for account	27,351 0.12%	A
	<b>Total</b>	<b>\$ 877,953,563</b>	

**\* Allocation Methods**

**A. Directly Charged**

All costs associated with services are billed to the utility.

**B. Multi-Factor**

This method is based on a formula using each affiliate's proportionate share of: Operating Revenues, Operating Expenses, Total Assets, and Number of Employees.

**C. Equity Investment**

This allocation method is based on the equity of each affiliate.

**D. Number of Employees**

This method is based on the total regular or equivalent number of regular employees working for each affiliate.

2015

Q. II.D.10. In addition to the information requested in Table II-C-1, each utility shall provide, as a separate document, a brief narrative description for any USOA account that had recorded over \$10,000 in goods and services provided by an affiliated entity. This narrative description will describe in greater detail the types of goods and services provided, as well as the methodologies used to calculate their transfer price and a summary of all methodologies and calculations used to determine fair market value.

A. II.D.10. **Edison International**

**Account 146**

Southern California Edison (SCE) reimbursed Edison International (EIX) for its share of insurance premiums. EIX's Risk Management Department negotiates contracts at the lowest possible cost between EIX and its insurance carriers. Insurance premiums are developed through discussions with insurance industry representatives, current information available in insurance trade publications, and the judgment of EIX's insurance professionals.

**Account 214**

SCE reimbursed EIX for expenses incurred in connection with the issuance and sale of capital stock.

**Account 426.1**

SCE paid EIX for charitable contributions made on SCE's behalf.

**Account 426.4**

SCE paid EIX for federal regulatory and legislative activities.

**Account 426.5**

SCE paid EIX for dues and memberships made on SCE's behalf.

**Account 431**

SCE paid EIX for Directors interest cost associated with deferred compensation.

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**Account 438**

SCE paid dividends to EIX.

**Account 517/524**

SCE paid EIX for cost of labor expenses incurred in the general operations relating to the decommissioning of SONGS.

**Account 920/921**

SCE paid EIX for audit, federal regulatory and legislative affairs performed in addition to services rendered by EIX Human Resources executive.

**Account 923**

SCE paid EIX for governance planning performed by EIX executives. EIX charged 30% of the executives' (and support staffs') salaries and expenses to SCE. This rate was applied to the executives' (and support staffs') salaries and expenses, without a mark-up by EIX for profit. No cost comparisons were performed for these corporate governance services.

SCE also paid EIX for services of employees in EIX's Investor Relations and Risk Management departments (based on the Equity Allocation method). This rate was applied without a mark-up by EIX for profit. No cost comparisons were performed for these services.

SCE also paid EIX for Tax, Controllers, Financial Planning, EIX Corporate Communications, Legal and Ethics and Compliance helpline and investigation costs (based on the Multifactor method). This rate was applied without a mark-up by EIX for profit. No cost comparisons were performed for these services.

**Account 926**

SCE reimbursed EIX for its share of pension and benefits administration costs.

**Account 930.2**

SCE reimbursed EIX for its share of Directors' fees and compensation.

SOUTHERN CALIFORNIA EDISON COMPANY (U338-E)

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

**Account 931**

SCE reimbursed EIX for its share of the Washington DC lease (priced at fair market value) based on square footage of space occupied by SCE's Regulatory Policy and Affairs employees.

## REQUIREMENT E

### TRANSFERS OF TANGIBLE ASSETS

SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

- Q. II.E.1-7. The utility shall report the sale or transfer of any tangible asset (including personal property such as land). This includes sales from the utility to an affiliated entity or vice-versa. The sale or transfer of goods already reported in Sections II-C and II-D need not be reported again here...
- A. II.E.1-7. Transfers of office equipment were reported in Section II-C.

## REQUIREMENT F

### TRANSFERS OF INTANGIBLE AND INTELLECTUAL PROPERTY

SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

- Q. II.F.1-4. For all intangible assets transferred from the utility to any of its affiliated entities, the utility shall provide the following information...
- A. II.F.1-4. There have been no transfers of intangible assets or intellectual property from SCE to any of its affiliates.

## REQUIREMENT G

### FINANCIAL TRANSACTIONS

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

Q. II.G.1-3. The utility shall report the guarantee of all notes, debentures, debt obligations, or other securities of any affiliated entity and also shall cite the applicable Commission decision, if any, authorizing the guarantee...

A. II.G.1-3. On May 17, 2012, SCE guaranteed certain payments relating to SCE Trust I's 5.625% Trust Preference Securities. The guarantee is more fully described in the prospectus dated May 10, 2012 filed with the Securities and Exchange Commission. The guarantee was authorized by the Commission pursuant to Decision Nos. 07-08-012 and 10-08-002.

On January 29, 2013, SCE guaranteed certain payments relating to SCE Trust II's 5.10% Trust Preference Securities. The guarantee is more fully described in the prospectus dated January 23, 2013 filed with the Securities and Exchange Commission. The guarantee was authorized by the Commission pursuant to Decision Nos. 05-08-008 and 10-08-002.

On March 6, 2014, SCE guaranteed certain payments relating to SCE Trust III's 5.75% Trust Preference Securities. The guarantee is more fully described in the prospectus dated February 27, 2014 filed with the Securities and Exchange Commission. The guarantee was authorized by the Commission pursuant to Decision No. 10-08-002.

On August 24, 2015, SCE guaranteed certain payments relating to SCE Trust IV's 5.375% Trust Preference Securities. The guarantee is more fully described in the prospectus dated August 17, 2015 filed with the Securities and Exchange Commission. The guarantee was authorized by the Commission pursuant to Decision No. 10-08-002 and 14-03-005.

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

- Q. II.G.4. Each utility shall report the length of time and the dollar amount that a negative cash balance has existed in the intercompany accounts of any affiliated entity during the period to be reported.
- A. II.G.4. Affiliated entities within the structure of Edison International do not maintain cash balances in the intercompany accounts as a part of affiliated company transaction procedure. Intercompany transactions between the utility and affiliates are conducted per SCE's Affiliate Compliance Manual, as referenced in response to Section B.1, herein.

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

- Q. II.G.5. Each utility shall specify the procedures used to allocate tax liabilities and responsibilities between the utility and its regulated subsidiaries and affiliated entities.
- A. II.G.5. Edison International's procedures for allocation of tax liabilities are specified in the SCE's Affiliate Compliance Manual, as referenced in response to Section B.1, herein. (Chapter 12: Separation – Shared Support –Tax Services)

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

- Q. II.G.6. Each utility shall specify the procedures used to internally transfer funds between the utility and its affiliated entities to reimburse the utility for services provided to the affiliated entities. These procedures shall include the number of days that elapse between when a bill is presented to the affiliated entity for payment and when the funds are actually transferred to the utility. The procedures shall also include the applicable carrying charges and interest rates, if any, that are applied to outstanding balances owed to the utility by an affiliated entity.
- A. II.G.6. Edison International's procedures used to reimburse the utility for services provided to affiliates are specified in SCE's Affiliate Compliance Manual, as referenced in response to Section B.1, herein. (Chapter 14: Separation – Transfer of Goods and Services – Billing Affiliates)

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

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- Q. II.G.7. Each utility will submit to the Commission the following information:
- II.G.7.a. The quarterly and annual financial statements of the utility's controlling corporation, including consolidating work papers of the controlling corporation and its subsidiaries (both regulated and unregulated);
  - II.G.7.b. The balance sheets and income statements of the nonconsolidated subsidiaries of the controlling corporation (unless legally precluded from providing them);
  - II.G.7.c. All periodic reports filed by the controlling corporation with the Securities and Exchange Commission; and
  - II.G.7.d. An annual report of the utility's proportionate share of the controlling corporation's i) total assets; ii) total operating revenues; iii) operating and maintenance expense; and iv) number of employees.

If a utility does not have a controlling corporation but instead carries out non-regulated activities through other subsidiaries or affiliates of the utility, then that utility shall be considered as the controlling corporation for complying with the requirements of #7.

- A. II.G.7. See attached information.

QUARTERLY FINANCIAL STATEMENTS  
FIRST QUARTER



**EDISON INTERNATIONAL  
CONSOLIDATED BALANCE SHEETS**  
(UNAUDITED)  
(\$000)

**March 2015**

	<b>LIABILITIES AND EQUITY</b>			
	THIS MONTH	LAST MONTH	THIS MONTH	LAST MONTH
<b>ASSETS</b>			<b>SHARES OUTSTANDING</b>	<b>JAN 1ST</b>
<b>CURRENT ASSETS</b>				
Cash and cash equivalents	115,056	138,803	935,933	1,290,521
Margin and collateral deposits	36,638	123,021	504,099	504,093
Receivables	1,455,438	1,442,620	1,082,208	1,399,665
Accumulated provision for uncollectible accounts	(66,966)	(68,023)	30,565	29,215
Fuel Stock	7,845	7,166	228,188	220,759
Materials and supplies	282,453	275,651	121,071	180,405
Prepayments	73,429	83,922	118,484	80,938
Derivative assets	93,785	104,958	150,311	174,703
Regulatory assets	1,152,134	1,122,224	146,217	152,279
Miscellaneous current and accrued assets	256,268	227,399	185,390	195,861
Short-term investments	16,000	16,000	434,586	401,319
Accumulated deferred income taxes - net	358,891	419,674	634,411	849,181
	<u>3,780,971</u>	<u>3,893,415</u>	<u>4,571,463</u>	<u>5,478,939</u>
<b>OTHER PROPERTY AND INVESTMENTS</b>				
Nonutility property	201,085	199,430	9,475,000	8,575,000
Accumulated provision for depreciation and amortization of nonutility property	(77,676)	(77,165)	1,700,685	1,700,842
	<u>123,409</u>	<u>122,265</u>	<u>11,175,685</u>	<u>10,275,842</u>
Leveraged leases	31,306	30,991	(42,264)	(42,118)
Investment in partnerships and unconsolidated subs	3,426	3,415	11,133,421	10,233,724
Other investments	17,593	14,593	7,317,891	7,214,190
Special funds	164,996	161,008	96,747	98,789
Nuclear decommissioning trusts	4,896,119	4,903,586	5,971,755	5,888,607
	<u>5,236,849</u>	<u>5,235,858</u>	<u>2,076,038</u>	<u>2,069,658</u>
<b>UTILITY PLANT</b>				
Utility plant, at original cost	38,505,934	37,961,828	7,188,140	7,214,190
Accumulated provision for depreciation	(8,371,778)	(8,297,026)	1,106,686	1,052,071
	<u>30,134,156</u>	<u>29,664,802</u>	<u>2,176,156</u>	<u>2,154,978</u>
Construction work in progress	2,984,975	3,246,309	2,824,401	2,820,511
Nuclear fuel - at amortized cost	130,305	127,465	21,772,377	21,485,077
	<u>33,249,436</u>	<u>33,038,576</u>	<u>37,477,261</u>	<u>37,197,740</u>
<b>DEFERRED CHARGES</b>				
Regulatory assets	7,737,125	7,556,940	1,963,503	1,963,503
Unamortized debt expense	91,677	92,522	496,072	483,482
Restricted cash	2,190	2,201	(55,068)	(58,066)
Derivative assets	212,003	214,624	8,675,347	8,587,713
Other deferred debits	268,027	240,919	11,076,353	10,960,242
	<u>8,311,022</u>	<u>8,107,206</u>	<u>2,021,925</u>	<u>2,021,926</u>
<b>TOTAL ASSETS</b>	<u>50,578,278</u>	<u>50,275,055</u>	<u>50,578,278</u>	<u>50,185,502</u>
<b>LIABILITIES AND EQUITY</b>				
<b>CURRENT LIABILITIES</b>				
Short-term debt			763,881	1,290,521
Long-term debt due within one year			504,099	504,093
Accounts payable			1,004,655	1,399,665
Counterparty collateral			30,565	29,215
Customer deposits			228,188	220,759
Book overdrafts			168,005	180,405
Accrued taxes			371,003	80,938
Accrued interest			172,137	174,703
Dividends payable			156,244	152,279
Derivative liabilities			257,137	195,861
Regulatory liabilities			314,746	401,319
Miscellaneous current liabilities			798,587	849,181
			<u>4,766,266</u>	<u>5,478,939</u>
<b>LONG-TERM DEBT</b>				
First and refunding mortgage bonds			9,475,000	8,575,000
Other long-term debt			1,700,819	1,700,842
			<u>11,175,819</u>	<u>10,275,842</u>
Unamortized premium (discount) - net			(42,264)	(42,118)
			<u>11,133,421</u>	<u>10,233,724</u>
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>				
Accumulated deferred income taxes - net			7,188,140	7,214,190
Deferred investment tax credit			96,747	98,789
Regulatory liabilities			5,971,755	5,888,607
Customer advances			6,064,910	5,888,607
Other long-term liabilities and other deferred credits			202,703	186,273
Derivative liabilities			1,775,772	2,069,658
Accumulated provision for pensions and benefits			1,106,686	1,052,071
Asset retirement obligations			2,152,680	2,154,978
			<u>2,820,524</u>	<u>2,820,511</u>
			<u>21,772,377</u>	<u>21,485,077</u>
<b>TOTAL LIABILITIES</b>			<u>37,477,261</u>	<u>37,197,740</u>
<b>REDEEMABLE NONCONTROLLING INTEREST</b>			2,739	5,594
<b>EDISON INTERNATIONAL'S COMMON SHAREHOLDERS' EQUITY</b>				
Common stock			1,963,503	1,963,503
Additional paid-in capital			483,482	483,482
Accumulated other comprehensive loss			(55,068)	(58,066)
Retained earnings			8,675,347	8,587,713
			<u>11,076,353</u>	<u>10,960,242</u>
<b>PREFERRED AND PREFERENCE STOCK OF UTILITY NONCONTROLLING INTERESTS</b>			10,000,206	2,021,926
<b>TOTAL EQUITY</b>			<u>13,098,278</u>	<u>12,982,168</u>
<b>TOTAL LIABILITIES AND EQUITY</b>			<u>50,578,278</u>	<u>50,185,502</u>

Edison International  
Internal Consolidating Balance Sheets  
March 31, 2015

	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Balance Sheet									
Assets	13,027,789,637.60	22,777,881.63	158,160,985.45	331,525,612.46	49,972,998,207.42	387,185,185.43	63,900,437,509.99	(13,322,159,610.37)	50,578,277,899.62
Current Assets	264,116,896.87	22,777,881.63	59,852,341.17	331,525,612.46	3,332,215,947.33	349,627,905.21	4,360,116,484.67	(579,144,878.28)	3,780,971,606.39
Cash and Equivalents	7,440,575.32	22,764,800.37	34,777,106.13	-	35,840,054.07	14,233,557.91	115,056,093.80	-	115,056,093.80
Restricted Cash	-	-	-	-	-	-	-	-	-
Margin and Collateral Deposits	-	-	-	-	36,637,938.64	-	36,637,938.64	-	36,637,938.64
Receivables (Net)	256,216,136.68	581.26	8,148,450.30	-	1,367,858,018.37	335,326,247.11	1,967,549,433.72	(579,076,878.28)	1,388,472,555.44
Receivables	256,216,136.68	581.26	8,148,450.30	-	1,434,823,665.41	335,326,247.11	2,034,515,080.76	(579,076,878.28)	1,455,438,202.48
Customer Accounts Receivable	-	-	511,876.56	-	572,643,283.12	-	573,155,159.68	-	573,155,159.68
Accrued Unbilled Revenue	-	-	-	-	636,317,998.07	-	636,317,998.07	-	636,317,998.07
Other Accounts Receivable	256,216,136.68	581.26	7,636,573.74	-	225,862,384.22	335,326,247.11	825,041,923.01	(579,076,878.28)	245,965,044.73
Accum Provision for Doubtful Accounts - Trade	-	-	-	-	(66,965,647.04)	-	(66,965,647.04)	-	(66,965,647.04)
Inventory	-	-	8,172,088.13	-	282,125,874.52	-	290,297,962.65	-	290,297,962.65
Fuel Inventory	-	-	-	-	7,845,186.87	-	7,845,186.87	-	7,845,186.87
Materials & Supplies	-	-	8,172,088.13	-	274,280,687.65	-	282,452,775.78	-	282,452,775.78
Derivative Assets - Short-term	-	-	-	-	93,785,053.60	-	93,785,053.60	-	93,785,053.60
Regulatory Assets - ST	-	-	-	-	1,152,133,905.64	-	1,152,133,905.64	-	1,152,133,905.64
Short-term Investments	-	-	-	-	16,000,000.00	-	16,000,000.00	-	16,000,000.00
Prepayments and other current assets	460,184.87	12,500.00	8,754,696.61	(27,365,724.55)	347,895,102.49	68,000.00	329,764,759.42	(68,000.00)	329,696,759.42
ADIT ST Total	-	-	-	358,891,337.01	-	0.19	358,891,337.20	-	358,891,337.20
Investments and Other Assets	12,625,650,101.28	-	17,449,810.20	-	5,060,194,637.36	34,702,165.08	17,737,996,713.92	(12,624,556,165.50)	5,113,440,548.42
Investments	12,625,650,101.28	-	17,449,810.20	-	164,075,803.17	34,702,165.08	12,841,877,879.73	(12,624,556,165.50)	217,321,714.23
Investments in Consolidated Subsidiaries	12,624,556,165.46	-	0.22	-	(0.26)	(0.04)	12,624,556,165.38	(12,624,556,165.50)	(0.12)
Investments in Unconsolidated Subsidiaries	-	-	-	-	30,000.00	-	3,426,170.12	-	3,426,170.12
Investments in Leveraged Leases	-	-	-	-	-	31,305,995.00	31,305,995.00	-	31,305,995.00
Special Funds and Other Investments	1,093,935.82	-	17,449,809.98	-	164,045,803.43	-	182,589,549.23	-	182,589,549.23
Nuclear Decommissioning Trusts	-	-	-	-	4,896,118,834.19	-	4,896,118,834.19	-	4,896,118,834.19
Utility Plant	-	-	-	-	33,249,436,558.65	-	33,249,436,558.65	-	33,249,436,558.65
Utility Plant, at Original cost	-	-	-	-	38,505,934,064.75	-	38,505,934,064.75	-	38,505,934,064.75
Accum Prov for Depreciation	-	-	-	-	(8,371,777,687.61)	-	(8,371,777,687.61)	-	(8,371,777,687.61)
CWIP Total	-	-	-	-	2,984,974,970.29	-	2,984,974,970.29	-	2,984,974,970.29
Nuclear Fuel, at Amortized Cost	-	-	-	-	130,305,211.22	-	130,305,211.22	-	130,305,211.22
NonUtility Property - Net	122,030.94	-	54,284,343.64	-	69,001,818.01	(0.01)	123,408,192.58	-	123,408,192.58
NonUtility Property	420,009.28	-	36,292,627.24	-	145,042,881.07	19,230.40	181,774,747.99	-	181,774,747.99
NonUtility Property-CWIP	-	-	19,309,502.11	-	-	-	19,309,502.11	-	19,309,502.11
Accum Depr - Non Utility Property	(297,978.34)	-	(1,317,785.71)	-	(76,041,063.06)	(19,230.41)	(77,676,057.52)	-	(77,676,057.52)
Long Term Assets	137,900,608.51	-	26,574,490.44	-	8,262,149,246.07	2,855,215.15	8,429,479,560.17	(118,458,566.59)	8,311,020,993.58
Regulatory Assets -LT Total	-	-	-	-	7,737,125,265.73	-	7,737,125,265.73	-	7,737,125,265.73
Unamortized Debt Expense	4,337,286.32	-	3,309,162.00	-	84,030,596.09	-	91,677,044.41	-	91,677,044.41

