BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

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Application of SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) For Authority To Update Marginal Costs, Cost Allocation, And Electric Rate Design.	)))))	Application No. 15-04-012 (Filed April 13, 2015)

SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) RESPONSE TO ALJ RULING TO FILE ILLUSTRATIVE RATES

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June 15, 2017

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) For Authority To Update Marginal Costs, Cost Allocation, And Electric Rate Design.	)))))	Application No. 15-04-012 (Filed April 13, 2015)

SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
RESPONSE TO ALJ RULING TO FILE ILLUSTRATIVE RATES

Pursuant to Administrative Law Judge ("ALJ") Cooke's May 18, 2017 Ruling Directing San Diego Gas & Electric Company to File Illustrative Rates Within Two Weeks of the Filing of the Proposed Decision of the Administrative Law Judge ("Ruling to File Illustrative Rates") and ALJ Cooke's May 24, 2017 Ruling Granting SDG&E Request for Extension to Comply with May 18, 2017 ALJ Ruling, San Diego Gas & Electric Company ("SDG&E") respectfully submits this response to the ALJ's Ruling to File Illustrative Rates.

In her ruling, ALJ Cooke directed SDG&E to "prepare illustrative rates for years 1 through 3 based on the outcomes in this proposed decision, as well as a comparison of present and proposed rates for years 1 through 3. This filing should provide the same information as Attachments B, D, F, H, I, and J in Exhibit SDG&E-22."

In accordance with ALJ Cook's ruling, SDG&E provides illustrative rates for years 1 through 3 as Release 1 and Release 2[1] and January 1, 2019, consistent with the phased implementation schedule outlined in the proposed decision.

[1] The proposed decision provides that Release 1 and Release 2 implementations will occur on December 1, 2017 and July 1, 2018, respectively.

The illustrative rates requested are set forth in Appendix A:

- Attachment B – Illustrative Proposed Rates for Release 1
- Attachment D – Illustrative Proposed Rates for Release 2
- Attachment F – Illustrative Proposed Rates for January 1, 2019
- Attachment H – Comparison of Present and Illustrative Proposed Rates for Release 1
- Attachment I – Comparison of Present and Illustrative Proposed Rates for Release 2
- Attachment J – Comparison of Present and Illustrative Proposed Rates for January 1, 2019

SDG&E provides the following assumptions for clarification:

- Consistent with Exhibit SDG&E-22: (1) present rates reflect August 1, 2016 effective rates, (2) residential rate reform changes are limited to baseline changes with 2018 baseline changes reflected in Release 2 and (3) grandfathered time-of use ("TOU") rates and TOU rates that will not be updated for the new TOU periods (including closed TOU rates that will be eliminated in Release 2) are not reflected in the attachments.[2]

- Schedule OL-TOU: SDG&E's proposal to better align Schedule OL-TOU's commodity TOU energy rate design to that of the Medium and Large Commercial and Industrial ("M/L C&I") customer class is reflected in Release 1.[3]

- Schedule PA-T-1:

    - SDG&E's proposal to increase the Monthly Service Fee ("MSF") by 20% each year with an offsetting decrease to distribution demand consistent with SDG&E's M/L C&I MSF proposal is reflected as a Year 1 increase in Release 1, Year 2 increase in Release 2 and Year 3 increase in January 1, 2019.

    - SDG&E's proposal to increase on-peak generation capacity costs by 10% per year beginning in Year 2[4] and consistent with SDG&E's proposal for M/L C&I is not included based on the assumption that this proposal is not adopted, consistent with the proposed decision's treatment of SDG&E's proposal for the M/L C&I class.

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[2] SDG&E's proposal to eliminate the LS-1 400 Watt Class C Mercury Vapor lights rate option (Exhibit SDG&E-02, Direct Testimony of Christopher Swartz, p. CS-60) also is not included in the attachments.

[3] Exhibit SDG&E-02, Direct Testimony of Christopher Swartz, p. CS-29. SDG&E inadvertently omitted reference to this uncontested proposal in its briefs. However, the illustrative rates that SDG&E has presented throughout this proceeding have consistently reflected the inclusion of this proposal.

[4] Exhibit SDG&E-02, Direct Testimony of Christopher Swartz, p. CS-30.

- Schedule PA-T-1 Demand Options: SDG&E's proposal to apply the same TOU periods for all customers and thereby eliminate the Demand Options C, D, and E is reflected in Release 1.

- Exhibit JT-02 (Joint Supplemental Testimony of SDG&E and the California Farm Bureau Federation) proposal for Schedule TOU-PA to introduce MSF Adders for customers greater than or equal to 20kW is reflected in Release 1.

- Remaining TOU period updates in Release 2 (schedule TOU-PA two-period, TOU-PA three-period, three-period option for Small Commercial and cost-based options)[5] include the following:

  - Schedule EV-TOU-5: SDG&E's proposal for a New Residential EV rate;[6]

  - Two-Period Rate Options: SDG&E's proposal for 2-period rate options includes an on-peak period consistent with base TOU periods for all customers and an off-peak period that includes off-peak and super off-peak period hours for base TOU periods. For the Small Commercial and Agriculture 2-Period TOU rates, the same on-peak hours as approved in the proposed decision (3 p.m. – 9 p.m.) apply but only for weekdays.[7]

- SDG&E's proposal to re-open and update Schedule A-TOU with modifications to include cost-based MSF, TOU commodity rates with cost-based differentials and implementation of a distribution non-coincident demand charge ("NCD Charge") set at 20% recovery will be implemented with Release 2. SDG&E's proposal to increase the Distribution NCD Charge by 10%[8] will be part of the changes on January 1, 2019.

Respectfully submitted,

/s/ Steven C. Nelson

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[5] Update to Proposed Implementation Schedule – Amended May 15, 2017.

[6] Exhibit SDG&E-02, Direct Testimony of Christopher Swartz, p. CS-50, and Exhibit JT-04 (Joint Supplemental Testimony on Residential and Small Commercial Customer Issues), p. 4.

[7] Exhibit SDG&E-12, Rebuttal Testimony of Christopher Swartz (pp. CS-27 - CS-28 and CS-37 – CS-38), Exhibit JT-2 (Joint Supplemental Testimony of SDG&E and the California Farm Bureau Federation at p. 4) and Exhibit JT-04 (Joint Supplemental Testimony on Residential and Small Commercial Customer Issues at pp. 5-6).

[8] Exhibit SDG&E-02, Direct Testimony of Christopher Swartz, p. CS-48.

Attachment B

Illustrative Proposed Rates for Release 1

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DR Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR -LI (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR -LI (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DM**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DM Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DM CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DM CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS (CLOSED)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DS Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DS (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
20	Unit Discount	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000		(0.130)

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT (CLOSED)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DT Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
20	Space Discount	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000		(0.272)
1	**SCHEDULE DT-RV**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07551)	0.00000	0.06111	0.00539	0.15813	(0.00021)	0.22442
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01682)	0.00000	0.11980	0.00539	0.06477	(0.00021)	0.18975
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06477	(0.00021)	0.39130
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DT-RV Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
10	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10260)	0.00000	0.03402	0.00000	0.15813	(0.00021)	0.19194
11	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
12	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
15	101% to 130% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03890)	0.00000	0.09772	0.00000	0.06477	(0.00021)	0.16228
16	131% to 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
17	Above 400% of Baseline	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06477	(0.00021)	0.24687
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT-RV CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00000	0.15813	(0.00021)	0.21648
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00000	0.06477	(0.00021)	0.18181
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06477	(0.00021)	0.38336
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.07552)	0.00000	0.05856	0.00539	0.15813	(0.00021)	0.22187
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.01683)	0.00000	0.11725	0.00539	0.06477	(0.00021)	0.18720
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06477	(0.00021)	0.38875
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
10	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.10261)	0.00000	0.03147	0.00000	0.15813	(0.00021)	0.18939
11	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
12	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
15	101% to 130% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.03891)	0.00000	0.09517	0.00000	0.06477	(0.00021)	0.15973
16	131% to 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
17	Above 400% of Baseline	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06477	(0.00021)	0.24432
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR-SES**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.31816	(0.00021)	0.45996
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.09810	(0.00021)	0.23990
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.05554	(0.00021)	0.19734
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.07260	(0.00021)	0.21440
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.06541	(0.00021)	0.20721
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.05633	(0.00021)	0.19813
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE DR-SES Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.31816	(0.00021)	0.45457
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.09810	(0.00021)	0.23451
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.05554	(0.00021)	0.19195
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.07260	(0.00021)	0.20901
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.06541	(0.00021)	0.20182
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.05633	(0.00021)	0.19274
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE DR-SES (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.31816	(0.00021)	0.45203
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.09810	(0.00021)	0.23197
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.05554	(0.00021)	0.18941
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.07260	(0.00021)	0.20647
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.06541	(0.00021)	0.19928
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.05633	(0.00021)	0.19020
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE EV-TOU**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.31816	(0.00021)	0.45996
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.09809	(0.00021)	0.23989
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.05553	(0.00021)	0.19733
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.07263	(0.00021)	0.21443
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.06541	(0.00021)	0.20721
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.05632	(0.00021)	0.19812
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE EV-TOU-2**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.31816	(0.00021)	0.45996
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.09809	(0.00021)	0.23989
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.05553	(0.00021)	0.19733
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.07263	(0.00021)	0.21443
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.06541	(0.00021)	0.20721
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00539	0.05632	(0.00021)	0.19812
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE EV-TOU-2 Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.31816	(0.00021)	0.45457
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.09809	(0.00021)	0.23450
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.05553	(0.00021)	0.19194
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.07263	(0.00021)	0.20904
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.06541	(0.00021)	0.20182
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13662	0.00000	0.05632	(0.00021)	0.19273
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE EV-TOU-2 (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.31816	(0.00021)	0.45203
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.09809	(0.00021)	0.23196
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.05553	(0.00021)	0.18940
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.07263	(0.00021)	0.20650
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.06541	(0.00021)	0.19928
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13408	0.00000	0.05632	(0.00021)	0.19019
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.20557	(0.00021)	0.51025
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.15813	(0.00021)	0.46281
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16288	0.00000	0.29950	0.00539	0.10281	(0.00021)	0.40749
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.07216	(0.00021)	0.39869
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.06499	(0.00021)	0.39152
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18473	0.00000	0.32135	0.00539	0.05597	(0.00021)	0.38250
15	Baseline Adjustment - Summer	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
17	Baseline Adjustment - Winter	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
19	Minimum Bill	$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE TOU-DR (Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.20557	(0.00021)	0.33943
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.15813	(0.00021)	0.29199
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00255)	0.00000	0.13407	0.00000	0.10281	(0.00021)	0.23667
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.07216	(0.00021)	0.25426
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.06499	(0.00021)	0.24709
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04569	0.00000	0.18231	0.00000	0.05597	(0.00021)	0.23807
15	Baseline Adjustment - Summer	$/kWh								(0.10005)	0.00000	(0.10005)				(0.10005)
16	101% to 130% of Baseline - Summer	$/kWh								(0.10005)	0.00000	(0.10005)				(0.10005)
17	Baseline Adjustment - Winter	$/kWh								(0.08459)	0.00000	(0.08459)				(0.08459)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08459)	0.00000	(0.08459)				(0.08459)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.20557	(0.00021)	0.50231
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.15813	(0.00021)	0.45487
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00000	0.10281	(0.00021)	0.39955
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.07216	(0.00021)	0.39075
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.06499	(0.00021)	0.38358
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00000	0.05597	(0.00021)	0.37456
15	Baseline Adjustment - Summer	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
17	Baseline Adjustment - Winter	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.20557	(0.00021)	0.33688
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.10281	(0.00021)	0.23412
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.07216	(0.00021)	0.25171
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06499	(0.00021)	0.24454
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.05597	(0.00021)	0.23552
15	Baseline Adjustment - Summer	$/kWh								(0.10005)	0.00000	(0.10005)				(0.10005)
16	101% to 130% of Baseline - Summer	$/kWh								(0.10005)	0.00000	(0.10005)				(0.10005)
17	Baseline Adjustment - Winter	$/kWh								(0.08459)	0.00000	(0.08459)				(0.08459)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08459)	0.00000	(0.08459)				(0.08459)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.20557	(0.00021)	0.50770
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.15813	(0.00021)	0.46026
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.16287	0.00000	0.29695	0.00539	0.10281	(0.00021)	0.40494
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.07216	(0.00021)	0.39614
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.06499	(0.00021)	0.38897
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18472	0.00000	0.31880	0.00539	0.05597	(0.00021)	0.37995
15	Baseline Adjustment - Summer	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
17	Baseline Adjustment - Winter	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.20557	(0.00021)	0.33688
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.15813	(0.00021)	0.28944
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	(0.00256)	0.00000	0.13152	0.00000	0.10281	(0.00021)	0.23412
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.07216	(0.00021)	0.25171
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.06499	(0.00021)	0.24454
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.04568	0.00000	0.17976	0.00000	0.05597	(0.00021)	0.23552
15	Baseline Adjustment - Summer	$/kWh								(0.10005)	0.00000	(0.10005)				(0.10005)
16	101% to 130% of Baseline - Summer	$/kWh								(0.10005)	0.00000	(0.10005)				(0.10005)
17	Baseline Adjustment - Winter	$/kWh								(0.08459)	0.00000	(0.08459)				(0.08459)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08459)	0.00000	(0.08459)				(0.08459)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR-E1**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18176	0.00000	0.31838	0.00539	0.33955	(0.00021)	0.66311
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.15852	0.00000	0.29514	0.00539	0.10891	(0.00021)	0.40923
11	Super Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.15096	0.00000	0.28758	0.00539	0.05554	(0.00021)	0.34830
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18780	0.00000	0.32442	0.00539	0.07377	(0.00021)	0.40337
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18463	0.00000	0.32125	0.00539	0.06503	(0.00021)	0.39146
14	Super Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18199	0.00000	0.31861	0.00539	0.05590	(0.00021)	0.37969
15	Summer Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
17	Winter Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
19	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR-E1 CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18176	0.00000	0.31584	0.00000	0.33955	(0.00021)	0.65518
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.15852	0.00000	0.29260	0.00000	0.10891	(0.00021)	0.40130
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.15096	0.00000	0.28504	0.00000	0.05554	(0.00021)	0.34037
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18780	0.00000	0.32188	0.00000	0.07377	(0.00021)	0.39544
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18463	0.00000	0.31871	0.00000	0.06503	(0.00021)	0.38353
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18199	0.00000	0.31607	0.00000	0.05590	(0.00021)	0.37176
15	Summer Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
17	Winter Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
19	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	**SCHEDULE TOU-DR-E2**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18176	0.00000	0.31838	0.00539	0.33955	(0.00021)	0.66311
10	Off-Peak: Summer	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.15565	0.00000	0.29227	0.00539	0.08868	(0.00021)	0.38613
12	On-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18780	0.00000	0.32442	0.00539	0.07377	(0.00021)	0.40337
13	Off-Peak: Winter	$/kWh	0.02943	0.09021	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18357	0.00000	0.32019	0.00539	0.06136	(0.00021)	0.38673
15	Summer Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
17	Winter Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
19	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	**SCHEDULE TOU-DR-E2 CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18176	0.00000	0.31584	0.00000	0.33955	(0.00021)	0.65518
10	Off-Peak: Summer	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.15565	0.00000	0.28973	0.00000	0.08868	(0.00021)	0.37820
12	On-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18780	0.00000	0.32188	0.00000	0.07377	(0.00021)	0.39544
13	Off-Peak: Winter	$/kWh	0.02943	0.08767	0.01462	(0.00005)	0.00182	0.00046	0.00013	0.18357	0.00000	0.31765	0.00000	0.06136	(0.00021)	0.37880
15	Summer Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.23839)	0.00000	(0.23839)				(0.23839)
17	Winter Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh								(0.20155)	0.00000	(0.20155)				(0.20155)
19	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE A**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00	0.00		8.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00	0.00		8.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Non-Coincident Demand with Super Off-Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer															
27	Secondary	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.13409	(0.00021)	0.26958
28	Primary	$/kWh	0.03077	0.08361	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12990	0.00539	0.13350	(0.00021)	0.26858
29	Winter															
30	Secondary	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.06648	(0.00021)	0.20197
31	Primary	$/kWh	0.03077	0.08361	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12990	0.00539	0.06620	(0.00021)	0.20128
1	**Schedule A (ELI)**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00	0.00		8.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00	0.00		8.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Non-Coincident Demand with Super Off-Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer															
27	Secondary	$/kWh	0.03077	0.08219	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12848	0.00000	0.07575	(0.00021)	0.20402
28	Primary	$/kWh	0.03077	0.08177	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12806	0.00000	0.07575	(0.00021)	0.20360
29	Winter															
30	Secondary	$/kWh	0.03077	0.08219	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12848	0.00000	0.05752	(0.00021)	0.18579
31	Primary	$/kWh	0.03077	0.08177	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12806	0.00000	0.05752	(0.00021)	0.18537

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A 2-PERIOD OPTION**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00	0.00		8.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00	0.00		8.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary															
15	Primary															
16	Non-Coincident Demand with Super Off-Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.20655	(0.00021)	0.34204
28	Primary	$/kWh	0.03077	0.08361	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12990	0.00539	0.20551	(0.00021)	0.34059
32	Summer Off-Peak															
33	Secondary	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.11409	(0.00021)	0.24958
34	Primary	$/kWh	0.03077	0.08361	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12990	0.00539	0.11351	(0.00021)	0.24859
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.07800	(0.00021)	0.21349
37	Primary	$/kWh	0.03077	0.08361	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12990	0.00539	0.07763	(0.00021)	0.21271
41	Winter Off-Peak															
42	Secondary	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.06316	(0.00021)	0.19865
43	Primary	$/kWh	0.03077	0.08361	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12990	0.00539	0.06292	(0.00021)	0.19800
1	**SCHEDULE A-TC**															
2	Basic Service Fee															
3	Under 5 kW	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00		8.00	0.00	0.00		8.00
4	Over 5 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
5	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
6	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
7	On Peak Demand															
8	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
10	Energy Charge															
11	Summer	$/kWh	0.03077	0.04459	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09088	0.00539	0.06762	(0.00021)	0.16368
12	Winter	$/kWh	0.03077	0.04459	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09088	0.00539	0.06762	(0.00021)	0.16368

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE A-TOU**															
2	Basic Service Fee															
3	0-5 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
4	5-20 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
5	20-50 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
6	>50 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.06972	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11601	0.00539	0.26193	(0.00021)	0.38312
15	Off-Peak	$/kWh	0.03077	0.06972	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11601	0.00539	0.09606	(0.00021)	0.21725
16	Super Off-Peak	$/kWh	0.03077	0.06972	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11601	0.00539	0.05734	(0.00021)	0.17853
17	Winter															
18	On-Peak	$/kWh	0.03077	0.06972	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11601	0.00539	0.07487	(0.00021)	0.19606
19	Off-Peak	$/kWh	0.03077	0.06972	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11601	0.00539	0.06741	(0.00021)	0.18860
20	Super Off-Peak	$/kWh	0.03077	0.06972	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11601	0.00539	0.05803	(0.00021)	0.17922
1	**SCHEDULE A-TOU (ELI)**															
2	Basic Service Fee															
3	0-5 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
4	5-20 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
5	20-50 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
6	>50 kW	$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00		19.12	0.00	0.00		19.12
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.06788	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11417	0.00000	0.07575	(0.00021)	0.18971
15	Off-Peak	$/kWh	0.03077	0.06788	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11417	0.00000	0.07575	(0.00021)	0.18971
16	Super Off-Peak	$/kWh	0.03077	0.06788	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11417	0.00000	0.07575	(0.00021)	0.18971
17	Winter															
18	On-Peak	$/kWh	0.03077	0.06788	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11417	0.00000	0.05752	(0.00021)	0.17148
19	Off-Peak	$/kWh	0.03077	0.06788	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11417	0.00000	0.05752	(0.00021)	0.17148
20	Super Off-Peak	$/kWh	0.03077	0.06788	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.11417	0.00000	0.05752	(0.00021)	0.17148
1	**SCHEDULE UM**															
2	Basic Service Fee	$/Month	0.00	6.87	0.00	0.00	0.00	0.00	0.00	0.00		6.87	0.00	0.00		6.87
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Energy Charge															
9	Summer	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.13383	(0.00021)	0.26932
10	Winter	$/kWh	0.03077	0.08402	0.01325	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13031	0.00539	0.06634	(0.00021)	0.20183

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE AL-TOU**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	139.73	0.00	0.00	0.00	0.00	0.00	0.00		139.73	0.00	0.00		139.73
5	Primary	$/Month	0.00	37.68	0.00	0.00	0.00	0.00	0.00	0.00		37.68	0.00	0.00		37.68
6	Secondary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
7	Primary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
8	Transmission	$/Month	0.00	203.21	0.00	0.00	0.00	0.00	0.00	0.00		203.21	0.00	0.00		203.21
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	558.89	0.00	0.00	0.00	0.00	0.00	0.00		558.89	0.00	0.00		558.89
11	Primary	$/Month	0.00	44.83	0.00	0.00	0.00	0.00	0.00	0.00		44.83	0.00	0.00		44.83
12	Secondary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
13	Primary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
14	Transmission	$/Month	0.00	813.05	0.00	0.00	0.00	0.00	0.00	0.00		813.05	0.00	0.00		813.05
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	28,905.21	0.00	0.00	0.00	0.00	0.00	0.00		28,905.21	0.00	0.00		28,905.21
17	Primary Substation	$/Month	0.00	28,958.90	0.00	0.00	0.00	0.00	0.00	0.00		28,958.90	0.00	0.00		28,958.90
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	7.72	0.00	0.00	0.00	0.00	0.04	0.00		19.06	0.00	0.00		19.06
25	Primary	$/kW	10.92	7.68	0.00	0.00	0.00	0.00	0.04	0.00		18.64	0.00	0.00		18.64
26	Secondary Substation	$/kW	11.30	1.12	0.00	0.00	0.61	0.00	0.04	0.00		13.07	0.00	0.00		13.07
27	Primary Substation	$/kW	10.92	1.12	0.00	0.00	0.61	0.00	0.04	0.00		12.69	0.00	0.00		12.69
28	Transmission	$/kW	10.80	1.12	0.00	0.00	0.61	0.00	0.04	0.00		12.57	0.00	0.00		12.57
29	Non-Coincident Demand with Super Off-Peak Exemption															
30	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
33	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
34	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	11.78	0.00	0.00	0.00	0.00	0.00	0.00		13.81	0.00	9.97		23.78
37	Primary	$/kW	1.96	11.72	0.00	0.00	0.00	0.00	0.00	0.00		13.68	0.00	9.92		23.60
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	9.97		12.00
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	9.92		11.88
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	9.49		11.43
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	13.51	0.00	0.00	0.00	0.00	0.00	0.00		14.12	0.00	0.00		14.12
43	Primary	$/kW	0.59	13.45	0.00	0.00	0.00	0.00	0.00	0.00		14.04	0.00	0.00		14.04
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE AL-TOU (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.11173	(0.00021)	0.12461
57	Primary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.11119	(0.00021)	0.12407
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11173	(0.00021)	0.11995
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.10641	(0.00021)	0.11463
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.09336	(0.00021)	0.10624
63	Primary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.09293	(0.00021)	0.10581
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09336	(0.00021)	0.10158
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08899	(0.00021)	0.09721
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.07561	(0.00021)	0.08849
69	Primary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.07536	(0.00021)	0.08824
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07561	(0.00021)	0.08383
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07231	(0.00021)	0.08053
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.09890	(0.00021)	0.11178
75	Primary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.09845	(0.00021)	0.11133
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09890	(0.00021)	0.10712
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09432	(0.00021)	0.10254
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.08905	(0.00021)	0.10193
81	Primary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.08869	(0.00021)	0.10157
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08905	(0.00021)	0.09727
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08504	(0.00021)	0.09326
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.07668	(0.00021)	0.08956
87	Primary	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.07643	(0.00021)	0.08931
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07668	(0.00021)	0.08490
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07335	(0.00021)	0.08157

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE AL-TOU (ELI)**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	139.73	0.00	0.00	0.00	0.00	0.00	0.00		139.73	0.00	0.00		139.73
5	Primary	$/Month	0.00	37.68	0.00	0.00	0.00	0.00	0.00	0.00		37.68	0.00	0.00		37.68
6	Secondary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
7	Primary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
8	Transmission	$/Month	0.00	203.21	0.00	0.00	0.00	0.00	0.00	0.00		203.21	0.00	0.00		203.21
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	558.89	0.00	0.00	0.00	0.00	0.00	0.00		558.89	0.00	0.00		558.89
11	Primary	$/Month	0.00	44.83	0.00	0.00	0.00	0.00	0.00	0.00		44.83	0.00	0.00		44.83
12	Secondary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
13	Primary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
14	Transmission	$/Month	0.00	813.05	0.00	0.00	0.00	0.00	0.00	0.00		813.05	0.00	0.00		813.05
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	28,905.21	0.00	0.00	0.00	0.00	0.00	0.00		28,905.21	0.00	0.00		28,905.21
17	Primary Substation	$/Month	0.00	28,958.90	0.00	0.00	0.00	0.00	0.00	0.00		28,958.90	0.00	0.00		28,958.90
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	7.72	0.00	0.00	0.00	0.00	0.04	0.00		19.06	0.00	0.00		19.06
25	Primary	$/kW	10.92	7.68	0.00	0.00	0.00	0.00	0.04	0.00		18.64	0.00	0.00		18.64
26	Secondary Substation	$/kW	11.30	0.49	0.00	0.00	0.61	0.00	0.04	0.00		12.44	0.00	0.00		12.44
27	Primary Substation	$/kW	10.92	0.49	0.00	0.00	0.61	0.00	0.04	0.00		12.06	0.00	0.00		12.06
28	Transmission	$/kW	10.80	0.49	0.00	0.00	0.61	0.00	0.04	0.00		11.94	0.00	0.00		11.94
29	Non-Coincident Demand with Super Off-Peak Exemption															
30	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
33	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
34	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	11.78	0.00	0.00	0.00	0.00	0.00	0.00		13.81	0.00	9.97		23.78
37	Primary	$/kW	1.96	11.72	0.00	0.00	0.00	0.00	0.00	0.00		13.68	0.00	9.92		23.60
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	9.97		12.00
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	9.92		11.88
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	9.49		11.43
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	13.51	0.00	0.00	0.00	0.00	0.00	0.00		14.12	0.00	0.00		14.12
43	Primary	$/kW	0.59	13.45	0.00	0.00	0.00	0.00	0.00	0.00		14.04	0.00	0.00		14.04
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE AL-TOU (ELI) (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.07852	(0.00021)	0.08430
57	Primary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.07851	(0.00021)	0.08429
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07852	(0.00021)	0.08135
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07851	(0.00021)	0.08134
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07841	(0.00021)	0.08124
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.07834	(0.00021)	0.08412
63	Primary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.07833	(0.00021)	0.08411
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07834	(0.00021)	0.08117
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07833	(0.00021)	0.08116
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07825	(0.00021)	0.08108
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.07645	(0.00021)	0.08223
69	Primary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.07645	(0.00021)	0.08223
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07645	(0.00021)	0.07928
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07645	(0.00021)	0.07928
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07645	(0.00021)	0.07928
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.05808	(0.00021)	0.06386
75	Primary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.05808	(0.00021)	0.06386
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05808	(0.00021)	0.06091
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05808	(0.00021)	0.06091
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05808	(0.00021)	0.06091
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.05808	(0.00021)	0.06386
81	Primary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.05808	(0.00021)	0.06386
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05808	(0.00021)	0.06091
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05808	(0.00021)	0.06091
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05808	(0.00021)	0.06091
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.05807	(0.00021)	0.06385
87	Primary	$/kWh	(0.00951)	0.00131	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00599	0.00000	0.05807	(0.00021)	0.06385
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05807	(0.00021)	0.06090
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05807	(0.00021)	0.06090
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05807	(0.00021)	0.06090

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DG-R**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	139.73	0.00	0.00	0.00	0.00	0.00	0.00		139.73	0.00	0.00		139.73
5	Primary	$/Month	0.00	37.68	0.00	0.00	0.00	0.00	0.00	0.00		37.68	0.00	0.00		37.68
6	Secondary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
7	Primary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
8	Transmission	$/Month	0.00	203.21	0.00	0.00	0.00	0.00	0.00	0.00		203.21	0.00	0.00		203.21
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	558.89	0.00	0.00	0.00	0.00	0.00	0.00		558.89	0.00	0.00		558.89
11	Primary	$/Month	0.00	44.83	0.00	0.00	0.00	0.00	0.00	0.00		44.83	0.00	0.00		44.83
12	Secondary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
13	Primary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
14	Transmission	$/Month	0.00	813.05	0.00	0.00	0.00	0.00	0.00	0.00		813.05	0.00	0.00		813.05
15	Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
17	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
18	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
19	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
20	Maximum Demand															
21	Secondary	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
22	Primary	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
23	Secondary Substation	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
24	Primary Substation	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
25	Transmission	$/kW	10.80	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.84	0.00	0.00		10.84
26	Non-Coincident Demand with Super Off-Peak Exemption															
27	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
28	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
29	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
30	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Maximum On-Peak Demand: Summer															
33	Secondary	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	0.00		2.03
34	Primary	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	0.00		1.96
35	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	0.00		2.03
36	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	0.00		1.96
37	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	0.00		1.94
38	Maximum On-Peak Demand: Winter															
39	Secondary	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
40	Primary	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
41	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
42	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
43	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
44	Power Factor															
45	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
46	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
47	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
48	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
50	**SCHEDULE DG-R (continued)**															
51	On-Peak Energy: Summer															
52	Secondary	$/kWh	(0.00951)	0.06874	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07342	0.00539	0.28548	(0.00021)	0.36408
53	Primary	$/kWh	(0.00951)	0.06840	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07308	0.00539	0.28504	(0.00021)	0.36330
54	Secondary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.28548	(0.00021)	0.29836
55	Primary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.28504	(0.00021)	0.29792
56	Transmission	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.28114	(0.00021)	0.29402
57	Off-Peak Energy: Summer															
58	Secondary	$/kWh	(0.00951)	0.06874	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07342	0.00539	0.15526	(0.00021)	0.23386
59	Primary	$/kWh	(0.00951)	0.06840	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07308	0.00539	0.15480	(0.00021)	0.23306
60	Secondary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.15526	(0.00021)	0.16814
61	Primary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.15480	(0.00021)	0.16768
62	Transmission	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.15051	(0.00021)	0.16339
63	Super Off-Peak Energy: Summer															
64	Secondary	$/kWh	(0.00951)	0.06874	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07342	0.00539	0.11415	(0.00021)	0.19275
65	Primary	$/kWh	(0.00951)	0.06840	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07308	0.00539	0.11394	(0.00021)	0.19220
66	Secondary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.11415	(0.00021)	0.12703
67	Primary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.11394	(0.00021)	0.12682
68	Transmission	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.11147	(0.00021)	0.12435
69	On-Peak Energy: Winter															
70	Secondary	$/kWh	(0.00951)	0.06874	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07342	0.00539	0.08037	(0.00021)	0.15897
71	Primary	$/kWh	(0.00951)	0.06840	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07308	0.00539	0.08001	(0.00021)	0.15827
72	Secondary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.08037	(0.00021)	0.09325
73	Primary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.08001	(0.00021)	0.09289
74	Transmission	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.07665	(0.00021)	0.08953
75	Off-Peak Energy: Winter															
76	Secondary	$/kWh	(0.00951)	0.06874	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07342	0.00539	0.07237	(0.00021)	0.15097
77	Primary	$/kWh	(0.00951)	0.06840	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07308	0.00539	0.07207	(0.00021)	0.15033
78	Secondary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.07237	(0.00021)	0.08525
79	Primary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.07207	(0.00021)	0.08495
80	Transmission	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.06911	(0.00021)	0.08199
81	Super Off-Peak Energy: Winter															
82	Secondary	$/kWh	(0.00951)	0.06874	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07342	0.00539	0.06232	(0.00021)	0.14092
83	Primary	$/kWh	(0.00951)	0.06840	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07308	0.00539	0.06211	(0.00021)	0.14037
84	Secondary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.06232	(0.00021)	0.07520
85	Primary Substation	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.06211	(0.00021)	0.07499
86	Transmission	$/kWh	(0.00951)	0.00302	0.01226	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00770	0.00539	0.05961	(0.00021)	0.07249

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE A6-TOU**															
2	Basic Service Fee	$/Month														
3	Greater than 500 kW															
4	Primary	$/Month	0.00	44.83	0.00	0.00	0.00	0.00	0.00	0.00		44.83	0.00	0.00		44.83
5	Primary Substation	$/Month	0.00	17,129.02	0.00	0.00	0.00	0.00	0.00	0.00		17,129.02	0.00	0.00		17,129.02
6	Transmission	$/Month	0.00	1,448.35	0.00	0.00	0.00	0.00	0.00	0.00		1,448.35	0.00	0.00		1,448.35
7	Greater than 12 MW -- Pri. Sub.	$/Month	0.00	28,958.90	0.00	0.00	0.00	0.00	0.00	0.00		28,958.90	0.00	0.00		28,958.90
8	Distance Adjustment Fee OH	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
9	Distance Adjustment Fee UG	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
10	Non-Coincident Demand															
11	Primary	$/KW	10.92	8.80	0.00	0.00	0.61	0.00	0.04	0.00		20.37	0.00	0.00		20.37
12	Primary Substation	$/kW	10.92	1.12	0.00	0.00	0.61	0.00	0.04	0.00		12.69	0.00	0.00		12.69
13	Transmission	$/KW	10.80	1.12	0.00	0.00	0.61	0.00	0.04	0.00		12.57	0.00	0.00		12.57
14	Non-Coincident Demand with Super Off-Peak Exemption															
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
17	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Maximum Demand at Time of System Peak: Summer															
19	Primary	$/KW	2.37	11.73	0.00	0.00	0.00	0.00	0.00	0.00		14.10	0.00	9.92		24.02
20	Primary Substation	$/kW	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.37	0.00	9.92		12.29
21	Transmission	$/KW	2.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.35	0.00	9.49		11.84
22	Maximum Demand at Time of System Peak: Winter															
23	Primary	$/KW	0.64	13.46	0.00	0.00	0.00	0.00	0.00	0.00		14.10	0.00	0.00		14.10
24	Primary Substation	$/kW	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
25	Transmission	$/KW	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
26	Power Factor															
27	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
28	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
29	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
30	On-Peak Energy: Summer															
31	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
32	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
33	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.10641	(0.00021)	0.11463
34	Off-Peak Energy: Summer															
35	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
36	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
37	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08899	(0.00021)	0.09721
38	Super Off-Peak Energy: Summer															
39	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
40	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
41	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07231	(0.00021)	0.08053
42	On-Peak Energy: Winter															
43	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
44	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
45	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09432	(0.00021)	0.10254
46	Off-Peak Energy: Winter															
47	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
48	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
49	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08504	(0.00021)	0.09326
50	Super Off-Peak Energy: Winter															
51	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
52	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
53	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07335	(0.00021)	0.08157

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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE S**															
2	Contracted Demand															
3	Secondary	$/kW	5.61	8.77	0.00	0.00	0.00	0.00	0.02	0.00		14.40	0.00	0.00		14.40
4	Primary	$/kW	5.41	8.73	0.00	0.00	0.00	0.00	0.02	0.00		14.16	0.00	0.00		14.16
5	Secondary Substation	$/kW	5.61	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.63	0.00	0.00		5.63
6	Primary Substation	$/kW	5.41	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.43	0.00	0.00		5.43
7	Transmission	$/kW	5.36	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.38	0.00	0.00		5.38
1	**SCHEDULE OL-TOU**															
2	Basic Service Fee	$/Month														
3	0-5 kW	$/Month	0.00	22.94	0.00	0.00	0.00	0.00	0.00	0.00		22.94	0.00	0.00		22.94
4	5-20 kW	$/Month	0.00	22.94	0.00	0.00	0.00	0.00	0.00	0.00		22.94	0.00	0.00		22.94
5	20-50 kW	$/Month	0.00	22.94	0.00	0.00	0.00	0.00	0.00	0.00		22.94	0.00	0.00		22.94
6	> 50 kW	$/Month	0.00	22.94	0.00	0.00	0.00	0.00	0.00	0.00		22.94	0.00	0.00		22.94
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Non-Coincident Demand with Super Off-Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.06056	0.01226	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.28579	(0.00021)	0.39662
15	Off-Peak	$/kWh	0.03077	0.06056	0.01226	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.10231	(0.00021)	0.21314
16	Super Off-Peak	$/kWh	0.03077	0.06056	0.01226	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.06142	(0.00021)	0.17225
17	Winter															
18	On-Peak	$/kWh	0.03077	0.06056	0.01226	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.08033	(0.00021)	0.19116
19	Off-Peak	$/kWh	0.03077	0.06056	0.01226	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.07233	(0.00021)	0.18316
20	Super Off-Peak	$/kWh	0.03077	0.06056	0.01226	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.06229	(0.00021)	0.17312

