



**EFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U902E) for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.	) ) ) ) )	Application 12-01-008 (Filed January 17, 2012)
<hr/> In the Matter of the Application of Pacific Gas and Electric Company (U39E) to Establish a Green Option Tariff.	) ) ) )	Application 12-04-020 (Filed April 24, 2012)
<hr/> In the Matter of the Application of Southern California Edison Company (U338E) for Approval of Optional Green Rate.	) ) ) )	Application 14-01-007 (Filed January 10, 2014)
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**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL GTSR  
TRACKING REPORT**

**Reporting the amount of generation transferred between the RPS and GTSR programs.**

**I.**

**INTRODUCTION**

Pursuant to Ordering Paragraph (“OP”) 10 of California Public Utilities Commission (“Commission”) Decision (“D.”) 15-01-051 (the “Decision”) and Resolution E-4734, Southern California Edison Company (“SCE”) respectfully submits its First Annual Green Tariff Shared Renewables (“GTSR”) Tracking Report (“Annual Report”).

## II.

### **BACKGROUND**

On September 28, 2013, Governor Brown signed Senate Bill (“SB”) 43 into law.<sup>1</sup> SB 43 enacted the GTSR Program, a 600 MW statewide program that allows participating utilities’ customers – including local governments, businesses, schools, homeowners, municipal customers, and renters – to meet up to 100% of their energy usage with generation from eligible renewable energy resources. As required by SB 43, all of the Investor-Owned Utilities’ (“IOUs”)<sup>2</sup> filed applications with the Commission requesting approval of GTSR programs consistent with statute.

On January 29, 2015, the Commission adopted D.15-01-051, implementing a GTSR Program framework and approving the IOUs’ applications with modifications. Among other things, the Commission divided the GTSR Program’s statewide limitation of 600 MW of customer participation among the IOUs. SCE’s share of the statewide limitation is 269 MW. The IOUs were ordered to submit a Joint Procurement Implementation Advice Letter (JPIAL) setting forth the details of the IOU’s plan to procure GTSR projects to meet the advance procurement requirement.<sup>3</sup> In addition, OP 2 of D.15-01-051 states, as part of the JPIAL, the IOUs should develop an annual report that tracks the amount of generation transferred between the two programs (both RPS to GTSR at start-up and GTSR to RPS in the event of overprocurement) with the prices of the contracts.<sup>4</sup>

On May 13, 2015, SCE submitted three advice letters: (1) Advice 3219-E, referred to as the Customer Service Implementation Advice Letter (“CSIAL”), which included a proposed rate design methodology in compliance with the requirements of the Decision and included a calculation of GTSR Program rates for 2015; (2) Advice 3220-E, referred to as the Marketing

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<sup>1</sup> SB 43 was codified in California Public Utilities Code Section 2831 *et seq.*

<sup>2</sup> The IOUs include SCE, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

<sup>3</sup> See D.15-01-051 OP 2, p. 179.

<sup>4</sup> See D.15-01-051 pp. 49-50 and OP 10.

Implementation Advice Letter (“MIAL”); and (3) Advice 3218-E, referred to as the Joint Procurement Implementation Advice Letter (“JPIAL”), which was jointly filed by the IOUs. On October 1, 2015, the Commission adopted Resolution E-4734 (the “Resolution”), which approved the CSIAL and JPIAL, as modified by the Resolution, and adopted SCE’s rate design methodology and 2015 GTSR Program rates as proposed.<sup>5</sup>

As part of the JPIAL, the IOUs included a template for the annual report that tracks the amount of generation transferred between the RPS and GTSR programs. The IOUs proposed to file the annual report on September 1st annually following the launch of each IOU’s GTSR Program.

Pursuant to the direction in D.15-01-051, and the guidelines set forth by the JPIAL, SCE respectfully files this Annual GTSR Tracking Report. Due to the early stage of SCE’s GTSR Program, SCE does not yet have data to report.

### **III.**

#### **REPORT COMPONENTS**

##### **A. Transfer Summary**

The GTSR Program launched effective February 25, 2016. SCE has nothing to report for this component, as the GTSR Program did not retire RECs for the 2015 record period.

##### **B. Transfer Detail**

SCE has nothing to report for this component, as the GTSR Program did not retire RECs for the 2015 record period.

### **IV.**

#### **CONCLUSION**

SCE respectfully files the foregoing Annual Report pursuant to OP 2 of D.15-01-051.

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<sup>5</sup> On October 21, 2015, SCE filed Advice 3218-E-A (JPIAL update), 3219-E-A (CSIAL update), and 3297-E (SCE-specific JPIAL tariffs) to comply with the Resolution.

Respectfully submitted,

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