Edison International  
Internal Consolidating Balance Sheets  
March 31, 2015

	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Restricted Cash - LT	-	-	87,821.92	-	-	2,102,403.51	2,190,225.43	-	2,190,225.43
Other Long-Term Assets	133,563,322.19	-	23,177,506.52	-	228,990,874.26	752,811.64	386,484,514.61	(118,458,566.59)	268,025,948.02
Derivative Assets - Long-term	-	-	-	-	212,002,509.99	-	212,002,509.99	-	212,002,509.99
Liabilities and Shareholders' Equity	(13,027,789,637.60)	(22,777,881.63)	(158,160,985.45)	(331,525,612.46)	(49,972,988,207.42)	(387,185,185.43)	(63,900,437,509.99)	13,322,159,610.37	(50,578,277,899.62)
Current Liabilities	(1,142,277,862.40)	3,197,844.70	(98,762,268.70)	205,237,331.19	(4,031,600,623.59)	(87,764,778.17)	(5,151,970,356.97)	580,507,512.28	(4,571,462,844.69)
Short-term debt	(624,695,681.34)	-	(14,250,000.00)	-	(296,986,899.04)	-	(935,932,580.38)	-	(935,932,580.38)
LT Debt Due Within One Year	(203,619,051.00)	-	(479,774.82)	-	(300,000,000.00)	-	(504,098,825.82)	-	(504,098,825.82)
Accounts payable	(249,637,279.09)	1,947,130.70	(87,753,869.31)	-	(1,090,193,804.10)	(90,024,967.02)	(1,515,662,788.82)	433,454,715.28	(1,082,208,073.54)
Accrued Taxes	78,604,087.51	1,250,714.00	4,787,849.52	(72,591,179.85)	(132,813,963.94)	2,278,117.71	(118,484,375.05)	-	(118,484,375.05)
Accrued Interest	(694,618.06)	-	6,786.22	-	(149,622,798.09)	-	(150,310,629.93)	-	(150,310,629.93)
Counterparty Collateral	-	-	-	-	(30,564,565.00)	-	(30,564,565.00)	-	(30,564,565.00)
Customer Deposits	-	-	-	-	(228,188,244.99)	-	(228,188,244.99)	-	(228,188,244.99)
Book Overdrafts	(10,913.31)	-	-	-	(121,060,487.01)	-	(121,071,400.32)	-	(121,071,400.32)
Dividends Payable	(136,026,178.51)	-	-	-	(157,243,907.45)	-	(293,270,085.96)	147,052,797.00	(146,217,288.96)
Derivative Liabilities - Short-term	-	-	-	-	(185,389,860.52)	-	(185,389,860.52)	-	(185,389,860.52)
Regulatory Liabilities-Short-term	-	-	-	-	(434,586,127.61)	-	(434,586,127.61)	-	(434,586,127.61)
ADIT ST LIABILITY Total	-	-	-	277,828,511.04	(277,828,511.04)	-	-	-	-
Other Current Liabilities	(6,198,228.60)	-	(1,073,260.31)	-	(627,121,454.80)	(17,928.86)	(634,410,872.57)	-	(634,410,872.57)
Long Term Debt	(610,376,329.90)	-	(1,143,327.38)	-	(10,522,508,205.65)	-	(11,134,027,862.93)	606,610.48	(11,133,421,252.45)
Long Term Debt	(614,562,467.48)	-	(1,143,327.38)	-	(10,560,585,796.93)	-	(11,176,291,591.79)	606,610.48	(11,175,684,981.31)
Unamortized Premium (Discount)	4,186,137.58	-	-	-	38,077,591.28	-	42,263,728.86	-	42,263,728.86
Deferred Credits and Other Liabilities	(196,307,435.40)	(11,668.00)	(9,861,259.68)	(557,149,313.60)	(21,987,008,382.66)	861,472,811.17	(21,888,865,248.17)	116,489,322.11	(21,772,375,926.06)
ADIT LT Total	548,847,245.15	(11,668.00)	307,013.10	(603,480,863.60)	(8,293,125,746.00)	1,029,572,698.36	(7,317,891,320.99)	-	(7,317,891,320.99)
Accum Deferred Investment Tax Credits	-	-	-	-	(96,646,863.69)	(100,352.00)	(96,747,215.69)	-	(96,747,215.69)
Regulatory Liabilities - LT	-	-	-	-	(5,971,754,912.68)	-	(5,971,754,912.68)	-	(5,971,754,912.68)
Customer Advances	-	-	-	-	(202,702,687.35)	-	(202,702,687.35)	-	(202,702,687.35)
Derivative Liabilities - Long-term	-	-	-	-	(1,106,686,380.83)	-	(1,106,686,380.83)	-	(1,106,686,380.83)
Accumulated Provision for Pensions & Benefits	(468,479,869.89)	-	(7,328,966.21)	-	(1,680,630,398.52)	(19,716,306.17)	(2,176,155,540.79)	-	(2,176,155,540.79)
Asset Retirement Obligations	-	-	(1,103,493.61)	-	(2,823,297,731.51)	-	(2,824,401,225.12)	-	(2,824,401,225.12)
Other Deferred Credits and LT Liabilities	(276,674,810.66)	-	(1,735,812.96)	46,331,550.00	(1,812,163,662.08)	(148,283,229.02)	(2,192,525,964.72)	116,489,322.11	(2,076,036,642.61)
Redeemable NonControlling Interests	-	-	(2,738,898.40)	-	-	-	(2,738,898.40)	-	(2,738,898.40)
Total Equity	(11,078,828,009.90)	(25,964,058.33)	(45,655,231.29)	20,386,369.95	(13,431,880,995.52)	(1,160,893,218.43)	(25,722,835,143.52)	12,624,556,165.50	(13,098,278,978.02)
Total Common Shareholders' Equity	(11,126,938,243.08)	(25,964,058.33)	(45,655,231.58)	20,386,369.95	(11,361,846,045.52)	(1,160,893,218.43)	(23,700,910,426.99)	12,624,556,165.50	(11,076,354,261.49)
Common stock	(1,963,503,434.51)	(1,000.00)	-	-	(2,168,054,318.82)	(147,866,313.00)	(4,279,425,086.33)	2,315,921,631.82	(1,963,503,434.51)
Paid in Capital	(516,458,755.76)	(1,728,825.00)	(53,256,683.51)	20,386,369.95	(630,769,079.18)	(1,867,632,923.03)	(3,049,459,896.53)	2,553,387,510.72	(496,072,385.81)
Accumulated other comprehensive income	28,370,933.00	(0.01)	-	-	26,732,687.00	3,464,924.59	58,568,544.58	-	58,568,544.58
Retained Earnings	(8,675,346,985.81)	(24,234,233.32)	7,601,451.93	-	(8,589,755,334.52)	851,141,093.01	(16,430,594,008.71)	7,755,247,022.96	(8,675,346,985.75)
Noncontrolling interests - other	-	-	0.29	-	-	-	0.29	-	0.29
Preferred and Preference Stock of Utility not Subject to Man	48,110,233.18	-	-	-	(2,070,034,950.00)	-	(2,021,924,716.82)	-	(2,021,924,716.82)

**Edison International**  
**CONSOLIDATED STATEMENTS OF INCOME**  
(UNAUDITED)  
(\$000)

**March 2015**

	MONTH			YEAR - TO - DATE				
	2015	2014	INC/(DEC)	%	2015	2014	INC/(DEC)	%
<b>OPERATING REVENUES</b>								
Electric Utility	1,006,563	829,444	177,119	21.4	2,727,445	2,527,133	200,312	7.9
Other	1,640	852	788	92.5	4,519	2,349	2,170	92.4
Total Operating Revenues	1,008,203	830,296	177,907	21.4	2,731,964	2,529,482	202,482	8.0
<b>OPERATING EXPENSES</b>								
Fuel	14,107	27,631	(13,524)	(48.9)	43,029	71,764	(28,735)	(40.0)
Purchased and Interchange Power	319,767	356,654	(36,867)	(10.3)	820,842	1,023,865	(202,923)	(19.8)
Provisions for Reg Adj Clauses	37,016	(178,098)	215,114	120.8	128,370	(337,162)	465,532	138.1
Operating Expense	287,370	283,788	3,582	1.3	637,222	727,302	(90,080)	(12.4)
Depreciation, Decommissioning and Amortization	158,756	357,474	(198,718)	(55.6)	475,960	630,357	(154,397)	(24.5)
Property and Other Taxes	28,698	28,459	239	0.8	89,149	85,290	3,859	4.5
Impairment and Other Charges	2	(2,994)	2,996	100.1	5	(2,273)	2,278	100.2
Total Operating Expense	845,736	872,914	(27,178)	(3.1)	2,194,677	2,199,143	(4,466)	(0.2)
<b>OPERATING INCOME (LOSS)</b>	<b>162,467</b>	<b>(42,618)</b>	<b>205,085</b>	<b>*</b>	<b>537,287</b>	<b>330,339</b>	<b>206,948</b>	<b>62.6</b>
<b>OTHER INCOME AND DEDUCTIONS</b>								
AFUDC - Equity	7,196	4,587	2,609	56.9	20,959	12,846	8,113	63.2
Interest and Dividend Income	444	817	(373)	(45.7)	1,371	2,208	(837)	(37.9)
Equity in Income (loss) from Unconsolidated affiliates - not	-	-	-	-	-	-	-	-
Impairment Loss on Equity Method Investment	-	-	-	-	-	-	-	-
Other Income	15,531	2,773	12,758	*	16,765	9,105	7,660	84.1
Other Expenses	(3,030)	(3,674)	644	17.5	(8,409)	(8,866)	457	5.2
Total Other Income - Net	20,141	4,503	15,638	*	30,686	15,293	15,393	100.7
<b>INCOME (LOSS) BEFORE FIXED CHARGES AND TAXES</b>	<b>182,608</b>	<b>(38,115)</b>	<b>220,723</b>	<b>*</b>	<b>567,973</b>	<b>345,632</b>	<b>222,341</b>	<b>64.3</b>
<b>FIXED CHARGES</b>								
Interest on Long-Term Debt	41,455	40,729	726	1.8	124,995	121,545	3,450	2.8
Amortization	2,856	2,884	(28)	(1.0)	8,586	8,516	70	0.8
Interest on Short-Term Debt	1,604	273	1,331	*	2,213	502	1,711	*
Other Interest Expense	5,160	5,851	(691)	(11.8)	14,949	16,147	(1,198)	(7.4)
AFUDC - Borrowed	(2,568)	(1,839)	(729)	(39.6)	(7,541)	(5,303)	(2,238)	(42.2)
Capitalized Interest	-	-	-	-	-	(2)	2	100.0
Total Fixed Charges	46,507	47,898	(609)	1.3	143,202	141,405	1,797	1.3
<b>INCOME (LOSS) BEFORE INCOME TAXES</b>	<b>134,101</b>	<b>(86,013)</b>	<b>220,114</b>	<b>*</b>	<b>424,771</b>	<b>204,227</b>	<b>220,544</b>	<b>108.0</b>
Income Tax Expense (Benefit)	33,688	(96,792)	130,480	134.8	106,442	(18,984)	125,426	*
<b>INCOME (LOSS) FROM CONTINUING OPERATIONS</b>	<b>100,413</b>	<b>10,779</b>	<b>89,634</b>	<b>*</b>	<b>318,329</b>	<b>223,211</b>	<b>95,118</b>	<b>42.6</b>
Income (Loss) From Disc. Ops. - Net Of Tax	-	(21,688)	21,688	100.0	-	(21,688)	21,688	100.0
<b>NET INCOME (LOSS)</b>	<b>100,413</b>	<b>(10,909)</b>	<b>111,322</b>	<b>*</b>	<b>318,329</b>	<b>201,523</b>	<b>116,806</b>	<b>58.0</b>
Less: Other Noncontrolling Interests	(8,699)	-	(8,699)	-	(8,699)	-	(8,699)	-
Preferred and Preference Stock Dividend Requirements of Utility	8,183	9,337	(1,154)	(12.4)	27,622	25,815	1,807	7.0
<b>NET INCOME (LOSS) ATTRIBUTABLE TO EDISON INTERNATIONAL</b>	<b>100,929</b>	<b>(20,246)</b>	<b>121,175</b>	<b>*</b>	<b>299,406</b>	<b>175,708</b>	<b>123,698</b>	<b>70.4</b>
Weighted Average Shares of Common	325,811	325,811	-	-	325,811	325,811	-	-
Stock Outstanding (000)								
<b>EARNINGS (LOSS) PER COMMON SHARE</b>								
Continuing Operations	0.31	0.01	0.30	*	0.92	0.61	0.31	50.8
Discontinued Operations	-	(0.07)	0.07	100.0	-	(0.07)	0.07	100.0
Total	0.31	(0.06)	0.37	*	0.92	0.54	0.38	70.4

**Edison International  
Consolidated Statement of Income Detail**

Description	YTD - March 2015		Edison Insurance Services		EIX Reporting Entity		Edison Mission Group		Southern California Edison		Edison Energy, Inc.		Total EIX Before Eliminations		Eliminations		Consolidated EIX	
	EIX Holding	EIX OTH	EIS	EIX RPT	EMG	SCE	EEI	Total EIX Before Eliminations	Eliminations	Consolidated EIX								
Profit & Loss Statement																		
CY Retained Earnings	299,405,578.96		12,986.33	0.00	3,540,172.76	333,003,312.54	1,978,890.66	837,940,351.25	(338,534,772.23)	299,405,578.96								
Net Income	(259,405,578.96)		(12,986.33)	0.00	(3,540,172.76)	(333,003,312.54)	(1,978,890.66)	(837,940,351.25)	338,534,772.23	(299,405,578.96)								
NIAT	(299,405,578.96)		(12,986.33)	0.00	(3,540,172.76)	(333,003,312.54)	(1,978,890.66)	(837,940,351.25)	338,534,772.23	(299,405,578.96)								
Operating Income	9,572,209.28		20,795.87	0.00	(53,476.95)	(543,327,283.65)	4,450,681.50	(529,337,073.75)	0.00	(528,337,073.75)								
Operating Revenue	0.00		(436.71)	0.00	(1,311,313.98)	(2,728,192,657.00)	(3,207,067.68)	(2,732,711,376.37)	747,013.55	(2,731,964,361.82)								
Electric Utility	0.00		(436.71)	0.00	(1,311,313.98)	(2,963,741,982.46)	0.00	(2,963,741,982.46)	0.00	(2,963,741,982.46)								
Other Electric Revenue	0.00		0.00	0.00	(1,311,313.98)	(164,450,574.54)	(3,207,067.68)	(168,989,392.91)	747,013.55	(168,222,379.36)								
Other Electric Utility Revenues	0.00		0.00	(1,020,241.54)	0.00	(148,810,198.74)	0.00	(149,830,440.28)	747,013.55	(149,083,426.73)								
Revenue Assessment & Plan Accounts	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
0	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Financial Services & Other	0.00		(436.71)	1,020,241.54	(1,311,313.98)	(1,020,241.54)	(3,207,067.68)	(4,518,818.37)	0.00	(4,518,818.37)								
Other Non-Electric Revenue	0.00		0.00	0.00	0.00	(14,820,134.28)	0.00	(14,820,134.28)	0.00	(14,820,134.28)								
Operating Expense	9,572,209.28		21,232.38	0.00	1,257,837.03	2,184,865,273.35	7,657,749.58	2,203,374,301.62	(747,013.55)	2,202,627,288.07								
Fuel & Emission Allowances	0.00		0.00	0.00	0.00	43,028,929.58	0.00	43,028,929.58	0.00	43,028,929.58								
Purchased Power	0.00		0.00	0.00	0.00	820,941,527.69	0.00	820,941,527.69	0.00	820,941,527.69								
Provision for Regulatory Adjustments	0.00		0.00	0.00	0.00	128,369,555.31	0.00	128,369,555.31	0.00	128,369,555.31								
Operations & Maintenance - Above the Line	8,080,966.27		21,232.38	0.00	1,257,837.03	620,060,260.25	7,055,987.50	630,476,193.43	(747,013.55)	630,729,179.88								
Operations & Maintenance - Below the Line	0.00		0.00	0.00	0.00	7,662,120.38	0.00	7,662,120.38	0.00	7,662,120.38								
Depreciation and Decommissioning	18,985.38		0.00	0.00	0.00	475,455,218.57	485,411.88	475,959,616.23	0.00	475,959,616.23								
Depreciation	18,985.38		0.00	0.00	0.00	475,455,218.57	485,411.88	475,959,616.23	0.00	475,959,616.23								
0	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Property & Other Taxes	1,472,267.63		0.00	0.00	0.00	87,544,864.92	131,751.89	89,140,864.44	0.00	89,140,864.44								
(Gain) Loss on Sale of Assets and Asset Impairment	0.00		0.00	0.00	0.00	0.00	4,678.31	4,678.31	0.00	4,678.31								
PowerPlant WBS Posting Cost Elements	0.00		0.00	0.00	0.00	1,492,787.32	0.00	1,492,787.32	0.00	1,492,787.32								
Other Income - Net	(311,499,065.56)		0.00	0.00	(6,613,864.50)	(32,608,844.87)	(5,425.25)	(351,055,239.98)	340,042,522.26	(11,012,717.72)								
Interest & Dividend Income	(585,962.15)		0.00	0.00	(964,874.74)	(22,281,331.14)	(5,425.25)	(23,857,593.26)	1,507,749.57	(22,329,843.31)								
AFUDC - Equity	(585,962.15)		0.00	0.00	(964,874.74)	(20,959,049.50)	0.00	(20,959,049.50)	0.00	(20,959,049.50)								
Interest & Dividend Income	(585,962.15)		0.00	0.00	(964,874.74)	(1,322,281.64)	(5,425.25)	(2,878,543.78)	1,507,749.57	(1,370,793.81)								
Equity in Income & Dividends on Preference Stock	(310,913,123.41)		0.00	0.00	0.00	0.00	0.00	(310,913,123.41)	338,534,772.29	27,621,648.88								
Equity in Income from Partnerships & Unconsolidated Subs	(338,534,772.29)		0.00	0.00	0.00	0.00	0.00	(338,534,772.29)	0.00	(338,534,772.29)								
Dividends on Pref & Preference Stock Not Mandatory Redempt	27,621,648.88		0.00	0.00	0.00	0.00	0.00	27,621,648.88	0.00	27,621,648.88								
Other Nonoperating Income	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Other Nonoperating Deductions	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
0	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Fixed Charges	7,932,832.30		0.00	0.00	56,400.00	135,838,270.78	881,795.68	144,709,298.77	(1,507,749.97)	143,201,548.80								
Total Interest on Long Term Debt	4,872,367.53		0.00	0.00	0.00	121,118,725.18	711,149.06	126,502,261.74	(1,507,749.97)	124,994,511.80								
Interest on Long Term Debt	4,872,367.53		0.00	0.00	0.00	121,118,724.96	711,149.06	126,502,261.54	(1,507,749.97)	124,994,511.57								
Capitalized Interest	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								
Amortization	1,283,230.31		0.00	0.00	0.00	7,302,767.11	6,585,997.42	8,585,997.42	0.00	8,585,997.42								
Interest on Short Term Debt	720,214.46		0.00	0.00	0.00	1,416,862.57	75,580.58	2,212,657.61	0.00	2,212,657.61								
Total Other Interest Expense	1,283,230.31		0.00	0.00	0.00	13,540,603.77	95,066.05	14,548,071.82	0.00	14,548,071.82								
Other Interest Expenses	1,283,230.31		0.00	0.00	0.00	13,540,603.77	95,066.05	14,548,071.82	0.00	14,548,071.82								
AFUDC - Borrowed	0.00		0.00	0.00	0.00	(7,540,696.85)	0.00	(7,540,696.85)	0.00	(7,540,696.85)								
Provision for Income Taxes	(5,411,534.99)		(33,192.00)	0.00	3,070,788.69	107,422,545.00	1,363,059.00	106,441,695.71	0.00	106,441,695.71								
Minority Interest	0.00		0.00	0.00	0.00	0.00	(8,699,002.00)	(8,699,002.00)	0.00	(8,699,002.00)								
0	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00								