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE PA-T-1**															
2	Basic Service Fee															
3	Secondary	$/Month	0.00	79.11	0.00	0.00	0.00	0.00	0.00	0.00		79.11	0.00	0.00		79.11
4	Primary	$/Month	0.00	79.11	0.00	0.00	0.00	0.00	0.00	0.00		79.11	0.00	0.00		79.11
5	Transmission	$/Month	0.00	79.11	0.00	0.00	0.00	0.00	0.00	0.00		79.11	0.00	0.00		79.11
6	Non-Coincident Demand															
7	Secondary	$/kW	4.83	0.00	0.00	0.00	0.00	0.00	0.02	0.00		4.85	0.00	0.00		4.85
8	Primary	$/kW	4.68	0.00	0.00	0.00	0.00	0.00	0.02	0.00		4.70	0.00	0.00		4.70
9	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00		0.02	0.00	0.00		0.02
10	Non-Coincident Demand (Excluding Super Off-Peak)															
11	Secondary	$/kW	0.00	11.99	0.00	0.00	0.00	0.00	0.00	0.00		11.99	0.00	0.00		11.99
12	Primary	$/kW	0.00	11.93	0.00	0.00	0.00	0.00	0.00	0.00		11.93	0.00	0.00		11.93
13	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
14	Demand: On-Peak: Summer															
16	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	5.10		5.10
17	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	5.08		5.08
18	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	4.86		4.86
19	Demand: On-Peak: Winter															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
23	On-Peak Energy: Summer															
24	Secondary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.09783	(0.00021)	0.10989
25	Primary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.09735	(0.00021)	0.10941
26	Transmission	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.09317	(0.00021)	0.10523
27	Off-Peak Energy: Summer															
28	Secondary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.08158	(0.00021)	0.09364
29	Primary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.08120	(0.00021)	0.09326
30	Transmission	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.07776	(0.00021)	0.08982
31	Super Off-Peak Energy: Summer															
32	Secondary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.06750	(0.00021)	0.07956
33	Primary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.06727	(0.00021)	0.07933
34	Transmission	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.06455	(0.00021)	0.07661
35	On-Peak Energy: Winter															
36	Secondary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.08828	(0.00021)	0.10034
37	Primary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.08788	(0.00021)	0.09994
38	Transmission	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.08419	(0.00021)	0.09625
39	Off-Peak Energy: Winter															
40	Secondary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.07949	(0.00021)	0.09155
41	Primary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.07916	(0.00021)	0.09122
42	Transmission	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.07591	(0.00021)	0.08797
43	Super Off-Peak Energy: Winter															
44	Secondary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.06845	(0.00021)	0.08051
45	Primary	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.06823	(0.00021)	0.08029
46	Transmission	$/kWh	(0.00951)	0.00329	0.01179	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00688	0.00539	0.06548	(0.00021)	0.07754

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE PA**															
2	*Less than 20 kW*															
3	Basic Service Fee															
4	Secondary	$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00		18.23	0.00	0.00		18.23
5	Primary	$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00		18.23	0.00	0.00		18.23
6	Non-Coincident Demand															
7	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Non-Coincident Demand with Super Off-Peak Exemption															
10	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On Peak Demand															
13	Summer															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Winter															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge															
20	Summer															
21	Secondary	$/kWh	0.01089	0.05905	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08310	0.00539	0.11032	(0.00021)	0.19860
22	Primary	$/kWh	0.01089	0.05876	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08281	0.00539	0.11003	(0.00021)	0.19802
23	Winter															
24	Secondary	$/kWh	0.01089	0.05905	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08310	0.00539	0.06469	(0.00021)	0.15297
25	Primary	$/kWh	0.01089	0.05876	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08281	0.00539	0.06445	(0.00021)	0.15244
26	Greater than 20 kW															
27	Basic Service Fee															
28	Secondary															
29	20-75 kW	$/Month	0.00	31.87	0.00	0.00	0.00	0.00	0.00	0.00		31.87	0.00	0.00		31.87
30	75-100 kW	$/Month	0.00	56.87	0.00	0.00	0.00	0.00	0.00	0.00		56.87	0.00	0.00		56.87
31	100-200 kW	$/Month	0.00	71.87	0.00	0.00	0.00	0.00	0.00	0.00		71.87	0.00	0.00		71.87
32	>200 kW	$/Month	0.00	121.87	0.00	0.00	0.00	0.00	0.00	0.00		121.87	0.00	0.00		121.87
33	Primary															
34	20-75 kW	$/Month	0.00	31.87	0.00	0.00	0.00	0.00	0.00	0.00		31.87	0.00	0.00		31.87
35	75-100 kW	$/Month	0.00	56.87	0.00	0.00	0.00	0.00	0.00	0.00		56.87	0.00	0.00		56.87
36	100-200 kW	$/Month	0.00	71.87	0.00	0.00	0.00	0.00	0.00	0.00		71.87	0.00	0.00		71.87
37	>200 kW	$/Month	0.00	121.87	0.00	0.00	0.00	0.00	0.00	0.00		121.87	0.00	0.00		121.87
38	Non-Coincident Demand															
39	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
40	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
41	Non-Coincident Demand with Super Off-Peak Exemption															
42	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
43	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
44	On Peak Demand															
45	Summer															
46	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
47	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
48	Winter															
49	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
50	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
51	Energy Charge															
52	Summer															
53	Secondary	$/kWh	0.01089	0.05905	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08310	0.00539	0.11032	(0.00021)	0.19860
54	Primary	$/kWh	0.01089	0.05876	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08281	0.00539	0.11003	(0.00021)	0.19802
55	Winter															
56	Secondary	$/kWh	0.01089	0.05905	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08310	0.00539	0.06469	(0.00021)	0.15297
57	Primary	$/kWh	0.01089	0.05876	0.01179	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08281	0.00539	0.06445	(0.00021)	0.15244

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
1			LS-1, Mercury Vapor, Class A, Reactor Ballast																1
2	0.192	67	175	7000	1.31	10.13	0.12	0.00	0.01	0.02	0.01	0.00	11.60	0.36113	4.67459	(0.01411)	16.62161	(0.00469)	2
3			LS-1, Mercury Vapor, Class A, Regulator Ballast																3
4	0.210	73	175	7000	1.42	10.24	0.13	0.00	0.01	0.02	0.01	0.00	11.83	0.39347	5.09321	(0.01537)	17.30131	(0.00511)	4
5	0.460	160	400	20000	3.12	14.82	0.28	(0.01)	0.02	0.05	0.02	0.00	18.30	0.86240	11.16320	(0.03369)	30.29191	(0.01120)	5
6			LS-1, HPSV, Class A, Reactor Ballast																6
7	0.083	29	70	5800	0.57	9.44	0.05	0.00	0.00	0.01	0.00	0.00	10.07	0.15631	2.02333	(0.00611)	12.24353	(0.00203)	7
8	0.117	41	100	9500	0.80	9.84	0.07	0.00	0.00	0.01	0.00	0.00	10.72	0.22099	2.86057	(0.00863)	13.79293	(0.00287)	8
9	0.171	59	150	16000	1.15	10.14	0.10	0.00	0.01	0.02	0.01	0.00	11.43	0.31801	4.11643	(0.01242)	15.85202	(0.00413)	9
10			LS-1, HPSV, Class A, Regulator Ballast																10
11	0.246	85	200	22000	1.66	11.38	0.15	0.00	0.01	0.03	0.01	0.00	13.24	0.45815	5.93045	(0.01790)	19.61070	(0.00595)	11
12	0.313	109	250	30000	2.13	12.40	0.19	(0.01)	0.01	0.03	0.01	0.00	14.76	0.58751	7.60493	(0.02295)	22.92949	(0.00763)	12
13	0.476	165	400	50000	3.22	13.08	0.28	(0.01)	0.02	0.05	0.02	0.00	16.66	0.88935	11.51205	(0.03474)	29.02666	(0.01155)	13
14			LS-1, HPSV, Class B, 1-Lamp, Reactor Ballast																14
15	0.083	29	70	5800	0.57	9.58	0.05	0.00	0.00	0.01	0.00	0.00	10.21	0.15631	2.02333	(0.00611)	12.38353	(0.00203)	15
16	0.117	41	100	9500	0.80	10.03	0.07	0.00	0.00	0.01	0.00	0.00	10.91	0.22099	2.86057	(0.00863)	13.98293	(0.00287)	16
17	0.171	59	150	16000	1.15	10.20	0.10	0.00	0.01	0.02	0.01	0.00	11.49	0.31801	4.11643	(0.01242)	15.91202	(0.00413)	17
18			LS-1, HPSV, Class B, 1-Lamp, Regulator Ballast																18
19	0.246	85	200	22000	1.66	11.42	0.15	0.00	0.01	0.03	0.01	0.00	13.28	0.45815	5.93045	(0.01790)	19.65070	(0.00595)	19
20	0.313	109	250	30000	2.13	12.45	0.19	(0.01)	0.01	0.03	0.01	0.00	14.81	0.58751	7.60493	(0.02295)	22.97949	(0.00763)	20
21	0.476	165	400	50000	3.22	13.01	0.28	(0.01)	0.02	0.05	0.02	0.00	16.59	0.88935	11.51205	(0.03474)	28.95666	(0.01155)	21
22			LS-1, HPSV, Class B, 2-Lamp, Reactor Ballast																22
23	0.083	29	70	5800	0.57	8.43	0.05	0.00	0.00	0.01	0.00	0.00	9.06	0.15631	2.02333	(0.00611)	11.23353	(0.00203)	23
24	0.117	41	100	9500	0.80	8.85	0.07	0.00	0.00	0.01	0.00	0.00	9.73	0.22099	2.86057	(0.00863)	12.80293	(0.00287)	24
25	0.171	59	150	16000	1.15	9.12	0.10	0.00	0.01	0.02	0.01	0.00	10.41	0.31801	4.11643	(0.01242)	14.83202	(0.00413)	25
26			LS-1, HPSV, Class B, 2-Lamp, Regulator Ballast																26
27	0.246	85	200	22000	1.66	10.37	0.15	0.00	0.01	0.03	0.01	0.00	12.23	0.45815	5.93045	(0.01790)	18.60070	(0.00595)	27
28	0.313	109	250	30000	2.13	11.48	0.19	(0.01)	0.01	0.03	0.01	0.00	13.84	0.58751	7.60493	(0.02295)	22.00949	(0.00763)	28
29	0.476	165	400	50000	3.22	12.07	0.28	(0.01)	0.02	0.05	0.02	0.00	15.65	0.88935	11.51205	(0.03474)	28.01666	(0.01155)	29
30			LS-1, HPSV, Class C, 1-Lamp, Reactor Ballast																30
31	0.083	29	70	5800	0.57	14.27	0.05	0.00	0.00	0.01	0.00	0.00	14.90	0.15631	2.02333	(0.00611)	17.07353	(0.00203)	31
32	0.117	41	100	9500	0.80	14.55	0.07	0.00	0.00	0.01	0.00	0.00	15.43	0.22099	2.86057	(0.00863)	18.50293	(0.00287)	32
33	0.171	59	150	16000	1.15	14.73	0.10	0.00	0.01	0.02	0.01	0.00	16.02	0.31801	4.11643	(0.01242)	20.44202	(0.00413)	33
34			LS-1, HPSV, Class C, 1-Lamp, Regulator Ballast																34
35	0.246	85	200	22000	1.66	16.96	0.15	0.00	0.01	0.03	0.01	0.00	18.82	0.45815	5.93045	(0.01790)	25.19070	(0.00595)	35
36	0.313	109	250	30000	2.13	17.39	0.19	(0.01)	0.01	0.03	0.01	0.00	19.75	0.58751	7.60493	(0.02295)	27.91949	(0.00763)	36
37	0.476	165	400	50000	3.22	20.06	0.28	(0.01)	0.02	0.05	0.02	0.00	23.64	0.88935	11.51205	(0.03474)	36.00666	(0.01155)	37
38			LS-1, HPSV, Class C, 2-Lamp, Reactor Ballast																38
39	0.083	29	70	5800	0.57	9.30	0.05	0.00	0.00	0.01	0.00	0.00	9.93	0.15631	2.02333	(0.00611)	12.10353	(0.00203)	39
40	0.117	41	100	9500	0.80	9.52	0.07	0.00	0.00	0.01	0.00	0.00	10.40	0.22099	2.86057	(0.00863)	13.47293	(0.00287)	40
41	0.171	59	150	16000	1.15	10.11	0.10	0.00	0.01	0.02	0.01	0.00	11.40	0.31801	4.11643	(0.01242)	15.82202	(0.00413)	41
42			LS-1, HPSV, Class C, 2-Lamp, Regulator Ballast																42
43	0.246	85	200	22000	1.66	10.74	0.15	0.00	0.01	0.03	0.01	0.00	12.60	0.45815	5.93045	(0.01790)	18.97070	(0.00595)	43
44	0.313	109	250	30000	2.13	12.44	0.19	(0.01)	0.01	0.03	0.01	0.00	14.80	0.58751	7.60493	(0.02295)	22.96949	(0.00763)	44
45	0.476	165	400	50000	3.22	12.51	0.28	(0.01)	0.02	0.05	0.02	0.00	16.09	0.88935	11.51205	(0.03474)	28.45666	(0.01155)	45

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
46			LS-1, LPSV, Class A																46
47	0.088	31	55	8000	0.60	13.48	0.05	0.00	0.00	0.01	0.00	0.00	14.14	0.16709	2.16287	(0.00653)	16.46343	(0.00217)	47
48	0.145	50	90	13500	0.98	14.80	0.09	0.00	0.01	0.02	0.01	0.00	15.91	0.26950	3.48850	(0.01053)	19.65747	(0.00350)	48
49	0.206	71	135	22500	1.39	15.63	0.12	0.00	0.01	0.02	0.01	0.00	17.18	0.38269	4.95367	(0.01495)	22.50141	(0.00497)	49
50	0.235	82	180	33000	1.60	17.74	0.14	0.00	0.01	0.03	0.01	0.00	19.53	0.44198	5.72114	(0.01727)	25.67585	(0.00574)	50
51			LS-1, LPSV, Class B, 1-Lamp																51
52	0.088	31	55	8000	0.60	13.65	0.05	0.00	0.00	0.01	0.00	0.00	14.31	0.16709	2.16287	(0.00653)	16.63343	(0.00217)	52
53	0.145	50	90	13500	0.98	14.97	0.09	0.00	0.01	0.02	0.01	0.00	16.08	0.26950	3.48850	(0.01053)	19.82747	(0.00350)	53
54	0.206	71	135	22500	1.39	15.76	0.12	0.00	0.01	0.02	0.01	0.00	17.31	0.38269	4.95367	(0.01495)	22.63141	(0.00497)	54
55	0.235	82	180	33000	1.60	17.87	0.14	0.00	0.01	0.03	0.01	0.00	19.66	0.44198	5.72114	(0.01727)	25.80585	(0.00574)	55
56			LS-1, LPSV, Class B, 2-Lamp																56
57	0.088	31	55	8000	0.60	13.00	0.05	0.00	0.00	0.01	0.00	0.00	13.66	0.16709	2.16287	(0.00653)	15.98343	(0.00217)	57
58	0.145	50	90	13500	0.98	14.33	0.09	0.00	0.01	0.02	0.01	0.00	15.44	0.26950	3.48850	(0.01053)	19.18747	(0.00350)	58
59	0.206	71	135	22500	1.39	15.36	0.12	0.00	0.01	0.02	0.01	0.00	16.91	0.38269	4.95367	(0.01495)	22.23141	(0.00497)	59
60	0.235	82	180	33000	1.60	17.46	0.14	0.00	0.01	0.03	0.01	0.00	19.25	0.44198	5.72114	(0.01727)	25.39585	(0.00574)	60
61			LS-1, LPSV, Class C, 1-Lamp																61
62	0.088	31	55	8000	0.60	16.73	0.05	0.00	0.00	0.01	0.00	0.00	17.39	0.16709	2.16287	(0.00653)	19.71343	(0.00217)	62
63	0.145	50	90	13500	0.98	17.39	0.09	0.00	0.01	0.02	0.01	0.00	18.50	0.26950	3.48850	(0.01053)	22.24747	(0.00350)	63
64	0.206	71	135	22500	1.39	19.46	0.12	0.00	0.01	0.02	0.01	0.00	21.01	0.38269	4.95367	(0.01495)	26.33141	(0.00497)	64
65	0.235	82	180	33000	1.60	20.14	0.14	0.00	0.01	0.03	0.01	0.00	21.93	0.44198	5.72114	(0.01727)	28.07585	(0.00574)	65
66			LS-1, LPSV, Class C, 2-Lamp																66
67	0.088	31	55	8000	0.60	13.11	0.05	0.00	0.00	0.01	0.00	0.00	13.77	0.16709	2.16287	(0.00653)	16.09343	(0.00217)	67
68	0.145	50	90	13500	0.98	14.46	0.09	0.00	0.01	0.02	0.01	0.00	15.57	0.26950	3.48850	(0.01053)	19.31747	(0.00350)	68
69	0.206	71	135	22500	1.39	15.69	0.12	0.00	0.01	0.02	0.01	0.00	17.24	0.38269	4.95367	(0.01495)	22.56141	(0.00497)	69
70	0.235	82	180	33000	1.60	17.53	0.14	0.00	0.01	0.03	0.01	0.00	19.32	0.44198	5.72114	(0.01727)	25.46585	(0.00574)	70
71			LS-1, Metal Halide, Class A																71
72	0.132	46	100	8500	0.90	7.77	0.08	0.00	0.01	0.01	0.00	0.00	8.77	0.24794	3.20942	(0.00969)	12.21767	(0.00322)	72
73	0.207	72	175	12000	1.40	8.21	0.12	0.00	0.01	0.02	0.01	0.00	9.77	0.38808	5.02344	(0.01516)	15.16636	(0.00504)	73
74	0.288	100	250	18000	1.95	8.78	0.17	(0.01)	0.01	0.03	0.01	0.00	10.94	0.53900	6.97700	(0.02106)	18.43494	(0.00700)	74
75	0.444	154	400	32000	3.00	10.26	0.26	(0.01)	0.02	0.05	0.02	0.00	13.60	0.83006	10.74458	(0.03243)	25.14221	(0.01078)	75
76			LS-1, Metal Halide, Class B																76
77	0.132	46	100	8500	0.90	8.22	0.08	0.00	0.01	0.01	0.00	0.00	9.22	0.24794	3.20942	(0.00969)	12.66767	(0.00322)	77
78	0.207	72	175	12000	1.40	8.66	0.12	0.00	0.01	0.02	0.01	0.00	10.22	0.38808	5.02344	(0.01516)	15.61636	(0.00504)	78
79	0.288	100	250	18000	1.95	9.23	0.17	(0.01)	0.01	0.03	0.01	0.00	11.39	0.53900	6.97700	(0.02106)	18.88494	(0.00700)	79
80	0.444	154	400	32000	3.00	10.71	0.26	(0.01)	0.02	0.05	0.02	0.00	14.05	0.83006	10.74458	(0.03243)	25.59221	(0.01078)	80
81			LS-1, Metal Halide, Class C																81
82	0.132	46	100	8500	0.90	20.00	0.08	0.00	0.01	0.01	0.00	0.00	21.00	0.24794	3.20942	(0.00969)	24.44767	(0.00322)	82
83	0.207	72	175	12000	1.40	20.44	0.12	0.00	0.01	0.02	0.01	0.00	22.00	0.38808	5.02344	(0.01516)	27.39636	(0.00504)	83
84	0.288	100	250	18000	1.95	21.01	0.17	(0.01)	0.01	0.03	0.01	0.00	23.17	0.53900	6.97700	(0.02106)	30.66494	(0.00700)	84
85	0.444	154	400	32000	3.00	22.49	0.26	(0.01)	0.02	0.05	0.02	0.00	25.83	0.83006	10.74458	(0.03243)	37.37221	(0.01078)	85
86			LS-1 Pole in Non-Standard Position																86
87			30-foot			8.26							8.26				8.26		87
88			35-foot			8.63							8.63				8.63		88
89			LS-2, Mercury Vapor, Rate A, Regulator Ballast																89
90	0.210	73	175	7000	1.42	2.33	0.13	0.00	0.01	0.02	0.01	0.00	3.92	0.39347	5.09321	(0.01537)	9.39131	(0.00511)	90
91	0.292	101	250	10000	1.97	2.81	0.17	(0.01)	0.01	0.03	0.01	0.00	4.99	0.54439	7.04677	(0.02127)	12.55989	(0.00707)	91
92	0.460	160	400	20000	3.12	3.80	0.28	(0.01)	0.02	0.05	0.02	0.00	7.28	0.86240	11.16320	(0.03369)	19.27191	(0.01120)	92
93	0.780	271	700	35000	5.29	5.69	0.47	(0.01)	0.03	0.08	0.03	0.00	11.58	1.46069	18.90767	(0.05706)	31.89130	(0.01897)	93
94	1.102	382	1000	55000	7.45	7.59	0.66	(0.02)	0.05	0.12	0.04	0.00	15.89	2.05898	26.65214	(0.08043)	44.52069	(0.02674)	94

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
95			LS-2, Mercury Vapor, Rate A, Reactor Ballast																95
96	0.192	67	175	7000	1.31	2.22	0.12	0.00	0.01	0.02	0.01	0.00	3.69	0.36113	4.67459	(0.01411)	8.71161	(0.00469)	96
97			LS-2, Mercury Vapor, Rate A, Series Service																97
98	0.207	72	175	7000	1.40	2.94	0.12	0.00	0.01	0.02	0.01	0.00	4.50	0.38808	5.02344	(0.01516)	9.89636	(0.00504)	98
99	0.250	87	250	10000	1.70	3.20	0.15	0.00	0.01	0.03	0.01	0.00	5.10	0.46893	6.06999	(0.01832)	11.62060	(0.00609)	99
100	0.445	154	400	20000	3.00	4.35	0.26	(0.01)	0.02	0.05	0.02	0.00	7.69	0.83006	10.74458	(0.03243)	19.23221	(0.01078)	100
101	0.780	271	700	35000	5.29	6.32	0.47	(0.01)	0.03	0.08	0.03	0.00	12.21	1.46069	18.90767	(0.05706)	32.52130	(0.01897)	101
102			LS-2, Mercury Vapor, Rate B, Regulator Ballast																102
103	0.210	73	175	7000	1.42	3.81	0.13	0.00	0.01	0.02	0.01	0.00	5.40	0.39347	5.09321	(0.01537)	10.87131	(0.00511)	103
104	0.292	101	250	10000	1.97	4.30	0.17	(0.01)	0.01	0.03	0.01	0.00	6.48	0.54439	7.04677	(0.02127)	14.04989	(0.00707)	104
105	0.460	160	400	20000	3.12	5.29	0.28	(0.01)	0.02	0.05	0.02	0.00	8.77	0.86240	11.16320	(0.03369)	20.76191	(0.01120)	105
106			LS-2, Mercury Vapor, Rate B, Series Service																106
107	0.207	72	175	7000	1.40	4.43	0.12	0.00	0.01	0.02	0.01	0.00	5.99	0.38808	5.02344	(0.01516)	11.38636	(0.00504)	107
108			LS-2, HPSV, Rate A, Energy, Regulator Ballast																108
109	0.058	20	50	4000	0.39	1.43	0.03	0.00	0.00	0.01	0.00	0.00	1.86	0.10780	1.39540	(0.00421)	3.35899	(0.00140)	109
110	0.101	35	70	5800	0.68	1.68	0.06	0.00	0.00	0.01	0.00	0.00	2.43	0.18865	2.44195	(0.00737)	5.05323	(0.00245)	110
111	0.141	49	100	9500	0.96	1.92	0.08	0.00	0.01	0.02	0.00	0.00	2.99	0.26411	3.41873	(0.01032)	6.66252	(0.00343)	111
112	0.193	67	150	16000	1.31	2.23	0.12	0.00	0.01	0.02	0.01	0.00	3.70	0.36113	4.67459	(0.01411)	8.72161	(0.00469)	112
113	0.246	85	200	22000	1.66	2.54	0.15	0.00	0.01	0.03	0.01	0.00	4.40	0.45815	5.93045	(0.01790)	10.77070	(0.00595)	113
114	0.313	109	250	30000	2.13	2.93	0.19	(0.01)	0.01	0.03	0.01	0.00	5.29	0.58751	7.60493	(0.02295)	13.45949	(0.00763)	114
115	0.383	133	310	37000	2.59	3.35	0.23	(0.01)	0.02	0.04	0.01	0.00	6.23	0.71687	9.27941	(0.02800)	16.19828	(0.00931)	115
116	0.476	165	400	50000	3.22	3.90	0.28	(0.01)	0.02	0.05	0.02	0.00	7.48	0.88935	11.51205	(0.03474)	19.84666	(0.01155)	116
117	1.102	382	1000	140000	7.45	7.59	0.66	(0.02)	0.05	0.12	0.04	0.00	15.89	2.05898	26.65214	(0.08043)	44.52069	(0.02674)	117
118			LS-2, HPSV, Rate A, Energy, Reactor Ballast																118
119	0.050	17	50	4000	0.33	1.38	0.03	0.00	0.00	0.01	0.00	0.00	1.75	0.09163	1.18609	(0.00358)	3.02414	(0.00119)	119
120	0.083	29	70	5800	0.57	1.58	0.05	0.00	0.00	0.01	0.00	0.00	2.21	0.15631	2.02333	(0.00611)	4.38353	(0.00203)	120
121	0.117	41	100	9500	0.80	1.78	0.07	0.00	0.00	0.01	0.00	0.00	2.66	0.22099	2.86057	(0.00863)	5.73293	(0.00287)	121
122	0.171	59	150	16000	1.15	2.10	0.10	0.00	0.01	0.02	0.01	0.00	3.39	0.31801	4.11643	(0.01242)	7.81202	(0.00413)	122
123			LS-2, HPSV, Rate A, Series Service																123
124	0.064	22	50	4000	0.43	2.10	0.04	0.00	0.00	0.01	0.00	0.00	2.58	0.11858	1.53494	(0.00463)	4.22889	(0.00154)	124
125	0.108	37	70	5800	0.72	2.36	0.06	0.00	0.00	0.01	0.00	0.00	3.15	0.19943	2.58149	(0.00779)	5.92313	(0.00259)	125
126	0.121	42	100	9500	0.82	2.44	0.07	0.00	0.01	0.01	0.00	0.00	3.35	0.22638	2.93034	(0.00884)	6.49788	(0.00294)	126
127	0.174	60	150	16000	1.17	2.75	0.10	0.00	0.01	0.02	0.01	0.00	4.06	0.32340	4.18620	(0.01263)	8.55697	(0.00420)	127
128	0.233	81	200	22000	1.58	3.10	0.14	0.00	0.01	0.03	0.01	0.00	4.87	0.43659	5.65137	(0.01706)	10.94090	(0.00567)	128
129	0.313	109	250	30,000	2.13	3.57	0.19	(0.01)	0.01	0.03	0.01	0.00	5.93	0.58751	7.60493	(0.02295)	14.09949	(0.00763)	129
130			LS-2, HPSV, Rate B, Regulator Ballast																130
131	0.058	20	50	4000	0.39	2.92	0.03	0.00	0.00	0.01	0.00	0.00	3.35	0.10780	1.39540	(0.00421)	4.84899	(0.00140)	131
132	0.101	35	70	5800	0.68	3.17	0.06	0.00	0.00	0.01	0.00	0.00	3.92	0.18865	2.44195	(0.00737)	6.54323	(0.00245)	132
133	0.141	49	100	9500	0.96	3.41	0.08	0.00	0.01	0.02	0.00	0.00	4.48	0.26411	3.41873	(0.01032)	8.15252	(0.00343)	133
134	0.193	67	150	16000	1.31	3.71	0.12	0.00	0.01	0.02	0.01	0.00	5.18	0.36113	4.67459	(0.01411)	10.20161	(0.00469)	134
135	0.246	85	200	22000	1.66	4.03	0.15	0.00	0.01	0.03	0.01	0.00	5.89	0.45815	5.93045	(0.01790)	12.26070	(0.00595)	135
136	0.313	109	250	30000	2.13	4.42	0.19	(0.01)	0.01	0.03	0.01	0.00	6.78	0.58751	7.60493	(0.02295)	14.94949	(0.00763)	136
137	0.383	133	310	37000	2.59	4.84	0.23	(0.01)	0.02	0.04	0.01	0.00	7.72	0.71687	9.27941	(0.02800)	17.68828	(0.00931)	137
138	0.476	165	400	50000	3.22	5.38	0.28	(0.01)	0.02	0.05	0.02	0.00	8.96	0.88935	11.51205	(0.03474)	21.32666	(0.01155)	138
139	1.102	382	1000	140000	7.45	9.08	0.66	(0.02)	0.05	0.12	0.04	0.00	17.38	2.05898	26.65214	(0.08043)	46.01069	(0.02674)	139

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
140			LS-2, HPSV, Rate B, Reactor Ballast																140
141	0.050	17	50	4000	0.33	2.87	0.03	0.00	0.00	0.01	0.00	0.00	3.24	0.09163	1.18609	(0.00358)	4.51414	(0.00119)	141
142	0.083	29	70	5800	0.57	3.07	0.05	0.00	0.00	0.01	0.00	0.00	3.70	0.15631	2.02333	(0.00611)	5.87353	(0.00203)	142
143	0.117	41	100	9500	0.80	3.27	0.07	0.00	0.00	0.01	0.00	0.00	4.15	0.22099	2.86057	(0.00863)	7.22293	(0.00287)	143
144	0.171	59	150	16000	1.15	3.58	0.10	0.00	0.01	0.02	0.01	0.00	4.87	0.31801	4.11643	(0.01242)	9.29202	(0.00413)	144
145			LS-2, HPSV, Rate B, Series Service																145
146	0.064	22	50	4000	0.43	3.59	0.04	0.00	0.00	0.01	0.00	0.00	4.07	0.11858	1.53494	(0.00463)	5.71889	(0.00154)	146
147	0.108	37	70	5800	0.72	3.85	0.06	0.00	0.00	0.01	0.00	0.00	4.64	0.19943	2.58149	(0.00779)	7.41313	(0.00259)	147
148	0.121	42	100	9500	0.82	3.92	0.07	0.00	0.01	0.01	0.00	0.00	4.83	0.22638	2.93034	(0.00884)	7.97788	(0.00294)	148
149	0.174	60	150	16000	1.17	4.24	0.10	0.00	0.01	0.02	0.01	0.00	5.55	0.32340	4.18620	(0.01263)	10.04697	(0.00420)	149
150	0.233	81	200	22000	1.58	4.58	0.14	0.00	0.01	0.03	0.01	0.00	6.35	0.43659	5.65137	(0.01706)	12.42090	(0.00567)	150
151	0.313	109	250	30,000	2.13	5.06	0.19	(0.01)	0.01	0.03	0.01	0.00	7.42	0.58751	7.60493	(0.02295)	15.58949	(0.00763)	151
152			LS-2, LPSV, Rate A																152
153	0.067	23	35	4800	0.45	1.48	0.04	0.00	0.00	0.01	0.00	0.00	1.98	0.12397	1.60471	(0.00484)	3.70384	(0.00161)	153
154	0.088	31	55	8000	0.60	1.61	0.05	0.00	0.00	0.01	0.00	0.00	2.27	0.16709	2.16287	(0.00653)	4.59343	(0.00217)	154
155	0.145	50	90	13500	0.98	1.94	0.09	0.00	0.01	0.02	0.01	0.00	3.05	0.26950	3.48850	(0.01053)	6.79747	(0.00350)	155
156	0.206	71	135	22500	1.39	2.30	0.12	0.00	0.01	0.02	0.01	0.00	3.85	0.38269	4.95367	(0.01495)	9.17141	(0.00497)	156
157	0.235	82	180	33000	1.60	2.47	0.14	0.00	0.01	0.03	0.01	0.00	4.26	0.44198	5.72114	(0.01727)	10.40585	(0.00574)	157
158			LS-2, LPSV, Rate A, Series Service																158
159	0.050	17	35	4800	0.33	2.02	0.03	0.00	0.00	0.01	0.00	0.00	2.39	0.09163	1.18609	(0.00358)	3.66414	(0.00119)	159
160	0.072	25	55	8000	0.49	2.15	0.04	0.00	0.00	0.01	0.00	0.00	2.69	0.13475	1.74425	(0.00526)	4.56374	(0.00175)	160
161	0.130	45	90	13500	0.88	2.49	0.08	0.00	0.01	0.01	0.00	0.00	3.47	0.24255	3.13965	(0.00948)	6.84272	(0.00315)	161
162	0.185	64	135	22500	1.25	2.81	0.11	0.00	0.01	0.02	0.01	0.00	4.21	0.34496	4.46528	(0.01348)	9.00676	(0.00448)	162
163	0.219	76	180	33000	1.48	3.01	0.13	0.00	0.01	0.02	0.01	0.00	4.66	0.40964	5.30252	(0.01600)	10.35616	(0.00532)	163
164			LS-2, Incandescent Lamps, Rate A, Energy Only																164
165	0.073	25		1,000	0.49	1.52	0.04	0.00	0.00	0.01	0.00	0.00	2.06	0.13475	1.74425	(0.00526)	3.93374	(0.00175)	165
166	0.162	56		2,500	1.09	2.04	0.10	0.00	0.01	0.02	0.01	0.00	3.27	0.30184	3.90712	(0.01179)	7.46717	(0.00392)	166
167	0.295	102		4,000	1.99	2.83	0.18	(0.01)	0.01	0.03	0.01	0.00	5.04	0.54978	7.11654	(0.02148)	12.68484	(0.00714)	167
168	0.405	141		6,000	2.75	3.48	0.24	(0.01)	0.02	0.04	0.01	0.00	6.53	0.75999	9.83757	(0.02969)	17.09787	(0.00987)	168
169	0.608	211		10,000	4.12	4.67	0.36	(0.01)	0.03	0.07	0.02	0.00	9.26	1.13729	14.72147	(0.04443)	25.07433	(0.01477)	169
170			LS-2, Incandescent Lamps, Rate B																170
171	0.405	141		6,000	2.75	4.96	0.24	(0.01)	0.02	0.04	0.01	0.00	8.01	0.75999	9.83757	(0.02969)	18.57787	(0.00987)	171
172			LS-2, Metal Halide, Rate A																172
173	0.068	24	50	2100	0.47	1.49	0.04	0.00	0.00	0.01	0.00	0.00	2.01	0.12936	1.67448	(0.00505)	3.80879	(0.00168)	173
174	0.132	46	100	8500	0.90	1.87	0.08	0.00	0.01	0.01	0.00	0.00	2.87	0.24794	3.20942	(0.00969)	6.31767	(0.00322)	174
175	0.207	72	175	12000	1.40	2.31	0.12	0.00	0.01	0.02	0.01	0.00	3.87	0.38808	5.02344	(0.01516)	9.26636	(0.00504)	175
176	0.288	100	250	18000	1.95	2.79	0.17	(0.01)	0.01	0.03	0.01	0.00	4.95	0.53900	6.97700	(0.02106)	12.44494	(0.00700)	176
177	0.444	154	400	32000	3.00	3.71	0.26	(0.01)	0.02	0.05	0.02	0.00	7.05	0.83006	10.74458	(0.03243)	18.59221	(0.01078)	177
178			LS-2, Metal Halide, Rate B																178
179	0.068	24	50	2100	0.47	2.98	0.04	0.00	0.00	0.01	0.00	0.00	3.50	0.12936	1.67448	(0.00505)	5.29879	(0.00168)	179
180	0.132	46	100	8500	0.90	3.35	0.08	0.00	0.01	0.01	0.00	0.00	4.35	0.24794	3.20942	(0.00969)	7.79767	(0.00322)	180
181	0.207	72	175	12000	1.40	3.80	0.12	0.00	0.01	0.02	0.01	0.00	5.36	0.38808	5.02344	(0.01516)	10.75636	(0.00504)	181
182	0.288	100	250	18000	1.95	4.27	0.17	(0.01)	0.01	0.03	0.01	0.00	6.43	0.53900	6.97700	(0.02106)	13.92494	(0.00700)	182
183	0.444	154	400	32000	3.00	5.20	0.26	(0.01)	0.02	0.05	0.02	0.00	8.54	0.83006	10.74458	(0.03243)	20.08221	(0.01078)	183
184			LS-2, Induction, Rate A, Five-Lamp																184
185	0.275	95	55	3500	1.85	2.71	0.16	0.00	0.01	0.03	0.01	0.00	4.77	0.51205	6.62815	(0.02000)	11.89020	(0.00665)	185
186	0.435	151	87	6000	2.95	3.65	0.26	(0.01)	0.02	0.05	0.02	0.00	6.94	0.81389	10.53527	(0.03179)	18.25737	(0.01057)	186

