

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA



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Application of Pacific Gas and Electric Company for
Recovery of Costs to Implement Electric Rule 24
Direct Participation Demand Response (U39E).

Application 14-06-001
(Filed June 2, 2014)

And Related Matters

Application 14-06-002
Application 14-06-003

**SAN DIEGO GAS & ELECTRIC COMPANY'S (U 902 E) QUARTERLY REPORT
REGARDING THE STATUS OF THIRD PARTY DEMAND RESPONSE DIRECT
PARTICIPATION IN COMPLIANCE WITH DECISION 15-03-042**

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June 30, 2016

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PARTICIPATION IN COMPLIANCE WITH DECISION 15-03-042**

Pursuant to the Rules of Practice and Procedure of the California Public Utilities Commission, and in compliance with Ordering Paragraph 1 of Decision 15-03-042, San Diego Gas & Electric Company (“SDG&E”) hereby submits for filing its Quarterly Report regarding the status of third party demand response direct participation for the second quarter of 2016 (April 1, 2016 through June 27, 2016). SDG&E’s report is attached hereto as Appendix A.

Respectfully submitted,

By: _____ /s/
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Dated this 30th of June, 2016

APPENDIX A

Rule 32 Direct Participation Reporting Template

Reporting Utility San Diego Gas & Electric

Reporting Quarter 2nd, 2016

CAISO System Status:

CAISO updated the ISO Interface Specification for the Demand Response Registration System (DRRS) on April 6, 2016 with version 1.7. This document contains the technical specifications for the DRRS enhancement. This revision provides examples and further clarifies aspects of the market participant interface to the CAISO DRRS web services. A customer partnership group call was held on April 14 to discuss these updates.

CAISO continues to update the Demand Response User Guide to include two version updates of 3.10 and 3.11 in April 2016.

In recognition of schedule and business process expressed by multiple market participants, the CAISO has elected to delay aspects of the DRRS project. This decision impacts schedules as follows:

- Rescheduling the customer partnership group call to June 30.
- Rescheduling DRRS training for a date to be determined and communicated later.
- Rescheduling the market simulation window from June 6 – June 17 to July 6 – July 29.
- Rescheduling production activation from the week of June 20 to the week of August 8.
 - The meeting objective for the customer partnership group call is to discuss the updated artifacts package and technical specifications and walk-through the application's new user interface.
 - Meeting notice can be found at: <http://www.caiso.com/Documents/Rescheduled-DemandResponseRegistrationSystemCustomerPartnershipGroupCall052616-063016.html>

Utility Implementation Status:

- SDG&E implemented a process to support DRAM Pilot participants as part of the Initial Implementation Step. As part of this process, SDG&E is able to provide meter data to Demand Response Providers (DRPs) by leveraging its Green Button-Customer Energy Network platform. SDG&E also is able to use the CAISO DRRS and Demand Response System (DRS) web services to review the third party's registrations of the DRAM resources and provide review feedback to the CAISO.
- SDG&E continues to work on finalizing business requirements and system integration as part of the Intermediate Implementation Step to support up to 30,000 market registrations for Electric Rule 32, including the DRAM participants.

Rule 32 Direct Participation Reporting Template

Market Participation (As of 3 days prior to the end of Reporting Quarter)

Number of Registered DRPs at Commission	4 ¹
Number of DRPs with Active CAISO Registrations	2 ²
Number of Locations in Active Registrations	2079
Number of Residential Locations in Active Registrations	2053
Number of CCA/DA Locations in Active Registrations	0 ³
Number of Registered Locations in DRAM	2079
Number of Locations Removed from Reporting Utility's DR Programs	27 ⁴
Remaining Rule 24/32 Slots for Service Agreement Registrations	4921

¹ SDG&E has signed agreements with 6 DRPs. As of June 24th, 4 DRPs have received such registrations by the Commission. One of the DRPs has elected to early terminate its contract with SDG&E under DRAM Pilot 2016. SDG&E expects to have one more DRP registered with the Commission.

² One of SDG&E's signed DRPs is representing multiple DRAM offerors.

³ One Direct Access (DA) customer was identified during the registration review process. However, the customer was later withdrawn from the registration by the DRP.

⁴ The self-service disenrollment from the Peak Time Rebate (PTR) - aka Reduce Your Use Reward program - is not included in these statistics as SDG&E is working on a process to cross-check the self-service disenrollment with the market registration. SDG&E will include the reduce-your-use disenrollment in the next quarterly report.

Rule 32 Direct Participation Reporting Template

Utility Processing (As of 3 days prior to the end of Reporting Quarter)

	Month 1 of Quarter	Month 2 of Quarter	Month 3 of Quarter
Number of CISR-DRPs Received	1104	1147	570
Number of Service Agreements received	1	1	0
Number of CISR-DRPs Rejected	85	79	23
Number of CISR-DRPs Processed	1018	1069	547
Average CISR Processing Time ⁵	6	4.3	4.8
Number of CAISO SA Registrations Reviewed	78	69	4480 ⁶
Average Registration Processing Time ⁷	10	10	3

⁵ Calendar Days: This value was calculated by comparing the average date for the CISR-DRP being received to the average date that SDG&E delivered the data to the DRP.

⁶ At filing of this report, SDG&E has witnessed multiple submittals/resubmittals of registrations for the same group of individual Service Accounts (SA) as a result of the DRPs taking follow-up actions after SDG&E's review of findings reported to the CAISO. SDG&E has worked with multiple DRPs to address the review findings, thus the current registration without findings for all DRPs are over 2000 SAs.

⁷ Business Days.