QUARTERLY FINANCIAL STATEMENTS  
SECOND QUARTER

CPUC Decision #88-01-063  
 Ordering Paragraph #1  
 Condition #13

**Operating Expenses Calculation**  
**For Twelve Months Ended June 30, 2015**  
**(000)**

Southern California Edison's Operating Expenses	10,489,340	
Less:		
Cost of Sales		
Fuel	(188,214)	
Purchased Power	(5,041,757)	
Provision for Regulatory Adjustment Clauses	114,879	
Expenses Reclassed to Revenue		
Total Southern California Edison		\$5,374,248
Non-Utility Affiliates' Operating Expenses	36,167	
Less:		
Cost of Sales	0	
Expense/Revenue Reclassed	0	
Total Non-Utility Affiliates		\$36,167
Edison International's Operating Expenses	61,253	
Less:		
Expense/Revenue Reclassed		
ETS Reclassed to EIX		
Total Edison International		61,253
<b>Total Operating Expenses</b>		<b>\$5,471,668</b>

**Operating Revenue Calculation**  
**For Twelve Months Ended June 30, 2015**  
**(000)**

Total Southern California Edison	13,100,606	\$13,100,606
Non-utility Affiliates Operating Revenue	42,257	
Less:		
Expense Reclassed to Revenue	0	
Discontinued Operations		
Total Non-Utility Affiliates		42,257
Total Edison International	0	
Less:		
Expense Reclassed to Revenue		0
<b>Total Operating Revenue</b>		<b>\$13,142,863</b>

**Total Assets**  
**June 30, 2015**  
**(000)**

Southern California Edison	50,692,807	\$50,692,807
Non-Utility Affiliates	259,905	
Less:		
Discontinued Operations	0	
ETS Reclassed to EIX		
Total Non-Utility Affiliates		259,905
Total Edison International (includes ETS)		287,293
<b>Total Assets</b>		<b>\$51,240,005</b>

**EDISON INTERNATIONAL  
CONSOLIDATED BALANCE SHEETS**  
(UNAUDITED)  
(\$'000)

June 2015

	ASSETS			LIABILITIES AND EQUITY			
	THIS MONTH	LAST MONTH	JAN 1ST	OUTSTANDING SHARES	THIS MONTH	LAST MONTH	JAN 1ST
<b>CURRENT ASSETS</b>							
Cash and cash equivalents	139,232	105,034	132,018		1,415,292	1,508,628	1,290,521
Restricted cash	6,522	5,801	-		204,208	204,148	504,093
Margin and collateral deposits	36,418	93,132	35,835		1,171,635	918,286	1,399,665
Receivables	1,689,875	1,404,243	1,489,556		30,565	30,565	29,215
Accumulated provision for uncollectible accounts	(68,333)	(65,039)	(67,824)		234,079	232,846	220,759
Fuel Stock	5,970	5,892	6,769		122,605	132,231	180,405
Materials and supplies	269,846	288,051	273,862		36,164	112,535	80,938
Prepayments	85,838	73,706	89,347		195,906	171,965	174,703
Derivative assets	79,358	84,334	102,117		151,970	22,616	152,279
Regulatory assets	1,066,152	1,273,828	1,254,008		162,372	243,381	195,861
Miscellaneous current and accrued assets	292,704	246,185	234,599		453,582	412,836	401,319
Short-term investments	16,000	16,000	16,000		659,005	599,151	849,181
Accumulated deferred income taxes - net	288,038	358,891	452,466		4,837,383	4,589,188	5,478,939
	<u>3,907,620</u>	<u>3,890,058</u>	<u>4,018,753</u>				
<b>OTHER PROPERTY AND INVESTMENTS</b>							
Nonutility property	210,642	211,088	198,052		9,475,000	9,475,000	8,575,000
Accumulated provision for depreciation and amortization of nonutility property	(78,644)	(79,360)	(76,055)		1,831,016	1,831,194	1,700,842
	<u>131,998</u>	<u>131,728</u>	<u>121,997</u>		<u>11,306,016</u>	<u>11,306,194</u>	<u>10,275,842</u>
Leveraged leases	22,301	22,138	30,371		(40,795)	(41,280)	(42,118)
Investment in partnerships and unconsolidated subs	3,439	3,435	3,389		11,265,221	11,264,914	10,233,724
Other investments	17,593	17,593	14,593				
Special funds	166,801	165,037	158,498		7,504,969	7,317,322	7,214,190
Nuclear decommissioning trusts	4,836,192	4,899,129	4,798,578		94,094	96,747	98,789
	<u>5,178,324</u>	<u>5,239,060</u>	<u>5,127,426</u>		5,813,483	5,956,757	5,888,607
<b>UTILITY PLANT</b>							
Utility plant, at original cost	38,680,113	39,043,772	37,522,331		215,847	214,708	186,273
Accumulated provision for depreciation	(8,140,841)	(8,565,405)	(8,132,386)		2,002,508	2,035,425	2,069,658
	<u>30,539,272</u>	<u>30,478,367</u>	<u>29,389,945</u>		1,155,472	1,157,703	1,052,071
Construction work in progress	2,921,272	2,871,691	3,338,863		2,825,055	2,176,456	2,154,978
Nuclear fuel - at amortized cost	133,574	134,695	130,604		21,767,080	21,779,681	21,485,077
	<u>33,594,118</u>	<u>33,484,753</u>	<u>32,859,412</u>		<u>37,889,684</u>	<u>37,633,783</u>	<u>37,197,740</u>
<b>DEFERRED CHARGES</b>							
Regulatory assets	8,009,260	7,751,570	7,611,985		2,852	2,938	5,594
Unamortized debt expense	92,227	93,043	83,335				
Restricted cash	2,155	2,215	2,191				
Derivative assets	193,821	201,234	218,806				
Other deferred debits	261,655	262,447	263,594				
	<u>8,559,118</u>	<u>8,310,509</u>	<u>8,179,911</u>				
<b>TOTAL ASSETS</b>	<u>51,239,180</u>	<u>50,924,380</u>	<u>50,185,502</u>		<u>51,239,180</u>	<u>50,924,380</u>	<u>50,185,502</u>
<b>LONG-TERM DEBT</b>							
First and refunding mortgage bonds	9,475,000	9,475,000	8,575,000				
Other long-term debt	1,831,016	1,831,194	1,700,842				
	<u>11,306,016</u>	<u>11,306,194</u>	<u>10,275,842</u>				
Unamortized premium (discount) - net	(40,795)	(41,280)	(42,118)				
	<u>11,265,221</u>	<u>11,264,914</u>	<u>10,233,724</u>				
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>							
Accumulated deferred income taxes - net	7,504,969	7,317,322	7,214,190				
Deferred investment tax credit	94,094	96,747	98,789				
Regulatory liabilities	5,813,483	5,956,757	5,888,607				
Customer advances	215,847	214,708	186,273				
Other long-term liabilities and other deferred credits	2,002,508	2,035,425	2,069,658				
Derivative liabilities	1,155,472	1,157,703	1,052,071				
Accumulated provision for pensions and benefits	2,175,652	2,176,456	2,154,978				
Asset retirement obligations	2,825,055	2,824,563	2,820,511				
	<u>21,767,080</u>	<u>21,779,681</u>	<u>21,485,077</u>				
<b>TOTAL LIABILITIES</b>	<u>37,889,684</u>	<u>37,633,783</u>	<u>37,197,740</u>				
<b>REDEEMABLE NONCONTROLLING INTEREST</b>							
	2,852	2,938	5,594				
<b>EDISON INTERNATIONAL'S COMMON SHAREHOLDERS' EQUITY</b>							
Common stock	1,963,503	1,963,503	1,963,503	325,811,206			
Additional paid-in capital	508,655	498,188	481,366				
Accumulated other comprehensive loss	(55,976)	(56,014)	(58,066)				
Retained earnings	8,908,543	8,860,063	8,573,439				
	<u>11,324,725</u>	<u>11,265,740</u>	<u>10,960,242</u>				
<b>PREFERRED AND PREFERENCE STOCK OF UTILITY NONCONTROLLING INTERESTS</b>							
	2,021,919	2,021,919	2,021,919	10,000,206			
	<u>13,346,644</u>	<u>13,287,659</u>	<u>12,982,168</u>				
<b>TOTAL LIABILITIES AND EQUITY</b>	<u>51,239,180</u>	<u>50,924,380</u>	<u>50,185,502</u>		<u>51,239,180</u>	<u>50,924,380</u>	<u>50,185,502</u>

Edison International  
Internal Consolidating Balance Sheets  
June 30, 2015

	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Balance Sheet	-	-	-	-	-	-	-	-	-
Assets	13,273,746,516.45	22,763,742.03	163,936,648.14	244,810,662.99	50,693,166,112.33	467,763,049.05	64,866,186,730.99	(13,627,007,172.65)	51,239,179,558.34
Current Assets	270,114,954.23	22,763,742.03	58,040,519.80	244,810,662.99	3,515,575,117.60	439,197,399.96	4,550,502,396.61	(642,882,496.56)	3,907,619,900.05
Cash and Equivalents	17,622,762.33	22,762,993.67	19,523,962.51	-	52,695,851.29	26,626,139.05	139,231,708.85	-	139,231,708.85
Restricted Cash	-	-	6,521,612.50	-	-	-	6,521,612.50	-	6,521,612.50
Margin and Collateral Deposits	-	-	1,932,600.57	-	34,485,801.31	-	36,418,401.88	-	36,418,401.88
Receivables (Net)	250,168,410.53	748.36	2,741,461.40	-	1,598,942,530.78	412,503,260.72	2,264,356,411.79	(642,814,496.56)	1,621,541,915.23
Receivables	250,168,410.53	748.36	2,741,461.40	-	1,667,275,261.70	412,503,260.72	2,332,689,142.71	(642,814,496.56)	1,689,874,646.15
Customer Accounts Receivable	-	-	2,467,534.30	-	663,044,320.81	-	665,511,855.11	-	665,511,855.11
Accrued Unbilled Revenue	-	-	-	-	853,468,998.07	-	853,468,998.07	-	853,468,998.07
Other Accounts Receivable	250,168,410.53	748.36	273,927.10	-	150,761,942.82	412,503,260.72	813,708,289.53	(642,814,496.56)	170,893,992.97
Accum Provision for Doubtful Accounts - Trade	-	-	-	-	(68,332,730.92)	-	(68,332,730.92)	-	(68,332,730.92)
Inventory	-	-	14,688,500.96	-	261,127,772.53	-	275,816,273.49	-	275,816,273.49
Fuel Inventory	-	-	-	-	5,970,396.14	-	5,970,396.14	-	5,970,396.14
Materials & Supplies	-	-	14,688,500.96	-	255,157,376.39	-	269,845,877.35	-	269,845,877.35
Derivative Assets - Short-term	-	-	-	-	79,357,701.39	-	79,357,701.39	-	79,357,701.39
Regulatory Assets - ST	-	-	-	-	1,066,151,560.77	-	1,066,151,560.77	-	1,066,151,560.77
Short-term Investments	-	-	-	-	16,000,000.00	-	16,000,000.00	-	16,000,000.00
Prepayments and other current assets	2,323,781.37	-	12,632,381.86	(43,227,781.15)	406,813,899.53	68,000.00	378,610,281.61	(68,000.00)	378,542,281.61
ADIT ST Total	-	-	-	288,038,444.14	-	0.19	288,038,444.33	-	288,038,444.33
Investments and Other Assets	12,867,741,132.12	-	17,449,809.98	-	5,003,023,140.84	25,710,433.95	17,913,924,516.89	(12,867,597,691.63)	5,046,326,825.26
Investments	12,867,741,132.12	-	17,449,809.98	-	166,831,214.17	25,710,433.95	13,077,732,590.22	(12,867,597,691.63)	210,134,898.59
Investments in Consolidated Subsidiaries	12,867,597,691.59	-	-	-	-	(0.04)	12,867,597,691.55	(12,867,597,691.63)	(0.08)
Investments in Unconsolidated Subsidiaries	-	-	-	-	30,000.00	3,409,412.99	3,439,412.99	-	3,439,412.99
Investments in Leveraged Leases	-	-	-	-	-	22,301,021.00	22,301,021.00	-	22,301,021.00
Special Funds and Other Investments	143,440.53	-	17,449,809.98	-	166,801,214.17	-	184,394,464.68	-	184,394,464.68
Nuclear Decommissioning Trusts	-	-	-	-	4,836,191,926.67	-	4,836,191,926.67	-	4,836,191,926.67
Utility Plant	-	-	-	-	33,594,117,731.05	-	33,594,117,731.05	-	33,594,117,731.05
Utility Plant, at Original cost	-	-	-	-	38,680,113,469.42	-	38,680,113,469.42	-	38,680,113,469.42
Accum Prov for Depreciation	-	-	-	-	(8,140,841,484.70)	-	(8,140,841,484.70)	-	(8,140,841,484.70)
CWIP Total	-	-	-	-	2,921,271,916.16	-	2,921,271,916.16	-	2,921,271,916.16
Nuclear Fuel, at Amortized Cost	-	-	-	-	133,573,830.17	-	133,573,830.17	-	133,573,830.17
NonUtility Property - Net	267,942.39	-	61,905,778.30	-	69,824,944.83	(0.01)	131,998,665.51	-	131,998,665.51
NonUtility Property	584,881.28	-	54,039,949.25	-	146,074,068.22	19,230.40	200,718,129.15	-	200,718,129.15
NonUtility Property-CWIP	-	-	9,924,153.19	-	-	-	9,924,153.19	-	9,924,153.19
Accum Depr - Non Utility Property	(316,938.89)	-	(2,058,324.14)	-	(76,249,123.39)	(19,230.41)	(78,643,616.83)	-	(78,643,616.83)
Long Term Assets	135,622,487.71	-	26,540,540.06	-	8,510,625,178.01	2,855,215.15	8,675,643,420.93	(116,526,984.46)	8,559,116,436.47
Regulatory Assets -LT Total	-	-	-	-	8,009,260,120.23	-	8,009,260,120.23	-	8,009,260,120.23
Unamortized Debt Expense	3,990,747.65	-	3,190,527.00	-	85,045,743.17	-	92,227,017.82	-	92,227,017.82