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
187			LS-2, Induction, Rate A, Single-Lamp																187
188	0.040	14	40		0.27	1.32	0.02	0.00	0.00	0.00	0.00	0.00	1.61	0.07546	0.97678	(0.00295)	2.65929	(0.00098)	188
189	0.050	17	50		0.33	1.38	0.03	0.00	0.00	0.01	0.00	0.00	1.75	0.09163	1.18609	(0.00358)	3.02414	(0.00119)	189
190	0.055	19	55		0.37	1.41	0.03	0.00	0.00	0.01	0.00	0.00	1.82	0.10241	1.32563	(0.00400)	3.24404	(0.00133)	190
191	0.070	24	70		0.47	1.50	0.04	0.00	0.00	0.01	0.00	0.00	2.02	0.12936	1.67448	(0.00505)	3.81879	(0.00168)	191
192	0.080	28	80		0.55	1.56	0.05	0.00	0.00	0.01	0.00	0.00	2.17	0.15092	1.95356	(0.00590)	4.26858	(0.00196)	192
193	0.085	30	85		0.59	1.59	0.05	0.00	0.00	0.01	0.00	0.00	2.24	0.16170	2.09310	(0.00632)	4.48848	(0.00210)	193
194	0.100	35	100		0.68	1.68	0.06	0.00	0.00	0.01	0.00	0.00	2.43	0.18865	2.44195	(0.00737)	5.05323	(0.00245)	194
195	0.150	52	150		1.01	1.97	0.09	0.00	0.01	0.02	0.01	0.00	3.11	0.28028	3.62804	(0.01095)	7.00737	(0.00364)	195
196	0.165	57	165		1.11	2.06	0.10	0.00	0.01	0.02	0.01	0.00	3.31	0.30723	3.97689	(0.01200)	7.58212	(0.00399)	196
197	0.200	69	200		1.35	2.27	0.12	0.00	0.01	0.02	0.01	0.00	3.78	0.37191	4.81413	(0.01453)	8.95151	(0.00483)	197
198	0.250	87	250		1.70	2.56	0.15	0.00	0.01	0.03	0.01	0.00	4.46	0.46893	6.06999	(0.01832)	10.98060	(0.00609)	198
199	0.300	104	300		2.03	2.86	0.18	(0.01)	0.01	0.03	0.01	0.00	5.11	0.56056	7.25608	(0.02190)	12.90474	(0.00728)	199
200	0.400	139	400		2.71	3.45	0.24	(0.01)	0.02	0.04	0.01	0.00	6.46	0.74921	9.69803	(0.02927)	16.87797	(0.00973)	200
201			LS-2, LED, Rate A, Energy, 1-Lamp																
202	0.0025	1	2.5		0.02	1.10	0.00	0.00	0.00	0.00	0.00	0.00	1.12	0.00539	0.06977	(0.00021)	1.19495	(0.00007)	202
203	0.0075	3	7.5		0.06	1.13	0.01	0.00	0.00	0.00	0.00	0.00	1.20	0.01617	0.20931	(0.00063)	1.42485	(0.00021)	203
204	0.0125	4	12.5		0.08	1.16	0.01	0.00	0.00	0.00	0.00	0.00	1.25	0.02156	0.27908	(0.00084)	1.54980	(0.00028)	204
205	0.0175	6	17.5		0.12	1.19	0.01	0.00	0.00	0.00	0.00	0.00	1.32	0.03234	0.41862	(0.00126)	1.76970	(0.00042)	205
206	0.0225	8	22.5		0.16	1.22	0.01	0.00	0.00	0.00	0.00	0.00	1.39	0.04312	0.55816	(0.00168)	1.98960	(0.00056)	206
207	0.0275	10	27.5		0.20	1.25	0.02	0.00	0.00	0.00	0.00	0.00	1.47	0.05390	0.69770	(0.00211)	2.21949	(0.00070)	207
208	0.0325	11	32.5		0.21	1.28	0.02	0.00	0.00	0.00	0.00	0.00	1.51	0.05929	0.76747	(0.00232)	2.33444	(0.00077)	208
209	0.0375	13	37.5		0.25	1.31	0.02	0.00	0.00	0.00	0.00	0.00	1.58	0.07007	0.90701	(0.00274)	2.55434	(0.00091)	209
210	0.0425	15	42.5		0.29	1.34	0.03	0.00	0.00	0.00	0.00	0.00	1.66	0.08085	1.04655	(0.00316)	2.78424	(0.00105)	210
211	0.0475	16	47.5		0.31	1.37	0.03	0.00	0.00	0.00	0.00	0.00	1.71	0.08624	1.11632	(0.00337)	2.90919	(0.00112)	211
212	0.0525	18	52.5		0.35	1.40	0.03	0.00	0.00	0.01	0.00	0.00	1.79	0.09702	1.25586	(0.00379)	3.13909	(0.00126)	212
213	0.0575	20	57.5		0.39	1.43	0.03	0.00	0.00	0.01	0.00	0.00	1.86	0.10780	1.39540	(0.00421)	3.35899	(0.00140)	213
214	0.0625	22	62.5		0.43	1.46	0.04	0.00	0.00	0.01	0.00	0.00	1.94	0.11858	1.53494	(0.00463)	3.58889	(0.00154)	214
215	0.0675	23	67.5		0.45	1.49	0.04	0.00	0.00	0.01	0.00	0.00	1.99	0.12397	1.60471	(0.00484)	3.71384	(0.00161)	215
216	0.0725	25	72.5		0.49	1.52	0.04	0.00	0.00	0.01	0.00	0.00	2.06	0.13475	1.74425	(0.00526)	3.93374	(0.00175)	216
217	0.0775	27	77.5		0.53	1.54	0.05	0.00	0.00	0.01	0.00	0.00	2.13	0.14553	1.88379	(0.00569)	4.15363	(0.00189)	217
218	0.0825	29	82.5		0.57	1.57	0.05	0.00	0.00	0.01	0.00	0.00	2.20	0.15631	2.02333	(0.00611)	4.37353	(0.00203)	218
219	0.0875	30	87.5		0.59	1.60	0.05	0.00	0.00	0.01	0.00	0.00	2.25	0.16170	2.09310	(0.00632)	4.49848	(0.00210)	219
220	0.0925	32	92.5		0.62	1.63	0.06	0.00	0.00	0.01	0.00	0.00	2.32	0.17248	2.23264	(0.00674)	4.71838	(0.00224)	220
221	0.0975	34	97.5		0.66	1.66	0.06	0.00	0.00	0.01	0.00	0.00	2.39	0.18326	2.37218	(0.00716)	4.93828	(0.00238)	221
222	0.1025	36	102.5		0.70	1.69	0.06	0.00	0.00	0.01	0.00	0.00	2.46	0.19404	2.51172	(0.00758)	5.15818	(0.00252)	222
223	0.1075	37	107.5		0.72	1.72	0.06	0.00	0.00	0.01	0.00	0.00	2.51	0.19943	2.58149	(0.00779)	5.28313	(0.00259)	223
224	0.1125	39	112.5		0.76	1.75	0.07	0.00	0.00	0.01	0.00	0.00	2.59	0.21021	2.72103	(0.00821)	5.51303	(0.00273)	224
225	0.1175	41	117.5		0.80	1.78	0.07	0.00	0.00	0.01	0.00	0.00	2.66	0.22099	2.86057	(0.00863)	5.73293	(0.00287)	225
226	0.1225	43	122.5		0.84	1.81	0.07	0.00	0.01	0.01	0.00	0.00	2.74	0.23177	3.00011	(0.00905)	5.96283	(0.00301)	226
227	0.1275	44	127.5		0.86	1.84	0.08	0.00	0.01	0.01	0.00	0.00	2.80	0.23716	3.06988	(0.00926)	6.09778	(0.00308)	227
228	0.1325	46	132.5		0.90	1.87	0.08	0.00	0.01	0.01	0.00	0.00	2.87	0.24794	3.20942	(0.00969)	6.31767	(0.00322)	228
229	0.1375	48	137.5		0.94	1.90	0.08	0.00	0.01	0.01	0.00	0.00	2.94	0.25872	3.34896	(0.01011)	6.53757	(0.00336)	229
230	0.1425	49	142.5		0.96	1.93	0.08	0.00	0.01	0.02	0.00	0.00	3.00	0.26411	3.41873	(0.01032)	6.67252	(0.00343)	230
231	0.1475	51	147.5		1.00	1.96	0.09	0.00	0.01	0.02	0.01	0.00	3.09	0.27489	3.55827	(0.01074)	6.91242	(0.00357)	231
232	0.1525	53	152.5		1.03	1.99	0.09	0.00	0.01	0.02	0.01	0.00	3.15	0.28567	3.69781	(0.01116)	7.12232	(0.00371)	232
233	0.1575	55	157.5		1.07	2.02	0.09	0.00	0.01	0.02	0.01	0.00	3.22	0.29645	3.83735	(0.01158)	7.34222	(0.00385)	233
234	0.1625	56	162.5		1.09	2.05	0.10	0.00	0.01	0.02	0.01	0.00	3.28	0.30184	3.90712	(0.01179)	7.47717	(0.00392)	234
235	0.1675	58	167.5		1.13	2.08	0.10	0.00	0.01	0.02	0.01	0.00	3.35	0.31262	4.04666	(0.01221)	7.69707	(0.00406)	235

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
236	0.1725	60	172.5		1.17	2.11	0.10	0.00	0.01	0.02	0.01	0.00	3.42	0.32340	4.18620	(0.01263)	7.91697	(0.00420)	236
237	0.1775	62	177.5		1.21	2.13	0.11	0.00	0.01	0.02	0.01	0.00	3.49	0.33418	4.32574	(0.01305)	8.13687	(0.00434)	237
238	0.1825	63	182.5		1.23	2.16	0.11	0.00	0.01	0.02	0.01	0.00	3.54	0.33957	4.39551	(0.01327)	8.26181	(0.00441)	238
239	0.1875	65	187.5		1.27	2.19	0.11	0.00	0.01	0.02	0.01	0.00	3.61	0.35035	4.53505	(0.01369)	8.48171	(0.00455)	239
240	0.1925	67	192.5		1.31	2.22	0.12	0.00	0.01	0.02	0.01	0.00	3.69	0.36113	4.67459	(0.01411)	8.71161	(0.00469)	240
241	0.1975	69	197.5		1.35	2.25	0.12	0.00	0.01	0.02	0.01	0.00	3.76	0.37191	4.81413	(0.01453)	8.93151	(0.00483)	241
242	0.2025	70	202.5		1.37	2.28	0.12	0.00	0.01	0.02	0.01	0.00	3.81	0.37730	4.88390	(0.01474)	9.05646	(0.00490)	242
243	0.2075	72	207.5		1.40	2.31	0.12	0.00	0.01	0.02	0.01	0.00	3.87	0.38808	5.02344	(0.01516)	9.26636	(0.00504)	243
244	0.2125	74	212.5		1.44	2.34	0.13	0.00	0.01	0.02	0.01	0.00	3.95	0.39886	5.16298	(0.01558)	9.49626	(0.00518)	244
245	0.2175	75	217.5		1.46	2.37	0.13	0.00	0.01	0.02	0.01	0.00	4.00	0.40425	5.23275	(0.01579)	9.62121	(0.00525)	245
246	0.2225	77	222.5		1.50	2.40	0.13	0.00	0.01	0.02	0.01	0.00	4.07	0.41503	5.37229	(0.01621)	9.84111	(0.00539)	246
247	0.2275	79	227.5		1.54	2.43	0.14	0.00	0.01	0.02	0.01	0.00	4.15	0.42581	5.51183	(0.01663)	10.07101	(0.00553)	247
248	0.2325	81	232.5		1.58	2.46	0.14	0.00	0.01	0.03	0.01	0.00	4.23	0.43659	5.65137	(0.01706)	10.30090	(0.00567)	248
249	0.2375	82	237.5		1.60	2.49	0.14	0.00	0.01	0.03	0.01	0.00	4.28	0.44198	5.72114	(0.01727)	10.42585	(0.00574)	249
250	0.2425	84	242.5		1.64	2.52	0.14	0.00	0.01	0.03	0.01	0.00	4.35	0.45276	5.86068	(0.01769)	10.64575	(0.00588)	250
251	0.2475	86	247.5		1.68	2.55	0.15	0.00	0.01	0.03	0.01	0.00	4.43	0.46354	6.00022	(0.01811)	10.87565	(0.00602)	251
252	0.2525	88	252.5		1.72	2.58	0.15	0.00	0.01	0.03	0.01	0.00	4.50	0.47432	6.13976	(0.01853)	11.09555	(0.00616)	252
253	0.2575	89	257.5		1.74	2.61	0.15	0.00	0.01	0.03	0.01	0.00	4.55	0.47971	6.20953	(0.01874)	11.22050	(0.00623)	253
254	0.2625	91	262.5		1.78	2.64	0.16	0.00	0.01	0.03	0.01	0.00	4.63	0.49049	6.34907	(0.01916)	11.45040	(0.00637)	254
255	0.2675	93	267.5		1.81	2.67	0.16	0.00	0.01	0.03	0.01	0.00	4.69	0.50127	6.48861	(0.01958)	11.66030	(0.00651)	255
256	0.2725	95	272.5		1.85	2.70	0.16	0.00	0.01	0.03	0.01	0.00	4.76	0.51205	6.62815	(0.02000)	11.88020	(0.00665)	256
257	0.2775	96	277.5		1.87	2.72	0.17	0.00	0.01	0.03	0.01	0.00	4.81	0.51744	6.69792	(0.02021)	12.00515	(0.00672)	257
258	0.2825	98	282.5		1.91	2.75	0.17	0.00	0.01	0.03	0.01	0.00	4.88	0.52822	6.83746	(0.02063)	12.22505	(0.00686)	258
259	0.2875	100	287.5		1.95	2.78	0.17	(0.01)	0.01	0.03	0.01	0.00	4.94	0.53900	6.97700	(0.02106)	12.43494	(0.00700)	259
260	0.2925	102	292.5		1.99	2.81	0.18	(0.01)	0.01	0.03	0.01	0.00	5.02	0.54978	7.11654	(0.02148)	12.66484	(0.00714)	260
261	0.2975	103	297.5		2.01	2.84	0.18	(0.01)	0.01	0.03	0.01	0.00	5.07	0.55517	7.18631	(0.02169)	12.78979	(0.00721)	261
262	0.3025	105	302.5		2.05	2.87	0.18	(0.01)	0.01	0.03	0.01	0.00	5.14	0.56595	7.32585	(0.02211)	13.00969	(0.00735)	262
263	0.3075	107	307.5		2.09	2.90	0.18	(0.01)	0.01	0.03	0.01	0.00	5.21	0.57673	7.46539	(0.02253)	13.22959	(0.00749)	263
264	0.3125	108	312.5		2.11	2.93	0.19	(0.01)	0.01	0.03	0.01	0.00	5.27	0.58212	7.53516	(0.02274)	13.36454	(0.00756)	264
265	0.3175	110	317.5		2.15	2.96	0.19	(0.01)	0.01	0.03	0.01	0.00	5.34	0.59290	7.67470	(0.02316)	13.58444	(0.00770)	265
266	0.3225	112	322.5		2.19	2.99	0.19	(0.01)	0.01	0.03	0.01	0.00	5.41	0.60368	7.81424	(0.02358)	13.80434	(0.00784)	266
267	0.3275	114	327.5		2.22	3.02	0.20	(0.01)	0.01	0.04	0.01	0.00	5.49	0.61446	7.95378	(0.02400)	14.03424	(0.00798)	267
268	0.3325	115	332.5		2.24	3.05	0.20	(0.01)	0.01	0.04	0.01	0.00	5.54	0.61985	8.02355	(0.02421)	14.15919	(0.00805)	268
269	0.3375	117	337.5		2.28	3.08	0.20	(0.01)	0.01	0.04	0.01	0.00	5.61	0.63063	8.16309	(0.02464)	14.37908	(0.00819)	269
270	0.3425	119	342.5		2.32	3.11	0.20	(0.01)	0.01	0.04	0.01	0.00	5.68	0.64141	8.30263	(0.02506)	14.59898	(0.00833)	270
271	0.3475	121	347.5		2.36	3.14	0.21	(0.01)	0.01	0.04	0.01	0.00	5.76	0.65219	8.44217	(0.02548)	14.82888	(0.00847)	271
272	0.3525	122	352.5		2.38	3.17	0.21	(0.01)	0.01	0.04	0.01	0.00	5.81	0.65758	8.51194	(0.02569)	14.95383	(0.00854)	272
273	0.3575	124	357.5		2.42	3.20	0.21	(0.01)	0.01	0.04	0.01	0.00	5.88	0.66836	8.65148	(0.02611)	15.17373	(0.00868)	273
274	0.3625	126	362.5		2.46	3.23	0.22	(0.01)	0.02	0.04	0.01	0.00	5.97	0.67914	8.79102	(0.02653)	15.41363	(0.00882)	274
275	0.3675	128	367.5		2.50	3.26	0.22	(0.01)	0.02	0.04	0.01	0.00	6.04	0.68992	8.93056	(0.02695)	15.63353	(0.00896)	275
276	0.3725	129	372.5		2.52	3.29	0.22	(0.01)	0.02	0.04	0.01	0.00	6.09	0.69531	9.00033	(0.02716)	15.75848	(0.00903)	276
277	0.3775	131	377.5		2.56	3.31	0.23	(0.01)	0.02	0.04	0.01	0.00	6.16	0.70609	9.13987	(0.02758)	15.97838	(0.00917)	277
278	0.3825	133	382.5		2.59	3.34	0.23	(0.01)	0.02	0.04	0.01	0.00	6.22	0.71687	9.27941	(0.02800)	16.18828	(0.00931)	278
279	0.3875	134	387.5		2.61	3.37	0.23	(0.01)	0.02	0.04	0.01	0.00	6.27	0.72226	9.34918	(0.02821)	16.31323	(0.00938)	279
280	0.3925	136	392.5		2.65	3.40	0.23	(0.01)	0.02	0.04	0.01	0.00	6.34	0.73304	9.48872	(0.02864)	16.53312	(0.00952)	280
281	0.3975	138	397.5		2.69	3.43	0.24	(0.01)	0.02	0.04	0.01	0.00	6.42	0.74382	9.62826	(0.02906)	16.76302	(0.00966)	281
282																			282

ALJ PD Request
ATTACHMENT B
ILLUSTRATIVE PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
283			LS-3 (CLOSED)																283
284			Energy Charge ($/kWh)		0.01951	0.05456	0.00172	(0.00005)	0.00012	0.00031	0.00010	0.00000	0.07627	0.00539	0.06977	(0.00021)	0.15122	(0.00007)	284
285			Minimum Charge ($/month)			9.10							9.10				9.10		285
286																			286
287			OL-1, HPSV, Rate A, Street Light Luminaire — Reactor Ballast																287
288	0.117	41	100	9500	0.80	11.83	0.07	0.00	0.00	0.01	0.00	0.00	12.71	0.22099	2.86057	(0.00863)	15.78293	(0.00287)	288
289	0.171	59	150	16000	1.15	12.12	0.10	0.00	0.01	0.02	0.01	0.00	13.41	0.31801	4.11643	(0.01242)	17.83202	(0.00413)	289
290			OL-1, HPSV, Rate A, Street Light Luminaire — Regulator Ballast																290
291	0.313	109	250	30000	2.13	14.82	0.19	(0.01)	0.01	0.03	0.01	0.00	17.18	0.58751	7.60493	(0.02295)	25.34949	(0.00763)	291
292	0.476	165	400	50000	3.22	15.41	0.28	(0.01)	0.02	0.05	0.02	0.00	18.99	0.88935	11.51205	(0.03474)	31.35666	(0.01155)	292
293	1.102	382	1000	140000	7.45	19.44	0.66	(0.02)	0.05	0.12	0.04	0.00	27.74	2.05898	26.65214	(0.08043)	56.37069	(0.02674)	293
294			OL-1, HPSV, Rate B, Directional Luminaire																294
295	0.313	109	250	30000	2.13	15.98	0.19	(0.01)	0.01	0.03	0.01	0.00	18.34	0.58751	7.60493	(0.02295)	26.50949	(0.00763)	295
296	0.476	165	400	50000	3.22	17.21	0.28	(0.01)	0.02	0.05	0.02	0.00	20.79	0.88935	11.51205	(0.03474)	33.15666	(0.01155)	296
297	1.102	382	1000	140000	7.45	23.73	0.66	(0.02)	0.05	0.12	0.04	0.00	32.03	2.05898	26.65214	(0.08043)	60.66069	(0.02674)	297
298			OL-1, LPSV, Rate A, Street Light Luminaire																298
299	0.088	31	55	8000	0.60	16.62	0.05	0.00	0.00	0.01	0.00	0.00	17.28	0.16709	2.16287	(0.00653)	19.60343	(0.00217)	299
300	0.145	50	90	13000	0.98	18.25	0.09	0.00	0.01	0.02	0.01	0.00	19.36	0.26950	3.48850	(0.01053)	23.10747	(0.00350)	300
301	0.206	71	135	22500	1.39	19.22	0.12	0.00	0.01	0.02	0.01	0.00	20.77	0.38269	4.95367	(0.01495)	26.09141	(0.00497)	301
302	0.235	82	180	33000	1.60	21.92	0.14	0.00	0.01	0.03	0.01	0.00	23.71	0.44198	5.72114	(0.01727)	29.85585	(0.00574)	302
303			OL-1 Pole in Non-Standard Position																303
304			30-foot			13.91							13.91				13.91		304
305			35-foot			14.54							14.54				14.54		305
306			OL-2																306
307			Energy Charge ($/kwh)		0.01951	0.10537	0.00172	(0.00005)	0.00012	0.00031	0.00010	0.00000	0.12708	0.00539	0.06982	(0.00021)	0.20208	(0.00007)	307
308			Basic Service Fee ($/month)			13.76							13.76				13.76		308
309																			309
310			DWL, Facilities Charges																310
311			$ of Utility Investment			0.0115							0.0115						311
312			DWL, Energy and Lamp Maintenance Charge																312
313	0.059	20	50 Watt HPSV		0.39	2.92	0.03	0.00	0.00	0.01	0.00	0.00	3.35	0.10780	1.39540	(0.00421)	4.84899	(0.00140)	313
314			DWL, Minimum Charge			59.58							59.58				59.58		314

Attachment D

Illustrative Proposed Rates for Release 2

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DR Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR -LI (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR -LI (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DM**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DM Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DM CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DM CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS (CLOSED)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DS Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
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ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DS (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
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16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
20	Unit Discount	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000		(0.130)

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT (CLOSED)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DT Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
20	Space Discount	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000		(0.272)
1	**SCHEDULE DT-RV**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DT-RV Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT-RV CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR-SES**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.31816	(0.00021)	0.45997
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.09810	(0.00021)	0.23991
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05554	(0.00021)	0.19735
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.07260	(0.00021)	0.21441
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.06541	(0.00021)	0.20722
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05633	(0.00021)	0.19814
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE DR-SES Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.31816	(0.00021)	0.45458
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.09810	(0.00021)	0.23452
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05554	(0.00021)	0.19196
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.07260	(0.00021)	0.20902
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.06541	(0.00021)	0.20183
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05633	(0.00021)	0.19275
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE DR-SES (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.31816	(0.00021)	0.45212
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.09810	(0.00021)	0.23206
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05554	(0.00021)	0.18950
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.07260	(0.00021)	0.20656
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.06541	(0.00021)	0.19937
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05633	(0.00021)	0.19029
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE EV-TOU**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.31816	(0.00021)	0.45997
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.09809	(0.00021)	0.23990
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05553	(0.00021)	0.19734
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.07263	(0.00021)	0.21444
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.06541	(0.00021)	0.20722
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05632	(0.00021)	0.19813
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE EV-TOU-2**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.31816	(0.00021)	0.45997
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.09809	(0.00021)	0.23990
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05553	(0.00021)	0.19734
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.07263	(0.00021)	0.21444
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.06541	(0.00021)	0.20722
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05632	(0.00021)	0.19813
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE EV-TOU-2 Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.31816	(0.00021)	0.45458
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.09809	(0.00021)	0.23451
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05553	(0.00021)	0.19195
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.07263	(0.00021)	0.20905
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.06541	(0.00021)	0.20183
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05632	(0.00021)	0.19274
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE EV-TOU-2 (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.31816	(0.00021)	0.45212
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.09809	(0.00021)	0.23205
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05553	(0.00021)	0.18949
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.07263	(0.00021)	0.20659
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.06541	(0.00021)	0.19937
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05632	(0.00021)	0.19028
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.20557	(0.00021)	0.50854
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.10281	(0.00021)	0.40578
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.07216	(0.00021)	0.39698
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06499	(0.00021)	0.38981
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.05597	(0.00021)	0.38079
15	Baseline Adjustment - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
17	Baseline Adjustment - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
19	Minimum Bill	$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE TOU-DR (Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.20557	(0.00021)	0.33835
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.10281	(0.00021)	0.23559
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.07216	(0.00021)	0.25318
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06499	(0.00021)	0.24601
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.05597	(0.00021)	0.23699
15	Baseline Adjustment - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
16	101% to 130% of Baseline - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
17	Baseline Adjustment - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.20557	(0.00021)	0.50069
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.10281	(0.00021)	0.39793
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.07216	(0.00021)	0.38913
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06499	(0.00021)	0.38196
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.05597	(0.00021)	0.37294
15	Baseline Adjustment - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
17	Baseline Adjustment - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.20557	(0.00021)	0.33589
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.10281	(0.00021)	0.23313
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.07216	(0.00021)	0.25072
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06499	(0.00021)	0.24355
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.05597	(0.00021)	0.23453
15	Baseline Adjustment - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
16	101% to 130% of Baseline - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
17	Baseline Adjustment - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.20557	(0.00021)	0.50608
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.10281	(0.00021)	0.40332
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.07216	(0.00021)	0.39452
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06499	(0.00021)	0.38735
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.05597	(0.00021)	0.37833
15	Baseline Adjustment - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
17	Baseline Adjustment - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.20557	(0.00021)	0.33589
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.10281	(0.00021)	0.23313
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.07216	(0.00021)	0.25072
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06499	(0.00021)	0.24355
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.05597	(0.00021)	0.23453
15	Baseline Adjustment - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
16	101% to 130% of Baseline - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
17	Baseline Adjustment - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR-E1**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31593	0.00539	0.33955	(0.00021)	0.66086
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.15700	0.00000	0.29363	0.00539	0.10891	(0.00021)	0.40772
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.14966	0.00000	0.28629	0.00539	0.05554	(0.00021)	0.34701
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32266	0.00539	0.07377	(0.00021)	0.40161
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18291	0.00000	0.31954	0.00539	0.06503	(0.00021)	0.38975
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18032	0.00000	0.31695	0.00539	0.05590	(0.00021)	0.37803
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR-E1 CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31347	0.00000	0.33955	(0.00021)	0.65281
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.15700	0.00000	0.29117	0.00000	0.10891	(0.00021)	0.39987
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.14966	0.00000	0.28383	0.00000	0.05554	(0.00021)	0.33916
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32020	0.00000	0.07377	(0.00021)	0.39376
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18291	0.00000	0.31708	0.00000	0.06503	(0.00021)	0.38190
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18032	0.00000	0.31449	0.00000	0.05590	(0.00021)	0.37018
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	**SCHEDULE TOU-DR-E2**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31593	0.00539	0.33955	(0.00021)	0.66066
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.15422	0.00000	0.29085	0.00539	0.08868	(0.00021)	0.38471
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32266	0.00539	0.07377	(0.00021)	0.40161
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18187	0.00000	0.31850	0.00539	0.06136	(0.00021)	0.38504
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	**SCHEDULE TOU-DR-E2 CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31347	0.00000	0.33955	(0.00021)	0.65281
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.15422	0.00000	0.28839	0.00000	0.08868	(0.00021)	0.37686
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32020	0.00000	0.07377	(0.00021)	0.39376
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18187	0.00000	0.31604	0.00000	0.06136	(0.00021)	0.37719
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE EV-TOU-5**															
2	Basic Service Fee	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00539	0.31812	(0.00021)	0.45299
5	Off-Peak: Summer	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00539	0.09811	(0.00021)	0.23298
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00539	0.05555	(0.00021)	0.08069
7	On-Peak: Winter	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00539	0.07263	(0.00021)	0.20750
8	Off-Peak: Winter	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00539	0.06541	(0.00021)	0.20028
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00539	0.05633	(0.00021)	0.08147
1	**SCHEDULE EV-TOU-5 Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00000	0.31812	(0.00021)	0.44760
5	Off-Peak: Summer	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00000	0.09811	(0.00021)	0.22759
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00000	0.05555	(0.00021)	0.07530
7	On-Peak: Winter	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00000	0.07263	(0.00021)	0.20211
8	Off-Peak: Winter	$/kWh	0.02943	0.08030	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12969	0.00000	0.06541	(0.00021)	0.19489
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00000	0.05633	(0.00021)	0.07608
1	**SCHEDULE EV-TOU-5 (CARE)**															
2	Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.31812	(0.00021)	0.44514
5	Off-Peak: Summer	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.09811	(0.00021)	0.22513
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05555	(0.00021)	0.07284
7	On-Peak: Winter	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.07263	(0.00021)	0.19965
8	Off-Peak: Winter	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.06541	(0.00021)	0.19243
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05633	(0.00021)	0.07362
1	**SCHEDULE EV-TOU-5 (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.31812	(0.00021)	0.44514
5	Off-Peak: Summer	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.09811	(0.00021)	0.22513
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05555	(0.00021)	0.07284
7	On-Peak: Winter	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.07263	(0.00021)	0.19965
8	Off-Peak: Winter	$/kWh	0.02943	0.08030	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12723	0.00000	0.06541	(0.00021)	0.19243
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05633	(0.00021)	0.07362

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00		9.00	0.00	0.00		9.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00		9.00	0.00	0.00		9.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.20586	(0.00021)	0.34110
28	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.20486	(0.00021)	0.33968
29	Summer Off-Peak															
30	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.13409	(0.00021)	0.26933
31	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.13344	(0.00021)	0.26826
32	Summer Super Off-Peak															
33	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.05315	(0.00021)	0.18839
34	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.05289	(0.00021)	0.18771
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.07452	(0.00021)	0.20976
37	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.07418	(0.00021)	0.20900
38	Winter Off-Peak															
39	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.06710	(0.00021)	0.20234
40	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.06682	(0.00021)	0.20164
41	Winter Super Off-Peak															
42	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.05776	(0.00021)	0.19300
43	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.05757	(0.00021)	0.19239

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A (ELI)**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00		9.00	0.00	0.00		9.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00		9.00	0.00	0.00		9.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.08150	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12829	0.00000	0.07546	(0.00021)	0.20354
28	Primary	$/kWh	0.03077	0.08108	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12787	0.00000	0.07546	(0.00021)	0.20312
29	Summer Off-Peak															
30	Secondary	$/kWh	0.03077	0.08150	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12829	0.00000	0.07546	(0.00021)	0.20354
31	Primary	$/kWh	0.03077	0.08108	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12787	0.00000	0.07546	(0.00021)	0.20312
32	Summer Super Off-Peak															
33	Secondary	$/kWh	0.03077	0.08150	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12829	0.00000	0.07546	(0.00021)	0.20354
34	Primary	$/kWh	0.03077	0.08108	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12787	0.00000	0.07546	(0.00021)	0.20312
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.08150	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12829	0.00000	0.05726	(0.00021)	0.18534
37	Primary	$/kWh	0.03077	0.08108	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12787	0.00000	0.05726	(0.00021)	0.18492
38	Winter Off-Peak															
39	Secondary	$/kWh	0.03077	0.08150	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12829	0.00000	0.05726	(0.00021)	0.18534
40	Primary	$/kWh	0.03077	0.08108	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12787	0.00000	0.05726	(0.00021)	0.18492
41	Winter Super Off-Peak															
42	Secondary	$/kWh	0.03077	0.08150	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12829	0.00000	0.05726	(0.00021)	0.18534
43	Primary	$/kWh	0.03077	0.08108	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12787	0.00000	0.05726	(0.00021)	0.18492

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A GREATER FIXED CHARGE OPTION**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00		29.43	0.00	0.00		29.43
5	5-20 kW	$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00		78.08	0.00	0.00		78.08
6	20-50 kW	$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00		185.57	0.00	0.00		185.57
7	>50 kW	$/Month	0.00	478.59	0.00	0.00	0.00	0.00	0.00	0.00		478.59	0.00	0.00		478.59
8	Primary															
9	0-5 kW	$/Month	0.00	60.94	0.00	0.00	0.00	0.00	0.00	0.00		60.94	0.00	0.00		60.94
10	5-20 kW	$/Month	0.00	91.32	0.00	0.00	0.00	0.00	0.00	0.00		91.32	0.00	0.00		91.32
11	20-50 kW	$/Month	0.00	154.52	0.00	0.00	0.00	0.00	0.00	0.00		154.52	0.00	0.00		154.52
12	>50 kW	$/Month	0.00	470.55	0.00	0.00	0.00	0.00	0.00	0.00		470.55	0.00	0.00		470.55
13	Non-Coincident Demand															
14	Secondary															
15	Primary															
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.26243	(0.00021)	0.36220
28	Primary	$/kWh	0.03077	0.04580	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09436	0.00539	0.26116	(0.00021)	0.36070
29	Summer Off-Peak															
30	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.09559	(0.00021)	0.19536
31	Primary	$/kWh	0.03077	0.04580	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09436	0.00539	0.09513	(0.00021)	0.19467
32	Summer Super Off-Peak															
33	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.05701	(0.00021)	0.15678
34	Primary	$/kWh	0.03077	0.04580	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09436	0.00539	0.05674	(0.00021)	0.15628
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.07452	(0.00021)	0.17429
37	Primary	$/kWh	0.03077	0.04580	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09436	0.00539	0.07418	(0.00021)	0.17372
38	Winter Off-Peak															
39	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.06710	(0.00021)	0.16687
40	Primary	$/kWh	0.03077	0.04580	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09436	0.00539	0.06682	(0.00021)	0.16636
41	Winter Super Off-Peak															
42	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.05776	(0.00021)	0.15753
43	Primary	$/kWh	0.03077	0.04580	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09436	0.00539	0.05757	(0.00021)	0.15711

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A 2-PERIOD OPTION**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00		9.00	0.00	0.00		9.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00		9.00	0.00	0.00		9.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary															
15	Primary															
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.20655	(0.00021)	0.34179
28	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.20551	(0.00021)	0.34033
32	Summer Off-Peak															
33	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.11409	(0.00021)	0.24933
34	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.11351	(0.00021)	0.24833
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.07800	(0.00021)	0.21324
37	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.07763	(0.00021)	0.21245
41	Winter Off-Peak															
42	Secondary	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.06316	(0.00021)	0.19840
43	Primary	$/kWh	0.03077	0.08108	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12964	0.00539	0.06292	(0.00021)	0.19774
1	**SCHEDULE A-TC**															
2	Basic Service Fee															
3	Under 5 kW	$/Month	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00		9.00	0.00	0.00		9.00
4	Over 5 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
5	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
6	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
7	On Peak Demand															
8	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
10	Energy Charge															
11	Summer	$/kWh	0.03077	0.04231	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09087	0.00539	0.06762	(0.00021)	0.16367
12	Winter	$/kWh	0.03077	0.04231	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09087	0.00539	0.06762	(0.00021)	0.16367

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE A-TOU**															
2	Basic Service Fee															
3	0-5 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
4	5-20 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
5	20-50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
6	>50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
7	Non-Coincident Demand	$/kW	0.00	1.72	0.00	0.00	0.00	0.00	0.00	0.00		1.72	0.00	0.00		1.72
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.03401	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08257	0.00539	0.26193	(0.00021)	0.34968
15	Off-Peak	$/kWh	0.03077	0.03401	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08257	0.00539	0.09607	(0.00021)	0.18382
16	Super Off-Peak	$/kWh	0.03077	0.03401	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08257	0.00539	0.05734	(0.00021)	0.14509
17	Winter															
18	On-Peak	$/kWh	0.03077	0.03401	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08257	0.00539	0.07487	(0.00021)	0.16262
19	Off-Peak	$/kWh	0.03077	0.03401	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08257	0.00539	0.06741	(0.00021)	0.15516
20	Super Off-Peak	$/kWh	0.03077	0.03401	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08257	0.00539	0.05803	(0.00021)	0.14578
1	**SCHEDULE A-TOU (ELI)**															
2	Basic Service Fee															
3	0-5 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
4	5-20 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
5	20-50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
6	>50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
7	Non-Coincident Demand	$/kW	0.00	1.72	0.00	0.00	0.00	0.00	0.00	0.00		1.72	0.00	0.00		1.72
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.03401	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08080	0.00000	0.07546	(0.00021)	0.15605
15	Off-Peak	$/kWh	0.03077	0.03401	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08080	0.00000	0.07546	(0.00021)	0.15605
16	Super Off-Peak	$/kWh	0.03077	0.03401	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08080	0.00000	0.07546	(0.00021)	0.15605
17	Winter															
18	On-Peak	$/kWh	0.03077	0.03401	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08080	0.00000	0.05726	(0.00021)	0.13785
19	Off-Peak	$/kWh	0.03077	0.03401	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08080	0.00000	0.05726	(0.00021)	0.13785
20	Super Off-Peak	$/kWh	0.03077	0.03401	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.08080	0.00000	0.05726	(0.00021)	0.13785
1	**SCHEDULE UM**															
2	Basic Service Fee	$/Month	0.00	7.73	0.00	0.00	0.00	0.00	0.00	0.00		7.73	0.00	0.00		7.73
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Energy Charge															
9	Summer	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.13383	(0.00021)	0.26907
10	Winter	$/kWh	0.03077	0.08150	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.13006	0.00539	0.06634	(0.00021)	0.20158

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE AL-TOU**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	163.02	0.00	0.00	0.00	0.00	0.00	0.00		163.02	0.00	0.00		163.02
5	Primary	$/Month	0.00	43.96	0.00	0.00	0.00	0.00	0.00	0.00		43.96	0.00	0.00		43.96
6	Secondary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
7	Primary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
8	Transmission	$/Month	0.00	237.08	0.00	0.00	0.00	0.00	0.00	0.00		237.08	0.00	0.00		237.08
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	652.04	0.00	0.00	0.00	0.00	0.00	0.00		652.04	0.00	0.00		652.04
11	Primary	$/Month	0.00	52.30	0.00	0.00	0.00	0.00	0.00	0.00		52.30	0.00	0.00		52.30
12	Secondary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
13	Primary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
14	Transmission	$/Month	0.00	948.56	0.00	0.00	0.00	0.00	0.00	0.00		948.56	0.00	0.00		948.56
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	29,772.37	0.00	0.00	0.00	0.00	0.00	0.00		29,772.37	0.00	0.00		29,772.37
17	Primary Substation	$/Month	0.00	29,827.66	0.00	0.00	0.00	0.00	0.00	0.00		29,827.66	0.00	0.00		29,827.66
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	7.63	0.00	0.00	0.00	0.00	0.04	0.00		18.97	0.00	0.00		18.97
25	Primary	$/kW	10.92	7.59	0.00	0.00	0.00	0.00	0.04	0.00		18.55	0.00	0.00		18.55
26	Secondary Substation	$/kW	11.30	0.29	0.80	0.00	0.61	0.00	0.04	0.00		13.04	0.00	0.00		13.04
27	Primary Substation	$/kW	10.92	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.66	0.00	0.00		12.66
28	Transmission	$/kW	10.80	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.54	0.00	0.00		12.54
29	Non-Coincident Demand with Super Off Peak Exemption															
30	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
33	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
34	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	11.64	0.00	0.00	0.00	0.00	0.00	0.00		13.67	0.00	9.97		23.64
37	Primary	$/kW	1.96	11.58	0.00	0.00	0.00	0.00	0.00	0.00		13.54	0.00	9.92		23.46
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	9.97		12.00
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	9.92		11.88
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	9.49		11.43
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	13.35	0.00	0.00	0.00	0.00	0.00	0.00		13.96	0.00	0.00		13.96
43	Primary	$/kW	0.59	13.29	0.00	0.00	0.00	0.00	0.00	0.00		13.88	0.00	0.00		13.88
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE AL-TOU (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11173	(0.00021)	0.12452
57	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11119	(0.00021)	0.12398
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11173	(0.00021)	0.11995
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.10641	(0.00021)	0.11463
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09336	(0.00021)	0.10615
63	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09293	(0.00021)	0.10572
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09336	(0.00021)	0.10158
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08899	(0.00021)	0.09721
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07561	(0.00021)	0.08840
69	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07536	(0.00021)	0.08815
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07561	(0.00021)	0.08383
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07231	(0.00021)	0.08053
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09890	(0.00021)	0.11169
75	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09845	(0.00021)	0.11124
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09890	(0.00021)	0.10712
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09432	(0.00021)	0.10254
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08906	(0.00021)	0.10185
81	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08869	(0.00021)	0.10148
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08906	(0.00021)	0.09728
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08504	(0.00021)	0.09326
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07668	(0.00021)	0.08947
87	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07643	(0.00021)	0.08922
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07668	(0.00021)	0.08490
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07335	(0.00021)	0.08157

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE AL-TOU (ELI)**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	163.02	0.00	0.00	0.00	0.00	0.00	0.00		163.02	0.00	0.00		163.02
5	Primary	$/Month	0.00	43.96	0.00	0.00	0.00	0.00	0.00	0.00		43.96	0.00	0.00		43.96
6	Secondary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
7	Primary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
8	Transmission	$/Month	0.00	237.08	0.00	0.00	0.00	0.00	0.00	0.00		237.08	0.00	0.00		237.08
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	652.04	0.00	0.00	0.00	0.00	0.00	0.00		652.04	0.00	0.00		652.04
11	Primary	$/Month	0.00	52.30	0.00	0.00	0.00	0.00	0.00	0.00		52.30	0.00	0.00		52.30
12	Secondary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
13	Primary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
14	Transmission	$/Month	0.00	948.56	0.00	0.00	0.00	0.00	0.00	0.00		948.56	0.00	0.00		948.56
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	29,772.37	0.00	0.00	0.00	0.00	0.00	0.00		29,772.37	0.00	0.00		29,772.37
17	Primary Substation	$/Month	0.00	29,827.66	0.00	0.00	0.00	0.00	0.00	0.00		29,827.66	0.00	0.00		29,827.66
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	7.63	0.00	0.00	0.00	0.00	0.04	0.00		18.97	0.00	0.00		18.97
25	Primary	$/kW	10.92	7.59	0.00	0.00	0.00	0.00	0.04	0.00		18.55	0.00	0.00		18.55
26	Secondary Substation	$/kW	11.30	0.29	0.20	0.00	0.61	0.00	0.04	0.00		12.44	0.00	0.00		12.44
27	Primary Substation	$/kW	10.92	0.29	0.20	0.00	0.61	0.00	0.04	0.00		12.06	0.00	0.00		12.06
28	Transmission	$/kW	10.80	0.29	0.20	0.00	0.61	0.00	0.04	0.00		11.94	0.00	0.00		11.94
29	Non-Coincident Demand with Super Off Peak Exemption															
30	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
33	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
34	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	11.64	0.00	0.00	0.00	0.00	0.00	0.00		13.67	0.00	9.97		23.64
37	Primary	$/kW	1.96	11.58	0.00	0.00	0.00	0.00	0.00	0.00		13.54	0.00	9.92		23.46
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	9.97		12.00
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	9.92		11.88
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	9.49		11.43
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	13.35	0.00	0.00	0.00	0.00	0.00	0.00		13.96	0.00	0.00		13.96
43	Primary	$/kW	0.59	13.29	0.00	0.00	0.00	0.00	0.00	0.00		13.88	0.00	0.00		13.88
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE AL-TOU (ELI) (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07817	(0.00021)	0.08392
57	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07816	(0.00021)	0.08391
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07817	(0.00021)	0.08100
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07816	(0.00021)	0.08099
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07806	(0.00021)	0.08089
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07799	(0.00021)	0.08374
63	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07798	(0.00021)	0.08373
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07799	(0.00021)	0.08082
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07798	(0.00021)	0.08081
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07790	(0.00021)	0.08073
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07610	(0.00021)	0.08185
69	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07610	(0.00021)	0.08185
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07610	(0.00021)	0.07893
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07610	(0.00021)	0.07893
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07610	(0.00021)	0.07893
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05776	(0.00021)	0.06351
75	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05776	(0.00021)	0.06351
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05776	(0.00021)	0.06059
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05776	(0.00021)	0.06059
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05776	(0.00021)	0.06059
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05776	(0.00021)	0.06351
81	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05776	(0.00021)	0.06351
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05776	(0.00021)	0.06059
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05776	(0.00021)	0.06059
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05776	(0.00021)	0.06059
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05775	(0.00021)	0.06350
87	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05775	(0.00021)	0.06350
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05775	(0.00021)	0.06058
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05775	(0.00021)	0.06058
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05775	(0.00021)	0.06058

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE M/L C&I Cost Based Option**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	310.34	0.00	0.00	0.00	0.00	0.00	0.00		310.34	0.00	0.00		310.34
5	Primary	$/Month	0.00	150.50	0.00	0.00	0.00	0.00	0.00	0.00		150.50	0.00	0.00		150.50
6	Secondary Substation	$/Month	0.00	67,132.52	0.00	0.00	0.00	0.00	0.00	0.00		67,132.52	0.00	0.00		67,132.52
7	Primary Substation	$/Month	0.00	66,972.69	0.00	0.00	0.00	0.00	0.00	0.00		66,972.69	0.00	0.00		66,972.69
8	Transmission	$/Month	0.00	1,005.92	0.00	0.00	0.00	0.00	0.00	0.00		1,005.92	0.00	0.00		1,005.92
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00		744.64	0.00	0.00		744.64
11	Primary	$/Month	0.00	174.24	0.00	0.00	0.00	0.00	0.00	0.00		174.24	0.00	0.00		174.24
12	Secondary Substation	$/Month	0.00	67,566.82	0.00	0.00	0.00	0.00	0.00	0.00		67,566.82	0.00	0.00		67,566.82
13	Primary Substation	$/Month	0.00	66,996.42	0.00	0.00	0.00	0.00	0.00	0.00		66,996.42	0.00	0.00		66,996.42
14	Transmission	$/Month	0.00	1,962.73	0.00	0.00	0.00	0.00	0.00	0.00		1,962.73	0.00	0.00		1,962.73
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	68,784.91	0.00	0.00	0.00	0.00	0.00	0.00		68,784.91	0.00	0.00		68,784.91
17	Primary Substation	$/Month	0.00	67,084.86	0.00	0.00	0.00	0.00	0.00	0.00		67,084.86	0.00	0.00		67,084.86
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
25	Primary	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
26	Secondary Substation	$/kW	11.30	0.00	0.80	0.00	0.61	0.00	0.04	0.00		12.75	0.00	0.00		12.75
27	Primary Substation	$/kW	10.92	0.00	0.80	0.00	0.61	0.00	0.04	0.00		12.37	0.00	0.00		12.37
28	Transmission	$/kW	10.80	0.00	0.80	0.00	0.61	0.00	0.04	0.00		12.25	0.00	0.00		12.25
29	Non-Coincident Demand with Super Off Peak Exemption															
30	Secondary	$/kW	0.00	17.58	0.00	0.00	0.00	0.00	0.00	0.00		17.58	0.00	0.00		17.58
31	Primary	$/kW	0.00	17.49	0.00	0.00	0.00	0.00	0.00	0.00		17.49	0.00	0.00		17.49
32	Secondary Substation	$/kW	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00		0.29	0.00	0.00		0.29
33	Primary Substation	$/kW	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00		0.29	0.00	0.00		0.29
34	Transmission	$/kW	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00		0.29	0.00	0.00		0.29
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	0.06	0.00	0.00	0.00	0.00	0.00	0.00		2.09	0.00	16.44		18.53
37	Primary	$/kW	1.96	0.06	0.00	0.00	0.00	0.00	0.00	0.00		2.02	0.00	16.36		18.38
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	16.44		18.47
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	16.36		18.32
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	15.65		17.59
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	0.05	0.00	0.00	0.00	0.00	0.00	0.00		0.66	0.00	0.00		0.66
43	Primary	$/kW	0.59	0.05	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE M/L C&I Cost Based Option (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09265	(0.00021)	0.10544
57	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09220	(0.00021)	0.10499
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09265	(0.00021)	0.10087
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09220	(0.00021)	0.10042
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08823	(0.00021)	0.09645
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07744	(0.00021)	0.09023
63	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07709	(0.00021)	0.08988
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07744	(0.00021)	0.08566
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07709	(0.00021)	0.08531
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07382	(0.00021)	0.08204
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06246	(0.00021)	0.07525
69	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06224	(0.00021)	0.07503
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06246	(0.00021)	0.07068
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06224	(0.00021)	0.07046
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.05973	(0.00021)	0.06795
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08169	(0.00021)	0.09448
75	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08132	(0.00021)	0.09411
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08169	(0.00021)	0.08991
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08132	(0.00021)	0.08954
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07791	(0.00021)	0.08613
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07356	(0.00021)	0.08635
81	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07325	(0.00021)	0.08604
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07356	(0.00021)	0.08178
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07325	(0.00021)	0.08147
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07024	(0.00021)	0.07846
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06334	(0.00021)	0.07613
87	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06313	(0.00021)	0.07592
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06334	(0.00021)	0.07156
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06313	(0.00021)	0.07135
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06058	(0.00021)	0.06880

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DG-R**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	163.02	0.00	0.00	0.00	0.00	0.00	0.00		163.02	0.00	0.00		163.02
5	Primary	$/Month	0.00	43.96	0.00	0.00	0.00	0.00	0.00	0.00		43.96	0.00	0.00		43.96
6	Secondary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
7	Primary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
8	Transmission	$/Month	0.00	237.08	0.00	0.00	0.00	0.00	0.00	0.00		237.08	0.00	0.00		237.08
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	652.04	0.00	0.00	0.00	0.00	0.00	0.00		652.04	0.00	0.00		652.04
11	Primary	$/Month	0.00	52.30	0.00	0.00	0.00	0.00	0.00	0.00		52.30	0.00	0.00		52.30
12	Secondary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
13	Primary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
14	Transmission	$/Month	0.00	948.56	0.00	0.00	0.00	0.00	0.00	0.00		948.56	0.00	0.00		948.56
15	Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
17	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
18	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
19	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
20	Maximum Demand															
21	Secondary	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
22	Primary	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
23	Secondary Substation	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
24	Primary Substation	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
25	Transmission	$/kW	10.80	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.84	0.00	0.00		10.84
26	Non-Coincident Demand with Super Off Peak Exemption															
27	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
28	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
29	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
30	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Maximum On-Peak Demand: Summer															
33	Secondary	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	0.00		2.03
34	Primary	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	0.00		1.96
35	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	0.00		2.03
36	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	0.00		1.96
37	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	0.00		1.94
38	Maximum On-Peak Demand: Winter															
39	Secondary	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
40	Primary	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
41	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
42	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
43	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
44	Power Factor															
45	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
46	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
47	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
48	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
50	**SCHEDULE DG-R (continued)**															
51	On-Peak Energy: Summer															
52	Secondary	$/kWh	(0.00951)	0.06592	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07278	0.00539	0.28549	(0.00021)	0.36345
53	Primary	$/kWh	(0.00951)	0.06558	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07244	0.00539	0.28504	(0.00021)	0.36266
54	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.28549	(0.00021)	0.29828
55	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.28504	(0.00021)	0.29783
56	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.28114	(0.00021)	0.29393
57	Off-Peak Energy: Summer															
58	Secondary	$/kWh	(0.00951)	0.06592	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07278	0.00539	0.15527	(0.00021)	0.23323
59	Primary	$/kWh	(0.00951)	0.06558	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07244	0.00539	0.15480	(0.00021)	0.23242
60	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.15527	(0.00021)	0.16806
61	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.15480	(0.00021)	0.16759
62	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.15051	(0.00021)	0.16330
63	Super Off-Peak Energy: Summer															
64	Secondary	$/kWh	(0.00951)	0.06592	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07278	0.00539	0.11415	(0.00021)	0.19211
65	Primary	$/kWh	(0.00951)	0.06558	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07244	0.00539	0.11395	(0.00021)	0.19157
66	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11415	(0.00021)	0.12694
67	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11395	(0.00021)	0.12674
68	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11147	(0.00021)	0.12426
69	On-Peak Energy: Winter															
70	Secondary	$/kWh	(0.00951)	0.06592	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07278	0.00539	0.08037	(0.00021)	0.15833
71	Primary	$/kWh	(0.00951)	0.06558	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07244	0.00539	0.08001	(0.00021)	0.15763
72	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08037	(0.00021)	0.09316
73	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08001	(0.00021)	0.09280
74	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07665	(0.00021)	0.08944
75	Off-Peak Energy: Winter															
76	Secondary	$/kWh	(0.00951)	0.06592	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07278	0.00539	0.07237	(0.00021)	0.15033
77	Primary	$/kWh	(0.00951)	0.06558	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07244	0.00539	0.07207	(0.00021)	0.14969
78	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07237	(0.00021)	0.08516
79	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07207	(0.00021)	0.08486
80	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06911	(0.00021)	0.08190
81	Super Off-Peak Energy: Winter															
82	Secondary	$/kWh	(0.00951)	0.06592	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07278	0.00539	0.06232	(0.00021)	0.14028
83	Primary	$/kWh	(0.00951)	0.06558	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07244	0.00539	0.06211	(0.00021)	0.13973
84	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06232	(0.00021)	0.07511
85	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06211	(0.00021)	0.07490
86	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.05961	(0.00021)	0.07240

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE A6-TOU**															
2	Basic Service Fee	$/Month														
3	Greater than 500 kW															
4	Primary	$/Month	0.00	52.30	0.00	0.00	0.00	0.00	0.00	0.00		52.30	0.00	0.00		52.30
5	Primary Substation	$/Month	0.00	17,642.89	0.00	0.00	0.00	0.00	0.00	0.00		17,642.89	0.00	0.00		17,642.89
6	Transmission	$/Month	0.00	1,689.74	0.00	0.00	0.00	0.00	0.00	0.00		1,689.74	0.00	0.00		1,689.74
7	Greater than 12 MW -- Pri. Sub.	$/Month	0.00	29,827.66	0.00	0.00	0.00	0.00	0.00	0.00		29,827.66	0.00	0.00		29,827.66
8	Distance Adjustment Fee OH	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
9	Distance Adjustment Fee UG	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
10	Non-Coincident Demand															
11	Primary	$/KW	10.92	7.88	0.80	0.00	0.61	0.00	0.04	0.00		20.25	0.00	0.00		20.25
12	Primary Substation	$/kW	10.92	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.66	0.00	0.00		12.66
13	Transmission	$/KW	10.80	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.54	0.00	0.00		12.54
14	Non-Coincident Demand with Super Off Peak Exemption															
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
17	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Maximum Demand at Time of System Peak: Summer															
19	Primary	$/KW	2.37	11.59	0.00	0.00	0.00	0.00	0.00	0.00		13.96	0.00	9.92		23.88
20	Primary Substation	$/kW	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.37	0.00	9.92		12.29
21	Transmission	$/KW	2.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.35	0.00	9.49		11.84
22	Maximum Demand at Time of System Peak: Winter															
23	Primary	$/KW	0.64	13.30	0.00	0.00	0.00	0.00	0.00	0.00		13.94	0.00	0.00		13.94
24	Primary Substation	$/kW	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
25	Transmission	$/KW	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
26	Power Factor															
27	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
28	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
29	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
30	On-Peak Energy: Summer															
31	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
32	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
33	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.10641	(0.00021)	0.11463
34	Off-Peak Energy: Summer															
35	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
36	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
37	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08899	(0.00021)	0.09721
38	Super Off-Peak Energy: Summer															
39	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
40	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
41	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07231	(0.00021)	0.08053
42	On-Peak Energy: Winter															
43	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
44	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
45	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09432	(0.00021)	0.10254
46	Off-Peak Energy: Winter															
47	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
48	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
49	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08504	(0.00021)	0.09326
50	Super Off-Peak Energy: Winter															
51	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
52	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
53	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07335	(0.00021)	0.08157

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE S**															
2	Contracted Demand															
3	Secondary	$/kW	5.61	8.80	0.00	0.00	0.00	0.00	0.02	0.00		14.43	0.00	0.00		14.43
4	Primary	$/kW	5.41	8.76	0.00	0.00	0.00	0.00	0.02	0.00		14.19	0.00	0.00		14.19
5	Secondary Substation	$/kW	5.61	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.63	0.00	0.00		5.63
6	Primary Substation	$/kW	5.41	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.43	0.00	0.00		5.43
7	Transmission	$/kW	5.36	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.38	0.00	0.00		5.38
1	**SCHEDULE OL-TOU**															
2	Basic Service Fee	$/Month														
3	0-5 kW	$/Month	0.00	26.77	0.00	0.00	0.00	0.00	0.00	0.00		26.77	0.00	0.00		26.77
4	5-20 kW	$/Month	0.00	26.77	0.00	0.00	0.00	0.00	0.00	0.00		26.77	0.00	0.00		26.77
5	20-50 kW	$/Month	0.00	26.77	0.00	0.00	0.00	0.00	0.00	0.00		26.77	0.00	0.00		26.77
6	> 50 kW	$/Month	0.00	26.77	0.00	0.00	0.00	0.00	0.00	0.00		26.77	0.00	0.00		26.77
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.28579	(0.00021)	0.39662
15	Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.10231	(0.00021)	0.21314
16	Super Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.06142	(0.00021)	0.17225
17	Winter															
18	On-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.08033	(0.00021)	0.19116
19	Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.07234	(0.00021)	0.18317
20	Super Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.06229	(0.00021)	0.17312

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE PA-T-1**															
2	Basic Service Fee															
3	Secondary	$/Month	0.00	92.30	0.00	0.00	0.00	0.00	0.00	0.00		92.30	0.00	0.00		92.30
4	Primary	$/Month	0.00	92.30	0.00	0.00	0.00	0.00	0.00	0.00		92.30	0.00	0.00		92.30
5	Transmission	$/Month	0.00	92.30	0.00	0.00	0.00	0.00	0.00	0.00		92.30	0.00	0.00		92.30
6	Non-Coincident Demand															
7	Secondary	$/kW	4.83	0.00	0.00	0.00	0.00	0.00	0.02	0.00		4.85	0.00	0.00		4.85
8	Primary	$/kW	4.68	0.00	0.00	0.00	0.00	0.00	0.02	0.00		4.70	0.00	0.00		4.70
9	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00		0.02	0.00	0.00		0.02
10	Non-Coincident Demand (Excluding Super Off-Peak)															
11	Secondary	$/kW	0.00	11.83	0.00	0.00	0.00	0.00	0.00	0.00		11.83	0.00	0.00		11.83
12	Primary	$/kW	0.00	11.77	0.00	0.00	0.00	0.00	0.00	0.00		11.77	0.00	0.00		11.77
13	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
14	Demand: On-Peak: Summer															
16	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	5.10		5.10
17	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	5.08		5.08
18	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	4.86		4.86
19	Demand: On-Peak: Winter															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
23	On-Peak Energy: Summer															
24	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.09783	(0.00021)	0.10980
25	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.09735	(0.00021)	0.10932
26	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.09317	(0.00021)	0.10514
27	Off-Peak Energy: Summer															
28	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08158	(0.00021)	0.09355
29	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08120	(0.00021)	0.09317
30	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07776	(0.00021)	0.08973
31	Super Off-Peak Energy: Summer															
32	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06750	(0.00021)	0.07947
33	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06727	(0.00021)	0.07924
34	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06455	(0.00021)	0.07652
35	On-Peak Energy: Winter															
36	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08828	(0.00021)	0.10025
37	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08788	(0.00021)	0.09985
38	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08419	(0.00021)	0.09616
39	Off-Peak Energy: Winter															
40	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07949	(0.00021)	0.09146
41	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07916	(0.00021)	0.09113
42	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07591	(0.00021)	0.08788
43	Super Off-Peak Energy: Winter															
44	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06845	(0.00021)	0.08042
45	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06823	(0.00021)	0.08020
46	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06548	(0.00021)	0.07745

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-PA**															
2	*Less than 20kW*															
3	Basic Service Fee															
4	Secondary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
5	Primary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
6	Non-Coincident Demand															
7	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On Peak Demand															
13	Summer															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Winter															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.20250	(0.00021)	0.28991
23	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.20152	(0.00021)	0.28865
24	Off-Peak															
25	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.11032	(0.00021)	0.19773
26	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.10979	(0.00021)	0.19692
27	Super Off-Peak															
28	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.05219	(0.00021)	0.13960
29	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.05194	(0.00021)	0.13907
30	Winter															
31	On-Peak															
32	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.06667	(0.00021)	0.15408
33	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.06637	(0.00021)	0.15350
34	Off-Peak															
35	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.06004	(0.00021)	0.14745
36	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.05979	(0.00021)	0.14692
37	Super Off-Peak															
38	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.05170	(0.00021)	0.13911
39	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.05153	(0.00021)	0.13866

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
40	*Greater than or equal to 20kW*															
41	Basic Service Fee															
42	Secondary															
43	20-75 kW	$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00		36.24	0.00	0.00		36.24
44	75-100 kW	$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00		61.24	0.00	0.00		61.24
45	100-200 kW	$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00		76.24	0.00	0.00		76.24
46	>200 kW	$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00		126.24	0.00	0.00		126.24
47	Primary															
48	20-75 kW	$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00		36.24	0.00	0.00		36.24
49	75-100 kW	$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00		61.24	0.00	0.00		61.24
50	100-200 kW	$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00		76.24	0.00	0.00		76.24
51	>200 kW	$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00		126.24	0.00	0.00		126.24
52	Non-Coincident Demand															
53	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
54	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
55	Non-Coincident Demand with Super Off Peak Exemption															
56	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
57	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
58	On Peak Demand															
59	Summer															
60	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	2.04		2.04
61	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	2.03		2.03
62	Winter															
63	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
64	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
65	Energy Charge															
66	Summer															
67	On-Peak															
68	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.13428	(0.00021)	0.22169
69	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.13362	(0.00021)	0.22075
70	Off-Peak															
71	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.11022	(0.00021)	0.19763
72	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.10968	(0.00021)	0.19681
73	Super Off-Peak															
74	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.04341	(0.00021)	0.13082
75	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.04320	(0.00021)	0.13033
76	Winter															
77	On-Peak															
78	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.07512	(0.00021)	0.16253
79	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.07479	(0.00021)	0.16192
80	Off-Peak															
81	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.06765	(0.00021)	0.15506
82	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.06737	(0.00021)	0.15450
83	Super Off-Peak															
84	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.05825	(0.00021)	0.14566
85	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.05806	(0.00021)	0.14519

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-PA 2-PERIOD OPTION**															
2	*Less than 20kW*															
3	Basic Service Fee															
4	Secondary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
5	Primary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
6	Non-Coincident Demand															
7	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On Peak Demand															
13	Summer															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Winter															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.18274	(0.00021)	0.27015
23	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.18181	(0.00021)	0.26894
27	Off-Peak															
28	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.10096	(0.00021)	0.18837
29	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.10045	(0.00021)	0.18758
30	Winter															
31	On-Peak															
32	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.06847	(0.00021)	0.15588
33	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.06815	(0.00021)	0.15528
37	Off-Peak															
38	Secondary	$/kWh	0.01089	0.05585	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08223	0.00539	0.05551	(0.00021)	0.14292
39	Primary	$/kWh	0.01089	0.05557	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08195	0.00539	0.05530	(0.00021)	0.14243
1	**SCHEDULE TOU-PA COST-BASED OPTION**															
2	*Greater than or equal to 20kW*															
3	Basic Service Fee															
4	Secondary	$/Month	0.00	287.15	0.00	0.00	0.00	0.00	0.00	0.00		287.15	0.00	0.00		287.15
5	Primary	$/Month	0.00	144.07	0.00	0.00	0.00	0.00	0.00	0.00		144.07	0.00	0.00		144.07
6	Non-Coincident Demand															
7	Secondary	$/kW	0.00	7.83	0.00	0.00	0.00	0.00	0.00	0.00		7.83	0.00	0.00		7.83
8	Primary	$/kW	0.00	7.79	0.00	0.00	0.00	0.00	0.00	0.00		7.79	0.00	0.00		7.79
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On Peak Demand															
13	Summer															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	9.20		9.20
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	9.15		9.15
16	Winter															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.08352	(0.00021)	0.11595
23	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.08311	(0.00021)	0.11554
24	Off-Peak															
25	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06966	(0.00021)	0.10209
26	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06932	(0.00021)	0.10175
27	Super Off-Peak															
28	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05767	(0.00021)	0.09010
29	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05739	(0.00021)	0.08982
30	Winter															
31	On-Peak															
32	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.07543	(0.00021)	0.10786
33	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.07509	(0.00021)	0.10752
34	Off-Peak															
35	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06792	(0.00021)	0.10035
36	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06764	(0.00021)	0.10007
37	Super Off-Peak															
38	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05849	(0.00021)	0.09092
39	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05830	(0.00021)	0.09073

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
1			LS-1, Mercury Vapor, Class A, Reactor Ballast																1
2	0.192	67	175	7000	1.31	10.00	0.30	0.00	0.01	0.02	0.01	0.00	11.65	0.36113	4.67459	(0.01411)	16.67161	(0.00469)	2
3			LS-1, Mercury Vapor, Class A, Regulator Ballast																3
4	0.210	73	175	7000	1.42	10.10	0.32	0.00	0.01	0.02	0.01	0.00	11.88	0.39347	5.09321	(0.01537)	17.35131	(0.00511)	4
5	0.460	160	400	20000	3.12	14.59	0.71	(0.01)	0.02	0.05	0.02	0.00	18.50	0.86240	11.16320	(0.03369)	30.49191	(0.01120)	5
6			LS-1, HPSV, Class A, Reactor Ballast																6
7	0.083	29	70	5800	0.57	9.35	0.13	0.00	0.00	0.01	0.00	0.00	10.06	0.15631	2.02333	(0.00611)	12.23353	(0.00203)	7
8	0.117	41	100	9500	0.80	9.73	0.18	0.00	0.00	0.01	0.00	0.00	10.72	0.22099	2.86057	(0.00863)	13.79293	(0.00287)	8
9	0.171	59	150	16000	1.15	10.01	0.26	0.00	0.01	0.02	0.01	0.00	11.46	0.31801	4.11643	(0.01242)	15.88202	(0.00413)	9
10			LS-1, HPSV, Class A, Regulator Ballast																10
11	0.246	85	200	22000	1.66	11.23	0.38	0.00	0.01	0.03	0.01	0.00	13.32	0.45815	5.93045	(0.01790)	19.69070	(0.00595)	11
12	0.313	109	250	30000	2.13	12.23	0.48	(0.01)	0.01	0.03	0.01	0.00	14.88	0.58751	7.60493	(0.02295)	23.04949	(0.00763)	12
13	0.476	165	400	50000	3.22	12.85	0.73	(0.01)	0.02	0.05	0.02	0.00	16.88	0.88935	11.51205	(0.03474)	29.24666	(0.01155)	13
14			LS-1, HPSV, Class B, 1-Lamp, Reactor Ballast																14
15	0.083	29	70	5800	0.57	9.49	0.13	0.00	0.00	0.01	0.00	0.00	10.20	0.15631	2.02333	(0.00611)	12.37353	(0.00203)	15
16	0.117	41	100	9500	0.80	9.92	0.18	0.00	0.00	0.01	0.00	0.00	10.91	0.22099	2.86057	(0.00863)	13.98293	(0.00287)	16
17	0.171	59	150	16000	1.15	10.07	0.26	0.00	0.01	0.02	0.01	0.00	11.52	0.31801	4.11643	(0.01242)	15.94202	(0.00413)	17
18			LS-1, HPSV, Class B, 1-Lamp, Regulator Ballast																18
19	0.246	85	200	22000	1.66	11.26	0.38	0.00	0.01	0.03	0.01	0.00	13.35	0.45815	5.93045	(0.01790)	19.72070	(0.00595)	19
20	0.313	109	250	30000	2.13	12.28	0.48	(0.01)	0.01	0.03	0.01	0.00	14.93	0.58751	7.60493	(0.02295)	23.09949	(0.00763)	20
21	0.476	165	400	50000	3.22	12.78	0.73	(0.01)	0.02	0.05	0.02	0.00	16.81	0.88935	11.51205	(0.03474)	29.17666	(0.01155)	21
22			LS-1, HPSV, Class B, 2-Lamp, Reactor Ballast																22
23	0.083	29	70	5800	0.57	8.33	0.13	0.00	0.00	0.01	0.00	0.00	9.04	0.15631	2.02333	(0.00611)	11.21353	(0.00203)	23
24	0.117	41	100	9500	0.80	8.74	0.18	0.00	0.00	0.01	0.00	0.00	9.73	0.22099	2.86057	(0.00863)	12.80293	(0.00287)	24
25	0.171	59	150	16000	1.15	9.00	0.26	0.00	0.01	0.02	0.01	0.00	10.45	0.31801	4.11643	(0.01242)	14.87202	(0.00413)	25
26			LS-1, HPSV, Class B, 2-Lamp, Regulator Ballast																26
27	0.246	85	200	22000	1.66	10.21	0.38	0.00	0.01	0.03	0.01	0.00	12.30	0.45815	5.93045	(0.01790)	18.67070	(0.00595)	27
28	0.313	109	250	30000	2.13	11.31	0.48	(0.01)	0.01	0.03	0.01	0.00	13.96	0.58751	7.60493	(0.02295)	22.12949	(0.00763)	28
29	0.476	165	400	50000	3.22	11.84	0.73	(0.01)	0.02	0.05	0.02	0.00	15.87	0.88935	11.51205	(0.03474)	28.23666	(0.01155)	29
30			LS-1, HPSV, Class C, 1-Lamp, Reactor Ballast																30
31	0.083	29	70	5800	0.57	14.17	0.13	0.00	0.00	0.01	0.00	0.00	14.88	0.15631	2.02333	(0.00611)	17.05353	(0.00203)	31
32	0.117	41	100	9500	0.80	14.44	0.18	0.00	0.00	0.01	0.00	0.00	15.43	0.22099	2.86057	(0.00863)	18.50293	(0.00287)	32
33	0.171	59	150	16000	1.15	14.61	0.26	0.00	0.01	0.02	0.01	0.00	16.06	0.31801	4.11643	(0.01242)	20.48202	(0.00413)	33
34			LS-1, HPSV, Class C, 1-Lamp, Regulator Ballast																34
35	0.246	85	200	22000	1.66	16.81	0.38	0.00	0.01	0.03	0.01	0.00	18.90	0.45815	5.93045	(0.01790)	25.27070	(0.00595)	35
36	0.313	109	250	30000	2.13	17.22	0.48	(0.01)	0.01	0.03	0.01	0.00	19.87	0.58751	7.60493	(0.02295)	28.03949	(0.00763)	36
37	0.476	165	400	50000	3.22	19.83	0.73	(0.01)	0.02	0.05	0.02	0.00	23.86	0.88935	11.51205	(0.03474)	36.22666	(0.01155)	37
38			LS-1, HPSV, Class C, 2-Lamp, Reactor Ballast																38
39	0.083	29	70	5800	0.57	9.21	0.13	0.00	0.00	0.01	0.00	0.00	9.92	0.15631	2.02333	(0.00611)	12.09353	(0.00203)	39
40	0.117	41	100	9500	0.80	9.41	0.18	0.00	0.00	0.01	0.00	0.00	10.40	0.22099	2.86057	(0.00863)	13.47293	(0.00287)	40
41	0.171	59	150	16000	1.15	9.98	0.26	0.00	0.01	0.02	0.01	0.00	11.43	0.31801	4.11643	(0.01242)	15.85202	(0.00413)	41
42			LS-1, HPSV, Class C, 2-Lamp, Regulator Ballast																42
43	0.246	85	200	22000	1.66	10.58	0.38	0.00	0.01	0.03	0.01	0.00	12.67	0.45815	5.93045	(0.01790)	19.04070	(0.00595)	43
44	0.313	109	250	30000	2.13	12.26	0.48	(0.01)	0.01	0.03	0.01	0.00	14.91	0.58751	7.60493	(0.02295)	23.07949	(0.00763)	44
45	0.476	165	400	50000	3.22	12.28	0.73	(0.01)	0.02	0.05	0.02	0.00	16.31	0.88935	11.51205	(0.03474)	28.67666	(0.01155)	45