Edison International  
Internal Consolidating Balance Sheets  
June 30, 2015

	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Restricted Cash - LT	-	-	52,754.42	-	-	2,102,403.51	2,155,157.93	-	2,155,157.93
Other Long-Term Assets	131,631,740.06	-	23,297,258.64	-	222,498,577.50	752,811.64	378,180,387.84	(116,526,984.46)	261,653,403.38
Derivative Assets - Long-term	-	-	-	-	193,820,737.11	-	193,820,737.11	-	193,820,737.11
Liabilities and Shareholders' Equity	(13,273,746,516.45)	(22,763,742.03)	(163,936,648.14)	(244,810,662.99)	(50,693,166,112.33)	(467,763,049.05)	(64,866,186,730.99)	13,627,007,172.65	(51,239,179,568.34)
Current Liabilities	(1,100,931,355.20)	3,225,661.33	(112,017,349.55)	115,562,399.88	(4,297,117,958.75)	(90,350,428.51)	(5,481,629,030.80)	644,245,130.56	(4,837,383,900.24)
Short-term debt	(645,304,171.55)	-	(18,585,000.00)	-	(851,403,219.39)	-	(1,415,292,390.94)	-	(1,415,292,390.94)
LT Debt Due Within One Year	(203,619,051.00)	-	(589,345.53)	-	-	-	(204,208,396.53)	-	(204,208,396.53)
Accounts payable	(318,439,169.29)	1,939,552.33	(94,419,863.71)	-	(1,163,897,696.90)	(94,010,460.09)	(1,668,827,637.66)	497,192,333.56	(1,171,635,304.10)
Accrued Taxes	115,465,081.42	1,286,109.00	5,630,840.54	(137,366,271.16)	(24,785,005.78)	3,605,567.48	(36,163,678.50)	-	(36,163,678.50)
Accrued Interest	(4,444,618.06)	-	(11,421.51)	-	(191,450,256.10)	-	(195,906,295.67)	-	(195,906,295.67)
Counterparty Collateral	-	-	-	-	(30,564,565.00)	-	(30,564,565.00)	-	(30,564,565.00)
Customer Deposits	-	-	-	-	(234,079,369.02)	-	(234,079,369.02)	-	(234,079,369.02)
Book Overdrafts	(10,913.31)	-	-	-	(122,594,116.19)	-	(122,605,029.50)	-	(122,605,029.50)
Dividends Payable	(136,026,178.51)	-	-	-	(162,997,032.45)	-	(299,023,210.96)	147,052,797.00	(151,970,413.96)
Derivative Liabilities - Short-term	-	-	-	-	(162,371,600.93)	-	(162,371,600.93)	-	(162,371,600.93)
Regulatory Liabilities-Short-term	-	-	-	-	(453,581,812.29)	-	(453,581,812.29)	-	(453,581,812.29)
ADIT ST LIABILITY Total	-	-	-	252,928,671.04	(252,928,671.04)	-	-	-	-
Other Current Liabilities	(8,552,334.90)	-	(4,042,559.34)	-	(646,464,613.66)	54,464.10	(659,005,043.80)	-	(659,005,043.80)
Long Term Debt	(611,312,154.07)	-	(948,394.43)	-	(10,653,566,907.86)	-	(11,265,827,456.36)	606,610.48	(11,265,220,845.88)
Long Term Debt	(614,562,467.48)	-	(948,394.43)	-	(10,691,111,454.80)	-	(11,306,622,316.71)	606,610.48	(11,306,015,706.23)
Unamortized Premium (Discount)	3,250,313.41	-	-	-	37,544,546.94	-	40,794,860.35	-	40,794,860.35
Deferred Credits and Other Liabilities	(235,556,227.48)	(11,433.00)	(3,675,833.51)	(380,759,432.82)	(22,073,462,938.32)	791,829,293.15	(21,901,636,571.98)	114,557,739.98	(21,787,078,832.00)
ADIT LT Total	510,397,286.68	(11,433.00)	(1,156,278.90)	(398,870,216.04)	(8,578,698,463.00)	963,370,339.40	(7,504,988,764.86)	-	(7,504,988,764.86)
Accum Deferred Investment Tax Credits	-	-	-	-	(93,993,448.69)	(100,352.00)	(94,093,800.69)	-	(94,093,800.69)
Regulatory Liabilities -LT	-	-	-	-	(5,813,483,488.70)	-	(5,813,483,488.70)	-	(5,813,483,488.70)
Customer Advances	-	-	-	-	(215,847,128.04)	-	(215,847,128.04)	-	(215,847,128.04)
Derivative Liabilities - Long-term	-	-	(233,499.00)	-	(1,155,238,403.04)	-	(1,155,471,902.04)	-	(1,155,471,902.04)
Accumulated Provision for Pensions & Benefits	(478,675,399.63)	-	(181,024.05)	-	(1,677,157,093.67)	(19,638,076.23)	(2,175,651,593.58)	-	(2,175,651,593.58)
Asset Retirement Obligations	-	-	(1,436,468.46)	-	(2,823,618,900.69)	-	(2,825,055,369.15)	-	(2,825,055,369.15)
Other Deferred Credits and LT Liabilities	(267,278,114.53)	-	(668,563.10)	18,110,783.22	(1,715,426,012.49)	(151,802,618.02)	(2,117,064,524.92)	114,557,739.98	(2,002,506,784.94)
Redeemable NonControlling Interests	-	-	(2,852,019.62)	-	-	-	(2,852,019.62)	-	(2,852,019.62)
Total Equity	(11,325,946,779.70)	(25,977,970.36)	(44,443,051.03)	20,386,369.95	(13,669,018,307.40)	(1,169,241,913.69)	(26,214,241,652.23)	12,867,597,691.63	(13,346,643,960.60)
Total Common Shareholders' Equity	(11,374,062,965.48)	(25,977,970.36)	(44,443,051.03)	20,386,369.95	(11,598,983,357.40)	(1,169,241,913.69)	(24,192,322,888.01)	12,867,597,691.63	(11,324,725,196.38)
Common stock	(1,963,503,434.51)	(1,000.00)	-	-	(2,168,054,318.82)	(147,866,313.00)	(4,279,425,066.33)	2,315,921,631.82	(1,963,503,434.51)
Paid in Capital	(529,041,310.04)	(1,728,825.00)	(54,922,273.75)	20,386,369.95	(630,442,333.22)	(1,867,632,923.03)	(3,063,381,295.09)	2,554,726,355.00	(508,654,940.09)
Accumulated other comprehensive income	27,024,992.00	(0.01)	233,499.00	-	25,504,801.94	3,213,098.16	55,976,391.09	-	55,976,391.09
Retained Earnings	(8,908,543,212.93)	(24,248,145.35)	10,245,723.72	-	(8,825,991,507.30)	843,044,224.18	(16,905,492,917.68)	7,996,949,704.81	(8,908,543,212.87)
Noncontrolling Interests - other	-	-	-	-	-	-	-	-	-
Preferred and Preference Stock of Utility not Subject to Man	48,116,185.78	-	-	-	(2,070,034,950.00)	-	(2,021,918,764.22)	-	(2,021,918,764.22)

Edison International  
**CONSOLIDATED STATEMENTS OF INCOME**  
(UNAUDITED)  
(\$000)

June 2015

	MONTH		QUARTER		YEAR-TO-DATE	
	2015	2014	2015	2014	2015	2014
	INC.(DEC)	INC.(DEC)	INC.(DEC)	INC.(DEC)	INC.(DEC)	INC.(DEC)
	%	%	%	%	%	%
<b>OPERATING REVENUES</b>						
Electric Utility	1,305,767	1,337,677	3,016,548	(31,364)	168,930	3.0
Other	4,906	1,130	3,547	4,522	5,897	113.5
Total Operating Revenues	1,310,673	1,338,807	3,020,095	(26,862)	175,621	3.2
<b>OPERATING EXPENSES</b>						
Fuel	10,480	24,536	70,881	(38,928)	(67,664)	(47.4)
Purchased and Interchange Power	418,146	499,433	1,277,737	(217,905)	(420,828)	(18.3)
Provisions for Reg Adj Clauses	240,056	247,193	(93,967)	155,479	621,010	144.0
Operating Expense	272,374	168,032	708,077	35,080	(55,000)	(3.8)
Depreciation, Decommissioning and Amortization	163,342	140,606	414,410	76,244	(78,154)	(7.5)
Property and Other Taxes	28,131	21,105	72,692	9,583	13,441	8.5
Impairment and Other Charges	762	(664)	(5)	(2,707)	(4,978)	100.0
Total Operating Expense	1,133,291	1,089,241	2,447,223	22,255	17,784	0.4
<b>OPERATING INCOME (LOSS)</b>	177,382	249,566	572,872	(49,117)	167,837	17.5
<b>OTHER INCOME AND DEDUCTIONS</b>						
AFUDC - Equity	6,960	6,369	14,867	6,088	14,211	51.3
Interest and Dividend Income	544	1,180	2,942	(1,401)	5,151	(43.5)
Equity in Income (loss) from Unconsolidated affiliates - net	-	-	-	-	-	-
Impairment Loss on Equity Method Investment	-	157	-	(157)	157	(100.0)
Other Income	14,679	20,579	27,982	(7,988)	37,087	(32.8)
Other Expenses	(8,323)	(5,960)	(16,196)	(3,377)	(2,369)	(10.7)
Total Other Income - Net	13,860	22,355	32,571	(6,271)	47,865	19.0
<b>INCOME (LOSS) BEFORE FIXED CHARGES AND TAXES</b>	191,242	271,921	605,443	(55,388)	951,074	17.6
<b>FIXED CHARGES</b>						
Interest on Long-Term Debt	40,404	41,082	122,990	(1,855)	246,130	1.56
Amortization	2,735	2,815	7,680	337	16,893	407
Interest on Short-Term Debt	504	409	1,089	(744)	2,557	566
Other Interest Expense	5,905	4,184	13,180	3,149	31,278	29,327
AFUDC - Borrowed	(2,468)	(2,390)	(7,506)	(5,782)	(15,046)	(35.7)
Capitalized Interest	-	-	(1)	1	3	100.0
Total Fixed Charges	47,050	46,060	139,356	(836)	281,722	280,760
<b>INCOME (LOSS) BEFORE INCOME TAXES</b>	144,192	225,841	466,087	(54,552)	669,352	6.3
Income Tax Expense (Benefit)	(54,016)	31,086	83,582	(77,195)	112,829	48,231
<b>INCOME (LOSS) FROM CONTINUING OPERATIONS</b>	198,208	194,755	382,505	22,643	782,181	74.7
Income (Loss) From Disc. Ops. - Net Of Tax	-	183,614	183,614	(183,614)	723,476	605,716
<b>NET INCOME (LOSS)</b>	198,208	378,369	566,119	(160,971)	1,505,657	19.4
Less: Other Noncontrolling Interests	(780)	-	(1,280)	(1,280)	(9,979)	(9,979)
Preferred and Preference Stock Dividend Requirements of Utility	11,539	10,848	29,921	(2,015)	55,528	(208)
<b>NET INCOME (LOSS) ATTRIBUTABLE TO EDISON INTERNATIONAL</b>	187,449	367,521	536,158	(157,876)	1,440,150	(4.8)
Weighted Average Shares of Common Stock Outstanding (000)	325,811	325,811	325,811	-	325,811	-
<b>EARNINGS (LOSS) PER COMMON SHARE</b>						
Continuing Operations	0.56	0.57	1.08	0.08	2.08	1.69
Discontinued Operations	-	0.56	0.56	(0.56)	0.49	(0.49)
Total	0.56	1.13	1.64	(0.48)	2.08	2.18

**Edison International  
Consolidated Statement of Income Detail**

Description	EIX Holding		Edison Insurance Services		EIX Reporting Entity		Edison Mission Group		Southern California Edison		Edison Energy, Inc. EEI		Total EIX Before Eliminations		Eliminations		Consolidated EIX	
	EIX_OTH		ES		EIX_RPT		EMG		SCE		EEI		Total EIX Before Eliminations	Eliminations	Consolidated EIX			
<b>Profit &amp; Loss Statement</b>																		
CY Retained Earnings	677,927,365.33		26,308.36		0.00		11,637,041.56		745,404,718.08		(582,938.71)		1,434,412,498.65	(756,485,131.32)	677,927,365.33			
Net Income	(677,927,365.33)		(26,308.36)		0.00		(11,637,041.56)		(745,404,718.08)		582,938.71		(1,434,412,498.65)	756,485,131.32	(677,927,365.33)			
NIAT			(26,308.36)		0.00		(11,637,041.56)		(745,404,718.08)		582,938.71		(1,434,412,498.65)	756,485,131.32	(677,927,365.33)			
Operating Income	18,888,241.47		50,655.64		0.00		(765,067.14)		(1,064,589,723.41)		8,662,862.35		(1,037,463,031.09)	0.00	(1,037,463,031.09)			
Operating Revenue	0.00		(1,400.82)		0.00		(3,509,649.35)		(5,714,142,075.73)		(9,076,452.34)		(5,726,578,573.24)	1,531,794.22	(5,725,197,764.02)			
Electric Utility	0.00		0.00		0.00		0.00		(5,364,777,409.25)		0.00		(5,364,777,409.25)	0.00	(5,364,777,409.25)			
Other Electric Revenue	0.00		(1,400.82)		0.00		(3,509,649.35)		(349,364,666.48)		(9,076,452.34)		(3,864,188.99)	1,531,794.22	(384,420,374.77)			
Other Electric Utility Revenues	0.00		0.00		(2,258,059.50)		0.00		(315,133,936.49)		0.00		(317,391,995.99)	1,531,794.22	(315,860,201.77)			
Revenue Assessment & Plan Accounts	0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00			
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00			
Financial Services & Other	0.00		(1,400.82)		2,258,059.50		(3,509,649.35)		(2,258,059.50)		(9,076,452.34)		(12,587,502.51)	0.00	(12,587,502.51)			
Other NonElectric Revenue	0.00		0.00		0.00		2,744,582.21		4,649,562,352.32		13,029,314.69		4,689,286,547.15	(1,531,794.22)	4,687,754,752.93			
Operating Expense	18,888,241.47		52,056.46		0.00		0.00		0.00		0.00		0.00	0.00	0.00			
Fuel & Emission Allowances	0.00		0.00		0.00		0.00		75,081,874.85		0.00		75,081,874.85	0.00	75,081,874.85			
Purchased Power	0.00		0.00		0.00		0.00		1,880,773,874.66		0.00		1,880,773,874.66	0.00	1,880,773,874.66			
Provision for Regulatory Adjustments	0.00		0.00		0.00		0.00		189,881,455.17		0.00		189,881,455.17	0.00	189,881,455.17			
Operations & Maintenance - Above the Line	0.00		0.00		0.00		2,746,447.89		1,342,594,435.35		(16,573,451.10)		1,376,467,575.94	(1,331,794.22)	1,375,135,781.72			
Operations & Maintenance - Below the Line	17,167,234.28		52,056.46		0.00		0.00		0.00		0.00		0.00	0.00	0.00			
Depreciation and Decommissioning	376.00		0.00		0.00		0.00		23,592,293.12		0.00		23,592,293.12	0.00	23,592,293.12			
Depreciation	37,945.93		0.00		0.00		0.00		965,274,679.85		1,300,604.31		966,613,230.09	0.00	966,613,230.09			
0	37,945.93		0.00		0.00		0.00		965,274,679.85		1,300,604.31		966,613,230.09	0.00	966,613,230.09			
Property & Other Taxes	1,952,688.28		0.00		0.00		(1,865.88)		189,587,230.69		156,309.28		171,423,350.57	0.00	171,423,350.57			
(Gain) Loss on Sale of Assets and Asset Impairment	0.00		0.00		0.00		0.00		(59.84)		0.00		(59.84)	0.00	(59.84)			
PowerPlant WBS Posting Cost Elements	0.00		0.00		0.00		0.00		2,446,913.49		0.00		2,446,913.49	0.00	2,446,913.49			
Other Income - Net	(702,185,539.69)		0.00		0.00		(20,150,798.17)		(62,688,587.54)		(1,199,655.57)		(785,124,880.97)	760,069,714.28	(25,035,166.69)			
Interest & Dividend Income	(1,208,081.10)		0.00		0.00		(2,458,921.13)		(44,751,266.84)		(15,596.69)		(48,440,265.66)	3,804,862.96	(44,635,402.70)			
AFUDC - Equity	0.00		0.00		0.00		0.00		(41,924,221.41)		0.00		(41,924,221.41)	0.00	(41,924,221.41)			
Interest & Dividend Income	(1,208,081.10)		0.00		0.00		(2,458,921.13)		(2,833,065.43)		(16,998.69)		(6,516,064.25)	3,804,862.96	(2,911,481.29)			
Equity in Income & Dividends on Preference Stock	(700,957,458.59)		0.00		0.00		0.00		0.00		0.00		(700,957,458.59)	756,485,131.32	55,527,672.73			
Equity in Income from Partnerships & Unconsolidated Subs	(758,485,131.32)		0.00		0.00		0.00		0.00		0.00		(758,485,131.32)	756,485,131.32	0.00			
Dividends on Pref & Preference Stock Not Mandatory Redeem	55,527,672.73		0.00		0.00		0.00		0.00		0.00		55,527,672.73	0.00	55,527,672.73			
Other Nonoperating Income	0.00		0.00		0.00		(17,691,877.04)		(19,066,370.77)		0.00		(36,758,247.81)	0.00	(36,758,247.81)			
Other Nonoperating Income	0.00		0.00		0.00		(17,691,877.04)		(19,066,370.77)		0.00		(36,758,247.81)	0.00	(36,758,247.81)			
Other Nonoperating Deductions	0.00		0.00		0.00		0.00		1,136,070.07		(103,968.98)		1,031,111.09	0.00	1,031,111.09			
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00			
Other Nonoperating Deductions	0.00		0.00		0.00		0.00		1,136,070.07		(103,968.98)		1,031,111.09	0.00	1,031,111.09			
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00			
Fixed Charges	16,188,833.38		0.00		0.00		100,635.66		267,014,679.87		2,021,560.93		269,325,669.84	(3,604,582.96)	265,721,116.88			
Total Interest on Long Term Debt	9,897,614.50		0.00		0.00		0.00		238,239,974.32		1,596,281.50		249,739,810.09	(3,604,582.96)	246,129,227.38			
Interest on Long Term Debt	9,897,614.50		0.00		0.00		0.00		238,240,314.09		1,596,281.50		249,739,810.09	(3,604,582.96)	246,129,227.38			
Capitalized Interest	0.00		0.00		0.00		0.00		(369.77)		0.00		(369.77)	0.00	(369.77)			
Amortization	2,665,693.16		0.00		0.00		0.00		14,230,916.10		0.00		16,802,509.25	0.00	16,802,509.25			
Interest on Short Term Debt	1,458,937.40		0.00		0.00		0.00		890,713.64		207,527.97		2,557,239.01	0.00	2,557,239.01			
Total Other Interest Expense	2,296,628.33		0.00		0.00		100,635.66		28,693,399.71		217,741.46		31,278,405.16	0.00	31,278,405.16			
Other Interest Expense	2,266,628.33		0.00		0.00		100,635.66		28,693,399.71		217,741.46		31,278,405.16	0.00	31,278,405.16			
AFUDC - Borrowed	0.00		0.00		0.00		0.00		(16,046,263.90)		0.00		(16,046,263.90)	0.00	(16,046,263.90)			
Provision for Income Taxes	(10,836,900.49)		(76,064.00)		0.00		9,178,183.06		114,955,913.00		(292,519.00)		(112,828,717.57)	0.00	(112,828,717.57)			
Minority Interest	0.00		0.00		0.00		0.00		0.00		(9,979,002.00)		(9,979,002.00)	0.00	(9,979,002.00)			
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00			

QUARTERLY FINANCIAL STATEMENTS  
THIRD QUARTER

CPUC Decision #88-01-063  
 Ordering Paragraph #1  
 Condition #13

**Operating Expenses Calculation**  
**For Twelve Months Ended Sept 30, 2015**  
**(000)**

Southern California Edison's Operating Expenses	10,594,067	
Less:		
Cost of Sales		
Fuel	(168,865)	
Purchased Power	(4,869,952)	
Provision for Regulatory Adjustment Clauses	(170,591)	
Expenses Reclassed to Revenue		
Total Southern California Edison		\$5,384,659
Non-Utility Affiliates' Operating Expenses	40,146	
Less:		
Cost of Sales	0	
Expense/Revenue Reclassed	0	
Total Non-Utility Affiliates		\$40,146
Edison International's Operating Expenses	57,759	
Less:		
Expense/Revenue Reclassed		
ETS Reclassed to EIX		
Total Edison International		57,759
<b>Total Operating Expenses</b>		<b>\$5,482,564</b>

**Operating Revenue Calculation**  
**For Twelve Months Ended Sept 30, 2015**  
**(000)**

Total Southern California Edison	12,969,372	\$12,969,372
Non-utility Affiliates Operating Revenue	30,502	
Less:		
Expense Reclassed to Revenue		
Discontinued Operations		
Total Non-Utility Affiliates		30,502
Total Edison International	0	
Less:		
Expense Reclassed to Revenue		0
<b>Total Operating Revenue</b>		<b>\$12,999,874</b>

**Total Assets**  
**September 30, 2015**  
**(000)**

Southern California Edison	50,821,524	\$50,821,524
Non-Utility Affiliates	284,797	
Less:		
Discontinued Operations	0	
ETS Reclassed to EIX		
Total Non-Utility Affiliates		284,797
Total Edison International (includes ETS)		164,340
<b>Total Assets</b>		<b>\$51,270,661</b>

**EDISON INTERNATIONAL  
CONSOLIDATED BALANCE SHEETS**  
(UNAUDITED)  
(\$000)

**September 2015**

<b>ASSETS</b>		<b>LIABILITIES AND EQUITY</b>				
		SHARES OUTSTANDING				
	THIS MONTH	LAST MONTH	JAN 1ST	THIS MONTH	LAST MONTH	JAN 1ST
<b>CURRENT ASSETS</b>						
Cash and cash equivalents	134,446	158,448	132,018	1,154,419	861,916	1,290,521
Restricted cash	6,675	6,572	-	295,411	282,781	504,093
Margin and collateral deposits	33,778	73,183	35,835	1,142,842	1,222,378	1,399,665
Receivables	2,302,615	2,286,348	1,489,556	30,365	30,365	29,215
Accumulated provision for uncollectible accounts	(66,331)	(70,920)	(67,824)	234,864	237,324	220,759
Fuel Stock	2,864	7,240	6,769	187,148	184,889	180,405
Materials and supplies	267,484	270,302	273,862	80,297	220,245	80,938
Prepayments	77,401	80,888	89,347	124,628	147,970	174,703
Derivative assets	80,502	71,309	102,117	144,941	153,513	152,279
Regulatory assets	472,943	553,414	1,254,008	206,727	240,274	195,861
Miscellaneous current and accrued assets	312,530	285,133	234,599	888,440	537,540	401,319
Short-term investments	16,000	16,000	16,000	749,567	657,983	849,181
Accumulated deferred income taxes - net	152,446	288,038	452,466	5,239,649	4,777,178	5,478,939
	<u>3,793,353</u>	<u>4,025,955</u>	<u>4,018,753</u>			
<b>OTHER PROPERTY AND INVESTMENTS</b>						
Nonutility property	221,026	220,176	198,052	9,357,143	9,357,143	8,575,000
Accumulated provision for depreciation and amortization of nonutility property	(81,324)	(80,405)	(76,055)	1,639,674	1,830,859	1,700,842
	<u>139,702</u>	<u>139,771</u>	<u>121,997</u>	<u>10,996,817</u>	<u>11,188,002</u>	<u>10,275,842</u>
Leveraged leases	22,668	22,525	30,371	(39,320)	(39,805)	(42,118)
Investment in partnerships and unconsolidated subs	3,063	3,459	3,389	10,957,497	11,148,197	10,233,724
Other investments	17,593	17,593	14,593			
Special funds	164,623	172,564	158,498	7,606,122	7,504,875	7,214,190
Nuclear decommissioning trusts	4,388,448	4,415,805	4,798,578	92,245	94,094	98,789
	<u>4,736,097</u>	<u>4,771,737</u>	<u>5,127,426</u>	5,285,323	5,327,699	5,888,607
				227,344	227,462	186,273
				2,086,535	2,005,140	2,069,658
				1,166,855	1,145,447	1,052,071
				2,174,916	2,173,633	2,154,978
				2,821,531	2,825,072	2,820,511
				<u>21,440,871</u>	<u>21,303,422</u>	<u>21,485,077</u>
<b>UTILITY PLANT</b>						
Utility plant, at original cost	39,242,674	39,056,786	37,522,331	37,638,017	37,228,797	37,197,740
Accumulated provision for depreciation	(8,406,793)	(8,353,735)	(8,132,386)			
	<u>30,835,881</u>	<u>30,703,051</u>	<u>29,389,945</u>	11,012	3,377	5,594
Construction work in progress	3,094,547	2,991,675	3,338,863			
Nuclear fuel - at amortized cost	132,025	126,860	130,604			
	<u>34,062,453</u>	<u>33,821,586</u>	<u>32,859,412</u>			
<b>DEFERRED CHARGES</b>						
Regulatory assets	8,120,811	7,918,982	7,611,985	1,963,503	1,963,503	1,963,503
Unamortized debt expense	92,579	93,095	83,335	511,608	503,408	481,366
Restricted cash	2,202	2,239	2,191	(54,691)	(54,343)	(58,066)
Derivative assets	188,082	188,713	218,806	9,180,377	9,101,847	8,573,439
Other deferred debits	274,388	265,191	263,594	11,600,797	11,514,415	10,960,242
	<u>8,678,062</u>	<u>8,468,220</u>	<u>8,179,911</u>	2,020,139	2,340,909	2,021,926
<b>PREFERRED AND PREFERENCE STOCK OF UTILITY NONCONTROLLING INTERESTS</b>						
				10,240,214	-	-
<b>TOTAL EQUITY</b>				<u>13,620,936</u>	<u>13,855,324</u>	<u>12,982,168</u>
<b>TOTAL LIABILITIES AND EQUITY</b>	51,269,965	51,087,498	50,185,502	51,269,965	51,087,498	50,185,502

Edison International  
Internal Consolidating Balance Sheets  
September 30, 2015

	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Balance Sheet	-	-	-	-	-	-	-	-	-
Assets	13,548,411,742.36	22,728,439.01	187,912,534.84	134,021,187.74	50,821,541,342.72	470,695,606.98	65,185,510,853.65	(13,915,346,111.12)	51,269,964,742.53
Current Assets	266,141,949.04	22,728,439.01	76,963,355.57	134,021,187.74	3,504,362,311.52	442,149,718.95	4,446,366,961.83	(653,013,748.02)	3,793,353,213.81
Cash and Equivalents	7,758,633.19	22,727,509.31	37,021,045.28	-	38,381,492.30	28,556,884.30	134,445,564.38	-	134,445,564.38
Restricted Cash	-	-	6,674,631.26	-	-	-	6,674,631.26	-	6,674,631.26
Margin and Collateral Deposits	-	-	1,933,233.59	-	31,844,366.88	-	33,777,600.47	-	33,777,600.47
Receivables (Net)	257,995,256.20	929.70	7,473,248.27	-	2,210,236,056.78	413,524,834.65	2,889,230,325.60	(652,945,748.02)	2,236,284,577.58
Receivables	257,995,256.20	929.70	7,473,248.27	-	2,276,566,589.27	413,524,834.65	2,955,560,858.09	(652,945,748.02)	2,302,615,110.07
Customer Accounts Receivable	-	-	6,540,580.56	-	1,062,536,016.49	-	1,069,076,597.05	-	1,069,076,597.05
Accrued Unbilled Revenue	-	-	367,264.80	-	1,024,911,998.07	-	1,025,279,262.87	-	1,025,279,262.87
Other Accounts Receivable	257,995,256.20	929.70	565,402.91	-	189,118,574.71	413,524,834.65	861,204,998.17	(652,945,748.02)	208,259,250.15
Accum Provision for Doubtful Accounts - Trade	-	-	-	-	(66,330,532.49)	-	(66,330,532.49)	-	(66,330,532.49)
Inventory	-	-	16,140,499.58	-	254,208,017.20	-	270,348,516.78	-	270,348,516.78
Fuel Inventory	-	-	-	-	2,864,084.38	-	2,864,084.38	-	2,864,084.38
Materials & Supplies	-	-	16,140,499.58	-	251,343,932.82	-	267,484,432.40	-	267,484,432.40
Derivative Assets - Short-term	-	-	-	-	80,501,717.15	-	80,501,717.15	-	80,501,717.15
Regulatory Assets - ST	-	-	-	-	472,943,229.37	-	472,943,229.37	-	472,943,229.37
Short-term Investments	-	-	-	-	16,000,000.00	-	16,000,000.00	-	16,000,000.00
Prepayments and other current assets	388,059.65	-	7,720,697.59	(18,424,559.58)	400,247,431.84	68,000.00	389,989,629.50	(68,000.00)	389,931,629.50
ADIT ST Total	-	-	-	152,445,747.32	-	-	152,445,747.32	-	152,445,747.32
Investments and Other Assets	13,149,362,593.89	-	17,449,809.98	-	4,553,110,301.55	25,890,672.89	17,745,613,378.31	(13,149,219,153.41)	4,596,394,224.90
Investments	13,149,362,593.89	-	17,449,809.98	-	164,662,778.24	25,890,672.89	13,357,165,856.00	(13,149,219,153.41)	207,946,701.59
Investments in Consolidated Subsidiaries	13,149,219,153.36	-	-	-	-	(0.04)	13,149,219,153.32	(13,149,219,153.41)	(0.09)
Investments in Unconsolidated Subsidiaries	-	-	-	-	40,000.00	-	3,063,136.93	-	3,063,136.93
Investments in Leveraged Leases	-	-	-	-	-	22,667,536.00	22,667,536.00	-	22,667,536.00
Special Funds and Other Investments	143,440.53	-	17,449,809.98	-	164,622,778.24	-	182,216,028.75	-	182,216,028.75
Nuclear Decommissioning Trusts	-	-	-	-	4,388,447,523.31	-	4,388,447,523.31	-	4,388,447,523.31
Utility Plant	-	-	-	-	34,062,452,646.52	-	34,062,452,646.52	-	34,062,452,646.52
Utility Plant, at Original cost	-	-	-	-	39,242,673,748.33	-	39,242,673,748.33	-	39,242,673,748.33
Accum Prov for Depreciation	-	-	-	-	(8,406,792,722.85)	-	(8,406,792,722.85)	-	(8,406,792,722.85)
CWIP Total	-	-	-	-	3,094,546,714.53	-	3,094,546,714.53	-	3,094,546,714.53
Nuclear Fuel, at Amortized Cost	-	-	-	-	132,024,906.51	-	132,024,906.51	-	132,024,906.51
NonUtility Property - Net	305,551.19	-	64,593,620.70	-	74,802,490.35	-	139,701,662.24	-	139,701,662.24
NonUtility Property	651,652.28	-	62,297,792.34	-	152,870,629.34	-	215,820,273.96	-	215,820,273.96
NonUtility Property-CWIP	-	-	5,205,813.96	-	-	-	5,205,813.96	-	5,205,813.96
Accum Depr - Non Utility Property	(346,301.09)	-	(2,909,985.60)	-	(78,068,138.99)	-	(81,324,425.68)	-	(81,324,425.68)
Long Term Assets	132,601,648.24	-	28,905,748.59	-	8,626,813,592.78	2,855,215.14	8,791,176,204.75	(113,113,209.69)	8,678,062,995.06
Regulatory Assets -LT Total	-	-	-	-	8,120,811,458.63	-	8,120,811,458.63	-	8,120,811,458.63
Unamortized Debt Expense	4,383,682.95	-	3,418,911.62	-	84,776,050.31	-	92,578,644.88	-	92,578,644.88

Edison International  
Internal Consolidating Balance Sheets  
September 30, 2015

	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Restricted Cash - LT	-	-	99,554.36	-	-	2,102,403.51	2,201,957.87	-	2,201,957.87
Other Long-Term Assets	128,217,965.29	-	25,387,282.61	-	233,144,566.32	752,811.63	387,502,625.85	(113,113,209.69)	274,389,416.16
Derivative Assets - Long-term	-	-	-	-	188,081,517.52	-	188,081,517.52	-	188,081,517.52
Liabilities and Shareholders' Equity	(13,548,411,742.36)	(22,728,439.01)	(187,912,534.84)	(134,021,187.74)	(50,821,541,342.72)	(470,695,606.98)	(65,185,310,853.65)	13,915,346,111.12	(51,269,964,742.53)
Current Liabilities	(1,303,171,718.23)	3,135,644.61	(105,349,297.16)	88,354,130.31	(4,486,004,244.77)	(90,991,543.81)	(5,894,027,029.05)	654,376,382.02	(5,239,650,647.03)
Short-term debt	(737,479,804.38)	-	-	-	(416,939,531.07)	-	(1,154,419,335.45)	-	(1,154,419,335.45)
LT Debt Due Within One Year	(213,955,657.00)	-	(2,883,760.33)	-	(78,571,428.58)	-	(295,411,045.91)	-	(295,411,045.91)
Accounts payable	(305,845,520.45)	1,388,431.61	(103,913,478.86)	-	(1,147,287,978.23)	(94,507,025.13)	(1,650,165,571.06)	507,323,585.02	(1,142,841,986.04)
Accrued Taxes	104,049,714.83	1,747,213.00	7,973,654.28	(11,793,973.93)	(185,670,567.52)	3,396,715.48	(80,297,243.86)	-	(80,297,243.86)
Accrued Interest	(1,094,341.62)	-	-	-	(123,533,771.93)	-	(124,628,113.55)	-	(124,628,113.55)
Counterparty Collateral	-	-	-	-	(30,364,565.00)	-	(30,364,565.00)	-	(30,364,565.00)
Customer Deposits	-	-	-	-	(234,863,569.79)	-	(234,863,569.79)	-	(234,863,569.79)
Book Overdrafts	(113,035.42)	-	-	100,148,104.24	(187,035,457.37)	-	(87,887,353.13)	-	(87,887,353.13)
Dividends Payable	(136,026,178.51)	-	-	-	(155,968,056.59)	-	(291,994,235.10)	147,052,797.00	(144,941,438.10)
Derivative Liabilities - Short-term	-	-	-	-	(206,727,287.76)	-	(206,727,287.76)	-	(206,727,287.76)
Regulatory Liabilities-Short-term	-	-	-	-	(888,440,359.01)	-	(888,440,359.01)	-	(888,440,359.01)
ADIT ST LIABILITY Total	-	-	-	100,148,104.24	(100,148,104.24)	-	-	-	-
Other Current Liabilities	(12,706,695.68)	-	(6,525,712.25)	-	(730,453,567.68)	118,763.84	(749,567,209.77)	-	(749,567,209.77)
Long Term Debt	(398,292,417.15)	-	(23,576,994.41)	-	(10,536,234,286.36)	-	(10,958,103,697.92)	606,610.48	(10,957,497,087.44)
Long Term Debt	(400,606,610.48)	-	(23,576,994.41)	-	(10,573,239,799.75)	-	(10,997,423,404.64)	606,610.48	(10,996,816,794.16)
Unamortized Premium (Discount)	2,314,193.33	-	-	-	37,005,513.39	-	39,319,706.72	-	39,319,706.72
Deferred Credits and Other Liabilities	(225,109,415.08)	28,182.00	(5,166,408.13)	(264,310,021.00)	(21,875,060,163.99)	817,605,846.03	(21,552,011,980.17)	111,143,965.21	(21,440,868,014.96)
ADIT LT Total	531,963,819.72	28,182.00	(1,736,317.90)	(413,638,428.35)	(8,711,855,293.05)	989,116,250.45	(7,606,121,787.13)	-	(7,606,121,787.13)
Accum Deferred Investment Tax Credits	-	-	-	-	(92,144,215.69)	(100,352.00)	(92,244,567.69)	-	(92,244,567.69)
Regulatory Liabilities - LT	-	-	-	-	(5,265,322,586.57)	-	(5,265,322,586.57)	-	(5,265,322,586.57)
Customer Advances	-	-	-	-	(227,344,386.16)	-	(227,344,386.16)	-	(227,344,386.16)
Derivative Liabilities - Long-term	-	-	(990,099.00)	-	(1,165,865,388.30)	-	(1,166,855,487.30)	-	(1,166,855,487.30)
Accumulated Provision for Pensions & Benefits	(477,992,592.27)	-	(320,347.12)	-	(1,677,039,553.29)	(19,563,130.41)	(2,174,915,623.09)	-	(2,174,915,623.09)
Asset Retirement Obligations	-	-	(1,461,137.13)	-	(2,820,070,284.82)	-	(2,821,531,421.95)	-	(2,821,531,421.95)
Other Deferred Credits and LT Liabilities	(279,080,642.53)	-	(658,506.98)	149,328,407.35	(1,915,418,476.11)	(151,846,922.01)	(2,197,676,140.28)	111,143,965.21	(2,086,532,175.07)
Redeemable NonControlling Interests	-	-	(11,012,016.18)	-	-	-	(11,012,016.18)	-	(11,012,016.18)
Total Equity	(11,621,838,191.90)	(25,892,265.62)	(42,807,818.96)	41,934,702.95	(13,924,242,647.60)	(1,197,309,909.20)	(26,770,156,130.33)	13,149,219,153.41	(13,620,936,976.92)
Total Common Shareholders' Equity	(11,671,744,031.68)	(25,892,265.62)	(42,807,818.96)	41,934,702.95	(11,854,197,697.60)	(1,197,309,909.20)	(24,750,017,020.11)	13,149,219,153.41	(11,600,797,866.70)
Common stock	(1,963,503,434.51)	(1,000.00)	-	-	(2,188,054,318.82)	(147,866,313.00)	(4,279,425,066.33)	2,315,921,631.82	(1,963,503,434.51)
Paid in Capital	(553,542,313.13)	(1,728,825.00)	(57,232,952.50)	41,934,702.95	(653,641,202.79)	(1,867,632,923.03)	(3,091,843,513.50)	2,580,235,903.32	(511,607,610.18)
Accumulated other comprehensive income	25,679,051.00	(0.01)	990,099.00	-	24,904,359.18	3,117,002.16	54,690,511.33	-	54,690,511.33
Retained Earnings	(9,180,377,335.04)	(24,162,440.61)	13,435,034.54	-	(9,057,406,535.17)	815,072,324.67	(17,433,438,951.61)	8,253,061,618.27	(9,180,377,333.34)
Noncontrolling Interests - other	-	-	-	-	-	-	-	-	-
Preferred and Preference Stock of Utility not Subject to Man	49,905,839.78	-	-	-	(2,070,044,950.00)	-	(2,020,139,110.22)	-	(2,020,139,110.22)

Edison International  
**CONSOLIDATED STATEMENTS OF INCOME**  
(UNAUDITED)  
(\$000)