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
46			LS-1, LPSV, Class A																46
47	0.088	31	55	8000	0.60	13.38	0.14	0.00	0.00	0.01	0.00	0.00	14.13	0.16709	2.16287	(0.00653)	16.45343	(0.00217)	47
48	0.145	50	90	13500	0.98	14.69	0.22	0.00	0.01	0.02	0.01	0.00	15.93	0.26950	3.48850	(0.01053)	19.67747	(0.00350)	48
49	0.206	71	135	22500	1.39	15.49	0.31	0.00	0.01	0.02	0.01	0.00	17.23	0.38269	4.95367	(0.01495)	22.55141	(0.00497)	49
50	0.235	82	180	33000	1.60	17.59	0.36	0.00	0.01	0.03	0.01	0.00	19.60	0.44198	5.72114	(0.01727)	25.74585	(0.00574)	50
51			LS-1, LPSV, Class B, 1-Lamp																51
52	0.088	31	55	8000	0.60	13.55	0.14	0.00	0.00	0.01	0.00	0.00	14.30	0.16709	2.16287	(0.00653)	16.62343	(0.00217)	52
53	0.145	50	90	13500	0.98	14.86	0.22	0.00	0.01	0.02	0.01	0.00	16.10	0.26950	3.48850	(0.01053)	19.84747	(0.00350)	53
54	0.206	71	135	22500	1.39	15.62	0.31	0.00	0.01	0.02	0.01	0.00	17.36	0.38269	4.95367	(0.01495)	22.68141	(0.00497)	54
55	0.235	82	180	33000	1.60	17.72	0.36	0.00	0.01	0.03	0.01	0.00	19.73	0.44198	5.72114	(0.01727)	25.87585	(0.00574)	55
56			LS-1, LPSV, Class B, 2-Lamp																56
57	0.088	31	55	8000	0.60	12.91	0.14	0.00	0.00	0.01	0.00	0.00	13.66	0.16709	2.16287	(0.00653)	15.98343	(0.00217)	57
58	0.145	50	90	13500	0.98	14.22	0.22	0.00	0.01	0.02	0.01	0.00	15.46	0.26950	3.48850	(0.01053)	19.20747	(0.00350)	58
59	0.206	71	135	22500	1.39	15.22	0.31	0.00	0.01	0.02	0.01	0.00	16.96	0.38269	4.95367	(0.01495)	22.28141	(0.00497)	59
60	0.235	82	180	33000	1.60	17.31	0.36	0.00	0.01	0.03	0.01	0.00	19.32	0.44198	5.72114	(0.01727)	25.46585	(0.00574)	60
61			LS-1, LPSV, Class C, 1-Lamp																61
62	0.088	31	55	8000	0.60	16.63	0.14	0.00	0.00	0.01	0.00	0.00	17.38	0.16709	2.16287	(0.00653)	19.70343	(0.00217)	62
63	0.145	50	90	13500	0.98	17.27	0.22	0.00	0.01	0.02	0.01	0.00	18.51	0.26950	3.48850	(0.01053)	22.25747	(0.00350)	63
64	0.206	71	135	22500	1.39	19.33	0.31	0.00	0.01	0.02	0.01	0.00	21.07	0.38269	4.95367	(0.01495)	26.39141	(0.00497)	64
65	0.235	82	180	33000	1.60	19.99	0.36	0.00	0.01	0.03	0.01	0.00	22.00	0.44198	5.72114	(0.01727)	28.14585	(0.00574)	65
66			LS-1, LPSV, Class C, 2-Lamp																66
67	0.088	31	55	8000	0.60	13.01	0.14	0.00	0.00	0.01	0.00	0.00	13.76	0.16709	2.16287	(0.00653)	16.08343	(0.00217)	67
68	0.145	50	90	13500	0.98	14.35	0.22	0.00	0.01	0.02	0.01	0.00	15.59	0.26950	3.48850	(0.01053)	19.33747	(0.00350)	68
69	0.206	71	135	22500	1.39	15.55	0.31	0.00	0.01	0.02	0.01	0.00	17.29	0.38269	4.95367	(0.01495)	22.61141	(0.00497)	69
70	0.235	82	180	33000	1.60	17.38	0.36	0.00	0.01	0.03	0.01	0.00	19.39	0.44198	5.72114	(0.01727)	25.53585	(0.00574)	70
71			LS-1, Metal Halide, Class A																71
72	0.132	46	100	8500	0.90	7.65	0.20	0.00	0.01	0.01	0.00	0.00	8.77	0.24794	3.20942	(0.00969)	12.21767	(0.00322)	72
73	0.207	72	175	12000	1.40	8.07	0.32	0.00	0.01	0.02	0.01	0.00	9.83	0.38808	5.02344	(0.01516)	15.22636	(0.00504)	73
74	0.288	100	250	18000	1.95	8.61	0.44	(0.01)	0.01	0.03	0.01	0.00	11.04	0.53900	6.97700	(0.02106)	18.53494	(0.00700)	74
75	0.444	154	400	32000	3.00	10.04	0.68	(0.01)	0.02	0.05	0.02	0.00	13.80	0.83006	10.74458	(0.03243)	25.34221	(0.01078)	75
76			LS-1, Metal Halide, Class B																76
77	0.132	46	100	8500	0.90	8.11	0.20	0.00	0.01	0.01	0.00	0.00	9.23	0.24794	3.20942	(0.00969)	12.67767	(0.00322)	77
78	0.207	72	175	12000	1.40	8.52	0.32	0.00	0.01	0.02	0.01	0.00	10.28	0.38808	5.02344	(0.01516)	15.67636	(0.00504)	78
79	0.288	100	250	18000	1.95	9.07	0.44	(0.01)	0.01	0.03	0.01	0.00	11.50	0.53900	6.97700	(0.02106)	18.99494	(0.00700)	79
80	0.444	154	400	32000	3.00	10.49	0.68	(0.01)	0.02	0.05	0.02	0.00	14.25	0.83006	10.74458	(0.03243)	25.79221	(0.01078)	80
81			LS-1, Metal Halide, Class C																81
82	0.132	46	100	8500	0.90	19.89	0.20	0.00	0.01	0.01	0.00	0.00	21.01	0.24794	3.20942	(0.00969)	24.45767	(0.00322)	82
83	0.207	72	175	12000	1.40	20.30	0.32	0.00	0.01	0.02	0.01	0.00	22.06	0.38808	5.02344	(0.01516)	27.45636	(0.00504)	83
84	0.288	100	250	18000	1.95	20.85	0.44	(0.01)	0.01	0.03	0.01	0.00	23.28	0.53900	6.97700	(0.02106)	30.77494	(0.00700)	84
85	0.444	154	400	32000	3.00	22.27	0.68	(0.01)	0.02	0.05	0.02	0.00	26.03	0.83006	10.74458	(0.03243)	37.57221	(0.01078)	85
86			LS-1 Pole in Non-Standard Position																86
87			30-foot			8.26							8.26				8.26		87
88			35-foot			8.63							8.63				8.63		88
89			LS-2, Mercury Vapor, Rate A, Regulator Ballast																89
90	0.210	73	175	7000	1.42	2.19	0.32	0.00	0.01	0.02	0.01	0.00	3.97	0.39347	5.09321	(0.01537)	9.44131	(0.00511)	90
91	0.292	101	250	10000	1.97	2.64	0.45	(0.01)	0.01	0.03	0.01	0.00	5.10	0.54439	7.04677	(0.02127)	12.66989	(0.00707)	91
92	0.460	160	400	20000	3.12	3.58	0.71	(0.01)	0.02	0.05	0.02	0.00	7.49	0.86240	11.16320	(0.03369)	19.48191	(0.01120)	92
93	0.780	271	700	35000	5.29	5.35	1.20	(0.01)	0.03	0.08	0.03	0.00	11.97	1.46069	18.90767	(0.05706)	32.28130	(0.01897)	93
94	1.102	382	1000	55000	7.45	7.14	1.69	(0.02)	0.05	0.12	0.04	0.00	16.47	2.05898	26.65214	(0.08043)	45.10069	(0.02674)	94

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
95			LS-2, Mercury Vapor, Rate A, Reactor Ballast																95
96	0.192	67	175	7000	1.31	2.09	0.30	0.00	0.01	0.02	0.01	0.00	3.74	0.36113	4.67459	(0.01411)	8.76161	(0.00469)	96
97			LS-2, Mercury Vapor, Rate A, Series Service																97
98	0.207	72	175	7000	1.40	2.77	0.32	0.00	0.01	0.02	0.01	0.00	4.53	0.38808	5.02344	(0.01516)	9.92636	(0.00504)	98
99	0.250	87	250	10000	1.70	3.01	0.38	0.00	0.01	0.03	0.01	0.00	5.14	0.46893	6.06999	(0.01832)	11.66060	(0.00609)	99
100	0.445	154	400	20000	3.00	4.09	0.68	(0.01)	0.02	0.05	0.02	0.00	7.85	0.83006	10.74458	(0.03243)	19.39221	(0.01078)	100
101	0.780	271	700	35000	5.29	5.95	1.20	(0.01)	0.03	0.08	0.03	0.00	12.57	1.46069	18.90767	(0.05706)	32.88130	(0.01897)	101
102			LS-2, Mercury Vapor, Rate B, Regulator Ballast																102
103	0.210	73	175	7000	1.42	3.68	0.32	0.00	0.01	0.02	0.01	0.00	5.46	0.39347	5.09321	(0.01537)	10.93131	(0.00511)	103
104	0.292	101	250	10000	1.97	4.13	0.45	(0.01)	0.01	0.03	0.01	0.00	6.59	0.54439	7.04677	(0.02127)	14.15989	(0.00707)	104
105	0.460	160	400	20000	3.12	5.06	0.71	(0.01)	0.02	0.05	0.02	0.00	8.97	0.86240	11.16320	(0.03369)	20.96191	(0.01120)	105
106			LS-2, Mercury Vapor, Rate B, Series Service																106
107	0.207	72	175	7000	1.40	4.26	0.32	0.00	0.01	0.02	0.01	0.00	6.02	0.38808	5.02344	(0.01516)	11.41636	(0.00504)	107
108			LS-2, HPSV, Rate A, Energy, Regulator Ballast																108
109	0.058	20	50	4000	0.39	1.34	0.09	0.00	0.00	0.01	0.00	0.00	1.83	0.10780	1.39540	(0.00421)	3.32899	(0.00140)	109
110	0.101	35	70	5800	0.68	1.58	0.15	0.00	0.00	0.01	0.00	0.00	2.42	0.18865	2.44195	(0.00737)	5.04323	(0.00245)	110
111	0.141	49	100	9500	0.96	1.81	0.22	0.00	0.01	0.02	0.00	0.00	3.02	0.26411	3.41873	(0.01032)	6.69252	(0.00343)	111
112	0.193	67	150	16000	1.31	2.09	0.30	0.00	0.01	0.02	0.01	0.00	3.74	0.36113	4.67459	(0.01411)	8.76161	(0.00469)	112
113	0.246	85	200	22000	1.66	2.39	0.38	0.00	0.01	0.03	0.01	0.00	4.48	0.45815	5.93045	(0.01790)	10.85070	(0.00595)	113
114	0.313	109	250	30000	2.13	2.76	0.48	(0.01)	0.01	0.03	0.01	0.00	5.41	0.58751	7.60493	(0.02295)	13.57949	(0.00763)	114
115	0.383	133	310	37000	2.59	3.15	0.59	(0.01)	0.02	0.04	0.01	0.00	6.39	0.71687	9.27941	(0.02800)	16.35828	(0.00931)	115
116	0.476	165	400	50000	3.22	3.66	0.73	(0.01)	0.02	0.05	0.02	0.00	7.69	0.88935	11.51205	(0.03474)	20.05666	(0.01155)	116
117	1.102	382	1000	140000	7.45	7.14	1.69	(0.02)	0.05	0.12	0.04	0.00	16.47	2.05898	26.65214	(0.08043)	45.10069	(0.02674)	117
118			LS-2, HPSV, Rate A, Energy, Reactor Ballast																118
119	0.050	17	50	4000	0.33	1.30	0.08	0.00	0.00	0.01	0.00	0.00	1.72	0.09163	1.18609	(0.00358)	2.99414	(0.00119)	119
120	0.083	29	70	5800	0.57	1.48	0.13	0.00	0.00	0.01	0.00	0.00	2.19	0.15631	2.02333	(0.00611)	4.36353	(0.00203)	120
121	0.117	41	100	9500	0.80	1.67	0.18	0.00	0.00	0.01	0.00	0.00	2.66	0.22099	2.86057	(0.00863)	5.73293	(0.00287)	121
122	0.171	59	150	16000	1.15	1.97	0.26	0.00	0.01	0.02	0.01	0.00	3.42	0.31801	4.11643	(0.01242)	7.84202	(0.00413)	122
123			LS-2, HPSV, Rate A, Series Service																123
124	0.064	22	50	4000	0.43	1.97	0.10	0.00	0.00	0.01	0.00	0.00	2.51	0.11858	1.53494	(0.00463)	4.15889	(0.00154)	124
125	0.108	37	70	5800	0.72	2.22	0.16	0.00	0.00	0.01	0.00	0.00	3.11	0.19943	2.58149	(0.00779)	5.88313	(0.00259)	125
126	0.121	42	100	9500	0.82	2.29	0.19	0.00	0.01	0.01	0.00	0.00	3.32	0.22638	2.93034	(0.00884)	6.46788	(0.00294)	126
127	0.174	60	150	16000	1.17	2.58	0.27	0.00	0.01	0.02	0.01	0.00	4.06	0.32340	4.18620	(0.01263)	8.55697	(0.00420)	127
128	0.233	81	200	22000	1.58	2.91	0.36	0.00	0.01	0.03	0.01	0.00	4.90	0.43659	5.65137	(0.01706)	10.97090	(0.00567)	128
129	0.313	109	250	30,000	2.13	3.36	0.48	(0.01)	0.01	0.03	0.01	0.00	6.01	0.58751	7.60493	(0.02295)	14.17949	(0.00763)	129
130			LS-2, HPSV, Rate B, Regulator Ballast																130
131	0.058	20	50	4000	0.39	2.83	0.09	0.00	0.00	0.01	0.00	0.00	3.32	0.10780	1.39540	(0.00421)	4.81899	(0.00140)	131
132	0.101	35	70	5800	0.68	3.07	0.15	0.00	0.00	0.01	0.00	0.00	3.91	0.18865	2.44195	(0.00737)	6.53323	(0.00245)	132
133	0.141	49	100	9500	0.96	3.29	0.22	0.00	0.01	0.02	0.00	0.00	4.50	0.26411	3.41873	(0.01032)	8.17252	(0.00343)	133
134	0.193	67	150	16000	1.31	3.58	0.30	0.00	0.01	0.02	0.01	0.00	5.23	0.36113	4.67459	(0.01411)	10.25161	(0.00469)	134
135	0.246	85	200	22000	1.66	3.88	0.38	0.00	0.01	0.03	0.01	0.00	5.97	0.45815	5.93045	(0.01790)	12.34070	(0.00595)	135
136	0.313	109	250	30000	2.13	4.25	0.48	(0.01)	0.01	0.03	0.01	0.00	6.90	0.58751	7.60493	(0.02295)	15.06949	(0.00763)	136
137	0.383	133	310	37000	2.59	4.64	0.59	(0.01)	0.02	0.04	0.01	0.00	7.88	0.71687	9.27941	(0.02800)	17.84828	(0.00931)	137
138	0.476	165	400	50000	3.22	5.15	0.73	(0.01)	0.02	0.05	0.02	0.00	9.18	0.88935	11.51205	(0.03474)	21.54666	(0.01155)	138
139	1.102	382	1000	140000	7.45	8.63	1.69	(0.02)	0.05	0.12	0.04	0.00	17.96	2.05898	26.65214	(0.08043)	46.59069	(0.02674)	139

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
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4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
140			LS-2, HPSV, Rate B, Reactor Ballast																140
141	0.050	17	50	4000	0.33	2.79	0.08	0.00	0.00	0.01	0.00	0.00	3.21	0.09163	1.18609	(0.00358)	4.48414	(0.00119)	141
142	0.083	29	70	5800	0.57	2.97	0.13	0.00	0.00	0.01	0.00	0.00	3.68	0.15631	2.02333	(0.00611)	5.85353	(0.00203)	142
143	0.117	41	100	9500	0.80	3.16	0.18	0.00	0.00	0.01	0.00	0.00	4.15	0.22099	2.86057	(0.00863)	7.22293	(0.00287)	143
144	0.171	59	150	16000	1.15	3.46	0.26	0.00	0.01	0.02	0.01	0.00	4.91	0.31801	4.11643	(0.01242)	9.33202	(0.00413)	144
145			LS-2, HPSV, Rate B, Series Service																145
146	0.064	22	50	4000	0.43	3.46	0.10	0.00	0.00	0.01	0.00	0.00	4.00	0.11858	1.53494	(0.00463)	5.64889	(0.00154)	146
147	0.108	37	70	5800	0.72	3.71	0.16	0.00	0.00	0.01	0.00	0.00	4.60	0.19943	2.58149	(0.00779)	7.37313	(0.00259)	147
148	0.121	42	100	9500	0.82	3.78	0.19	0.00	0.01	0.01	0.00	0.00	4.81	0.22638	2.93034	(0.00884)	7.95788	(0.00294)	148
149	0.174	60	150	16000	1.17	4.07	0.27	0.00	0.01	0.02	0.01	0.00	5.55	0.32340	4.18620	(0.01263)	10.04697	(0.00420)	149
150	0.233	81	200	22000	1.58	4.40	0.36	0.00	0.01	0.03	0.01	0.00	6.39	0.43659	5.65137	(0.01706)	12.46090	(0.00567)	150
151	0.313	109	250	30,000	2.13	4.84	0.48	(0.01)	0.01	0.03	0.01	0.00	7.49	0.58751	7.60493	(0.02295)	15.65949	(0.00763)	151
152			LS-2, LPSV, Rate A																152
153	0.067	23	35	4800	0.45	1.39	0.10	0.00	0.00	0.01	0.00	0.00	1.95	0.12397	1.60471	(0.00484)	3.67384	(0.00161)	153
154	0.088	31	55	8000	0.60	1.51	0.14	0.00	0.00	0.01	0.00	0.00	2.26	0.16709	2.16287	(0.00653)	4.58343	(0.00217)	154
155	0.145	50	90	13500	0.98	1.83	0.22	0.00	0.01	0.02	0.01	0.00	3.07	0.26950	3.48850	(0.01053)	6.81747	(0.00350)	155
156	0.206	71	135	22500	1.39	2.17	0.31	0.00	0.01	0.02	0.01	0.00	3.91	0.38269	4.95367	(0.01495)	9.23141	(0.00497)	156
157	0.235	82	180	33000	1.60	2.33	0.36	0.00	0.01	0.03	0.01	0.00	4.34	0.44198	5.72114	(0.01727)	10.48585	(0.00574)	157
158			LS-2, LPSV, Rate A, Series Service																158
159	0.050	17	35	4800	0.33	1.90	0.08	0.00	0.00	0.01	0.00	0.00	2.32	0.09163	1.18609	(0.00358)	3.59414	(0.00119)	159
160	0.072	25	55	8000	0.49	2.02	0.11	0.00	0.00	0.01	0.00	0.00	2.63	0.13475	1.74425	(0.00526)	4.50374	(0.00175)	160
161	0.130	45	90	13500	0.88	2.34	0.20	0.00	0.01	0.01	0.00	0.00	3.44	0.24255	3.13965	(0.00948)	6.81272	(0.00315)	161
162	0.185	64	135	22500	1.25	2.65	0.28	0.00	0.01	0.02	0.01	0.00	4.22	0.34496	4.46528	(0.01348)	9.01676	(0.00448)	162
163	0.219	76	180	33000	1.48	2.83	0.34	0.00	0.01	0.02	0.01	0.00	4.69	0.40964	5.30252	(0.01600)	10.38616	(0.00532)	163
164			LS-2, Incandescent Lamps, Rate A, Energy Only																164
165	0.073	25		1,000	0.49	1.43	0.11	0.00	0.00	0.01	0.00	0.00	2.04	0.13475	1.74425	(0.00526)	3.91374	(0.00175)	165
166	0.162	56		2,500	1.09	1.92	0.25	0.00	0.01	0.02	0.01	0.00	3.30	0.30184	3.90712	(0.01179)	7.49717	(0.00392)	166
167	0.295	102		4,000	1.99	2.66	0.45	(0.01)	0.01	0.03	0.01	0.00	5.14	0.54978	7.11654	(0.02148)	12.78484	(0.00714)	167
168	0.405	141		6,000	2.75	3.27	0.62	(0.01)	0.02	0.04	0.01	0.00	6.70	0.75999	9.83757	(0.02969)	17.26787	(0.00987)	168
169	0.608	211		10,000	4.12	4.40	0.93	(0.01)	0.03	0.07	0.02	0.00	9.56	1.13729	14.72147	(0.04443)	25.37433	(0.01477)	169
170			LS-2, Incandescent Lamps, Rate B																170
171	0.405	141		6,000	2.75	4.76	0.62	(0.01)	0.02	0.04	0.01	0.00	8.19	0.75999	9.83757	(0.02969)	18.75787	(0.00987)	171
172			LS-2, Metal Halide, Rate A																172
173	0.068	24	50	2100	0.47	1.40	0.11	0.00	0.00	0.01	0.00	0.00	1.99	0.12936	1.67448	(0.00505)	3.78879	(0.00168)	173
174	0.132	46	100	8500	0.90	1.76	0.20	0.00	0.01	0.01	0.00	0.00	2.88	0.24794	3.20942	(0.00969)	6.32767	(0.00322)	174
175	0.207	72	175	12000	1.40	2.17	0.32	0.00	0.01	0.02	0.01	0.00	3.93	0.38808	5.02344	(0.01516)	9.32636	(0.00504)	175
176	0.288	100	250	18000	1.95	2.62	0.44	(0.01)	0.01	0.03	0.01	0.00	5.05	0.53900	6.97700	(0.02106)	12.54494	(0.00700)	176
177	0.444	154	400	32000	3.00	3.49	0.68	(0.01)	0.02	0.05	0.02	0.00	7.25	0.83006	10.74458	(0.03243)	18.79221	(0.01078)	177
178			LS-2, Metal Halide, Rate B																178
179	0.068	24	50	2100	0.47	2.89	0.11	0.00	0.00	0.01	0.00	0.00	3.48	0.12936	1.67448	(0.00505)	5.27879	(0.00168)	179
180	0.132	46	100	8500	0.90	3.24	0.20	0.00	0.01	0.01	0.00	0.00	4.36	0.24794	3.20942	(0.00969)	7.80767	(0.00322)	180
181	0.207	72	175	12000	1.40	3.66	0.32	0.00	0.01	0.02	0.01	0.00	5.42	0.38808	5.02344	(0.01516)	10.81636	(0.00504)	181
182	0.288	100	250	18000	1.95	4.11	0.44	(0.01)	0.01	0.03	0.01	0.00	6.54	0.53900	6.97700	(0.02106)	14.03494	(0.00700)	182
183	0.444	154	400	32000	3.00	4.97	0.68	(0.01)	0.02	0.05	0.02	0.00	8.73	0.83006	10.74458	(0.03243)	20.27221	(0.01078)	183
184			LS-2, Induction, Rate A, Five-Lamp																184
185	0.275	95	55	3500	1.85	2.55	0.42	0.00	0.01	0.03	0.01	0.00	4.87	0.51205	6.62815	(0.02000)	11.99020	(0.00665)	185
186	0.435	151	87	6000	2.95	3.44	0.67	(0.01)	0.02	0.05	0.02	0.00	7.14	0.81389	10.53527	(0.03179)	18.45737	(0.01057)	186

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
187			LS-2, Induction, Rate A, Single-Lamp																187
188	0.040	14	40		0.27	1.24	0.06	0.00	0.00	0.00	0.00	0.00	1.57	0.07546	0.97678	(0.00295)	2.61929	(0.00098)	188
189	0.050	17	50		0.33	1.30	0.08	0.00	0.00	0.01	0.00	0.00	1.72	0.09163	1.18609	(0.00358)	2.99414	(0.00119)	189
190	0.055	19	55		0.37	1.33	0.08	0.00	0.00	0.01	0.00	0.00	1.79	0.10241	1.32563	(0.00400)	3.21404	(0.00133)	190
191	0.070	24	70		0.47	1.41	0.11	0.00	0.00	0.01	0.00	0.00	2.00	0.12936	1.67448	(0.00505)	3.79879	(0.00168)	191
192	0.080	28	80		0.55	1.47	0.12	0.00	0.00	0.01	0.00	0.00	2.15	0.15092	1.95356	(0.00590)	4.24858	(0.00196)	192
193	0.085	30	85		0.59	1.49	0.13	0.00	0.00	0.01	0.00	0.00	2.22	0.16170	2.09310	(0.00632)	4.46848	(0.00210)	193
194	0.100	35	100		0.68	1.58	0.15	0.00	0.00	0.01	0.00	0.00	2.42	0.18865	2.44195	(0.00737)	5.04323	(0.00245)	194
195	0.150	52	150		1.01	1.86	0.23	0.00	0.01	0.02	0.01	0.00	3.14	0.28028	3.62804	(0.01095)	7.03737	(0.00364)	195
196	0.165	57	165		1.11	1.94	0.25	0.00	0.01	0.02	0.01	0.00	3.34	0.30723	3.97689	(0.01200)	7.61212	(0.00399)	196
197	0.200	69	200		1.35	2.13	0.30	0.00	0.01	0.02	0.01	0.00	3.82	0.37191	4.81413	(0.01453)	8.99151	(0.00483)	197
198	0.250	87	250		1.70	2.41	0.38	0.00	0.01	0.03	0.01	0.00	4.54	0.46893	6.06999	(0.01832)	11.06060	(0.00609)	198
199	0.300	104	300		2.03	2.69	0.46	(0.01)	0.01	0.03	0.01	0.00	5.22	0.56056	7.25608	(0.02190)	13.01474	(0.00728)	199
200	0.400	139	400		2.71	3.24	0.61	(0.01)	0.02	0.04	0.01	0.00	6.62	0.74921	9.69803	(0.02927)	17.03797	(0.00973)	200
201			LS-2, LED, Rate A, Energy, 1-Lamp																
202	0.0025	1	2.5		0.02	1.04	0.00	0.00	0.00	0.00	0.00	0.00	1.06	0.00539	0.06977	(0.00021)	1.13495	(0.00007)	202
203	0.0075	3	7.5		0.06	1.06	0.01	0.00	0.00	0.00	0.00	0.00	1.13	0.01617	0.20931	(0.00063)	1.35485	(0.00021)	203
204	0.0125	4	12.5		0.08	1.09	0.02	0.00	0.00	0.00	0.00	0.00	1.19	0.02156	0.27908	(0.00084)	1.48980	(0.00028)	204
205	0.0175	6	17.5		0.12	1.12	0.03	0.00	0.00	0.00	0.00	0.00	1.27	0.03234	0.41862	(0.00126)	1.71970	(0.00042)	205
206	0.0225	8	22.5		0.16	1.15	0.04	0.00	0.00	0.00	0.00	0.00	1.35	0.04312	0.55816	(0.00168)	1.94960	(0.00056)	206
207	0.0275	10	27.5		0.20	1.18	0.04	0.00	0.00	0.00	0.00	0.00	1.42	0.05390	0.69770	(0.00211)	2.16949	(0.00070)	207
208	0.0325	11	32.5		0.21	1.20	0.05	0.00	0.00	0.00	0.00	0.00	1.46	0.05929	0.76747	(0.00232)	2.28444	(0.00077)	208
209	0.0375	13	37.5		0.25	1.23	0.06	0.00	0.00	0.00	0.00	0.00	1.54	0.07007	0.90701	(0.00274)	2.51434	(0.00091)	209
210	0.0425	15	42.5		0.29	1.26	0.07	0.00	0.00	0.00	0.00	0.00	1.62	0.08085	1.04655	(0.00316)	2.74424	(0.00105)	210
211	0.0475	16	47.5		0.31	1.29	0.07	0.00	0.00	0.00	0.00	0.00	1.67	0.08624	1.11632	(0.00337)	2.86919	(0.00112)	211
212	0.0525	18	52.5		0.35	1.31	0.08	0.00	0.00	0.01	0.00	0.00	1.75	0.09702	1.25586	(0.00379)	3.09909	(0.00126)	212
213	0.0575	20	57.5		0.39	1.34	0.09	0.00	0.00	0.01	0.00	0.00	1.83	0.10780	1.39540	(0.00421)	3.32899	(0.00140)	213
214	0.0625	22	62.5		0.43	1.37	0.10	0.00	0.00	0.01	0.00	0.00	1.91	0.11858	1.53494	(0.00463)	3.55889	(0.00154)	214
215	0.0675	23	67.5		0.45	1.40	0.10	0.00	0.00	0.01	0.00	0.00	1.96	0.12397	1.60471	(0.00484)	3.68384	(0.00161)	215
216	0.0725	25	72.5		0.49	1.43	0.11	0.00	0.00	0.01	0.00	0.00	2.04	0.13475	1.74425	(0.00526)	3.91374	(0.00175)	216
217	0.0775	27	77.5		0.53	1.45	0.12	0.00	0.00	0.01	0.00	0.00	2.11	0.14553	1.88379	(0.00569)	4.13363	(0.00189)	217
218	0.0825	29	82.5		0.57	1.48	0.13	0.00	0.00	0.01	0.00	0.00	2.19	0.15631	2.02333	(0.00611)	4.36353	(0.00203)	218
219	0.0875	30	87.5		0.59	1.51	0.13	0.00	0.00	0.01	0.00	0.00	2.24	0.16170	2.09310	(0.00632)	4.48848	(0.00210)	219
220	0.0925	32	92.5		0.62	1.54	0.14	0.00	0.00	0.01	0.00	0.00	2.31	0.17248	2.23264	(0.00674)	4.70838	(0.00224)	220
221	0.0975	34	97.5		0.66	1.56	0.15	0.00	0.00	0.01	0.00	0.00	2.38	0.18326	2.37218	(0.00716)	4.92828	(0.00238)	221
222	0.1025	36	102.5		0.70	1.59	0.16	0.00	0.00	0.01	0.00	0.00	2.46	0.19404	2.51172	(0.00758)	5.15818	(0.00252)	222
223	0.1075	37	107.5		0.72	1.62	0.16	0.00	0.00	0.01	0.00	0.00	2.51	0.19943	2.58149	(0.00779)	5.28313	(0.00259)	223
224	0.1125	39	112.5		0.76	1.65	0.17	0.00	0.00	0.01	0.00	0.00	2.59	0.21021	2.72103	(0.00821)	5.51303	(0.00273)	224
225	0.1175	41	117.5		0.80	1.67	0.18	0.00	0.00	0.01	0.00	0.00	2.66	0.22099	2.86057	(0.00863)	5.73293	(0.00287)	225
226	0.1225	43	122.5		0.84	1.70	0.19	0.00	0.01	0.01	0.00	0.00	2.75	0.23177	3.00011	(0.00905)	5.97283	(0.00301)	226
227	0.1275	44	127.5		0.86	1.73	0.19	0.00	0.01	0.01	0.00	0.00	2.80	0.23716	3.06988	(0.00926)	6.09778	(0.00308)	227
228	0.1325	46	132.5		0.90	1.76	0.20	0.00	0.01	0.01	0.00	0.00	2.88	0.24794	3.20942	(0.00969)	6.32767	(0.00322)	228
229	0.1375	48	137.5		0.94	1.79	0.21	0.00	0.01	0.01	0.00	0.00	2.96	0.25872	3.34896	(0.01011)	6.55757	(0.00336)	229
230	0.1425	49	142.5		0.96	1.81	0.22	0.00	0.01	0.02	0.00	0.00	3.02	0.26411	3.41873	(0.01032)	6.69252	(0.00343)	230
231	0.1475	51	147.5		1.00	1.84	0.23	0.00	0.01	0.02	0.01	0.00	3.11	0.27489	3.55827	(0.01074)	6.93242	(0.00357)	231
232	0.1525	53	152.5		1.03	1.87	0.23	0.00	0.01	0.02	0.01	0.00	3.17	0.28567	3.69781	(0.01116)	7.14232	(0.00371)	232
233	0.1575	55	157.5		1.07	1.90	0.24	0.00	0.01	0.02	0.01	0.00	3.25	0.29645	3.83735	(0.01158)	7.37222	(0.00385)	233
234	0.1625	56	162.5		1.09	1.92	0.25	0.00	0.01	0.02	0.01	0.00	3.30	0.30184	3.90712	(0.01179)	7.49717	(0.00392)	234
235	0.1675	58	167.5		1.13	1.95	0.26	0.00	0.01	0.02	0.01	0.00	3.38	0.31262	4.04666	(0.01221)	7.72707	(0.00406)	235