September 2015

	MONTH			QUARTER			YEAR-TO-DATE					
	2015	2014	INC/(DEC)	%	2015	2014	INC/(DEC)	%	2015	2014	INC/(DEC)	%
<b>OPERATING REVENUES</b>												
Electric Utility	1,491,019	1,507,775	(16,756)	(1.1)	4,529,226	4,660,669	(131,373)	(2.8)	10,241,836	10,204,279	37,557	0.4
Other	3,113	14,325	(11,212)	(78.3)	7,077	19,883	(11,806)	(62.5)	19,664	24,780	(5,116)	(20.6)
Total Operating Revenues	1,494,132	1,522,100	(27,968)	(1.8)	4,536,303	4,679,482	(143,179)	(3.1)	10,261,500	10,229,059	32,441	0.3
<b>OPERATING EXPENSES</b>												
Fuel	18,733	27,753	(9,020)	(32.5)	57,400	76,749	(19,348)	(25.2)	132,482	219,495	(87,013)	(39.6)
Purchased and Interchange Power	534,631	551,315	(16,684)	(3.0)	1,781,138	1,952,943	(171,805)	(8.8)	3,661,912	4,254,545	(592,633)	(13.9)
Provisions for Reg Adj Clauses	426,247	220,442	205,805	93.4	747,562	462,082	285,470	61.8	937,434	30,953	906,481	*
Operating Expenses	282,251	273,714	(11,463)	(4.2)	778,093	818,142	(40,049)	(4.9)	2,158,471	2,253,522	(95,051)	(4.2)
Depreciation, Decommissioning and Amortization	161,061	139,817	21,244	15.2	479,896	423,799	56,107	13.2	1,446,510	1,468,557	(22,047)	(1.5)
Property and Other Taxes	27,305	25,160	2,145	8.5	83,972	76,727	7,245	9.4	255,365	234,709	20,656	8.8
Impairment and Other Charges	-	(134)	134	100.0	556	(3,312)	3,868	116.8	556	(8,201)	8,747	106.7
Total Operating Expense	1,430,228	1,238,067	192,161	15.5	3,928,607	3,807,120	121,487	3.2	8,592,760	8,453,490	139,270	1.6
<b>OPERATING INCOME (LOSS)</b>	63,904	284,033	(220,129)	(77.5)	607,696	872,362	(264,666)	(30.3)	1,668,740	1,775,569	(106,829)	(6.0)
<b>OTHER INCOME AND DEDUCTIONS</b>												
AFUDC - Equity	7,714	9,342	(1,628)	(17.4)	20,808	17,450	3,358	19.2	62,733	45,163	17,570	38.9
Interest and Dividend Income	(63)	264	(327)	(123.9)	913	1,407	(494)	(35.1)	3,825	6,558	(2,733)	(41.7)
Equity In Income (Loss) from Unconsolidated Affiliates - net	-	2,036	(2,036)	(100.0)	-	2,036	(2,036)	(100.0)	-	2,036	(2,036)	(100.0)
Impairment Loss on Equity Method Investment	-	-	-	-	-	-	-	-	-	167	(167)	(100.0)
Other Income	2,509	10,481	(7,972)	(76.1)	10,382	21,124	(10,742)	(50.9)	47,140	58,211	(11,071)	(19.0)
Other Expenses	(6,009)	(4,237)	(2,572)	(60.7)	(15,054)	(29,397)	14,343	48.8	(36,665)	(51,637)	11,972	23.2
Total Other Income - Net	3,351	17,888	(14,537)	(81.3)	17,049	12,822	4,227	35.1	74,033	60,490	13,543	22.4
<b>INCOME (LOSS) BEFORE FIXED CHARGES AND TAXES</b>	67,255	301,921	(234,666)	(77.7)	624,745	884,984	(260,239)	(29.4)	1,742,773	1,836,059	(93,286)	(5.1)
<b>FIXED CHARGES</b>												
Interest on Long-Term Debt	40,022	40,097	(75)	(0.2)	120,625	123,050	(2,425)	(2.0)	366,755	367,565	(810)	(0.2)
Amortization	2,734	3,098	(364)	(11.7)	8,232	10,288	(2,056)	(20.0)	25,035	26,684	(1,649)	(6.2)
Interest on Short-Term Debt	334	343	(9)	(2.6)	1,287	1,281	6	0.2	3,844	2,362	1,482	61.4
Other Interest Expense	5,836	3,111	2,725	87.6	14,950	13,393	1,557	11.7	46,229	42,710	3,519	8.2
AFUDC - Borrowed	(2,761)	(3,564)	763	22.0	(7,272)	(6,718)	(554)	(8.2)	(22,318)	(17,803)	(4,515)	(25.4)
Capitalized Interest	-	-	-	-	-	(1)	1	100.0	-	(3)	3	100.0
Total Fixed Charges	46,145	43,685	2,450	5.6	137,822	140,793	(2,971)	(2.1)	419,545	421,555	(2,010)	(0.5)
<b>INCOME (LOSS) BEFORE INCOME TAXES</b>	21,110	258,236	(237,126)	(91.8)	486,923	744,191	(257,268)	(34.6)	1,323,228	1,414,504	(91,276)	(6.5)
Income Tax Expense (Benefit)	(51,662)	54,056	(105,718)	(195.6)	81,778	219,578	(137,800)	(62.8)	194,607	284,176	(89,569)	(31.5)
<b>INCOME (LOSS) FROM CONTINUING OPERATIONS</b>	72,772	204,180	(131,408)	(64.4)	405,145	524,613	(119,468)	(22.8)	1,128,621	1,130,328	(1,707)	(0.2)
Income (Loss) From Disc. Ops. - Net Of Tax	32,649	(2,766)	35,415	*	43,346	(16,094)	59,440	*	43,346	146,833	(102,487)	(70.3)
<b>NET INCOME (LOSS)</b>	105,421	201,414	(95,993)	(47.7)	448,491	508,519	(60,028)	(11.8)	1,171,967	1,276,161	(104,194)	(8.2)
Less: Other Noncontrolling Interests	1,500	-	1,500	-	(920)	-	(920)	-	(10,899)	-	(10,899)	-
Preferred and Preference Stock Dividend Requirements of Utility	11,483	8,183	3,300	40.3	28,190	28,346	(156)	(0.5)	83,717	84,081	(364)	(0.4)
<b>NET INCOME (LOSS) ATTRIBUTABLE TO EDISON INTERNATIONAL</b>	92,438	193,231	(100,763)	(52.2)	421,221	480,174	(58,953)	(12.3)	1,099,149	1,192,080	(92,931)	(7.8)
<b>Weighted Average Shares of Common</b>												
Stock Outstanding (000)	325,811	325,811	-	-	325,811	325,811	-	-	325,811	325,811	-	-
<b>EARNINGS (LOSS) PER COMMON SHARE</b>												
Continuing Operations	0.18	0.60	(0.42)	(70.00)	1.16	1.52	(0.36)	(23.7)	3.24	3.21	0.03	0.9
Discontinued Operations	0.10	(0.01)	0.11	*	0.13	(0.05)	0.18	*	0.13	0.45	(0.32)	(71.1)
Total	0.28	0.59	(0.31)	(52.54)	1.29	1.47	(0.18)	(12.2)	3.37	3.66	(0.29)	(7.9)

**Edison International  
Consolidated Statement of Income Detail**

Description	EIX Holding		Edison Insurance Services		EIX Reporting Entity		Edison Mission Group		Southern California Edison		Cons. Edison Energy Group		Total EIX Before Eliminations		Eliminations		Consolidated EIX	
	EIX_OTH		EIS		EIX_RPT		EMG		SCE		Cons EEG							
<b>YTD - September 2015</b>																		
Profit & Loss Statement																		
CY Retained Earnings	1,069,148,693.68		(69,366.38)		0.00		39,609,942.85		1,152,381,912.26		(3,106,492.57)		2,297,973,659.74		(1,198,824,966.16)		1,099,148,693.58	
Net Income	(1,069,148,693.68)		59,366.38		0.00		(39,609,942.85)		(1,152,381,912.26)		3,106,492.57		(2,297,973,659.74)		1,198,824,966.16		(1,069,148,693.68)	
NIAT																		
Operating Income	31,543,122.83		75,827.38		0.00		78,495.36		(1,678,463,993.16)		13,316,261.88		(1,633,442,926.72)		0.00		(1,633,442,926.72)	
Operating Revenue	0.00		(2,654.73)		0.00		(3,757,135.53)		(10,244,218,633.13)		(15,955,256.45)		(10,263,933,679.94)		2,433,300.37		(10,261,500,379.57)	
Electric Utility	0.00		0.00		0.00		0.00		(9,706,117,370.18)		0.00		(9,706,117,370.18)		0.00		(9,706,117,370.18)	
Other Electric Revenue	0.00		(2,654.73)		0.00		(3,757,135.53)		(538,101,262.95)		(15,955,256.45)		(587,816,309.86)		2,433,300.37		(585,383,009.29)	
Other Electric Utility Revenues	0.00		0.00		(3,512,772.14)		0.00		(487,696,042.84)		0.00		(487,696,042.84)		0.00		(487,696,042.84)	
Revenue Assessment & Plan Accounts	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Financial Services & Other	0.00		(2,654.73)		3,512,772.14		(3,757,135.53)		(3,512,772.24)		(15,904,524.55)		(19,664,314.91)		0.00		(19,664,314.91)	
Other NonElectric Revenue	0.00		0.00		0.00		0.00		(46,693,448.07)		0.00		(46,693,448.07)		0.00		(46,693,448.07)	
Operating Expense	31,543,122.83		78,182.11		0.00		3,833,630.88		8,565,764,659.97		29,271,518.33		8,630,461,154.12		(2,433,300.37)		8,628,027,853.75	
Fuel & Emission Allowances	0.00		0.00		0.00		0.00		132,482,289.20		0.00		132,482,289.20		0.00		132,482,289.20	
Purchased Power	0.00		0.00		0.00		0.00		3,661,911,662.06		0.00		3,661,911,662.06		0.00		3,661,911,662.06	
Provision for Regulatory Adjustments	0.00		0.00		0.00		0.00		937,433,549.39		0.00		937,433,549.39		0.00		937,433,549.39	
Operations & Maintenance - Above the Line	29,492,069.28		78,182.11		0.00		3,833,498.58		2,999,069,266.16		27,066,131.98		2,196,701,206.03		(2,432,916.16)		2,194,268,289.88	
Operations & Maintenance - Below the Line	3,770.74		0.00		0.00		0.00		35,298,278.01		0.00		35,298,278.01		(385.22)		35,297,892.79	
Depreciation and Decommissioning	67,308.13		0.00		0.00		0.00		1,444,289,772.87		2,152,594.77		1,446,509,645.77		0.00		1,446,509,645.77	
Depreciation	67,308.13		0.00		0.00		0.00		1,444,289,772.87		2,152,594.77		1,446,509,645.77		0.00		1,446,509,645.77	
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Property & Other Taxes	1,841,687.71		0.00		0.00		(1,865.68)		263,502,236.74		52,821.80		255,395,180.37		0.00		255,395,180.37	
(Gain) Loss on Sale of Assets and Asset Impairment	0.00		0.00		0.00		0.00		556,241.30		0.00		556,241.30		0.00		556,241.30	
PowerPlant WBS Posting Cost Elements	0.00		0.00		0.00		0.00		4,203,091.99		0.00		4,203,091.99		0.00		4,203,091.99	
Other Income - Net	(1,116,992,644.81)		0.00		0.00		(24,511,217.58)		(88,854,007.57)		(127,426.53)		(1,204,873,653.95)		(25,611,642.54)		(1,230,485,296.49)	
Interest & Dividend Income	(1,884,864.66)		0.00		0.00		(3,839,943.31)		(69,861,603.09)		(23,467.56)		(72,605,998.77)		6,048,687.79		(66,557,310.98)	
AFUDC - Equity	0.00		0.00		0.00		0.00		(62,732,719.91)		0.00		(62,732,719.91)		0.00		(62,732,719.91)	
Interest & Dividend Income	(1,964,954.96)		0.00		0.00		(3,839,943.31)		(4,128,893.14)		(23,467.56)		(9,873,278.66)		6,048,687.79		(3,824,590.87)	
Equity in Income & Dividends on Preference Stock	(1,115,107,659.95)		0.00		0.00		0.00		0.00		0.00		(1,115,107,659.95)		1,198,824,966.16		83,717,306.21	
Equity in Income from Partnerships & Unconsolidated Subs	(1,198,824,966.16)		0.00		0.00		0.00		0.00		0.00		(1,198,824,966.16)		1,198,824,966.16		0.00	
Dividends on Pref & Preference Stock Not Mandatory Redempt	83,717,306.21		0.00		0.00		0.00		0.00		0.00		83,717,306.21		0.00		83,717,306.21	
Other Nonoperating Income	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Other Nonoperating Income	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Other Nonoperating Deductions	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Other Nonoperating Deductions	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
0	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Fixed Charges	24,816,442.69		0.00		0.00		160,692.07		397,856,263.90		2,768,961.22		426,692,220.08		(6,048,687.79)		419,643,532.29	
Total Interest on Long Term Debt	15,419,327.94		0.00		0.00		0.00		365,244,732.45		2,143,334.42		372,803,934.81		(9,048,687.79)		366,755,247.02	
Interest on Long Term Debt	15,419,327.94		0.00		0.00		0.00		365,244,732.45		2,143,334.42		372,803,934.81		(9,048,687.79)		366,755,247.02	
Capitalized Interest	0.00		0.00		0.00		0.00		(398.77)		0.00		(398.77)		0.00		(398.77)	
Amortization	3,660,403.93		0.00		0.00		0.00		21,154,367.00		0.00		21,154,367.00		0.00		21,154,367.00	
Interest on Short Term Debt	2,109,745.86		0.00		0.00		0.00		1,356,004.91		377,587.42		3,843,748.19		0.00		3,843,748.19	
Total Other Interest Expense	3,410,965.16		0.00		0.00		150,582.07		42,419,068.77		248,018.38		46,228,616.38		0.00		46,228,616.38	
Other Interest Expense	3,410,965.16		0.00		0.00		0.00		42,419,068.77		248,018.38		46,228,616.38		0.00		46,228,616.38	
AFUDC - Borrowed	0.00		0.00		0.00		0.00		(22,318,310.23)		0.00		(22,318,310.23)		0.00		(22,318,310.23)	
Provision for Income Taxes	(21,876,228.49)		(16,131.00)		0.00		11,381,757.31		207,059,764.57		(1,952,292.00)		194,806,870.39		0.00		194,806,870.39	
Minority Interest	0.00		0.00		0.00		0.00		(10,869,002.00)		(10,869,002.00)		(10,869,002.00)		0.00		(10,869,002.00)	
Discontinued Operations	(16,639,366.00)		0.00		0.00		(26,706,540.00)		0.00		0.00		(43,345,925.00)		0.00		(43,345,925.00)	

QUARTERLY FINANCIAL STATEMENTS  
FOURTH QUARTER

CPUC Decision #88-01-063  
 Ordering Paragraph #1  
 Condition #13

**Operating Expenses Calculation  
 For Twelve Months Ended Dec 31, 2015  
 (000)**

Southern California Edison's Operating Expenses	10,939,437	
Less:		
Cost of Sales		
Fuel	176,148	
Purchased Power	4,190,736	
Provision for Regulatory Adjustment Clauses	1,371,417	
Mountainview	0	
Income Taxes	0	
Expenses Reclassed to Revenue	0	
Total Southern California Edison	10,939,437	\$16,677,738
Non-Utility Affiliates' Operating Expenses	67,297	
Less:		
Cost of Sales	0	
Income Taxes	0	
Discontinued Operations	0	
Expense/Revenue Reclassed	0	
ETS Reclassed to EIX	0	
Plus:		
Mountainview	0	
Total Non-Utility Affiliates	67,297	\$67,297
Edison International's Operating Expenses	45,701	
Less:		
Income Taxes	0	
Expense/Revenue Reclassed	0	
ETS Reclassed to EIX	0	
Total Edison International	45,701	45,701
<b>Total Operating Expenses</b>		<b>\$16,790,736</b>

**Operating Revenue Calculation  
 For Twelve Months Ended Dec 31, 2015  
 (000)**

Total Southern California Edison	12,965,942	\$12,965,942
Non-utility Affiliates Operating Revenue	42,106	
Less:		
Expense Reclassed to Revenue		
Discontinued Operations		
Total Non-Utility Affiliates		42,106
Total Edison International	0	
Less:		
Expense Reclassed to Revenue		0
<b>Total Operating Revenue</b>		<b>\$13,008,048</b>

**Total Assets  
 December 31, 2015  
 (000)**

Southern California Edison	49,871,278	
Less: Mountainview	0	0
		\$49,871,278
Non-Utility Affiliates	413,354	
Less:		
Discontinued Operations	0	
ETS Reclassed to EIX	0	
Plus:		
Mountainview	0	
Total Non-Utility Affiliates	413,354	413,354
Total Edison International (includes ETS)		25,644
<b>Total Assets</b>		<b>\$50,310,276</b>