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
236	0.1725	60	172.5		1.17	1.98	0.27	0.00	0.01	0.02	0.01	0.00	3.46	0.32340	4.18620	(0.01263)	7.95697	(0.00420)	236
237	0.1775	62	177.5		1.21	2.01	0.27	0.00	0.01	0.02	0.01	0.00	3.53	0.33418	4.32574	(0.01305)	8.17687	(0.00434)	237
238	0.1825	63	182.5		1.23	2.04	0.28	0.00	0.01	0.02	0.01	0.00	3.59	0.33957	4.39551	(0.01327)	8.31181	(0.00441)	238
239	0.1875	65	187.5		1.27	2.06	0.29	0.00	0.01	0.02	0.01	0.00	3.66	0.35035	4.53505	(0.01369)	8.53171	(0.00455)	239
240	0.1925	67	192.5		1.31	2.09	0.30	0.00	0.01	0.02	0.01	0.00	3.74	0.36113	4.67459	(0.01411)	8.76161	(0.00469)	240
241	0.1975	69	197.5		1.35	2.12	0.30	0.00	0.01	0.02	0.01	0.00	3.81	0.37191	4.81413	(0.01453)	8.98151	(0.00483)	241
242	0.2025	70	202.5		1.37	2.15	0.31	0.00	0.01	0.02	0.01	0.00	3.87	0.37730	4.88390	(0.01474)	9.11646	(0.00490)	242
243	0.2075	72	207.5		1.40	2.17	0.32	0.00	0.01	0.02	0.01	0.00	3.93	0.38808	5.02344	(0.01516)	9.32636	(0.00504)	243
244	0.2125	74	212.5		1.44	2.20	0.33	0.00	0.01	0.02	0.01	0.00	4.01	0.39886	5.16298	(0.01558)	9.55626	(0.00518)	244
245	0.2175	75	217.5		1.46	2.23	0.33	0.00	0.01	0.02	0.01	0.00	4.06	0.40425	5.23275	(0.01579)	9.68121	(0.00525)	245
246	0.2225	77	222.5		1.50	2.26	0.34	0.00	0.01	0.02	0.01	0.00	4.14	0.41503	5.37229	(0.01621)	9.91111	(0.00539)	246
247	0.2275	79	227.5		1.54	2.29	0.35	0.00	0.01	0.02	0.01	0.00	4.22	0.42581	5.51183	(0.01663)	10.14101	(0.00553)	247
248	0.2325	81	232.5		1.58	2.31	0.36	0.00	0.01	0.03	0.01	0.00	4.30	0.43659	5.65137	(0.01706)	10.37090	(0.00567)	248
249	0.2375	82	237.5		1.60	2.34	0.36	0.00	0.01	0.03	0.01	0.00	4.35	0.44198	5.72114	(0.01727)	10.49585	(0.00574)	249
250	0.2425	84	242.5		1.64	2.37	0.37	0.00	0.01	0.03	0.01	0.00	4.43	0.45276	5.86068	(0.01769)	10.72575	(0.00588)	250
251	0.2475	86	247.5		1.68	2.40	0.38	0.00	0.01	0.03	0.01	0.00	4.51	0.46354	6.00022	(0.01811)	10.95565	(0.00602)	251
252	0.2525	88	252.5		1.72	2.42	0.39	0.00	0.01	0.03	0.01	0.00	4.58	0.47432	6.13976	(0.01853)	11.17555	(0.00616)	252
253	0.2575	89	257.5		1.74	2.45	0.39	0.00	0.01	0.03	0.01	0.00	4.63	0.47971	6.20953	(0.01874)	11.30050	(0.00623)	253
254	0.2625	91	262.5		1.78	2.48	0.40	0.00	0.01	0.03	0.01	0.00	4.71	0.49049	6.34907	(0.01916)	11.53040	(0.00637)	254
255	0.2675	93	267.5		1.81	2.51	0.41	0.00	0.01	0.03	0.01	0.00	4.78	0.50127	6.48861	(0.01958)	11.75030	(0.00651)	255
256	0.2725	95	272.5		1.85	2.53	0.42	0.00	0.01	0.03	0.01	0.00	4.85	0.51205	6.62815	(0.02000)	11.97020	(0.00665)	256
257	0.2775	96	277.5		1.87	2.56	0.42	0.00	0.01	0.03	0.01	0.00	4.90	0.51744	6.69792	(0.02021)	12.09515	(0.00672)	257
258	0.2825	98	282.5		1.91	2.59	0.43	0.00	0.01	0.03	0.01	0.00	4.98	0.52822	6.83746	(0.02063)	12.32505	(0.00686)	258
259	0.2875	100	287.5		1.95	2.62	0.44	(0.01)	0.01	0.03	0.01	0.00	5.05	0.53900	6.97700	(0.02106)	12.54494	(0.00700)	259
260	0.2925	102	292.5		1.99	2.65	0.45	(0.01)	0.01	0.03	0.01	0.00	5.13	0.54978	7.11654	(0.02148)	12.77484	(0.00714)	260
261	0.2975	103	297.5		2.01	2.67	0.46	(0.01)	0.01	0.03	0.01	0.00	5.18	0.55517	7.18631	(0.02169)	12.89979	(0.00721)	261
262	0.3025	105	302.5		2.05	2.70	0.46	(0.01)	0.01	0.03	0.01	0.00	5.25	0.56595	7.32585	(0.02211)	13.11969	(0.00735)	262
263	0.3075	107	307.5		2.09	2.73	0.47	(0.01)	0.01	0.03	0.01	0.00	5.33	0.57673	7.46539	(0.02253)	13.34959	(0.00749)	263
264	0.3125	108	312.5		2.11	2.76	0.48	(0.01)	0.01	0.03	0.01	0.00	5.39	0.58212	7.53516	(0.02274)	13.48454	(0.00756)	264
265	0.3175	110	317.5		2.15	2.78	0.49	(0.01)	0.01	0.03	0.01	0.00	5.46	0.59290	7.67470	(0.02316)	13.70444	(0.00770)	265
266	0.3225	112	322.5		2.19	2.81	0.50	(0.01)	0.01	0.03	0.01	0.00	5.54	0.60368	7.81424	(0.02358)	13.93434	(0.00784)	266
267	0.3275	114	327.5		2.22	2.84	0.50	(0.01)	0.01	0.04	0.01	0.00	5.61	0.61446	7.95378	(0.02400)	14.15424	(0.00798)	267
268	0.3325	115	332.5		2.24	2.87	0.51	(0.01)	0.01	0.04	0.01	0.00	5.67	0.61985	8.02355	(0.02421)	14.28919	(0.00805)	268
269	0.3375	117	337.5		2.28	2.90	0.52	(0.01)	0.01	0.04	0.01	0.00	5.75	0.63063	8.16309	(0.02464)	14.51908	(0.00819)	269
270	0.3425	119	342.5		2.32	2.92	0.53	(0.01)	0.01	0.04	0.01	0.00	5.82	0.64141	8.30263	(0.02506)	14.73898	(0.00833)	270
271	0.3475	121	347.5		2.36	2.95	0.53	(0.01)	0.01	0.04	0.01	0.00	5.89	0.65219	8.44217	(0.02548)	14.95888	(0.00847)	271
272	0.3525	122	352.5		2.38	2.98	0.54	(0.01)	0.01	0.04	0.01	0.00	5.95	0.65758	8.51194	(0.02569)	15.09383	(0.00854)	272
273	0.3575	124	357.5		2.42	3.01	0.55	(0.01)	0.01	0.04	0.01	0.00	6.03	0.66836	8.65148	(0.02611)	15.32373	(0.00868)	273
274	0.3625	126	362.5		2.46	3.03	0.56	(0.01)	0.02	0.04	0.01	0.00	6.11	0.67914	8.79102	(0.02653)	15.55363	(0.00882)	274
275	0.3675	128	367.5		2.50	3.06	0.57	(0.01)	0.02	0.04	0.01	0.00	6.19	0.68992	8.93056	(0.02695)	15.78353	(0.00896)	275
276	0.3725	129	372.5		2.52	3.09	0.57	(0.01)	0.02	0.04	0.01	0.00	6.24	0.69531	9.00033	(0.02716)	15.90848	(0.00903)	276
277	0.3775	131	377.5		2.56	3.12	0.58	(0.01)	0.02	0.04	0.01	0.00	6.32	0.70609	9.13987	(0.02758)	16.13838	(0.00917)	277
278	0.3825	133	382.5		2.59	3.15	0.59	(0.01)	0.02	0.04	0.01	0.00	6.39	0.71687	9.27941	(0.02800)	16.35828	(0.00931)	278
279	0.3875	134	387.5		2.61	3.17	0.59	(0.01)	0.02	0.04	0.01	0.00	6.43	0.72226	9.34918	(0.02821)	16.47323	(0.00938)	279
280	0.3925	136	392.5		2.65	3.20	0.60	(0.01)	0.02	0.04	0.01	0.00	6.51	0.73304	9.48872	(0.02864)	16.70312	(0.00952)	280
281	0.3975	138	397.5		2.69	3.23	0.61	(0.01)	0.02	0.04	0.01	0.00	6.59	0.74382	9.62826	(0.02906)	16.93302	(0.00966)	281
282																			282

ALJ PD Request
ATTACHMENT D
ILLUSTRATIVE PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
283			LS-3 (CLOSED)																283
284			Energy Charge ($/kWh)		0.01951	0.05187	0.00442	(0.00005)	0.00012	0.00031	0.00010	0.00000	0.07628	0.00539	0.06977	(0.00021)	0.15123	(0.00007)	284
285			Minimum Charge ($/month)			9.10							9.10				9.10		285
286																			286
287			OL-1, HPSV, Rate A, Street Light Luminaire — Reactor Ballast																287
288	0.117	41	100	9500	0.80	11.72	0.18	0.00	0.00	0.01	0.00	0.00	12.71	0.22099	2.86057	(0.00863)	15.78293	(0.00287)	288
289	0.171	59	150	16000	1.15	12.00	0.26	0.00	0.01	0.02	0.01	0.00	13.45	0.31801	4.11643	(0.01242)	17.87202	(0.00413)	289
290			OL-1, HPSV, Rate A, Street Light Luminaire — Regulator Ballast																290
291	0.313	109	250	30000	2.13	14.65	0.48	(0.01)	0.01	0.03	0.01	0.00	17.30	0.58751	7.60493	(0.02295)	25.46949	(0.00763)	291
292	0.476	165	400	50000	3.22	15.18	0.73	(0.01)	0.02	0.05	0.02	0.00	19.21	0.88935	11.51205	(0.03474)	31.57666	(0.01155)	292
293	1.102	382	1000	140000	7.45	18.99	1.69	(0.02)	0.05	0.12	0.04	0.00	28.32	2.05898	26.65214	(0.08043)	56.95069	(0.02674)	293
294			OL-1, HPSV, Rate B, Directional Luminaire																294
295	0.313	109	250	30000	2.13	15.81	0.48	(0.01)	0.01	0.03	0.01	0.00	18.46	0.58751	7.60493	(0.02295)	26.62949	(0.00763)	295
296	0.476	165	400	50000	3.22	16.97	0.73	(0.01)	0.02	0.05	0.02	0.00	21.00	0.88935	11.51205	(0.03474)	33.36666	(0.01155)	296
297	1.102	382	1000	140000	7.45	23.27	1.69	(0.02)	0.05	0.12	0.04	0.00	32.60	2.05898	26.65214	(0.08043)	61.23069	(0.02674)	297
298			OL-1, LPSV, Rate A, Street Light Luminaire																298
299	0.088	31	55	8000	0.60	16.53	0.14	0.00	0.00	0.01	0.00	0.00	17.28	0.16709	2.16287	(0.00653)	19.60343	(0.00217)	299
300	0.145	50	90	13000	0.98	18.14	0.22	0.00	0.01	0.02	0.01	0.00	19.38	0.26950	3.48850	(0.01053)	23.12747	(0.00350)	300
301	0.206	71	135	22500	1.39	19.08	0.31	0.00	0.01	0.02	0.01	0.00	20.82	0.38269	4.95367	(0.01495)	26.14141	(0.00497)	301
302	0.235	82	180	33000	1.60	21.77	0.36	0.00	0.01	0.03	0.01	0.00	23.78	0.44198	5.72114	(0.01727)	29.92585	(0.00574)	302
303			OL-1 Pole in Non-Standard Position																303
304			30-foot			13.91							13.91				13.91		304
305			35-foot			14.54							14.54				14.54		305
306			OL-2																306
307			Energy Charge ($/kwh)		0.01951	0.10274	0.00442	(0.00005)	0.00012	0.00031	0.00010	0.00000	0.12715	0.00539	0.06982	(0.00021)	0.20215	(0.00007)	307
308			Basic Service Fee ($/month)			13.76							13.76				13.76000		308
309																			309
310			DWL, Facilities Charges																310
311			$ of Utility Investment			0.0115							0.0115						311
312			DWL, Energy and Lamp Maintenance Charge																312
313	0.059	20	50 Watt HPSV		0.39	2.84	0.09	0.00	0.00	0.01	0.00	0.00	3.33	0.10780	1.39540	(0.00421)	4.82899	(0.00140)	313
314			DWL, Minimum Charge			59.58							59.58				59.58		314

Attachment F

Illustrative Proposed Rates for January 1, 2019

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DR Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR -LI (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR -LI (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DR FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DM**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DM Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DM CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DM CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS (CLOSED)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DS Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DS (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DS FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
20	Unit Discount	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000		(0.130)

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT (CLOSED)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DT Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
20	Space Discount	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000		(0.272)
1	**SCHEDULE DT-RV**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.06028	0.00539	0.15813	(0.00021)	0.22359
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11897	0.00539	0.06477	(0.00021)	0.18892
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06477	(0.00021)	0.38959
18	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
19		Min Bill kWhr														
1	**SCHEDULE DT-RV Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03330	0.00000	0.15813	(0.00021)	0.19122
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09701	0.00000	0.06477	(0.00021)	0.16157
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06477	(0.00021)	0.24579
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DT-RV CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00000	0.15813	(0.00021)	0.21574
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00000	0.06477	(0.00021)	0.18107
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06477	(0.00021)	0.38174
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.07635)	0.00000	0.05782	0.00539	0.15813	(0.00021)	0.22113
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.01766)	0.00000	0.11651	0.00539	0.06477	(0.00021)	0.18646
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06477	(0.00021)	0.38713
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														
1	**SCHEDULE DT-RV FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Summer Energy															
9	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
10	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.10333)	0.00000	0.03084	0.00000	0.15813	(0.00021)	0.18876
11	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
12	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
13	Winter Energy															
14	Baseline Energy	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
15	101% to 130% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.03962)	0.00000	0.09455	0.00000	0.06477	(0.00021)	0.15911
16	131% to 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
17	Above 400% of Baseline	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06477	(0.00021)	0.24333
18	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
19		Min Bill kWhr														

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DR-SES**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.31816	(0.00021)	0.45997
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.09810	(0.00021)	0.23991
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05554	(0.00021)	0.19735
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.07260	(0.00021)	0.21441
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.06541	(0.00021)	0.20722
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05633	(0.00021)	0.19814
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE DR-SES Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.31816	(0.00021)	0.45458
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.09810	(0.00021)	0.23452
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05554	(0.00021)	0.19196
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.07260	(0.00021)	0.20902
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.06541	(0.00021)	0.20183
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05633	(0.00021)	0.19275
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE DR-SES (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.31816	(0.00021)	0.45212
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.09810	(0.00021)	0.23206
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05554	(0.00021)	0.18950
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.07260	(0.00021)	0.20656
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.06541	(0.00021)	0.19937
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05633	(0.00021)	0.19029
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE EV-TOU**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.31816	(0.00021)	0.45997
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.09809	(0.00021)	0.23990
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05553	(0.00021)	0.19734
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.07263	(0.00021)	0.21444
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.06541	(0.00021)	0.20722
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05632	(0.00021)	0.19813
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE EV-TOU-2**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.31816	(0.00021)	0.45997
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.09809	(0.00021)	0.23990
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05553	(0.00021)	0.19734
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.07263	(0.00021)	0.21444
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.06541	(0.00021)	0.20722
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00539	0.05632	(0.00021)	0.19813
15	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE EV-TOU-2 Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.31816	(0.00021)	0.45458
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.09809	(0.00021)	0.23451
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05553	(0.00021)	0.19195
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.07263	(0.00021)	0.20905
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.06541	(0.00021)	0.20183
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13663	0.00000	0.05632	(0.00021)	0.19274
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE EV-TOU-2 (CARE)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.31816	(0.00021)	0.45212
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.09809	(0.00021)	0.23205
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05553	(0.00021)	0.18949
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.07263	(0.00021)	0.20659
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.06541	(0.00021)	0.19937
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.13417	0.00000	0.05632	(0.00021)	0.19028
15	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.20557	(0.00021)	0.50854
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.15813	(0.00021)	0.46110
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29779	0.00539	0.10281	(0.00021)	0.40578
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.07216	(0.00021)	0.39698
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.06499	(0.00021)	0.38981
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31964	0.00539	0.05597	(0.00021)	0.38079
15	Baseline Adjustment - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
17	Baseline Adjustment - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
19	Minimum Bill	$/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000		0.329
1	**SCHEDULE TOU-DR (Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.20557	(0.00021)	0.33835
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.15813	(0.00021)	0.29091
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13299	0.00000	0.10281	(0.00021)	0.23559
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.07216	(0.00021)	0.25318
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.06499	(0.00021)	0.24601
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.18123	0.00000	0.05597	(0.00021)	0.23699
15	Baseline Adjustment - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
16	101% to 130% of Baseline - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
17	Baseline Adjustment - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.20557	(0.00021)	0.50069
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.15813	(0.00021)	0.45325
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00000	0.10281	(0.00021)	0.39793
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.07216	(0.00021)	0.38913
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.06499	(0.00021)	0.38196
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00000	0.05597	(0.00021)	0.37294
15	Baseline Adjustment - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
17	Baseline Adjustment - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR CARE and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.20557	(0.00021)	0.33589
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.10281	(0.00021)	0.23313
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.07216	(0.00021)	0.25072
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06499	(0.00021)	0.24355
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.05597	(0.00021)	0.23453
15	Baseline Adjustment - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
16	101% to 130% of Baseline - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
17	Baseline Adjustment - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR FERA**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.20557	(0.00021)	0.50608
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.15813	(0.00021)	0.45864
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.16116	0.00000	0.29533	0.00539	0.10281	(0.00021)	0.40332
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.07216	(0.00021)	0.39452
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.06499	(0.00021)	0.38735
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18301	0.00000	0.31718	0.00539	0.05597	(0.00021)	0.37833
15	Baseline Adjustment - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
16	101% to 130% of Baseline - Summer	$/kWh								(0.23751)	0.00000	(0.23751)				(0.23751)
17	Baseline Adjustment - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
18	101% to 130% of Baseline - Winter	$/kWh								(0.20067)	0.00000	(0.20067)				(0.20067)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR FERA and Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.20557	(0.00021)	0.33589
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.15813	(0.00021)	0.28845
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	(0.00364)	0.00000	0.13053	0.00000	0.10281	(0.00021)	0.23313
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.07216	(0.00021)	0.25072
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.06499	(0.00021)	0.24355
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.04460	0.00000	0.17877	0.00000	0.05597	(0.00021)	0.23453
15	Baseline Adjustment - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
16	101% to 130% of Baseline - Summer	$/kWh								(0.09969)	0.00000	(0.09969)				(0.09969)
17	Baseline Adjustment - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
18	101% to 130% of Baseline - Winter	$/kWh								(0.08422)	0.00000	(0.08422)				(0.08422)
19	Minimum Bill	$/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000		0.164
1	**SCHEDULE TOU-DR-E1**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31593	0.00539	0.33955	(0.00021)	0.66086
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.15700	0.00000	0.29363	0.00539	0.10891	(0.00021)	0.40772
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.14966	0.00000	0.28629	0.00539	0.05554	(0.00021)	0.34701
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32266	0.00539	0.07377	(0.00021)	0.40161
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18291	0.00000	0.31954	0.00539	0.06503	(0.00021)	0.38975
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18032	0.00000	0.31695	0.00539	0.05590	(0.00021)	0.37803
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-DR-E1 CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31347	0.00000	0.33955	(0.00021)	0.65281
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.15700	0.00000	0.29117	0.00000	0.10891	(0.00021)	0.39987
11	Super Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.14966	0.00000	0.28383	0.00000	0.05554	(0.00021)	0.33916
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32020	0.00000	0.07377	(0.00021)	0.39376
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18291	0.00000	0.31708	0.00000	0.06503	(0.00021)	0.38190
14	Super Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18032	0.00000	0.31449	0.00000	0.05590	(0.00021)	0.37018
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164
1	**SCHEDULE TOU-DR-E2**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31593	0.00539	0.33955	(0.00021)	0.66066
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.15422	0.00000	0.29085	0.00539	0.08868	(0.00021)	0.38471
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32266	0.00539	0.07377	(0.00021)	0.40161
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.18187	0.00000	0.31850	0.00539	0.06136	(0.00021)	0.38504
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.329	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.329	0.000	0.000	0.000	0.329
1	**SCHEDULE TOU-DR-E2 CARE**															
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge															
9	On-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.17930	0.00000	0.31347	0.00000	0.33955	(0.00021)	0.65281
10	Off-Peak: Summer	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.15422	0.00000	0.28839	0.00000	0.08868	(0.00021)	0.37686
12	On-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18603	0.00000	0.32020	0.00000	0.07377	(0.00021)	0.39376
13	Off-Peak: Winter	$/kWh	0.02943	0.08724	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.18187	0.00000	0.31604	0.00000	0.06136	(0.00021)	0.37719
15	Summer Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.23751)	0.00000	(0.23751)	0.00000	0.00000	0.00000	(0.23751)
17	Winter Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.20067)	0.00000	(0.20067)	0.00000	0.00000	0.00000	(0.20067)
19	Minimum Bill	Min Bill $/Day	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.000	0.164

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE EV-TOU-5**															
2	Basic Service Fee	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	0.00	0.00	0.00	16.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00539	0.31812	(0.00021)	0.45150
5	Off-Peak: Summer	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00539	0.09811	(0.00021)	0.23149
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00539	0.05555	(0.00021)	0.08069
7	On-Peak: Winter	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00539	0.07263	(0.00021)	0.20601
8	Off-Peak: Winter	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00539	0.06541	(0.00021)	0.19879
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00539	0.05633	(0.00021)	0.08147
1	**SCHEDULE EV-TOU-5 Medical Baseline**															
2	Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00000	0.31812	(0.00021)	0.44611
5	Off-Peak: Summer	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00000	0.09811	(0.00021)	0.22610
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00000	0.05555	(0.00021)	0.07530
7	On-Peak: Winter	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00000	0.07263	(0.00021)	0.20062
8	Off-Peak: Winter	$/kWh	0.02943	0.07881	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12820	0.00000	0.06541	(0.00021)	0.19340
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01760	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01996	0.00000	0.05633	(0.00021)	0.07608
1	**SCHEDULE EV-TOU-5 (CARE)**															
2	Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.31812	(0.00021)	0.44365
5	Off-Peak: Summer	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.09811	(0.00021)	0.22364
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05555	(0.00021)	0.07284
7	On-Peak: Winter	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.07263	(0.00021)	0.19816
8	Off-Peak: Winter	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.06541	(0.00021)	0.19094
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05633	(0.00021)	0.07362
1	**SCHEDULE EV-TOU-5 (CARE and Medical Baseline)**															
2	Basic Service Fee	$/Month	0.00	8.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	8.00
3	Energy Charge															
4	On-Peak: Summer	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.31812	(0.00021)	0.44365
5	Off-Peak: Summer	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.09811	(0.00021)	0.22364
6	Super Off-Peak: Summer	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05555	(0.00021)	0.07284
7	On-Peak: Winter	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.07263	(0.00021)	0.19816
8	Off-Peak: Winter	$/kWh	0.02943	0.07881	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.12574	0.00000	0.06541	(0.00021)	0.19094
9	Super Off-Peak: Winter	$/kWh	0.00000	0.00000	0.01514	(0.00005)	0.00182	0.00046	0.00013	0.00000	0.00000	0.01750	0.00000	0.05633	(0.00021)	0.07362

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.20586	(0.00021)	0.34078
28	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.20486	(0.00021)	0.33937
29	Summer Off-Peak															
30	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.13409	(0.00021)	0.26901
31	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.13344	(0.00021)	0.26795
32	Summer Super Off-Peak															
33	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.05315	(0.00021)	0.18807
34	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.05289	(0.00021)	0.18740
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.07452	(0.00021)	0.20944
37	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.07418	(0.00021)	0.20869
38	Winter Off-Peak															
39	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.06710	(0.00021)	0.20202
40	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.06682	(0.00021)	0.20133
41	Winter Super Off-Peak															
42	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.05776	(0.00021)	0.19268
43	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.05757	(0.00021)	0.19208

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A (ELI)**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.08118	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12797	0.00000	0.07547	(0.00021)	0.20323
28	Primary	$/kWh	0.03077	0.08077	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12756	0.00000	0.07547	(0.00021)	0.20282
29	Summer Off-Peak															
30	Secondary	$/kWh	0.03077	0.08118	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12797	0.00000	0.07547	(0.00021)	0.20323
31	Primary	$/kWh	0.03077	0.08077	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12756	0.00000	0.07547	(0.00021)	0.20282
32	Summer Super Off-Peak															
33	Secondary	$/kWh	0.03077	0.08118	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12797	0.00000	0.07547	(0.00021)	0.20323
34	Primary	$/kWh	0.03077	0.08077	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12756	0.00000	0.07547	(0.00021)	0.20282
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.08118	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12797	0.00000	0.05726	(0.00021)	0.18502
37	Primary	$/kWh	0.03077	0.08077	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12756	0.00000	0.05726	(0.00021)	0.18461
38	Winter Off-Peak															
39	Secondary	$/kWh	0.03077	0.08118	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12797	0.00000	0.05726	(0.00021)	0.18502
40	Primary	$/kWh	0.03077	0.08077	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12756	0.00000	0.05726	(0.00021)	0.18461
41	Winter Super Off-Peak															
42	Secondary	$/kWh	0.03077	0.08118	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12797	0.00000	0.05726	(0.00021)	0.18502
43	Primary	$/kWh	0.03077	0.08077	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12756	0.00000	0.05726	(0.00021)	0.18461

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A GREATER FIXED CHARGE OPTION**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	29.43	0.00	0.00	0.00	0.00	0.00	0.00		29.43	0.00	0.00		29.43
5	5-20 kW	$/Month	0.00	78.08	0.00	0.00	0.00	0.00	0.00	0.00		78.08	0.00	0.00		78.08
6	20-50 kW	$/Month	0.00	185.57	0.00	0.00	0.00	0.00	0.00	0.00		185.57	0.00	0.00		185.57
7	>50 kW	$/Month	0.00	478.59	0.00	0.00	0.00	0.00	0.00	0.00		478.59	0.00	0.00		478.59
8	Primary															
9	0-5 kW	$/Month	0.00	60.94	0.00	0.00	0.00	0.00	0.00	0.00		60.94	0.00	0.00		60.94
10	5-20 kW	$/Month	0.00	91.32	0.00	0.00	0.00	0.00	0.00	0.00		91.32	0.00	0.00		91.32
11	20-50 kW	$/Month	0.00	154.52	0.00	0.00	0.00	0.00	0.00	0.00		154.52	0.00	0.00		154.52
12	>50 kW	$/Month	0.00	470.55	0.00	0.00	0.00	0.00	0.00	0.00		470.55	0.00	0.00		470.55
13	Non-Coincident Demand															
14	Secondary															
15	Primary															
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.26243	(0.00021)	0.36220
28	Primary	$/kWh	0.03077	0.04579	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09435	0.00539	0.26116	(0.00021)	0.36069
29	Summer Off-Peak															
30	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.09559	(0.00021)	0.19536
31	Primary	$/kWh	0.03077	0.04579	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09435	0.00539	0.09513	(0.00021)	0.19466
32	Summer Super Off-Peak															
33	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.05701	(0.00021)	0.15678
34	Primary	$/kWh	0.03077	0.04579	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09435	0.00539	0.05674	(0.00021)	0.15627
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.07452	(0.00021)	0.17429
37	Primary	$/kWh	0.03077	0.04579	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09435	0.00539	0.07418	(0.00021)	0.17371
38	Winter Off-Peak															
39	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.06710	(0.00021)	0.16687
40	Primary	$/kWh	0.03077	0.04579	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09435	0.00539	0.06682	(0.00021)	0.16635
41	Winter Super Off-Peak															
42	Secondary	$/kWh	0.03077	0.04603	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09459	0.00539	0.05776	(0.00021)	0.15753
43	Primary	$/kWh	0.03077	0.04579	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09435	0.00539	0.05757	(0.00021)	0.15710

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-A 2-PERIOD OPTION**															
2	Basic Service Fee															
3	Secondary															
4	0-5 kW	$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00
5	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
6	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
7	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
8	Primary															
9	0-5 kW	$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00
10	5-20 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
11	20-50 kW	$/Month	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00		30.00	0.00	0.00		30.00
12	>50 kW	$/Month	0.00	75.00	0.00	0.00	0.00	0.00	0.00	0.00		75.00	0.00	0.00		75.00
13	Non-Coincident Demand															
14	Secondary															
15	Primary															
16	Non-Coincident Demand with Super Off Peak Exemption															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	On-Peak Demand: Summer															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	On-Peak Demand: Winter															
23	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
24	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
25	Energy Charge															
26	Summer On-Peak															
27	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.20655	(0.00021)	0.34147
28	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.20551	(0.00021)	0.34002
32	Summer Off-Peak															
33	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.11409	(0.00021)	0.24901
34	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.11351	(0.00021)	0.24802
35	Winter On-Peak															
36	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.07800	(0.00021)	0.21292
37	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.07763	(0.00021)	0.21214
41	Winter Off-Peak															
42	Secondary	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.06316	(0.00021)	0.19808
43	Primary	$/kWh	0.03077	0.08077	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12933	0.00539	0.06292	(0.00021)	0.19743
1	**SCHEDULE A-TC**															
2	Basic Service Fee															
3	Under 5 kW	$/Month	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00		10.00	0.00	0.00		10.00
4	Over 5 kW	$/Month	0.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00		16.00	0.00	0.00		16.00
5	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
6	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
7	On Peak Demand															
8	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
10	Energy Charge															
11	Summer	$/kWh	0.03077	0.04230	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09086	0.00539	0.06762	(0.00021)	0.16366
12	Winter	$/kWh	0.03077	0.04230	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.09086	0.00539	0.06762	(0.00021)	0.16366

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE A-TOU**															
2	Basic Service Fee															
3	0-5 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
4	5-20 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
5	20-50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
6	>50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
7	Non-Coincident Demand	$/kW	0.00	2.58	0.00	0.00	0.00	0.00	0.00	0.00		2.58	0.00	0.00		2.58
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.02986	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07842	0.00539	0.26193	(0.00021)	0.34553
15	Off-Peak	$/kWh	0.03077	0.02986	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07842	0.00539	0.09607	(0.00021)	0.17967
16	Super Off-Peak	$/kWh	0.03077	0.02986	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07842	0.00539	0.05734	(0.00021)	0.14094
17	Winter															
18	On-Peak	$/kWh	0.03077	0.02986	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07842	0.00539	0.07487	(0.00021)	0.15847
19	Off-Peak	$/kWh	0.03077	0.02986	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07842	0.00539	0.06741	(0.00021)	0.15101
20	Super Off-Peak	$/kWh	0.03077	0.02986	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07842	0.00539	0.05803	(0.00021)	0.14163
1	**SCHEDULE A-TOU (ELI)**															
2	Basic Service Fee															
3	0-5 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
4	5-20 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
5	20-50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
6	>50 kW	$/Month	0.00	101.56	0.00	0.00	0.00	0.00	0.00	0.00		101.56	0.00	0.00		101.56
7	Non-Coincident Demand	$/kW	0.00	2.58	0.00	0.00	0.00	0.00	0.00	0.00		2.58	0.00	0.00		2.58
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.02986	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07665	0.00000	0.07547	(0.00021)	0.15191
15	Off-Peak	$/kWh	0.03077	0.02986	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07665	0.00000	0.07547	(0.00021)	0.15191
16	Super Off-Peak	$/kWh	0.03077	0.02986	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07665	0.00000	0.07547	(0.00021)	0.15191
17	Winter															
18	On-Peak	$/kWh	0.03077	0.02986	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07665	0.00000	0.05726	(0.00021)	0.13370
19	Off-Peak	$/kWh	0.03077	0.02986	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07665	0.00000	0.05726	(0.00021)	0.13370
20	Super Off-Peak	$/kWh	0.03077	0.02986	0.01375	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.07665	0.00000	0.05726	(0.00021)	0.13370
1	**SCHEDULE UM**															
2	Basic Service Fee	$/Month	0.00	8.59	0.00	0.00	0.00	0.00	0.00	0.00		8.59	0.00	0.00		8.59
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
5	On Peak Demand															
6	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
7	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Energy Charge															
9	Summer	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.13383	(0.00021)	0.26875
10	Winter	$/kWh	0.03077	0.08118	0.01552	(0.00005)	0.00183	0.00035	0.00014	0.00000		0.12974	0.00539	0.06634	(0.00021)	0.20126

ALJ PD Request
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE AL-TOU**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00		186.30	0.00	0.00		186.30
5	Primary	$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00		50.24	0.00	0.00		50.24
6	Secondary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
7	Primary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
8	Transmission	$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00		270.94	0.00	0.00		270.94
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00		744.64	0.00	0.00		744.64
11	Primary	$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00		59.77	0.00	0.00		59.77
12	Secondary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
13	Primary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
14	Transmission	$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00		1,084.06	0.00	0.00		1,084.06
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00		30,665.54	0.00	0.00		30,665.54
17	Primary Substation	$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00		30,722.49	0.00	0.00		30,722.49
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	7.53	0.00	0.00	0.00	0.00	0.04	0.00		18.87	0.00	0.00		18.87
25	Primary	$/kW	10.92	7.49	0.00	0.00	0.00	0.00	0.04	0.00		18.45	0.00	0.00		18.45
26	Secondary Substation	$/kW	11.30	0.29	0.80	0.00	0.61	0.00	0.04	0.00		13.04	0.00	0.00		13.04
27	Primary Substation	$/kW	10.92	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.66	0.00	0.00		12.66
28	Transmission	$/kW	10.80	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.54	0.00	0.00		12.54
29	Non-Coincident Demand with Super Off Peak Exemption															
30	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
33	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
34	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	11.48	0.00	0.00	0.00	0.00	0.00	0.00		13.51	0.00	9.97		23.48
37	Primary	$/kW	1.96	11.42	0.00	0.00	0.00	0.00	0.00	0.00		13.38	0.00	9.92		23.30
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	9.97		12.00
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	9.92		11.88
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	9.49		11.43
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.78	0.00	0.00		13.78
43	Primary	$/kW	0.59	13.11	0.00	0.00	0.00	0.00	0.00	0.00		13.70	0.00	0.00		13.70
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE AL-TOU (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11173	(0.00021)	0.12452
57	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11119	(0.00021)	0.12398
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11173	(0.00021)	0.11995
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.10641	(0.00021)	0.11463
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09336	(0.00021)	0.10615
63	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09293	(0.00021)	0.10572
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09336	(0.00021)	0.10158
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08899	(0.00021)	0.09721
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07561	(0.00021)	0.08840
69	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07536	(0.00021)	0.08815
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07561	(0.00021)	0.08383
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07231	(0.00021)	0.08053
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09890	(0.00021)	0.11169
75	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09845	(0.00021)	0.11124
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09890	(0.00021)	0.10712
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09432	(0.00021)	0.10254
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08906	(0.00021)	0.10185
81	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08869	(0.00021)	0.10148
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08906	(0.00021)	0.09728
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08504	(0.00021)	0.09326
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07668	(0.00021)	0.08947
87	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07643	(0.00021)	0.08922
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07668	(0.00021)	0.08490
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07335	(0.00021)	0.08157

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE AL-TOU (ELI)**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00		186.30	0.00	0.00		186.30
5	Primary	$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00		50.24	0.00	0.00		50.24
6	Secondary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
7	Primary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
8	Transmission	$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00		270.94	0.00	0.00		270.94
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00		744.64	0.00	0.00		744.64
11	Primary	$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00		59.77	0.00	0.00		59.77
12	Secondary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
13	Primary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
14	Transmission	$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00		1,084.06	0.00	0.00		1,084.06
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	30,665.54	0.00	0.00	0.00	0.00	0.00	0.00		30,665.54	0.00	0.00		30,665.54
17	Primary Substation	$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00		30,722.49	0.00	0.00		30,722.49
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	7.53	0.00	0.00	0.00	0.00	0.04	0.00		18.87	0.00	0.00		18.87
25	Primary	$/kW	10.92	7.49	0.00	0.00	0.00	0.00	0.04	0.00		18.45	0.00	0.00		18.45
26	Secondary Substation	$/kW	11.30	0.29	0.20	0.00	0.61	0.00	0.04	0.00		12.44	0.00	0.00		12.44
27	Primary Substation	$/kW	10.92	0.29	0.20	0.00	0.61	0.00	0.04	0.00		12.06	0.00	0.00		12.06
28	Transmission	$/kW	10.80	0.29	0.20	0.00	0.61	0.00	0.04	0.00		11.94	0.00	0.00		11.94
29	Non-Coincident Demand with Super Off Peak Exemption															
30	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
33	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
34	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	11.48	0.00	0.00	0.00	0.00	0.00	0.00		13.51	0.00	9.97		23.48
37	Primary	$/kW	1.96	11.42	0.00	0.00	0.00	0.00	0.00	0.00		13.38	0.00	9.92		23.30
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	9.97		12.00
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	9.92		11.88
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	9.49		11.43
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	13.17	0.00	0.00	0.00	0.00	0.00	0.00		13.78	0.00	0.00		13.78
43	Primary	$/kW	0.59	13.11	0.00	0.00	0.00	0.00	0.00	0.00		13.70	0.00	0.00		13.70
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

ALJ PD Request
ATTACHMENT F
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE AL-TOU (ELI) (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07814	(0.00021)	0.08389
57	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07813	(0.00021)	0.08388
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07814	(0.00021)	0.08097
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07813	(0.00021)	0.08096
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07803	(0.00021)	0.08086
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07796	(0.00021)	0.08371
63	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07795	(0.00021)	0.08370
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07796	(0.00021)	0.08079
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07795	(0.00021)	0.08078
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07787	(0.00021)	0.08070
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07607	(0.00021)	0.08182
69	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.07607	(0.00021)	0.08182
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07607	(0.00021)	0.07890
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07607	(0.00021)	0.07890
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.07607	(0.00021)	0.07890
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05774	(0.00021)	0.06349
75	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05774	(0.00021)	0.06349
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05774	(0.00021)	0.06057
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05774	(0.00021)	0.06057
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05774	(0.00021)	0.06057
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05774	(0.00021)	0.06349
81	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05774	(0.00021)	0.06349
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05774	(0.00021)	0.06057
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05774	(0.00021)	0.06057
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05774	(0.00021)	0.06057
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05773	(0.00021)	0.06348
87	Primary	$/kWh	(0.00951)	0.00075	0.01279	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00596	0.00000	0.05773	(0.00021)	0.06348
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05773	(0.00021)	0.06056
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05773	(0.00021)	0.06056
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00000	0.05773	(0.00021)	0.06056