Edison International  
Internal Consolidating Balance Sheets  
December 31, 2015

P14	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Balance Sheet									
Assets	13,116,282,505.40	22,703,622.19	303,031,350.82	6,230,214.42	49,872,293,521.74	333,028,521.36	63,653,569,735.93	(13,343,936,273.40)	50,309,633,462.53
Current Assets	248,341,398.72	22,703,622.19	104,717,797.66	6,230,214.42	2,442,274,517.24	309,000,708.09	3,133,268,258.32	(479,419,471.82)	2,653,848,786.50
Cash and Equivalents	6,683,325.99	22,700,947.26	58,526,376.98	-	25,639,575.63	47,652,795.99	161,203,021.85	-	161,203,021.85
Restricted Cash	-	-	643,353.60	-	-	-	643,353.60	-	643,353.60
Margin and Collateral Deposits	-	-	66.90	-	31,464,426.10	-	31,464,493.00	-	31,464,493.00
Receivables (Net)	241,699,027.67	2,674.93	23,589,123.13	-	1,288,269,152.42	261,299,097.26	1,814,859,075.41	(479,375,471.82)	1,335,483,603.59
Receivables	241,699,027.67	2,674.93	23,589,123.13	-	1,350,041,457.19	261,299,097.26	1,876,631,390.18	(479,375,471.82)	1,397,255,908.36
Customer Accounts Receivable	-	-	20,362,263.81	-	626,860,324.88	-	647,222,588.69	-	647,222,588.69
Accrued Unbilled Revenue	-	-	432,002.88	-	564,148,998.07	-	564,581,000.95	-	564,581,000.95
Other Accounts Receivable	241,699,027.67	2,674.93	2,794,856.44	-	159,032,134.24	261,299,097.26	664,827,790.54	(479,375,471.82)	185,452,318.72
Accum Provision for Doubtful Accounts - Trade	-	-	-	-	(61,772,304.77)	-	(61,772,304.77)	-	(61,772,304.77)
Inventory	-	-	10,987,869.71	-	256,027,288.80	-	267,015,178.51	-	267,015,178.51
Fuel Inventory	-	-	-	-	4,378,586.44	-	4,378,586.44	-	4,378,586.44
Materials & Supplies	-	-	10,987,869.71	-	251,648,702.36	-	262,636,592.07	-	262,636,592.07
Derivative Assets - Short-term	-	-	-	-	78,656,272.49	-	78,656,272.49	-	78,656,272.49
Regulatory Assets - ST	-	-	-	-	560,034,270.77	-	560,034,270.77	-	560,034,270.77
Short-term Investments	-	-	-	-	16,000,000.00	-	16,000,000.00	-	16,000,000.00
Prepayments and other current assets	(40,954.94)	-	10,970,987.34	6,230,214.42	186,183,531.38	48,814.84	203,392,593.04	(44,000.00)	203,348,593.04
ADIT ST Total	-	-	-	-	(0.35)	-	(0.35)	-	(0.35)
Investments and Other Assets	12,757,502,215.53	-	12,557,309.98	-	4,499,943,532.43	21,515,961.97	17,291,519,019.91	(12,757,384,375.05)	4,534,134,644.86
Investments	12,757,502,215.53	-	12,557,309.98	-	168,498,076.43	21,515,961.97	12,960,073,563.91	(12,757,384,375.05)	202,689,188.86
Investments in Consolidated Subsidiaries	-	-	-	-	-	(0.03)	12,757,384,374.97	(12,757,384,375.05)	(0.08)
Investments in Unconsolidated Subsidiaries	-	-	-	-	40,000.00	2,550,000.00	2,590,000.00	-	2,590,000.00
Investments in Leveraged Leases	-	-	-	-	-	18,965,962.00	18,965,962.00	-	18,965,962.00
Special Funds and Other Investments	117,840.53	-	12,557,309.98	-	168,458,076.43	-	181,133,226.94	-	181,133,226.94
Nuclear Decommissioning Trusts	-	-	-	-	4,331,445,456.00	-	4,331,445,456.00	-	4,331,445,456.00
Utility Plant	-	-	-	-	34,944,988,876.17	-	34,944,988,876.17	-	34,944,988,876.17
Utility Plant, at Original cost	-	-	-	-	40,144,139,711.57	-	40,144,139,711.57	-	40,144,139,711.57
Accum Prov for Depreciation	-	-	-	-	(8,548,484,442.03)	-	(8,548,484,442.03)	-	(8,548,484,442.03)
CWIP Total	-	-	-	-	3,218,015,336.50	-	3,218,015,336.50	-	3,218,015,336.50
Nuclear Fuel, at Amortized Cost	-	-	-	-	131,318,270.13	-	131,318,270.13	-	131,318,270.13
NonUtility Property - Net	278,581.99	-	66,121,574.00	-	73,148,908.55	-	139,549,064.54	-	139,549,064.54
NonUtility Property	651,852.28	-	64,990,714.08	-	153,653,116.88	-	219,295,683.24	-	219,295,683.24
NonUtility Property-CWIP	-	-	5,034,735.43	-	-	-	5,034,735.43	-	5,034,735.43
Accum Depr - Non Utility Property	(373,270.29)	-	(3,903,875.51)	-	(60,504,208.33)	-	(64,781,354.13)	-	(84,781,354.13)
Long Term Assets	110,160,309.16	-	119,634,669.18	-	7,911,937,687.35	2,511,851.30	8,144,244,516.99	(107,132,426.53)	8,037,112,090.46
Regulatory Assets -LT Total	-	-	-	-	7,511,555,575.52	-	7,511,555,575.52	-	7,511,555,575.52
Unamortized Debt Expense	4,062,127.11	-	3,448,441.40	-	84,227,978.34	-	91,738,546.85	-	91,738,546.85

Edison International  
Internal Consolidating Balance Sheets  
December 31, 2015

P14	EIX Holding	Edison Insurance Ser	Edison Energy Group	EIX Reporting Entity	Southern California	Edison Mission Group	Total EIX Before Eliminations	Eliminations	Consolidated EIX
Balance Sheet	-	-	-	-	-	-	-	-	-
Restricted Cash - LT	-	-	490,313.72	-	-	-	490,313.72	-	490,313.72
Other Long-Term Assets	106,098,182.05	-	115,695,914.06	-	232,168,962.92	2,511,851.30	456,474,910.33	(107,132,426.53)	349,342,483.80
Derivative Assets - Long-term	-	-	-	-	83,985,170.57	-	83,985,170.57	-	83,985,170.57
Liabilities and Shareholders' Equity	(13,116,282,505.40)	(22,703,622.19)	(303,031,350.82)	(6,230,214.42)	(49,872,293,521.74)	(333,028,521.36)	(63,653,569,735.93)	13,343,936,273.40	(50,309,633,462.53)
Current Liabilities	(1,159,310,506.50)	3,179,491.94	(201,270,675.82)	(81,067,806.15)	(3,820,150,978.38)	(149,574,848.09)	(5,408,195,323.00)	480,782,106.11	(4,927,413,216.89)
Short-term debt	(645,746,277.78)	-	-	-	(48,997,904.18)	-	(694,744,181.96)	-	(694,744,181.96)
LT Debt Due Within One Year	(213,955,857.00)	-	(2,889,207.52)	-	(78,571,428.58)	-	(295,416,493.10)	-	(295,416,493.10)
Accounts payable	(133,726,566.58)	1,404,449.94	(199,841,708.62)	-	(1,140,389,323.17)	(156,529,489.70)	(1,629,082,638.13)	480,782,106.11	(1,148,300,532.02)
Accrued Taxes	35,680,382.14	1,775,042.00	10,142,631.73	(81,067,806.15)	(45,868,209.40)	7,356,642.48	(71,981,317.20)	-	(71,981,317.20)
Accrued Interest	(4,421,006.95)	-	(8,119.40)	-	(170,675,155.32)	-	(175,104,281.67)	-	(175,104,281.67)
Counterparty Collateral	-	-	-	-	(30,364,565.00)	-	(30,364,565.00)	-	(30,364,565.00)
Customer Deposits	-	-	-	-	(241,837,953.24)	-	(241,837,953.24)	-	(241,837,953.24)
Book Overdrafts	(3,826,654.68)	-	-	-	(158,205,600.90)	-	(162,032,255.58)	-	(162,032,255.58)
Dividends Payable	(156,389,378.88)	-	-	-	(13,364,833.83)	-	(169,754,212.71)	-	(169,754,212.71)
Derivative Liabilities - Short-term	-	-	-	-	(217,519,070.38)	-	(217,519,070.38)	-	(217,519,070.38)
Regulatory Liabilities-Short-term	-	-	-	-	(1,128,374,923.05)	-	(1,128,374,923.05)	-	(1,128,374,923.05)
ADIT ST LIABILITY Total	-	-	-	-	-	-	-	-	-
Other Current Liabilities	(36,925,146.77)	-	(8,674,272.01)	-	(545,982,011.33)	(402,000.87)	(591,993,430.98)	-	(591,993,430.98)
Long Term Debt	(98,847,983.87)	-	(29,440,301.36)	-	(10,536,764,600.38)	-	(10,965,052,885.61)	606,610.48	(10,964,446,275.13)
Long Term Debt	(400,606,610.48)	-	(29,440,301.36)	-	(10,573,225,090.92)	-	(11,003,272,002.76)	606,610.48	(11,002,665,392.28)
Unamortized Premium (Discount)	1,758,626.61	-	-	-	36,460,490.54	-	38,219,117.15	-	38,219,117.15
Deferred Credits and Other Liabilities	(178,939,549.58)	28,249.00	(5,058,208.75)	38,964,607.38	(21,843,378,703.04)	860,287,596.17	(21,128,096,008.82)	105,163,181.76	(21,022,932,827.06)
ADIT LT Total	589,572,728.72	28,249.00	1,988,484.10	(35,455,069.82)	(8,980,088,622.50)	1,036,905,581.45	(7,387,048,649.05)	-	(7,387,048,649.05)
Accum Deferred Investment Tax Credits	-	-	-	-	(93,335,950.69)	(100,352.00)	(93,436,302.69)	-	(93,436,302.69)
Regulatory Liabilities -LT	-	-	-	-	(5,675,854,711.57)	-	(5,675,854,711.57)	-	(5,675,854,711.57)
Customer Advances	-	-	-	-	(228,239,975.58)	-	(228,239,975.58)	-	(228,239,975.58)
Derivative Liabilities - Long-term	-	-	(653,525.00)	-	(1,099,594,606.04)	-	(1,100,248,131.04)	-	(1,100,248,131.04)
Accumulated Provision for Pensions & Benefits	(458,508,609.77)	-	(152,624.56)	-	(1,284,046,888.00)	(16,691,821.27)	(1,759,399,943.60)	-	(1,759,399,943.60)
Asset Retirement Obligations	-	-	(1,835,111.19)	-	(2,782,243,898.21)	-	(2,784,079,009.40)	-	(2,784,079,009.40)
Other Deferred Credits and LT Liabilities	(310,003,668.53)	-	(4,405,432.10)	74,419,677.20	(1,719,974,050.45)	(159,825,812.01)	(2,119,789,285.89)	105,163,181.76	(2,014,626,104.13)
Redeemable NonControlling Interests	-	-	(6,198,678.17)	-	-	-	(6,198,678.17)	-	(6,198,678.17)
Total Equity	(11,379,184,465.45)	(25,911,363.13)	(61,063,486.72)	35,872,984.35	(13,671,999,239.94)	(1,043,741,269.44)	(26,146,026,840.33)	12,757,384,375.05	(13,388,642,465.28)
Total Common Shareholders' Equity	(11,429,303,391.99)	(25,911,363.13)	(61,063,486.72)	35,872,984.35	(11,601,954,289.94)	(1,043,741,269.44)	(24,126,100,816.87)	12,757,384,375.05	(11,368,716,441.82)
Common stock	(1,963,503,434.51)	(1,000.00)	-	-	(2,188,054,318.82)	(147,866,313.00)	(4,279,425,066.33)	2,315,921,631.82	(1,963,503,434.51)
Paid in Capital	(656,339,428.74)	(1,728,825.00)	(81,462,170.27)	35,872,984.35	(651,916,602.64)	(1,689,482,923.03)	(2,945,056,965.33)	2,424,590,520.94	(520,466,444.39)
Accumulated other comprehensive income	30,896,005.00	(0.01)	653,525.00	-	22,132,855.97	1,927,583.16	55,609,969.12	-	55,609,969.12
Retained Earnings	(8,940,356,533.74)	(24,181,538.12)	19,745,158.55	-	(8,804,116,224.45)	791,680,383.43	(16,957,228,754.33)	8,016,872,222.29	(8,940,356,532.04)
Noncontrolling interests - other	-	-	-	-	-	-	-	-	-

**Edison International**  
**CONSOLIDATED STATEMENTS OF INCOME**  
(UNAUDITED)  
(\$'000)

December 2015

	MONTH		QUARTER		YEAR-TO-DATE	
	2015	2014	2015	2014	2015	2014
	INC	INC	INC	INC	INC	INC
<b>OPERATING REVENUES</b>						
Electric Utility	1,029,436	1,012,278	2,724,440	2,724,440	12,962,791	12,928,719
Other	9,367	3,211	22,353	10,787	42,017	35,567
Total Operating Revenues	1,038,803	1,015,489	2,746,793	2,735,227	13,004,808	12,964,286
<b>OPERATING EXPENSES</b>						
Fuel	14,956	19,809	43,666	36,383	176,148	255,878
Purchased and Interchange Power	274,188	420,866	525,824	1,208,040	4,190,736	5,482,586
Provisions for Reg. Adj. Clauses	256,472	(230,126)	433,984	(768,843)	1,371,417	(735,890)
Operating Expense	382,259	410,424	838,410	913,370	2,998,882	3,186,892
Depreciation, Decommissioning and Amortization	168,154	160,149	472,477	551,544	1,918,986	2,020,101
Property and Other Taxes	24,790	37,897	80,752	86,886	336,128	321,596
Impairment and Other Charges	5,138	(3,813)	5,272	(4,816)	5,828	(13,107)
Total Operating Expenses	1,105,697	823,206	2,403,365	2,024,564	10,968,125	10,478,056
<b>OPERATING INCOME (LOSS)</b>	(67,194)	192,283	338,942	710,663	2,008,683	2,486,230
<b>OTHER INCOME AND DEDUCTIONS</b>						
AFUDC - Equity	8,515	8,667	24,222	20,123	86,955	65,285
Interest and Dividend Income	44	926	149	548	3,974	7,106
Equity in Income (Loss) from Unconsolidated Affiliates - net	-	-	-	-	-	-
Impairment Loss on Equity Method Investment	-	-	-	(2,038)	-	-
Other Income	-	-	-	-	-	156
Other Expenses	(8,170)	(9,213)	(18,516)	(46,400)	(58,183)	(98,036)
Total Other Income - Net	28,219	12,905	39,706	(8,929)	113,737	51,590
<b>INCOME (LOSS) BEFORE FIXED CHARGES AND TAXES</b>	(38,975)	205,188	379,648	701,734	2,122,420	2,537,790
<b>FIXED CHARGES</b>						
Interest on Long-Term Debt	40,427	40,362	121,184	121,101	487,030	488,776
Amortization	2,656	2,862	7,786	8,941	32,821	35,625
Interest on Short-Term Debt	427	420	1,103	937	4,547	3,319
Other Interest Expense	5,464	5,303	14,652	14,382	60,881	57,092
AFUDC - Borrowed	(3,041)	(3,220)	(8,716)	(8,549)	(31,036)	(26,362)
Capitalized Interest	-	(2)	-	(2)	-	(6)
Total Fixed Charges	45,903	45,725	136,009	136,900	555,553	558,454
<b>INCOME (LOSS) BEFORE INCOME TAXES</b>	(84,908)	159,463	243,639	564,834	1,566,867	1,979,336
Income Tax Expense (Benefit)	229,299	59,088	291,344	159,238	485,951	443,413
<b>INCOME (LOSS) FROM CONTINUING OPERATIONS</b>	(314,207)	100,375	(70,665)	405,596	1,080,916	1,535,923
Income (Loss) From Disc. Ops. - Net Of Tax	(7,916)	39,348	(7,916)	39,368	35,430	185,201
<b>NET INCOME (LOSS)</b>	(322,123)	139,723	(78,581)	444,964	1,116,346	1,721,124
Less: Other Noncontrolling Interests	(1,427)	(3,293)	(3,293)	(3,293)	(16,226)	(3,293)
Preferred and Preference Stock Dividend Requirements of Unity	9,639	11,848	28,918	28,215	112,835	112,295
<b>NET INCOME (LOSS) ATTRIBUTABLE TO EDISON INTERNATIONAL</b>	(330,335)	131,165	(79,212)	420,042	1,019,937	1,612,122
Weighted Average Shares of Common Stock Outstanding (000)	325,811	325,811	325,811	325,811	325,811	325,811
<b>EARNINGS (LOSS) PER COMMON SHARE</b>						
Continuing Operations	(0.99)	0.28	(0.22)	1.17	3.02	4.38
Discontinued Operations	(0.02)	0.12	(0.02)	0.12	0.11	0.57
Total	(1.01)	0.40	(0.24)	1.29	3.13	4.95

**Edison International  
Consolidated Statement of Income Detail**

Description	YTD - December 2015 (P14)										Consolidated EIX
	EIX Holding	Edison Insurance Services	EIX Reporting Entity	Edison Mission Group	Southern California Edison	Cons. Edison Energy Group	Total EIX Before Eliminations	Eliminations			
	EIX_OTH	EIS	EIX_RPT	EING	SCE	Cons EEG					
Profit & Loss Statement											
CY Retained Earnings	1,019,937,150.34	(40,298.87)	0.00	63,000,884.09	1,111,055,145.84	(8,595,177.62)	2,185,357,703.78	(1,165,420,553.44)		1,019,937,150.34	
Net Income	(1,019,937,150.34)	40,298.87	0.00	(63,000,884.09)	(1,111,055,145.84)	8,595,177.62	(2,185,357,703.78)	1,165,420,553.44		(1,019,937,150.34)	
NIAT	(1,019,937,150.34)	40,298.87	0.00	(63,000,884.09)	(1,111,055,145.84)	8,595,177.62	(2,185,357,703.78)	1,165,420,553.44		(1,019,937,150.34)	
Operating Income	45,701,294.02	94,905.87	0.00	(3,088,875.98)	(2,026,504,803.73)	28,184,039.11	(1,955,612,540.73)	0.00		(1,955,612,540.73)	
Operating Revenue	0.00	(6,073.81)	0.00	(8,373,563.68)	(12,985,941,891.29)	(33,726,657.45)	(13,005,043,186.23)	3,240,386.45		(13,004,807,796.77)	
Electric Utility	0.00	0.00	0.00	0.00	(12,220,182,364.81)	0.00	(12,220,182,364.81)	0.00		(12,220,182,364.81)	
Other Electric Revenue	0.00	(6,073.81)	0.00	(8,373,563.68)	(745,759,526.48)	(33,726,657.45)	(787,895,821.42)	3,240,386.48		(784,625,434.96)	
Other Electric Utility Revenues	0.00	0.00	(3,500,385.76)	0.00	(880,738,388.19)	0.00	(884,236,773.95)	3,151,516.95		(881,085,257.00)	
Revenue Assessment & Plan Accounts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Financial Services & Other	0.00	(6,073.81)	3,500,385.76	(6,373,563.68)	(3,600,385.86)	(33,637,787.94)	(42,017,426.63)	0.00		(42,017,426.63)	
Other NonElectric Revenue	0.00	0.00	0.00	0.00	(61,522,762.43)	0.00	(61,522,762.43)	0.00		(61,522,762.43)	
Operating Expense	45,701,294.02	100,879.88	0.00	5,284,687.69	10,939,437,067.55	61,911,596.56	11,052,435,645.50	(3,240,386.46)		11,049,195,259.04	
Fuel & Emission Allowances	0.00	0.00	0.00	0.00	176,148,375.49	0.00	176,148,375.49	0.00		176,148,375.49	
Purchased Power	0.00	0.00	0.00	0.00	4,190,735,733.35	0.00	4,190,735,733.35	0.00		4,190,735,733.35	
Provision for Regulatory Adjustments	0.00	0.00	0.00	0.00	1,371,417,267.21	0.00	1,371,417,267.21	0.00		1,371,417,267.21	
Operations & Maintenance - Above the Line	43,605,233.78	119,978.68	0.00	5,148,021.17	2,702,833,297.31	53,584,699.92	2,805,295,224.54	(3,239,432.69)		2,802,055,791.85	
Operations & Maintenance - Below the Line	3,760.42	0.00	0.00	0.00	53,696,911.96	0.00	53,696,911.96	(683.77)		53,013,428.19	
Depreciation and Decommissioning	94,277.33	0.00	0.00	0.00	1,915,746,010.93	3,146,155.07	1,918,986,443.33	0.00		1,918,986,443.33	
Depreciation	0.00	0.00	0.00	0.00	1,915,746,010.93	3,146,155.07	1,918,986,443.33	0.00		1,918,986,443.33	
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Property & Other Taxes	2,098,052.51	0.00	0.00	1,953.13	333,955,219.95	42,408.17	336,127,633.76	0.00		336,127,633.76	
(Gain) Loss on Sale of Assets and Asset Impairment	0.00	0.00	0.00	133,713.39	856,241.30	6,136,334.30	6,828,288.99	0.00		6,828,288.99	
Power/Plant WBS Posing Cost Elements	(1,065,391,043.23)	0.00	0.00	(54,878,232.99)	(17,583,152.21)	(146,603.22)	(1,227,998,031.69)	1,173,825,623.99		(64,172,407.66)	
Other Income - Net	(2,005,362.48)	0.00	0.00	(6,486,323.05)	(91,193,444.28)	(41,044.24)	(96,330,794.07)	9,406,070.52		(90,924,723.55)	
Interest & Dividend Income	0.00	0.00	0.00	0.00	(6,954,870.75)	0.00	(6,954,870.75)	0.00		(6,954,870.75)	
AFUDC - Equity	(2,605,382.19)	0.00	0.00	(6,486,323.05)	(4,243,573.64)	(41,844.24)	(12,378,923.32)	8,405,070.56		(3,973,852.77)	
Interest & Dividend Income	(1,052,785,660.74)	0.00	0.00	0.00	0.00	0.00	(1,052,785,660.74)	1,165,420,553.44		112,634,892.70	
Equity in Income & Dividends on Preference Stock	(1,165,420,553.44)	0.00	0.00	0.00	0.00	0.00	(1,165,420,553.44)	1,165,420,553.44		0.00	
Equity in Income from Partnerships & Unconsolidated Subs	112,634,892.70	0.00	0.00	0.00	0.00	0.00	112,634,892.70	0.00		112,634,892.70	
Dividends on Pref & Preference Stock Not Mandatory Redemption	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Other Nonoperating Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Other Nonoperating Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Other Nonoperating Deductions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Impairment Loss on Equity Method Investment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Other Nonoperating Deductions	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Fixed Charges	33,673,040.32	0.00	0.00	194,102.19	526,256,637.23	3,833,939.08	563,657,719.42	(8,405,070.56)		555,252,648.97	
Total Interest on Long Term Debt	20,802,274.08	0.00	0.00	0.00	472,159,270.26	3,381,802.60	496,343,346.94	(8,405,070.56)		487,938,276.39	
Interest on Long Term Debt	20,802,274.08	0.00	0.00	0.00	472,159,270.26	3,381,802.60	496,343,346.94	(8,405,070.56)		487,938,276.39	
Capitalized Interest	4,822,663.69	0.00	0.00	0.00	27,997,794.02	0.00	32,820,758.01	0.00		32,820,758.01	
Amortization	3,000,888.70	0.00	0.00	0.00	1,463,713.62	482,523.51	4,947,135.73	0.00		4,947,135.73	
Interest on Short Term Debt	5,048,603.57	0.00	0.00	194,102.19	55,670,384.42	(30,366.43)	60,881,013.75	0.00		60,881,013.75	
Total Other Interest Expense	5,048,603.57	0.00	0.00	194,102.19	55,670,384.42	(30,366.43)	60,881,013.75	0.00		60,881,013.75	
Other Interest Expense	5,046,903.57	0.00	0.00	0.00	55,670,384.42	(30,366.43)	60,881,013.75	0.00		60,881,013.75	
AFUDC - Borrowed	0.00	0.00	0.00	0.00	(31,034,636.01)	0.00	(31,034,636.01)	0.00		(31,034,636.01)	
Provision for Income Taxes	(35,198,849.45)	(54,607.00)	0.00	21,478,882.70	506,776,172.88	(7,962,519.95)	496,961,059.18	0.00		496,961,059.18	
Minority Interest	0.00	0.00	0.00	0.00	0.00	(16,225,578.00)	(16,225,578.00)	0.00		(16,225,578.00)	
Discontinued Operations	(8,723,792.00)	0.00	0.00	(26,708,540.00)	0.00	0.00	(35,430,332.00)	0.00		(35,430,332.00)	

## NONCONSOLIDATED SUBSIDIARIES

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

- Q.II.G.7.b. The balance sheets and income statements of the nonconsolidated subsidiaries of the controlling corporation (unless legally precluded from providing them);
- A.II.G.7.b. Edison International presently has no nonconsolidated subsidiaries, with the exception of the following:

Edison Mission Energy (“EME”) and its subsidiaries were no longer consolidated with Edison International for financial reporting purposes as of December 17, 2012, when EME and certain of its wholly-owned subsidiaries filed a voluntary petition for relief under Chapter 11 of the U.S. Bankruptcy Code. In February 2014, Edison International, EME and the Consenting Noteholders entered into a settlement agreement (the “EME Settlement Agreement”). Pursuant to the EME Settlement Agreement, EME amended its Plan of Reorganization to incorporate the terms of the EME Settlement Agreement, including extinguishing all existing claims between EME and Edison International. The Amended Plan of Reorganization, including the EME Settlement Agreement, was completed on April 1, 2014. Under the Amended Plan of Reorganization, EME emerged from bankruptcy free of liabilities, but remained an indirect wholly-owned subsidiary of Edison International, which was consolidated from April 1, 2014 and will continue to be consolidated with Edison International for income tax purposes. On April 1, 2014, all of the assets and liabilities of EME that were not otherwise discharged in the bankruptcy or transferred to NRG Energy were transferred to a newly formed trust under the control of EME's existing creditors (the “Reorganization Trust”), except for (a) EME's income tax attributes, which are retained by the Edison International consolidated income tax group; (b) certain tax and pension related liabilities in the approximate amount of \$342 million, which have been assumed by Edison International and for substantially all of which Edison International had joint and several responsibility; and (c) EME's indirect interest in Capistrano Wind Partners (the indirect investment in Capistrano Wind project is accounted for at fair value) and a small hydroelectric project.

SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

NRG holds direct interest in Capistrano Wind Partners and, therefore, consolidates the interest in its financial statement.

Edison Energy Group, a wholly owned subsidiary of Edison International, also holds a vested 12% interest in SCIenergy, a privately owned company, through preferred stock ownership.

Edison Energy Group, a wholly owned subsidiary of Edison International, also holds a vested 16% interest in Enbala Power Networks Inc., a privately owned company, through preferred stock ownership.

## PERIODIC SEC REPORTS

## EXEMPTION STATEMENT ON SECURITIES AND EXCHANGE COMMISSION FORMS

For 2015, Edison International and Southern California Edison filed with the Securities and Exchange Commission the required disclosure documents. Due to the significant volume of such, these documents can be accessed on the following Internet addresses.

### **Edison International Securities and Exchange Commission Filings**

<http://www.sec.gov/cgi-bin/browse-edgar?company=&CIK=0000827052&filenum=&State=&SIC=&owner=include&action=getcompany>

### **Southern California Edison Securities and Exchange Commission Filings**

<http://www.sec.gov/cgi-bin/browse-edgar?company=&CIK=0000092103&filenum=&State=&SIC=&owner=include&action=getcompany>

**Edison International and Southern California Edison Annual Report and the Joint Proxy Statement may also be found on the EIX website:**

<http://www.edison.com/home/investors/sec-filings-financials.html>

## PROPORTIONATE SHARE REPORT

## Southern California Edison Company

Proportionate Share of Edison International's 1) Total Assets, 2) Total Operating Revenue,  
 3) Operating and Maintenance Expenses, and 4) Number of Employees  
 For Twelve Months Ended December 31, 2015  
 (000)

	(1) <u>Total Assets</u>	(2) <u>% of Assets</u>	(2) <u>Operating Revenue</u>	(2) <u>% of Revenue</u>	(3) <u>Operating Expenses*</u>	(4) <u>% of Expenses</u>	(4) <u>Number of Employees**</u>	(4) <u>% of Employees</u>
SOUTHERN CALIFORNIA EDISON	\$49,871,278	99.13%	\$12,965,942	99.68%	\$16,677,738	99.33%	12,775	98.64%
NON-UTILITY AFFILIATES	\$413,354	0.82%	\$42,106	0.32%	\$67,297	0.40%	88	0.68%
EDISON INTERNATIONAL	\$25,644	0.05%	\$0	0.00%	\$45,701	0.27%	88	0.68%
<b>EDISON INTERNATIONAL (CONSOLIDATED)</b>	<b>\$50,310,276</b>	<b>100.00%</b>	<b>\$13,008,048</b>	<b>100.00%</b>	<b>\$16,790,736</b>	<b>100.00%</b>	<b>12,951</b>	<b>100.00%</b>

\* Operating expenses exclude discontinued operations, cost of sales and income taxes. SCE's cost of sales includes fuel, purchased power, and provision for regulatory adjustment clauses. Non-Utility Affiliates' cost of sales includes cost of real estate sold and fuel.

\*\* Number of Employees includes headcount for non-utility affiliates that are wholly owned by EIX, but does not include headcount for those companies where EIX has a partial ownership.

## REQUIREMENT H

### MOVEMENT OF EMPLOYEES

RESPONSE TO ORDER INSTITUTING RULEMAKING R.92-08-008

2015

- Q. II.H.1. The utility shall report any employee who transferred from the utility to any of its affiliated entities during the period covered by the annual report.
- II.H.2. The utility shall provide, in tabular form, the following information on all non-clerical employees who retire, resign, transfer, are reassigned, or otherwise leave the utility and subsequently commence employment in any capacity (including intermittent, part-time or consulting) with any of the utility's affiliated entities:
- II.H.2.a. Last title and position held at the utility;
  - II.H.2.b. Last division assigned to within the utility;
  - II.H.2.c. Final salary with the utility;
  - II.H.2.d. Years employed by the utility;
  - II.H.2.e. Affiliated entity at which the employee has commenced employment;
  - II.H.2.f. Job classification and title at the affiliated entity.
  - II.H.2.g. Whether the employee's expected tenure at the affiliate entity is permanent (six months or longer) or temporary;
  - II.H.2.h. Any pension, benefit, or reinstatement rights that the employee may retain with the utility; and,
  - II.H.2.i. A brief description of the level and extent of utility efforts to recruit new employees assigned to the same position within the utility.
- II.H.3. To protect the confidentiality of employees, the utility is not required to list names, but shall assign either a letter (e.g., A, B, C, etc.) or number (e.g., 1, 2, 3) to each employee subject to the reporting requirements of #2, above.
- II.H.4. If a Commission decision requires the utility to collect a "fee" for any employee transferred to an affiliated entity, the utility shall report the amount of the fee collected for each employee.
- A. II.H.1-4. See attached listing.

REPORTING REQUIREMENTS (H) – MOVEMENT OF UTILITY EMPLOYEES TO AFFILIATE (2015)

Label	Utility Last Title/Pos	Utility Division	Utility Salary	Years of Service	Affiliated Entity	Affiliated Title	Status of Position	Recruitment Efforts		Fee Collected
								(a)	(b)	
Emp 1	Prin Mgr, Financ'l P'ng & Anlys	EIX Finance Group	\$171,874.14	16	Southern California Edison	Prin Mgr, Financ'l Anlys & Rptg	Permanent	C		N/A
Emp 2	Executive Assistant 1	State Regulatory Operations	87,160.11	7	Edison International	Executive Assistant 2	Permanent	B		N/A
Emp 3	Dir Energy Procurement	Energy Procurement	\$211,727.98	6	Edison International	Dir Strategic Planning	Permanent	C		N/A
Emp 4	Dir Corp Financial P'ng, EIX	EIX Corp Financial Planning	\$208,588.01	16	Southern California Edison	Dir Financial Planning & Analysis	Permanent	C		N/A
Emp 5	Manager 2	Energy Contract Management	\$132,311.29	5	Edison International	Prin Advisor, Bus Dev	Permanent	C		N/A
Emp 6	Dir Chairman's Office	EIX Chairman's Office	\$219,999.94	10	Southern California Edison	Dir Customer Experience	Permanent	A		N/A
Emp 7	Energy Contracts/Trading Specialist 3	Contract Origination	\$161,236.40	14	Edison International	Energy Contracts/Trading Specialist 3	Permanent	C		N/A
Emp 8	Dir Strategic Planning	EIX Strategy Group	\$208,655.82	23	Edison Energy Support Svcs	Dir Strategic Planning	Permanent	C		N/A
Emp 9	Dir Finance SONGS Strategic Review	SONGS Strategic Review Regulatory	\$208,131.04	12	Edison International	Dir Corp Financial P'ng, EIX	Permanent	C		N/A
Emp 10	Manager-Project /Product 1	EIX Finance Group	\$108,003.17	7	Southern California Edison	Manager-Project /Product 2	Permanent	C		N/A
Emp 11	Dir General Rate Case	General Rate Case	\$234,799.97	10	Edison International	Dir Strategic Planning	Permanent	A		N/A
Emp 12	Manager 2	Contract Compliance and Technical Svcs	\$136,200.06	4	Edison International	Prin Advisor, Bus Dev	Permanent	C		N/A
Emp 13	Senior Attorney	EIX Investigations Team	\$184,156.33	4	Southern California Edison	Senior Attorney	Permanent	C		N/A
Emp 14	Prin Mgr, Fclties Cnstrn Proj Mgmt	Facilities Constrcn & Sustainability	\$168,247.66	3	Edison International	Prin Advisor, Mergers & Acquisitions	Permanent	C		N/A
Emp 15	Analyst-Financial 2	EIX Finance Group	\$79,090.75	3	Southern California Edison	Analyst-Financial 3	Permanent	C		N/A
Emp 16	Investigator 2	EIX Intake and Investigations	\$126,070.88	3	Southern California Edison	Investigator 2	Permanent	C		N/A

**REPORTING REQUIREMENTS (H) – MOVEMENT OF UTILITY EMPLOYEES TO AFFILIATE (2015)**

Label	Utility Last Title/Pos	Utility Division	Utility Salary	Years of Service	Affiliated Entity	Affiliated Title	Status of Position	Recruitment Efforts		Fee Collected
								(a)	(i)	
(1&3)		(b)	(c)	(d)	(e)	(f)	(g)	(i)	(4)	
Emp 17	Manager-Project /Product 2	Regulatory Policy	\$118,497.60	2	Edison International	Manager-Project /Product 2	Permanent	B	N/A	
Emp 18	Executive Assistant 2	Corporate Communication	\$73,999.95	0	Edison International	Executive Assistant 2	Permanent	C	N/A	

A – Internally replaced    B – Externally replaced    C – Not replaced or position eliminated    N/A – Fee not applicable to non-covered affiliate.

2015

**Supplemental Responses To Chart:**

- Q. II.H.2. The utility shall provide, in tabular form, the following information on all non-clerical employees who retire, resign, transfer, are reassigned, or otherwise leave the utility and subsequently commence employment in any capacity (including intermittent, part-time or consulting) with any of the utility's affiliated entities:
- A. II.H.2. SCE has internal policies and processes in place to track those employees who terminate employment with SCE and directly commence employment with any of its affiliated entities. Those employees are required to complete an exit package, ensuring the protection of utility information and compliance with the ATRs. SCE has no way of tracking the movement of employees who otherwise terminate employment with SCE. The attached table in Section II.H.1 of employee movement includes only those employees of whom SCE is aware of through its internal policies and procedures.
- Q. II.H.2.g. Whether the employee's expected tenure at the affiliate entity is permanent (six months or longer) or temporary?
- A. II.H.2.g. SCE does not “transfer” employees to its non-utility affiliates. An SCE employee who wishes to work for a non-utility affiliate must terminate his or her employment with SCE prior to accepting a position with an affiliate. SCE does not expect such changes of employment to be temporary. In addition, any SCE employee who becomes an employee of a “Class A” affiliate cannot return to SCE for a period of one year, unless the Class A affiliate goes out of business.
- Q. II.H.2.h. Any pension, benefit, or reinstatement rights that the employee may retain with the utility?
- A. II.H.2.h. An SCE employee who wishes to work for a non-utility affiliate must terminate his or her employment with SCE.

Retirement Rights Retained With the Utility. As required by the Employee Retirement Income Security Act of 1974 and the Internal Revenue Code, the former SCE employee will not lose

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his/her rights to his/her vested accrued benefits under the SCE Retirement Plan ("RP") and the Edison 401(k) Savings Plan ("401(k)", or successor plans. If the affiliate and SCE are treated as a single employer under sections 414(b), (c) or (m) of the Internal Revenue Code, the former SCE employee's service with the affiliate will count for vesting under the RP and 401(k). The former SCE employee may accrue additional benefits under the RP and 401(k) according to the terms of the affiliate's participation in the plans, if any. The cost of such subsequent benefit accruals, if any, is paid by the affiliate. All benefits accrued in the RP and 401(k) are for the benefit of the employee, according to plan terms, without differentiation as to which employer paid the cost of the benefits.

Other Benefits and Program Rights. The employee ceases to be eligible for the employee electric discount at the effective date of resignation from SCE. To the extent that the affiliate offers retiree health care benefits, the service with the utility may serve to meet the eligibility requirements for these benefits. The benefits provided to employees after the utility termination date are based on the terms of the affiliates' benefit plans and are the affiliates' financial responsibility.

Reinstatement Rights. Employees who resign from SCE employment to commence employment with an affiliate do not have reinstatement rights.

- Q. II.H.2.i. A brief description of the level and extent of utility efforts to recruit new employees assigned to the same position within the utility.
- A. II.H.2.i. See Chart entitled "Reporting Requirements (H) - Movement of Employees.
- Q. II.H.4. If a Commission decision requires the utility to collect a "fee" for any employee transferred to an affiliated entity, the utility shall report the amount of the fee collected for each employee.
- A. II.H.4. Pursuant to D.97-12-088 and Resolution E-3539, SCE instituted what are referred to as transfer fees as stated in its October 16,

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1998 Advice Filing 1278-E-B. See chart entitled “Reporting Requirements (H) Movement of Employees.

SECTION I  
AFFILIATE TRANSACTION RULE VIII.C.2.c

STATUS OF COMPLAINTS

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Decision 98-12-075, Rule VIII.C.2.c, requires that utilities annually file a report with the Commission detailing the nature and status of all complaints filed pursuant to Rule VIII. This section constitutes SCE's report for 2015.

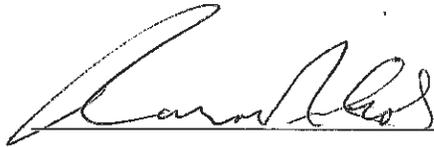
No complaints were filed in 2015 pursuant to Rule VIII.C.2.c. and there are no pending complaint cases.

VERIFICATION

I am an officer of the respondent corporation herein, and am authorized to make this verification on its behalf. I am informed and believe that the 2015 ANNUAL REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON SUBSIDIARY, AFFILIATE, AND HOLDING COMPANY TRANSACTIONS IN COMPLIANCE WITH R.92-08-008, ORDERING PARAGRAPH NO. 2, VOLUME 1, VOLUME II, & VOLUME III, is complete and accurate with no material omissions.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on April 28, 2016, at Rosemead, California.



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RONALD O. NICHOLS  
SENIOR VICE PRESIDENT  
SOUTHERN CALIFORNIA EDISON COMPANY