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE M/L C&I Cost Based Option**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	310.34	0.00	0.00	0.00	0.00	0.00	0.00		310.34	0.00	0.00		310.34
5	Primary	$/Month	0.00	150.50	0.00	0.00	0.00	0.00	0.00	0.00		150.50	0.00	0.00		150.50
6	Secondary Substation	$/Month	0.00	67,132.52	0.00	0.00	0.00	0.00	0.00	0.00		67,132.52	0.00	0.00		67,132.52
7	Primary Substation	$/Month	0.00	66,972.69	0.00	0.00	0.00	0.00	0.00	0.00		66,972.69	0.00	0.00		66,972.69
8	Transmission	$/Month	0.00	1,005.92	0.00	0.00	0.00	0.00	0.00	0.00		1,005.92	0.00	0.00		1,005.92
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00		744.64	0.00	0.00		744.64
11	Primary	$/Month	0.00	174.24	0.00	0.00	0.00	0.00	0.00	0.00		174.24	0.00	0.00		174.24
12	Secondary Substation	$/Month	0.00	67,566.82	0.00	0.00	0.00	0.00	0.00	0.00		67,566.82	0.00	0.00		67,566.82
13	Primary Substation	$/Month	0.00	66,996.42	0.00	0.00	0.00	0.00	0.00	0.00		66,996.42	0.00	0.00		66,996.42
14	Transmission	$/Month	0.00	1,962.73	0.00	0.00	0.00	0.00	0.00	0.00		1,962.73	0.00	0.00		1,962.73
15	Greater than 12 MW															
16	Secondary Substation	$/Month	0.00	68,784.91	0.00	0.00	0.00	0.00	0.00	0.00		68,784.91	0.00	0.00		68,784.91
17	Primary Substation	$/Month	0.00	67,084.86	0.00	0.00	0.00	0.00	0.00	0.00		67,084.86	0.00	0.00		67,084.86
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
23	Non-Coincident Demand															
24	Secondary	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
25	Primary	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
26	Secondary Substation	$/kW	11.30	0.00	0.80	0.00	0.61	0.00	0.04	0.00		12.75	0.00	0.00		12.75
27	Primary Substation	$/kW	10.92	0.00	0.80	0.00	0.61	0.00	0.04	0.00		12.37	0.00	0.00		12.37
28	Transmission	$/kW	10.80	0.00	0.80	0.00	0.61	0.00	0.04	0.00		12.25	0.00	0.00		12.25
29	Non-Coincident Demand with Super Off Peak Exemption															
30	Secondary	$/kW	0.00	17.62	0.00	0.00	0.00	0.00	0.00	0.00		17.62	0.00	0.00		17.62
31	Primary	$/kW	0.00	17.53	0.00	0.00	0.00	0.00	0.00	0.00		17.53	0.00	0.00		17.53
32	Secondary Substation	$/kW	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00		0.29	0.00	0.00		0.29
33	Primary Substation	$/kW	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00		0.29	0.00	0.00		0.29
34	Transmission	$/kW	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00		0.29	0.00	0.00		0.29
35	Maximum On-Peak Demand: Summer															
36	Secondary	$/kW	2.03	0.06	0.00	0.00	0.00	0.00	0.00	0.00		2.09	0.00	16.44		18.53
37	Primary	$/kW	1.96	0.06	0.00	0.00	0.00	0.00	0.00	0.00		2.02	0.00	16.36		18.38
38	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	16.44		18.47
39	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	16.36		18.32
40	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	15.65		17.59
41	Maximum On-Peak Demand: Winter															
42	Secondary	$/kW	0.61	0.05	0.00	0.00	0.00	0.00	0.00	0.00		0.66	0.00	0.00		0.66
43	Primary	$/kW	0.59	0.05	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
44	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
45	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
46	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
47	Power Factor															
48	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
50	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
51	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
52	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
53																

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
54	**SCHEDULE M/L C&I Cost Based Option (Continued)**															
55	On-Peak Energy: Summer															
56	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09265	(0.00021)	0.10544
57	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.09220	(0.00021)	0.10499
58	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09265	(0.00021)	0.10087
59	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09220	(0.00021)	0.10042
60	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08823	(0.00021)	0.09645
61	Off-Peak Energy: Summer															
62	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07744	(0.00021)	0.09023
63	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07709	(0.00021)	0.08988
64	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07744	(0.00021)	0.08566
65	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07709	(0.00021)	0.08531
66	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07382	(0.00021)	0.08204
67	Super Off-Peak Energy: Summer															
68	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06246	(0.00021)	0.07525
69	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06224	(0.00021)	0.07503
70	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06246	(0.00021)	0.07068
71	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06224	(0.00021)	0.07046
72	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.05973	(0.00021)	0.06795
73	On-Peak Energy: Winter															
74	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08169	(0.00021)	0.09448
75	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08132	(0.00021)	0.09411
76	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08169	(0.00021)	0.08991
77	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08132	(0.00021)	0.08954
78	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07791	(0.00021)	0.08613
79	Off-Peak Energy: Winter															
80	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07356	(0.00021)	0.08635
81	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07325	(0.00021)	0.08604
82	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07356	(0.00021)	0.08178
83	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07325	(0.00021)	0.08147
84	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07024	(0.00021)	0.07846
85	Super Off-Peak Energy: Winter															
86	Secondary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06334	(0.00021)	0.07613
87	Primary	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06313	(0.00021)	0.07592
88	Secondary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06334	(0.00021)	0.07156
89	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06313	(0.00021)	0.07135
90	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.06058	(0.00021)	0.06880

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE DG-R**															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	$/Month	0.00	186.30	0.00	0.00	0.00	0.00	0.00	0.00		186.30	0.00	0.00		186.30
5	Primary	$/Month	0.00	50.24	0.00	0.00	0.00	0.00	0.00	0.00		50.24	0.00	0.00		50.24
6	Secondary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
7	Primary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
8	Transmission	$/Month	0.00	270.94	0.00	0.00	0.00	0.00	0.00	0.00		270.94	0.00	0.00		270.94
9	Greater than 500 kW															
10	Secondary	$/Month	0.00	744.64	0.00	0.00	0.00	0.00	0.00	0.00		744.64	0.00	0.00		744.64
11	Primary	$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00		59.77	0.00	0.00		59.77
12	Secondary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
13	Primary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
14	Transmission	$/Month	0.00	1,084.06	0.00	0.00	0.00	0.00	0.00	0.00		1,084.06	0.00	0.00		1,084.06
15	Transmission Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00		3,000.00	0.00	0.00		3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00		1.23	0.00	0.00		1.23
17	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00		3.17	0.00	0.00		3.17
18	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
19	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
20	Maximum Demand															
21	Secondary	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
22	Primary	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
23	Secondary Substation	$/kW	11.30	0.00	0.00	0.00	0.00	0.00	0.04	0.00		11.34	0.00	0.00		11.34
24	Primary Substation	$/kW	10.92	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.96	0.00	0.00		10.96
25	Transmission	$/kW	10.80	0.00	0.00	0.00	0.00	0.00	0.04	0.00		10.84	0.00	0.00		10.84
26	Non-Coincident Demand with Super Off Peak Exemption															
27	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
28	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
29	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
30	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
31	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
32	Maximum On-Peak Demand: Summer															
33	Secondary	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	0.00		2.03
34	Primary	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	0.00		1.96
35	Secondary Substation	$/kW	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.03	0.00	0.00		2.03
36	Primary Substation	$/kW	1.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.96	0.00	0.00		1.96
37	Transmission	$/kW	1.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00		1.94	0.00	0.00		1.94
38	Maximum On-Peak Demand: Winter															
39	Secondary	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
40	Primary	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
41	Secondary Substation	$/kW	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.61	0.00	0.00		0.61
42	Primary Substation	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
43	Transmission	$/kW	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.59	0.00	0.00		0.59
44	Power Factor															
45	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
46	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
47	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
48	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
49	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
50	**SCHEDULE DG-R (continued)**															
51	On-Peak Energy: Summer															
52	Secondary	$/kWh	(0.00951)	0.06517	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07203	0.00539	0.28549	(0.00021)	0.36270
53	Primary	$/kWh	(0.00951)	0.06484	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07170	0.00539	0.28504	(0.00021)	0.36192
54	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.28549	(0.00021)	0.29828
55	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.28504	(0.00021)	0.29783
56	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.28114	(0.00021)	0.29393
57	Off-Peak Energy: Summer															
58	Secondary	$/kWh	(0.00951)	0.06517	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07203	0.00539	0.15527	(0.00021)	0.23248
59	Primary	$/kWh	(0.00951)	0.06484	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07170	0.00539	0.15480	(0.00021)	0.23168
60	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.15527	(0.00021)	0.16806
61	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.15480	(0.00021)	0.16759
62	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.15051	(0.00021)	0.16330
63	Super Off-Peak Energy: Summer															
64	Secondary	$/kWh	(0.00951)	0.06517	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07203	0.00539	0.11415	(0.00021)	0.19136
65	Primary	$/kWh	(0.00951)	0.06484	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07170	0.00539	0.11395	(0.00021)	0.19083
66	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11415	(0.00021)	0.12694
67	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11395	(0.00021)	0.12674
68	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.11147	(0.00021)	0.12426
69	On-Peak Energy: Winter															
70	Secondary	$/kWh	(0.00951)	0.06517	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07203	0.00539	0.08037	(0.00021)	0.15758
71	Primary	$/kWh	(0.00951)	0.06484	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07170	0.00539	0.08001	(0.00021)	0.15689
72	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08037	(0.00021)	0.09316
73	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.08001	(0.00021)	0.09280
74	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07665	(0.00021)	0.08944
75	Off-Peak Energy: Winter															
76	Secondary	$/kWh	(0.00951)	0.06517	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07203	0.00539	0.07237	(0.00021)	0.14958
77	Primary	$/kWh	(0.00951)	0.06484	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07170	0.00539	0.07207	(0.00021)	0.14895
78	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07237	(0.00021)	0.08516
79	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.07207	(0.00021)	0.08486
80	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06911	(0.00021)	0.08190
81	Super Off-Peak Energy: Winter															
82	Secondary	$/kWh	(0.00951)	0.06517	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07203	0.00539	0.06232	(0.00021)	0.13953
83	Primary	$/kWh	(0.00951)	0.06484	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.07170	0.00539	0.06211	(0.00021)	0.13899
84	Secondary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06232	(0.00021)	0.07511
85	Primary Substation	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.06211	(0.00021)	0.07490
86	Transmission	$/kWh	(0.00951)	0.00075	0.01444	(0.00005)	0.00164	0.00033	0.00001	0.00000		0.00761	0.00539	0.05961	(0.00021)	0.07240

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE A6-TOU**															
2	Basic Service Fee	$/Month														
3	Greater than 500 kW															
4	Primary	$/Month	0.00	59.77	0.00	0.00	0.00	0.00	0.00	0.00		59.77	0.00	0.00		59.77
5	Primary Substation	$/Month	0.00	18,172.18	0.00	0.00	0.00	0.00	0.00	0.00		18,172.18	0.00	0.00		18,172.18
6	Transmission	$/Month	0.00	1,931.13	0.00	0.00	0.00	0.00	0.00	0.00		1,931.13	0.00	0.00		1,931.13
7	Greater than 12 MW -- Pri. Sub.	$/Month	0.00	30,722.49	0.00	0.00	0.00	0.00	0.00	0.00		30,722.49	0.00	0.00		30,722.49
8	Distance Adjustment Fee OH	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00		1.22	0.00	0.00		1.22
9	Distance Adjustment Fee UG	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00		3.13	0.00	0.00		3.13
10	Non-Coincident Demand															
11	Primary	$/KW	10.92	7.78	0.80	0.00	0.61	0.00	0.04	0.00		20.15	0.00	0.00		20.15
12	Primary Substation	$/kW	10.92	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.66	0.00	0.00		12.66
13	Transmission	$/KW	10.80	0.29	0.80	0.00	0.61	0.00	0.04	0.00		12.54	0.00	0.00		12.54
14	Non-Coincident Demand with Super Off Peak Exemption															
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
17	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Maximum Demand at Time of System Peak: Summer															
19	Primary	$/KW	2.37	11.43	0.00	0.00	0.00	0.00	0.00	0.00		13.80	0.00	9.92		23.72
20	Primary Substation	$/kW	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.37	0.00	9.92		12.29
21	Transmission	$/KW	2.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00		2.35	0.00	9.49		11.84
22	Maximum Demand at Time of System Peak: Winter															
23	Primary	$/KW	0.64	13.11	0.00	0.00	0.00	0.00	0.00	0.00		13.75	0.00	0.00		13.75
24	Primary Substation	$/kW	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
25	Transmission	$/KW	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.64	0.00	0.00		0.64
26	Power Factor															
27	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
28	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00		0.25	0.00	0.00		0.25
29	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
30	On-Peak Energy: Summer															
31	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
32	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.11119	(0.00021)	0.11941
33	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.10641	(0.00021)	0.11463
34	Off-Peak Energy: Summer															
35	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
36	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09293	(0.00021)	0.10115
37	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08899	(0.00021)	0.09721
38	Super Off-Peak Energy: Summer															
39	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
40	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07536	(0.00021)	0.08358
41	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07231	(0.00021)	0.08053
42	On-Peak Energy: Winter															
43	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
44	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09845	(0.00021)	0.10667
45	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.09432	(0.00021)	0.10254
46	Off-Peak Energy: Winter															
47	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
48	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08869	(0.00021)	0.09691
49	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.08504	(0.00021)	0.09326
50	Super Off-Peak Energy: Winter															
51	Primary	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
52	Primary Substation	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07643	(0.00021)	0.08465
53	Transmission	$/kWh	(0.00951)	0.00000	0.01226	(0.00005)	0.00000	0.00033	0.00001	0.00000		0.00304	0.00539	0.07335	(0.00021)	0.08157

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE S**															
2	Contracted Demand															
3	Secondary	$/kW	5.61	8.82	0.00	0.00	0.00	0.00	0.02	0.00		14.45	0.00	0.00		14.45
4	Primary	$/kW	5.41	8.78	0.00	0.00	0.00	0.00	0.02	0.00		14.21	0.00	0.00		14.21
5	Secondary Substation	$/kW	5.61	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.63	0.00	0.00		5.63
6	Primary Substation	$/kW	5.41	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.43	0.00	0.00		5.43
7	Transmission	$/kW	5.36	0.00	0.00	0.00	0.00	0.00	0.02	0.00		5.38	0.00	0.00		5.38
1	**SCHEDULE OL-TOU**															
2	Basic Service Fee	$/Month														
3	0-5 kW	$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00		30.59	0.00	0.00		30.59
4	5-20 kW	$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00		30.59	0.00	0.00		30.59
5	20-50 kW	$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00		30.59	0.00	0.00		30.59
6	> 50 kW	$/Month	0.00	30.59	0.00	0.00	0.00	0.00	0.00	0.00		30.59	0.00	0.00		30.59
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	On Peak Demand															
10	Summer	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Winter	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	Energy Charge															
13	Summer															
14	On-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.28579	(0.00021)	0.39662
15	Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.10231	(0.00021)	0.21314
16	Super Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.06142	(0.00021)	0.17225
17	Winter															
18	On-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.08033	(0.00021)	0.19116
19	Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.07234	(0.00021)	0.18317
20	Super Off-Peak	$/kWh	0.03077	0.05838	0.01444	(0.00005)	0.00164	0.00033	0.00014	0.00000		0.10565	0.00539	0.06229	(0.00021)	0.17312

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE PA-T-1**															
2	Basic Service Fee															
3	Secondary	$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00		105.49	0.00	0.00		105.49
4	Primary	$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00		105.49	0.00	0.00		105.49
5	Transmission	$/Month	0.00	105.49	0.00	0.00	0.00	0.00	0.00	0.00		105.49	0.00	0.00		105.49
6	Non-Coincident Demand															
7	Secondary	$/kW	4.83	0.00	0.00	0.00	0.00	0.00	0.02	0.00		4.85	0.00	0.00		4.85
8	Primary	$/kW	4.68	0.00	0.00	0.00	0.00	0.00	0.02	0.00		4.70	0.00	0.00		4.70
9	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00		0.02	0.00	0.00		0.02
10	Non-Coincident Demand (Excluding Super Off-Peak)															
11	Secondary	$/kW	0.00	11.76	0.00	0.00	0.00	0.00	0.00	0.00		11.76	0.00	0.00		11.76
12	Primary	$/kW	0.00	11.70	0.00	0.00	0.00	0.00	0.00	0.00		11.70	0.00	0.00		11.70
13	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
14	Demand: On-Peak: Summer															
16	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	5.10		5.10
17	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	5.08		5.08
18	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	4.86		4.86
19	Demand: On-Peak: Winter															
20	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
21	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
22	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
23	On-Peak Energy: Summer															
24	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.09783	(0.00021)	0.10980
25	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.09735	(0.00021)	0.10932
26	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.09317	(0.00021)	0.10514
27	Off-Peak Energy: Summer															
28	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08158	(0.00021)	0.09355
29	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08120	(0.00021)	0.09317
30	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07776	(0.00021)	0.08973
31	Super Off-Peak Energy: Summer															
32	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06750	(0.00021)	0.07947
33	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06727	(0.00021)	0.07924
34	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06455	(0.00021)	0.07652
35	On-Peak Energy: Winter															
36	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08828	(0.00021)	0.10025
37	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08788	(0.00021)	0.09985
38	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.08419	(0.00021)	0.09616
39	Off-Peak Energy: Winter															
40	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07949	(0.00021)	0.09146
41	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07916	(0.00021)	0.09113
42	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.07591	(0.00021)	0.08788
43	Super Off-Peak Energy: Winter															
44	Secondary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06845	(0.00021)	0.08042
45	Primary	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06823	(0.00021)	0.08020
46	Transmission	$/kWh	(0.00951)	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00001	0.00000		0.00679	0.00539	0.06548	(0.00021)	0.07745

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-PA**															
2	*Less than 20kW*															
3	Basic Service Fee															
4	Secondary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
5	Primary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
6	Non-Coincident Demand															
7	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On Peak Demand															
13	Summer															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Winter															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.20250	(0.00021)	0.28960
23	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.20152	(0.00021)	0.28834
24	Off-Peak															
25	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.11032	(0.00021)	0.19742
26	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.10979	(0.00021)	0.19661
27	Super Off-Peak															
28	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.05219	(0.00021)	0.13929
29	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.05194	(0.00021)	0.13876
30	Winter															
31	On-Peak															
32	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.06667	(0.00021)	0.15377
33	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.06637	(0.00021)	0.15319
34	Off-Peak															
35	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.06004	(0.00021)	0.14714
36	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.05979	(0.00021)	0.14661
37	Super Off-Peak															
38	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.05170	(0.00021)	0.13880
39	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.05153	(0.00021)	0.13835

ALJ PD Request
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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
40	*Greater than or equal to 20kW*															
41	Basic Service Fee															
42	Secondary															
43	20-75 kW	$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00		36.24	0.00	0.00		36.24
44	75-100 kW	$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00		61.24	0.00	0.00		61.24
45	100-200 kW	$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00		76.24	0.00	0.00		76.24
46	>200 kW	$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00		126.24	0.00	0.00		126.24
47	Primary															
48	20-75 kW	$/Month	0.00	36.24	0.00	0.00	0.00	0.00	0.00	0.00		36.24	0.00	0.00		36.24
49	75-100 kW	$/Month	0.00	61.24	0.00	0.00	0.00	0.00	0.00	0.00		61.24	0.00	0.00		61.24
50	100-200 kW	$/Month	0.00	76.24	0.00	0.00	0.00	0.00	0.00	0.00		76.24	0.00	0.00		76.24
51	>200 kW	$/Month	0.00	126.24	0.00	0.00	0.00	0.00	0.00	0.00		126.24	0.00	0.00		126.24
52	Non-Coincident Demand															
53	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
54	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
55	Non-Coincident Demand with Super Off Peak Exemption															
56	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
57	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
58	On Peak Demand															
59	Summer															
60	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	2.04		2.04
61	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	2.03		2.03
62	Winter															
63	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
64	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
65	Energy Charge															
66	Summer															
67	On-Peak															
68	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.13428	(0.00021)	0.22138
69	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.13362	(0.00021)	0.22044
70	Off-Peak															
71	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.11022	(0.00021)	0.19732
72	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.10968	(0.00021)	0.19650
73	Super Off-Peak															
74	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.04341	(0.00021)	0.13051
75	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.04320	(0.00021)	0.13002
76	Winter															
77	On-Peak															
78	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.07512	(0.00021)	0.16222
79	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.07479	(0.00021)	0.16161
80	Off-Peak															
81	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.06765	(0.00021)	0.15475
82	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.06737	(0.00021)	0.15419
83	Super Off-Peak															
84	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.05825	(0.00021)	0.14535
85	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.05806	(0.00021)	0.14488

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR BOND RATE (M)	EECC RATE (N)	DWR Credit (O)	TOTAL RATE (P)
1	**SCHEDULE TOU-PA 2-PERIOD OPTION**															
2	*Less than 20kW*															
3	Basic Service Fee															
4	Secondary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
5	Primary	$/Month	0.00	21.88	0.00	0.00	0.00	0.00	0.00	0.00		21.88	0.00	0.00		21.88
6	Non-Coincident Demand															
7	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
8	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On Peak Demand															
13	Summer															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
16	Winter															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.18274	(0.00021)	0.26984
23	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.18181	(0.00021)	0.26863
27	Off-Peak															
28	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.10096	(0.00021)	0.18806
29	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.10045	(0.00021)	0.18727
30	Winter															
31	On-Peak															
32	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.06847	(0.00021)	0.15557
33	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.06815	(0.00021)	0.15497
37	Off-Peak															
38	Secondary	$/kWh	0.01089	0.05554	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08192	0.00539	0.05551	(0.00021)	0.14261
39	Primary	$/kWh	0.01089	0.05526	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.08164	0.00539	0.05530	(0.00021)	0.14212
1	**SCHEDULE TOU-PA COST-BASED OPTION**															
2	*Greater than or equal to 20kW*															
3	Basic Service Fee															
4	Secondary	$/Month	0.00	287.15	0.00	0.00	0.00	0.00	0.00	0.00		287.15	0.00	0.00		287.15
5	Primary	$/Month	0.00	144.07	0.00	0.00	0.00	0.00	0.00	0.00		144.07	0.00	0.00		144.07
6	Non-Coincident Demand															
7	Secondary	$/kW	0.00	7.83	0.00	0.00	0.00	0.00	0.00	0.00		7.83	0.00	0.00		7.83
8	Primary	$/kW	0.00	7.79	0.00	0.00	0.00	0.00	0.00	0.00		7.79	0.00	0.00		7.79
9	Non-Coincident Demand with Super Off Peak Exemption															
10	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
11	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
12	On Peak Demand															
13	Summer															
14	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	9.20		9.20
15	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	9.15		9.15
16	Winter															
17	Secondary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
18	Primary	$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00		0.00
19	Energy Charge															
20	Summer															
21	On-Peak															
22	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.08352	(0.00021)	0.11595
23	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.08311	(0.00021)	0.11554
24	Off-Peak															
25	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06966	(0.00021)	0.10209
26	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06932	(0.00021)	0.10175
27	Super Off-Peak															
28	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05767	(0.00021)	0.09010
29	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05739	(0.00021)	0.08982
30	Winter															
31	On-Peak															
32	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.07543	(0.00021)	0.10786
33	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.07509	(0.00021)	0.10752
34	Off-Peak															
35	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06792	(0.00021)	0.10035
36	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.06764	(0.00021)	0.10007
37	Super Off-Peak															
38	Secondary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05849	(0.00021)	0.09092
39	Primary	$/kWh	0.01089	0.00087	0.01412	(0.00005)	0.00114	0.00021	0.00007	0.00000		0.02725	0.00539	0.05830	(0.00021)	0.09073

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
1			LS-1, Mercury Vapor, Class A, Reactor Ballast																1
2	0.192	67	175	7000	1.31	10.00	0.30	0.00	0.01	0.02	0.01	0.00	11.65	0.36113	4.67459	(0.01411)	16.67161	(0.00469)	2
3			LS-1, Mercury Vapor, Class A, Regulator Ballast																3
4	0.210	73	175	7000	1.42	10.10	0.32	0.00	0.01	0.02	0.01	0.00	11.88	0.39347	5.09321	(0.01537)	17.35131	(0.00511)	4
5	0.460	160	400	20000	3.12	14.59	0.71	(0.01)	0.02	0.05	0.02	0.00	18.50	0.86240	11.16320	(0.03369)	30.49191	(0.01120)	5
6			LS-1, HPSV, Class A, Reactor Ballast																6
7	0.083	29	70	5800	0.57	9.35	0.13	0.00	0.00	0.01	0.00	0.00	10.06	0.15631	2.02333	(0.00611)	12.23353	(0.00203)	7
8	0.117	41	100	9500	0.80	9.73	0.18	0.00	0.00	0.01	0.00	0.00	10.72	0.22099	2.86057	(0.00863)	13.79293	(0.00287)	8
9	0.171	59	150	16000	1.15	10.01	0.26	0.00	0.01	0.02	0.01	0.00	11.46	0.31801	4.11643	(0.01242)	15.88202	(0.00413)	9
10			LS-1, HPSV, Class A, Regulator Ballast																10
11	0.246	85	200	22000	1.66	11.23	0.38	0.00	0.01	0.03	0.01	0.00	13.32	0.45815	5.93045	(0.01790)	19.69070	(0.00595)	11
12	0.313	109	250	30000	2.13	12.23	0.48	(0.01)	0.01	0.03	0.01	0.00	14.88	0.58751	7.60493	(0.02295)	23.04949	(0.00763)	12
13	0.476	165	400	50000	3.22	12.85	0.73	(0.01)	0.02	0.05	0.02	0.00	16.88	0.88935	11.51205	(0.03474)	29.24666	(0.01155)	13
14			LS-1, HPSV, Class B, 1-Lamp, Reactor Ballast																14
15	0.083	29	70	5800	0.57	9.49	0.13	0.00	0.00	0.01	0.00	0.00	10.20	0.15631	2.02333	(0.00611)	12.37353	(0.00203)	15
16	0.117	41	100	9500	0.80	9.92	0.18	0.00	0.00	0.01	0.00	0.00	10.91	0.22099	2.86057	(0.00863)	13.98293	(0.00287)	16
17	0.171	59	150	16000	1.15	10.07	0.26	0.00	0.01	0.02	0.01	0.00	11.52	0.31801	4.11643	(0.01242)	15.94202	(0.00413)	17
18			LS-1, HPSV, Class B, 1-Lamp, Regulator Ballast																18
19	0.246	85	200	22000	1.66	11.26	0.38	0.00	0.01	0.03	0.01	0.00	13.35	0.45815	5.93045	(0.01790)	19.72070	(0.00595)	19
20	0.313	109	250	30000	2.13	12.28	0.48	(0.01)	0.01	0.03	0.01	0.00	14.93	0.58751	7.60493	(0.02295)	23.09949	(0.00763)	20
21	0.476	165	400	50000	3.22	12.78	0.73	(0.01)	0.02	0.05	0.02	0.00	16.81	0.88935	11.51205	(0.03474)	29.17666	(0.01155)	21
22			LS-1, HPSV, Class B, 2-Lamp, Reactor Ballast																22
23	0.083	29	70	5800	0.57	8.33	0.13	0.00	0.00	0.01	0.00	0.00	9.04	0.15631	2.02333	(0.00611)	11.21353	(0.00203)	23
24	0.117	41	100	9500	0.80	8.74	0.18	0.00	0.00	0.01	0.00	0.00	9.73	0.22099	2.86057	(0.00863)	12.80293	(0.00287)	24
25	0.171	59	150	16000	1.15	9.00	0.26	0.00	0.01	0.02	0.01	0.00	10.45	0.31801	4.11643	(0.01242)	14.87202	(0.00413)	25
26			LS-1, HPSV, Class B, 2-Lamp, Regulator Ballast																26
27	0.246	85	200	22000	1.66	10.21	0.38	0.00	0.01	0.03	0.01	0.00	12.30	0.45815	5.93045	(0.01790)	18.67070	(0.00595)	27
28	0.313	109	250	30000	2.13	11.31	0.48	(0.01)	0.01	0.03	0.01	0.00	13.96	0.58751	7.60493	(0.02295)	22.12949	(0.00763)	28
29	0.476	165	400	50000	3.22	11.84	0.73	(0.01)	0.02	0.05	0.02	0.00	15.87	0.88935	11.51205	(0.03474)	28.23666	(0.01155)	29
30			LS-1, HPSV, Class C, 1-Lamp, Reactor Ballast																30
31	0.083	29	70	5800	0.57	14.17	0.13	0.00	0.00	0.01	0.00	0.00	14.88	0.15631	2.02333	(0.00611)	17.05353	(0.00203)	31
32	0.117	41	100	9500	0.80	14.44	0.18	0.00	0.00	0.01	0.00	0.00	15.43	0.22099	2.86057	(0.00863)	18.50293	(0.00287)	32
33	0.171	59	150	16000	1.15	14.61	0.26	0.00	0.01	0.02	0.01	0.00	16.06	0.31801	4.11643	(0.01242)	20.48202	(0.00413)	33
34			LS-1, HPSV, Class C, 1-Lamp, Regulator Ballast																34
35	0.246	85	200	22000	1.66	16.81	0.38	0.00	0.01	0.03	0.01	0.00	18.90	0.45815	5.93045	(0.01790)	25.27070	(0.00595)	35
36	0.313	109	250	30000	2.13	17.22	0.48	(0.01)	0.01	0.03	0.01	0.00	19.87	0.58751	7.60493	(0.02295)	28.03949	(0.00763)	36
37	0.476	165	400	50000	3.22	19.83	0.73	(0.01)	0.02	0.05	0.02	0.00	23.86	0.88935	11.51205	(0.03474)	36.22666	(0.01155)	37
38			LS-1, HPSV, Class C, 2-Lamp, Reactor Ballast																38
39	0.083	29	70	5800	0.57	9.21	0.13	0.00	0.00	0.01	0.00	0.00	9.92	0.15631	2.02333	(0.00611)	12.09353	(0.00203)	39
40	0.117	41	100	9500	0.80	9.41	0.18	0.00	0.00	0.01	0.00	0.00	10.40	0.22099	2.86057	(0.00863)	13.47293	(0.00287)	40
41	0.171	59	150	16000	1.15	9.98	0.26	0.00	0.01	0.02	0.01	0.00	11.43	0.31801	4.11643	(0.01242)	15.85202	(0.00413)	41
42			LS-1, HPSV, Class C, 2-Lamp, Regulator Ballast																42
43	0.246	85	200	22000	1.66	10.58	0.38	0.00	0.01	0.03	0.01	0.00	12.67	0.45815	5.93045	(0.01790)	19.04070	(0.00595)	43
44	0.313	109	250	30000	2.13	12.26	0.48	(0.01)	0.01	0.03	0.01	0.00	14.91	0.58751	7.60493	(0.02295)	23.07949	(0.00763)	44
45	0.476	165	400	50000	3.22	12.28	0.73	(0.01)	0.02	0.05	0.02	0.00	16.31	0.88935	11.51205	(0.03474)	28.67666	(0.01155)	45

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
46			LS-1, LPSV, Class A																46
47	0.088	31	55	8000	0.60	13.38	0.14	0.00	0.00	0.01	0.00	0.00	14.13	0.16709	2.16287	(0.00653)	16.45343	(0.00217)	47
48	0.145	50	90	13500	0.98	14.69	0.22	0.00	0.01	0.02	0.01	0.00	15.93	0.26950	3.48850	(0.01053)	19.67747	(0.00350)	48
49	0.206	71	135	22500	1.39	15.49	0.31	0.00	0.01	0.02	0.01	0.00	17.23	0.38269	4.95367	(0.01495)	22.55141	(0.00497)	49
50	0.235	82	180	33000	1.60	17.59	0.36	0.00	0.01	0.03	0.01	0.00	19.60	0.44198	5.72114	(0.01727)	25.74585	(0.00574)	50
51			LS-1, LPSV, Class B, 1-Lamp																51
52	0.088	31	55	8000	0.60	13.55	0.14	0.00	0.00	0.01	0.00	0.00	14.30	0.16709	2.16287	(0.00653)	16.62343	(0.00217)	52
53	0.145	50	90	13500	0.98	14.86	0.22	0.00	0.01	0.02	0.01	0.00	16.10	0.26950	3.48850	(0.01053)	19.84747	(0.00350)	53
54	0.206	71	135	22500	1.39	15.62	0.31	0.00	0.01	0.02	0.01	0.00	17.36	0.38269	4.95367	(0.01495)	22.68141	(0.00497)	54
55	0.235	82	180	33000	1.60	17.72	0.36	0.00	0.01	0.03	0.01	0.00	19.73	0.44198	5.72114	(0.01727)	25.87585	(0.00574)	55
56			LS-1, LPSV, Class B, 2-Lamp																56
57	0.088	31	55	8000	0.60	12.91	0.14	0.00	0.00	0.01	0.00	0.00	13.66	0.16709	2.16287	(0.00653)	15.98343	(0.00217)	57
58	0.145	50	90	13500	0.98	14.22	0.22	0.00	0.01	0.02	0.01	0.00	15.46	0.26950	3.48850	(0.01053)	19.20747	(0.00350)	58
59	0.206	71	135	22500	1.39	15.22	0.31	0.00	0.01	0.02	0.01	0.00	16.96	0.38269	4.95367	(0.01495)	22.28141	(0.00497)	59
60	0.235	82	180	33000	1.60	17.31	0.36	0.00	0.01	0.03	0.01	0.00	19.32	0.44198	5.72114	(0.01727)	25.46585	(0.00574)	60
61			LS-1, LPSV, Class C, 1-Lamp																61
62	0.088	31	55	8000	0.60	16.63	0.14	0.00	0.00	0.01	0.00	0.00	17.38	0.16709	2.16287	(0.00653)	19.70343	(0.00217)	62
63	0.145	50	90	13500	0.98	17.27	0.22	0.00	0.01	0.02	0.01	0.00	18.51	0.26950	3.48850	(0.01053)	22.25747	(0.00350)	63
64	0.206	71	135	22500	1.39	19.33	0.31	0.00	0.01	0.02	0.01	0.00	21.07	0.38269	4.95367	(0.01495)	26.39141	(0.00497)	64
65	0.235	82	180	33000	1.60	19.99	0.36	0.00	0.01	0.03	0.01	0.00	22.00	0.44198	5.72114	(0.01727)	28.14585	(0.00574)	65
66			LS-1, LPSV, Class C, 2-Lamp																66
67	0.088	31	55	8000	0.60	13.01	0.14	0.00	0.00	0.01	0.00	0.00	13.76	0.16709	2.16287	(0.00653)	16.08343	(0.00217)	67
68	0.145	50	90	13500	0.98	14.35	0.22	0.00	0.01	0.02	0.01	0.00	15.59	0.26950	3.48850	(0.01053)	19.33747	(0.00350)	68
69	0.206	71	135	22500	1.39	15.55	0.31	0.00	0.01	0.02	0.01	0.00	17.29	0.38269	4.95367	(0.01495)	22.61141	(0.00497)	69
70	0.235	82	180	33000	1.60	17.38	0.36	0.00	0.01	0.03	0.01	0.00	19.39	0.44198	5.72114	(0.01727)	25.53585	(0.00574)	70
71			LS-1, Metal Halide, Class A																71
72	0.132	46	100	8500	0.90	7.65	0.20	0.00	0.01	0.01	0.00	0.00	8.77	0.24794	3.20942	(0.00969)	12.21767	(0.00322)	72
73	0.207	72	175	12000	1.40	8.07	0.32	0.00	0.01	0.02	0.01	0.00	9.83	0.38808	5.02344	(0.01516)	15.22636	(0.00504)	73
74	0.288	100	250	18000	1.95	8.61	0.44	(0.01)	0.01	0.03	0.01	0.00	11.04	0.53900	6.97700	(0.02106)	18.53494	(0.00700)	74
75	0.444	154	400	32000	3.00	10.04	0.68	(0.01)	0.02	0.05	0.02	0.00	13.80	0.83006	10.74458	(0.03243)	25.34221	(0.01078)	75
76			LS-1, Metal Halide, Class B																76
77	0.132	46	100	8500	0.90	8.11	0.20	0.00	0.01	0.01	0.00	0.00	9.23	0.24794	3.20942	(0.00969)	12.67767	(0.00322)	77
78	0.207	72	175	12000	1.40	8.52	0.32	0.00	0.01	0.02	0.01	0.00	10.28	0.38808	5.02344	(0.01516)	15.67636	(0.00504)	78
79	0.288	100	250	18000	1.95	9.07	0.44	(0.01)	0.01	0.03	0.01	0.00	11.50	0.53900	6.97700	(0.02106)	18.99494	(0.00700)	79
80	0.444	154	400	32000	3.00	10.49	0.68	(0.01)	0.02	0.05	0.02	0.00	14.25	0.83006	10.74458	(0.03243)	25.79221	(0.01078)	80
81			LS-1, Metal Halide, Class C																81
82	0.132	46	100	8500	0.90	19.89	0.20	0.00	0.01	0.01	0.00	0.00	21.01	0.24794	3.20942	(0.00969)	24.45767	(0.00322)	82
83	0.207	72	175	12000	1.40	20.30	0.32	0.00	0.01	0.02	0.01	0.00	22.06	0.38808	5.02344	(0.01516)	27.45636	(0.00504)	83
84	0.288	100	250	18000	1.95	20.85	0.44	(0.01)	0.01	0.03	0.01	0.00	23.28	0.53900	6.97700	(0.02106)	30.77494	(0.00700)	84
85	0.444	154	400	32000	3.00	22.27	0.68	(0.01)	0.02	0.05	0.02	0.00	26.03	0.83006	10.74458	(0.03243)	37.57221	(0.01078)	85
86			LS-1 Pole in Non-Standard Position																86
87			30-foot			8.26							8.26				8.26		87
88			35-foot			8.63							8.63				8.63		88
89			LS-2, Mercury Vapor, Rate A, Regulator Ballast																89
90	0.210	73	175	7000	1.42	2.19	0.32	0.00	0.01	0.02	0.01	0.00	3.97	0.39347	5.09321	(0.01537)	9.44131	(0.00511)	90
91	0.292	101	250	10000	1.97	2.64	0.45	(0.01)	0.01	0.03	0.01	0.00	5.10	0.54439	7.04677	(0.02127)	12.66989	(0.00707)	91
92	0.460	160	400	20000	3.12	3.58	0.71	(0.01)	0.02	0.05	0.02	0.00	7.49	0.86240	11.16320	(0.03369)	19.48191	(0.01120)	92
93	0.780	271	700	35000	5.29	5.35	1.20	(0.01)	0.03	0.08	0.03	0.00	11.97	1.46069	18.90767	(0.05706)	32.28130	(0.01897)	93
94	1.102	382	1000	55000	7.45	7.14	1.69	(0.02)	0.05	0.12	0.04	0.00	16.47	2.05898	26.65214	(0.08043)	45.10069	(0.02674)	94

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
95			LS-2, Mercury Vapor, Rate A, Reactor Ballast																95
96	0.192	67	175	7000	1.31	2.09	0.30	0.00	0.01	0.02	0.01	0.00	3.74	0.36113	4.67459	(0.01411)	8.76161	(0.00469)	96
97			LS-2, Mercury Vapor, Rate A, Series Service																97
98	0.207	72	175	7000	1.40	2.77	0.32	0.00	0.01	0.02	0.01	0.00	4.53	0.38808	5.02344	(0.01516)	9.92636	(0.00504)	98
99	0.250	87	250	10000	1.70	3.01	0.38	0.00	0.01	0.03	0.01	0.00	5.14	0.46893	6.06999	(0.01832)	11.66060	(0.00609)	99
100	0.445	154	400	20000	3.00	4.09	0.68	(0.01)	0.02	0.05	0.02	0.00	7.85	0.83006	10.74458	(0.03243)	19.39221	(0.01078)	100
101	0.780	271	700	35000	5.29	5.95	1.20	(0.01)	0.03	0.08	0.03	0.00	12.57	1.46069	18.90767	(0.05706)	32.88130	(0.01897)	101
102			LS-2, Mercury Vapor, Rate B, Regulator Ballast																102
103	0.210	73	175	7000	1.42	3.68	0.32	0.00	0.01	0.02	0.01	0.00	5.46	0.39347	5.09321	(0.01537)	10.93131	(0.00511)	103
104	0.292	101	250	10000	1.97	4.13	0.45	(0.01)	0.01	0.03	0.01	0.00	6.59	0.54439	7.04677	(0.02127)	14.15989	(0.00707)	104
105	0.460	160	400	20000	3.12	5.06	0.71	(0.01)	0.02	0.05	0.02	0.00	8.97	0.86240	11.16320	(0.03369)	20.96191	(0.01120)	105
106			LS-2, Mercury Vapor, Rate B, Series Service																106
107	0.207	72	175	7000	1.40	4.26	0.32	0.00	0.01	0.02	0.01	0.00	6.02	0.38808	5.02344	(0.01516)	11.41636	(0.00504)	107
108			LS-2, HPSV, Rate A, Energy, Regulator Ballast																108
109	0.058	20	50	4000	0.39	1.34	0.09	0.00	0.00	0.01	0.00	0.00	1.83	0.10780	1.39540	(0.00421)	3.32899	(0.00140)	109
110	0.101	35	70	5800	0.68	1.58	0.15	0.00	0.00	0.01	0.00	0.00	2.42	0.18865	2.44195	(0.00737)	5.04323	(0.00245)	110
111	0.141	49	100	9500	0.96	1.81	0.22	0.00	0.01	0.02	0.00	0.00	3.02	0.26411	3.41873	(0.01032)	6.69252	(0.00343)	111
112	0.193	67	150	16000	1.31	2.09	0.30	0.00	0.01	0.02	0.01	0.00	3.74	0.36113	4.67459	(0.01411)	8.76161	(0.00469)	112
113	0.246	85	200	22000	1.66	2.39	0.38	0.00	0.01	0.03	0.01	0.00	4.48	0.45815	5.93045	(0.01790)	10.85070	(0.00595)	113
114	0.313	109	250	30000	2.13	2.76	0.48	(0.01)	0.01	0.03	0.01	0.00	5.41	0.58751	7.60493	(0.02295)	13.57949	(0.00763)	114
115	0.383	133	310	37000	2.59	3.15	0.59	(0.01)	0.02	0.04	0.01	0.00	6.39	0.71687	9.27941	(0.02800)	16.35828	(0.00931)	115
116	0.476	165	400	50000	3.22	3.66	0.73	(0.01)	0.02	0.05	0.02	0.00	7.69	0.88935	11.51205	(0.03474)	20.05666	(0.01155)	116
117	1.102	382	1000	140000	7.45	7.14	1.69	(0.02)	0.05	0.12	0.04	0.00	16.47	2.05898	26.65214	(0.08043)	45.10069	(0.02674)	117
118			LS-2, HPSV, Rate A, Energy, Reactor Ballast																118
119	0.050	17	50	4000	0.33	1.30	0.08	0.00	0.00	0.01	0.00	0.00	1.72	0.09163	1.18609	(0.00358)	2.99414	(0.00119)	119
120	0.083	29	70	5800	0.57	1.48	0.13	0.00	0.00	0.01	0.00	0.00	2.19	0.15631	2.02333	(0.00611)	4.36353	(0.00203)	120
121	0.117	41	100	9500	0.80	1.67	0.18	0.00	0.00	0.01	0.00	0.00	2.66	0.22099	2.86057	(0.00863)	5.73293	(0.00287)	121
122	0.171	59	150	16000	1.15	1.97	0.26	0.00	0.01	0.02	0.01	0.00	3.42	0.31801	4.11643	(0.01242)	7.84202	(0.00413)	122
123			LS-2, HPSV, Rate A, Series Service																123
124	0.064	22	50	4000	0.43	1.97	0.10	0.00	0.00	0.01	0.00	0.00	2.51	0.11858	1.53494	(0.00463)	4.15889	(0.00154)	124
125	0.108	37	70	5800	0.72	2.22	0.16	0.00	0.00	0.01	0.00	0.00	3.11	0.19943	2.58149	(0.00779)	5.88313	(0.00259)	125
126	0.121	42	100	9500	0.82	2.29	0.19	0.00	0.01	0.01	0.00	0.00	3.32	0.22638	2.93034	(0.00884)	6.46788	(0.00294)	126
127	0.174	60	150	16000	1.17	2.58	0.27	0.00	0.01	0.02	0.01	0.00	4.06	0.32340	4.18620	(0.01263)	8.55697	(0.00420)	127
128	0.233	81	200	22000	1.58	2.91	0.36	0.00	0.01	0.03	0.01	0.00	4.90	0.43659	5.65137	(0.01706)	10.97090	(0.00567)	128
129	0.313	109	250	30,000	2.13	3.36	0.48	(0.01)	0.01	0.03	0.01	0.00	6.01	0.58751	7.60493	(0.02295)	14.17949	(0.00763)	129
130			LS-2, HPSV, Rate B, Regulator Ballast																130
131	0.058	20	50	4000	0.39	2.83	0.09	0.00	0.00	0.01	0.00	0.00	3.32	0.10780	1.39540	(0.00421)	4.81899	(0.00140)	131
132	0.101	35	70	5800	0.68	3.07	0.15	0.00	0.00	0.01	0.00	0.00	3.91	0.18865	2.44195	(0.00737)	6.53323	(0.00245)	132
133	0.141	49	100	9500	0.96	3.29	0.22	0.00	0.01	0.02	0.00	0.00	4.50	0.26411	3.41873	(0.01032)	8.17252	(0.00343)	133
134	0.193	67	150	16000	1.31	3.58	0.30	0.00	0.01	0.02	0.01	0.00	5.23	0.36113	4.67459	(0.01411)	10.25161	(0.00469)	134
135	0.246	85	200	22000	1.66	3.88	0.38	0.00	0.01	0.03	0.01	0.00	5.97	0.45815	5.93045	(0.01790)	12.34070	(0.00595)	135
136	0.313	109	250	30000	2.13	4.25	0.48	(0.01)	0.01	0.03	0.01	0.00	6.90	0.58751	7.60493	(0.02295)	15.06949	(0.00763)	136
137	0.383	133	310	37000	2.59	4.64	0.59	(0.01)	0.02	0.04	0.01	0.00	7.88	0.71687	9.27941	(0.02800)	17.84828	(0.00931)	137
138	0.476	165	400	50000	3.22	5.15	0.73	(0.01)	0.02	0.05	0.02	0.00	9.18	0.88935	11.51205	(0.03474)	21.54666	(0.01155)	138
139	1.102	382	1000	140000	7.45	8.63	1.69	(0.02)	0.05	0.12	0.04	0.00	17.96	2.05898	26.65214	(0.08043)	46.59069	(0.02674)	139

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
140			LS-2, HPSV, Rate B, Reactor Ballast																140
141	0.050	17	50	4000	0.33	2.79	0.08	0.00	0.00	0.01	0.00	0.00	3.21	0.09163	1.18609	(0.00358)	4.48414	(0.00119)	141
142	0.083	29	70	5800	0.57	2.97	0.13	0.00	0.00	0.01	0.00	0.00	3.68	0.15631	2.02333	(0.00611)	5.85353	(0.00203)	142
143	0.117	41	100	9500	0.80	3.16	0.18	0.00	0.00	0.01	0.00	0.00	4.15	0.22099	2.86057	(0.00863)	7.22293	(0.00287)	143
144	0.171	59	150	16000	1.15	3.46	0.26	0.00	0.01	0.02	0.01	0.00	4.91	0.31801	4.11643	(0.01242)	9.33202	(0.00413)	144
145			LS-2, HPSV, Rate B, Series Service																145
146	0.064	22	50	4000	0.43	3.46	0.10	0.00	0.00	0.01	0.00	0.00	4.00	0.11858	1.53494	(0.00463)	5.64889	(0.00154)	146
147	0.108	37	70	5800	0.72	3.71	0.16	0.00	0.00	0.01	0.00	0.00	4.60	0.19943	2.58149	(0.00779)	7.37313	(0.00259)	147
148	0.121	42	100	9500	0.82	3.78	0.19	0.00	0.01	0.01	0.00	0.00	4.81	0.22638	2.93034	(0.00884)	7.95788	(0.00294)	148
149	0.174	60	150	16000	1.17	4.07	0.27	0.00	0.01	0.02	0.01	0.00	5.55	0.32340	4.18620	(0.01263)	10.04697	(0.00420)	149
150	0.233	81	200	22000	1.58	4.40	0.36	0.00	0.01	0.03	0.01	0.00	6.39	0.43659	5.65137	(0.01706)	12.46090	(0.00567)	150
151	0.313	109	250	30,000	2.13	4.84	0.48	(0.01)	0.01	0.03	0.01	0.00	7.49	0.58751	7.60493	(0.02295)	15.65949	(0.00763)	151
152			LS-2, LPSV, Rate A																152
153	0.067	23	35	4800	0.45	1.39	0.10	0.00	0.00	0.01	0.00	0.00	1.95	0.12397	1.60471	(0.00484)	3.67384	(0.00161)	153
154	0.088	31	55	8000	0.60	1.51	0.14	0.00	0.00	0.01	0.00	0.00	2.26	0.16709	2.16287	(0.00653)	4.58343	(0.00217)	154
155	0.145	50	90	13500	0.98	1.83	0.22	0.00	0.01	0.02	0.01	0.00	3.07	0.26950	3.48850	(0.01053)	6.81747	(0.00350)	155
156	0.206	71	135	22500	1.39	2.17	0.31	0.00	0.01	0.02	0.01	0.00	3.91	0.38269	4.95367	(0.01495)	9.23141	(0.00497)	156
157	0.235	82	180	33000	1.60	2.33	0.36	0.00	0.01	0.03	0.01	0.00	4.34	0.44198	5.72114	(0.01727)	10.48585	(0.00574)	157
158			LS-2, LPSV, Rate A, Series Service																158
159	0.050	17	35	4800	0.33	1.90	0.08	0.00	0.00	0.01	0.00	0.00	2.32	0.09163	1.18609	(0.00358)	3.59414	(0.00119)	159
160	0.072	25	55	8000	0.49	2.02	0.11	0.00	0.00	0.01	0.00	0.00	2.63	0.13475	1.74425	(0.00526)	4.50374	(0.00175)	160
161	0.130	45	90	13500	0.88	2.34	0.20	0.00	0.01	0.01	0.00	0.00	3.44	0.24255	3.13965	(0.00948)	6.81272	(0.00315)	161
162	0.185	64	135	22500	1.25	2.65	0.28	0.00	0.01	0.02	0.01	0.00	4.22	0.34496	4.46528	(0.01348)	9.01676	(0.00448)	162
163	0.219	76	180	33000	1.48	2.83	0.34	0.00	0.01	0.02	0.01	0.00	4.69	0.40964	5.30252	(0.01600)	10.38616	(0.00532)	163
164			LS-2, Incandescent Lamps, Rate A, Energy Only																164
165	0.073	25		1,000	0.49	1.43	0.11	0.00	0.00	0.01	0.00	0.00	2.04	0.13475	1.74425	(0.00526)	3.91374	(0.00175)	165
166	0.162	56		2,500	1.09	1.92	0.25	0.00	0.01	0.02	0.01	0.00	3.30	0.30184	3.90712	(0.01179)	7.49717	(0.00392)	166
167	0.295	102		4,000	1.99	2.66	0.45	(0.01)	0.01	0.03	0.01	0.00	5.14	0.54978	7.11654	(0.02148)	12.78484	(0.00714)	167
168	0.405	141		6,000	2.75	3.27	0.62	(0.01)	0.02	0.04	0.01	0.00	6.70	0.75999	9.83757	(0.02969)	17.26787	(0.00987)	168
169	0.608	211		10,000	4.12	4.40	0.93	(0.01)	0.03	0.07	0.02	0.00	9.56	1.13729	14.72147	(0.04443)	25.37433	(0.01477)	169
170			LS-2, Incandescent Lamps, Rate B																170
171	0.405	141		6,000	2.75	4.76	0.62	(0.01)	0.02	0.04	0.01	0.00	8.19	0.75999	9.83757	(0.02969)	18.75787	(0.00987)	171
172			LS-2, Metal Halide, Rate A																172
173	0.068	24	50	2100	0.47	1.40	0.11	0.00	0.00	0.01	0.00	0.00	1.99	0.12936	1.67448	(0.00505)	3.78879	(0.00168)	173
174	0.132	46	100	8500	0.90	1.76	0.20	0.00	0.01	0.01	0.00	0.00	2.88	0.24794	3.20942	(0.00969)	6.32767	(0.00322)	174
175	0.207	72	175	12000	1.40	2.17	0.32	0.00	0.01	0.02	0.01	0.00	3.93	0.38808	5.02344	(0.01516)	9.32636	(0.00504)	175
176	0.288	100	250	18000	1.95	2.62	0.44	(0.01)	0.01	0.03	0.01	0.00	5.05	0.53900	6.97700	(0.02106)	12.54494	(0.00700)	176
177	0.444	154	400	32000	3.00	3.49	0.68	(0.01)	0.02	0.05	0.02	0.00	7.25	0.83006	10.74458	(0.03243)	18.79221	(0.01078)	177
178			LS-2, Metal Halide, Rate B																178
179	0.068	24	50	2100	0.47	2.89	0.11	0.00	0.00	0.01	0.00	0.00	3.48	0.12936	1.67448	(0.00505)	5.27879	(0.00168)	179
180	0.132	46	100	8500	0.90	3.24	0.20	0.00	0.01	0.01	0.00	0.00	4.36	0.24794	3.20942	(0.00969)	7.80767	(0.00322)	180
181	0.207	72	175	12000	1.40	3.66	0.32	0.00	0.01	0.02	0.01	0.00	5.42	0.38808	5.02344	(0.01516)	10.81636	(0.00504)	181
182	0.288	100	250	18000	1.95	4.11	0.44	(0.01)	0.01	0.03	0.01	0.00	6.54	0.53900	6.97700	(0.02106)	14.03494	(0.00700)	182
183	0.444	154	400	32000	3.00	4.97	0.68	(0.01)	0.02	0.05	0.02	0.00	8.73	0.83006	10.74458	(0.03243)	20.27221	(0.01078)	183
184			LS-2, Induction, Rate A, Five-Lamp																184
185	0.275	95	55	3500	1.85	2.55	0.42	0.00	0.01	0.03	0.01	0.00	4.87	0.51205	6.62815	(0.02000)	11.99020	(0.00665)	185
186	0.435	151	87	6000	2.95	3.44	0.67	(0.01)	0.02	0.05	0.02	0.00	7.14	0.81389	10.53527	(0.03179)	18.45737	(0.01057)	186

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
187			LS-2, Induction, Rate A, Single-Lamp																187
188	0.040	14	40		0.27	1.24	0.06	0.00	0.00	0.00	0.00	0.00	1.57	0.07546	0.97678	(0.00295)	2.61929	(0.00098)	188
189	0.050	17	50		0.33	1.30	0.08	0.00	0.00	0.01	0.00	0.00	1.72	0.09163	1.18609	(0.00358)	2.99414	(0.00119)	189
190	0.055	19	55		0.37	1.33	0.08	0.00	0.00	0.01	0.00	0.00	1.79	0.10241	1.32563	(0.00400)	3.21404	(0.00133)	190
191	0.070	24	70		0.47	1.41	0.11	0.00	0.00	0.01	0.00	0.00	2.00	0.12936	1.67448	(0.00505)	3.79879	(0.00168)	191
192	0.080	28	80		0.55	1.47	0.12	0.00	0.00	0.01	0.00	0.00	2.15	0.15092	1.95356	(0.00590)	4.24858	(0.00196)	192
193	0.085	30	85		0.59	1.49	0.13	0.00	0.00	0.01	0.00	0.00	2.22	0.16170	2.09310	(0.00632)	4.46848	(0.00210)	193
194	0.100	35	100		0.68	1.58	0.15	0.00	0.00	0.01	0.00	0.00	2.42	0.18865	2.44195	(0.00737)	5.04323	(0.00245)	194
195	0.150	52	150		1.01	1.86	0.23	0.00	0.01	0.02	0.01	0.00	3.14	0.28028	3.62804	(0.01095)	7.03737	(0.00364)	195
196	0.165	57	165		1.11	1.94	0.25	0.00	0.01	0.02	0.01	0.00	3.34	0.30723	3.97689	(0.01200)	7.61212	(0.00399)	196
197	0.200	69	200		1.35	2.13	0.30	0.00	0.01	0.02	0.01	0.00	3.82	0.37191	4.81413	(0.01453)	8.99151	(0.00483)	197
198	0.250	87	250		1.70	2.41	0.38	0.00	0.01	0.03	0.01	0.00	4.54	0.46893	6.06999	(0.01832)	11.06060	(0.00609)	198
199	0.300	104	300		2.03	2.69	0.46	(0.01)	0.01	0.03	0.01	0.00	5.22	0.56056	7.25608	(0.02190)	13.01474	(0.00728)	199
200	0.400	139	400		2.71	3.24	0.61	(0.01)	0.02	0.04	0.01	0.00	6.62	0.74921	9.69803	(0.02927)	17.03797	(0.00973)	200
201			LS-2, LED, Rate A, Energy, 1-Lamp																
202	0.0025	1	2.5		0.02	1.04	0.00	0.00	0.00	0.00	0.00	0.00	1.06	0.00539	0.06977	(0.00021)	1.13495	(0.00007)	202
203	0.0075	3	7.5		0.06	1.06	0.01	0.00	0.00	0.00	0.00	0.00	1.13	0.01617	0.20931	(0.00063)	1.35485	(0.00021)	203
204	0.0125	4	12.5		0.08	1.09	0.02	0.00	0.00	0.00	0.00	0.00	1.19	0.02156	0.27908	(0.00084)	1.48980	(0.00028)	204
205	0.0175	6	17.5		0.12	1.12	0.03	0.00	0.00	0.00	0.00	0.00	1.27	0.03234	0.41862	(0.00126)	1.71970	(0.00042)	205
206	0.0225	8	22.5		0.16	1.15	0.04	0.00	0.00	0.00	0.00	0.00	1.35	0.04312	0.55816	(0.00168)	1.94960	(0.00056)	206
207	0.0275	10	27.5		0.20	1.18	0.04	0.00	0.00	0.00	0.00	0.00	1.42	0.05390	0.69770	(0.00211)	2.16949	(0.00070)	207
208	0.0325	11	32.5		0.21	1.20	0.05	0.00	0.00	0.00	0.00	0.00	1.46	0.05929	0.76747	(0.00232)	2.28444	(0.00077)	208
209	0.0375	13	37.5		0.25	1.23	0.06	0.00	0.00	0.00	0.00	0.00	1.54	0.07007	0.90701	(0.00274)	2.51434	(0.00091)	209
210	0.0425	15	42.5		0.29	1.26	0.07	0.00	0.00	0.00	0.00	0.00	1.62	0.08085	1.04655	(0.00316)	2.74424	(0.00105)	210
211	0.0475	16	47.5		0.31	1.29	0.07	0.00	0.00	0.00	0.00	0.00	1.67	0.08624	1.11632	(0.00337)	2.86919	(0.00112)	211
212	0.0525	18	52.5		0.35	1.31	0.08	0.00	0.00	0.01	0.00	0.00	1.75	0.09702	1.25586	(0.00379)	3.09909	(0.00126)	212
213	0.0575	20	57.5		0.39	1.34	0.09	0.00	0.00	0.01	0.00	0.00	1.83	0.10780	1.39540	(0.00421)	3.32899	(0.00140)	213
214	0.0625	22	62.5		0.43	1.37	0.10	0.00	0.00	0.01	0.00	0.00	1.91	0.11858	1.53494	(0.00463)	3.55889	(0.00154)	214
215	0.0675	23	67.5		0.45	1.40	0.10	0.00	0.00	0.01	0.00	0.00	1.96	0.12397	1.60471	(0.00484)	3.68384	(0.00161)	215
216	0.0725	25	72.5		0.49	1.43	0.11	0.00	0.00	0.01	0.00	0.00	2.04	0.13475	1.74425	(0.00526)	3.91374	(0.00175)	216
217	0.0775	27	77.5		0.53	1.45	0.12	0.00	0.00	0.01	0.00	0.00	2.11	0.14553	1.88379	(0.00569)	4.13363	(0.00189)	217
218	0.0825	29	82.5		0.57	1.48	0.13	0.00	0.00	0.01	0.00	0.00	2.19	0.15631	2.02333	(0.00611)	4.36353	(0.00203)	218
219	0.0875	30	87.5		0.59	1.51	0.13	0.00	0.00	0.01	0.00	0.00	2.24	0.16170	2.09310	(0.00632)	4.48848	(0.00210)	219
220	0.0925	32	92.5		0.62	1.54	0.14	0.00	0.00	0.01	0.00	0.00	2.31	0.17248	2.23264	(0.00674)	4.70838	(0.00224)	220
221	0.0975	34	97.5		0.66	1.56	0.15	0.00	0.00	0.01	0.00	0.00	2.38	0.18326	2.37218	(0.00716)	4.92828	(0.00238)	221
222	0.1025	36	102.5		0.70	1.59	0.16	0.00	0.00	0.01	0.00	0.00	2.46	0.19404	2.51172	(0.00758)	5.15818	(0.00252)	222
223	0.1075	37	107.5		0.72	1.62	0.16	0.00	0.00	0.01	0.00	0.00	2.51	0.19943	2.58149	(0.00779)	5.28313	(0.00259)	223
224	0.1125	39	112.5		0.76	1.65	0.17	0.00	0.00	0.01	0.00	0.00	2.59	0.21021	2.72103	(0.00821)	5.51303	(0.00273)	224
225	0.1175	41	117.5		0.80	1.67	0.18	0.00	0.00	0.01	0.00	0.00	2.66	0.22099	2.86057	(0.00863)	5.73293	(0.00287)	225
226	0.1225	43	122.5		0.84	1.70	0.19	0.00	0.01	0.01	0.00	0.00	2.75	0.23177	3.00011	(0.00905)	5.97283	(0.00301)	226
227	0.1275	44	127.5		0.86	1.73	0.19	0.00	0.01	0.01	0.00	0.00	2.80	0.23716	3.06988	(0.00926)	6.09778	(0.00308)	227
228	0.1325	46	132.5		0.90	1.76	0.20	0.00	0.01	0.01	0.00	0.00	2.88	0.24794	3.20942	(0.00969)	6.32767	(0.00322)	228
229	0.1375	48	137.5		0.94	1.79	0.21	0.00	0.01	0.01	0.00	0.00	2.96	0.25872	3.34896	(0.01011)	6.55757	(0.00336)	229
230	0.1425	49	142.5		0.96	1.81	0.22	0.00	0.01	0.02	0.00	0.00	3.02	0.26411	3.41873	(0.01032)	6.69252	(0.00343)	230
231	0.1475	51	147.5		1.00	1.84	0.23	0.00	0.01	0.02	0.01	0.00	3.11	0.27489	3.55827	(0.01074)	6.93242	(0.00357)	231
232	0.1525	53	152.5		1.03	1.87	0.23	0.00	0.01	0.02	0.01	0.00	3.17	0.28567	3.69781	(0.01116)	7.14232	(0.00371)	232
233	0.1575	55	157.5		1.07	1.90	0.24	0.00	0.01	0.02	0.01	0.00	3.25	0.29645	3.83735	(0.01158)	7.37222	(0.00385)	233
234	0.1625	56	162.5		1.09	1.92	0.25	0.00	0.01	0.02	0.01	0.00	3.30	0.30184	3.90712	(0.01179)	7.49717	(0.00392)	234
235	0.1675	58	167.5		1.13	1.95	0.26	0.00	0.01	0.02	0.01	0.00	3.38	0.31262	4.04666	(0.01221)	7.72707	(0.00406)	235

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
236	0.1725	60	172.5		1.17	1.98	0.27	0.00	0.01	0.02	0.01	0.00	3.46	0.32340	4.18620	(0.01263)	7.95697	(0.00420)	236
237	0.1775	62	177.5		1.21	2.01	0.27	0.00	0.01	0.02	0.01	0.00	3.53	0.33418	4.32574	(0.01305)	8.17687	(0.00434)	237
238	0.1825	63	182.5		1.23	2.04	0.28	0.00	0.01	0.02	0.01	0.00	3.59	0.33957	4.39551	(0.01327)	8.31181	(0.00441)	238
239	0.1875	65	187.5		1.27	2.06	0.29	0.00	0.01	0.02	0.01	0.00	3.66	0.35035	4.53505	(0.01369)	8.53171	(0.00455)	239
240	0.1925	67	192.5		1.31	2.09	0.30	0.00	0.01	0.02	0.01	0.00	3.74	0.36113	4.67459	(0.01411)	8.76161	(0.00469)	240
241	0.1975	69	197.5		1.35	2.12	0.30	0.00	0.01	0.02	0.01	0.00	3.81	0.37191	4.81413	(0.01453)	8.98151	(0.00483)	241
242	0.2025	70	202.5		1.37	2.15	0.31	0.00	0.01	0.02	0.01	0.00	3.87	0.37730	4.88390	(0.01474)	9.11646	(0.00490)	242
243	0.2075	72	207.5		1.40	2.17	0.32	0.00	0.01	0.02	0.01	0.00	3.93	0.38808	5.02344	(0.01516)	9.32636	(0.00504)	243
244	0.2125	74	212.5		1.44	2.20	0.33	0.00	0.01	0.02	0.01	0.00	4.01	0.39886	5.16298	(0.01558)	9.55626	(0.00518)	244
245	0.2175	75	217.5		1.46	2.23	0.33	0.00	0.01	0.02	0.01	0.00	4.06	0.40425	5.23275	(0.01579)	9.68121	(0.00525)	245
246	0.2225	77	222.5		1.50	2.26	0.34	0.00	0.01	0.02	0.01	0.00	4.14	0.41503	5.37229	(0.01621)	9.91111	(0.00539)	246
247	0.2275	79	227.5		1.54	2.29	0.35	0.00	0.01	0.02	0.01	0.00	4.22	0.42581	5.51183	(0.01663)	10.14101	(0.00553)	247
248	0.2325	81	232.5		1.58	2.31	0.36	0.00	0.01	0.03	0.01	0.00	4.30	0.43659	5.65137	(0.01706)	10.37090	(0.00567)	248
249	0.2375	82	237.5		1.60	2.34	0.36	0.00	0.01	0.03	0.01	0.00	4.35	0.44198	5.72114	(0.01727)	10.49585	(0.00574)	249
250	0.2425	84	242.5		1.64	2.37	0.37	0.00	0.01	0.03	0.01	0.00	4.43	0.45276	5.86068	(0.01769)	10.72575	(0.00588)	250
251	0.2475	86	247.5		1.68	2.40	0.38	0.00	0.01	0.03	0.01	0.00	4.51	0.46354	6.00022	(0.01811)	10.95565	(0.00602)	251
252	0.2525	88	252.5		1.72	2.42	0.39	0.00	0.01	0.03	0.01	0.00	4.58	0.47432	6.13976	(0.01853)	11.17555	(0.00616)	252
253	0.2575	89	257.5		1.74	2.45	0.39	0.00	0.01	0.03	0.01	0.00	4.63	0.47971	6.20953	(0.01874)	11.30050	(0.00623)	253
254	0.2625	91	262.5		1.78	2.48	0.40	0.00	0.01	0.03	0.01	0.00	4.71	0.49049	6.34907	(0.01916)	11.53040	(0.00637)	254
255	0.2675	93	267.5		1.81	2.51	0.41	0.00	0.01	0.03	0.01	0.00	4.78	0.50127	6.48861	(0.01958)	11.75030	(0.00651)	255
256	0.2725	95	272.5		1.85	2.53	0.42	0.00	0.01	0.03	0.01	0.00	4.85	0.51205	6.62815	(0.02000)	11.97020	(0.00665)	256
257	0.2775	96	277.5		1.87	2.56	0.42	0.00	0.01	0.03	0.01	0.00	4.90	0.51744	6.69792	(0.02021)	12.09515	(0.00672)	257
258	0.2825	98	282.5		1.91	2.59	0.43	0.00	0.01	0.03	0.01	0.00	4.98	0.52822	6.83746	(0.02063)	12.32505	(0.00686)	258
259	0.2875	100	287.5		1.95	2.62	0.44	(0.01)	0.01	0.03	0.01	0.00	5.05	0.53900	6.97700	(0.02106)	12.54494	(0.00700)	259
260	0.2925	102	292.5		1.99	2.65	0.45	(0.01)	0.01	0.03	0.01	0.00	5.13	0.54978	7.11654	(0.02148)	12.77484	(0.00714)	260
261	0.2975	103	297.5		2.01	2.67	0.46	(0.01)	0.01	0.03	0.01	0.00	5.18	0.55517	7.18631	(0.02169)	12.89979	(0.00721)	261
262	0.3025	105	302.5		2.05	2.70	0.46	(0.01)	0.01	0.03	0.01	0.00	5.25	0.56595	7.32585	(0.02211)	13.11969	(0.00735)	262
263	0.3075	107	307.5		2.09	2.73	0.47	(0.01)	0.01	0.03	0.01	0.00	5.33	0.57673	7.46539	(0.02253)	13.34959	(0.00749)	263
264	0.3125	108	312.5		2.11	2.76	0.48	(0.01)	0.01	0.03	0.01	0.00	5.39	0.58212	7.53516	(0.02274)	13.48454	(0.00756)	264
265	0.3175	110	317.5		2.15	2.78	0.49	(0.01)	0.01	0.03	0.01	0.00	5.46	0.59290	7.67470	(0.02316)	13.70444	(0.00770)	265
266	0.3225	112	322.5		2.19	2.81	0.50	(0.01)	0.01	0.03	0.01	0.00	5.54	0.60368	7.81424	(0.02358)	13.93434	(0.00784)	266
267	0.3275	114	327.5		2.22	2.84	0.50	(0.01)	0.01	0.04	0.01	0.00	5.61	0.61446	7.95378	(0.02400)	14.15424	(0.00798)	267
268	0.3325	115	332.5		2.24	2.87	0.51	(0.01)	0.01	0.04	0.01	0.00	5.67	0.61985	8.02355	(0.02421)	14.28919	(0.00805)	268
269	0.3375	117	337.5		2.28	2.90	0.52	(0.01)	0.01	0.04	0.01	0.00	5.75	0.63063	8.16309	(0.02464)	14.51908	(0.00819)	269
270	0.3425	119	342.5		2.32	2.92	0.53	(0.01)	0.01	0.04	0.01	0.00	5.82	0.64141	8.30263	(0.02506)	14.73898	(0.00833)	270
271	0.3475	121	347.5		2.36	2.95	0.53	(0.01)	0.01	0.04	0.01	0.00	5.89	0.65219	8.44217	(0.02548)	14.95888	(0.00847)	271
272	0.3525	122	352.5		2.38	2.98	0.54	(0.01)	0.01	0.04	0.01	0.00	5.95	0.65758	8.51194	(0.02569)	15.09383	(0.00854)	272
273	0.3575	124	357.5		2.42	3.01	0.55	(0.01)	0.01	0.04	0.01	0.00	6.03	0.66836	8.65148	(0.02611)	15.32373	(0.00868)	273
274	0.3625	126	362.5		2.46	3.03	0.56	(0.01)	0.02	0.04	0.01	0.00	6.11	0.67914	8.79102	(0.02653)	15.55363	(0.00882)	274
275	0.3675	128	367.5		2.50	3.06	0.57	(0.01)	0.02	0.04	0.01	0.00	6.19	0.68992	8.93056	(0.02695)	15.78353	(0.00896)	275
276	0.3725	129	372.5		2.52	3.09	0.57	(0.01)	0.02	0.04	0.01	0.00	6.24	0.69531	9.00033	(0.02716)	15.90848	(0.00903)	276
277	0.3775	131	377.5		2.56	3.12	0.58	(0.01)	0.02	0.04	0.01	0.00	6.32	0.70609	9.13987	(0.02758)	16.13838	(0.00917)	277
278	0.3825	133	382.5		2.59	3.15	0.59	(0.01)	0.02	0.04	0.01	0.00	6.39	0.71687	9.27941	(0.02800)	16.35828	(0.00931)	278
279	0.3875	134	387.5		2.61	3.17	0.59	(0.01)	0.02	0.04	0.01	0.00	6.43	0.72226	9.34918	(0.02821)	16.47323	(0.00938)	279
280	0.3925	136	392.5		2.65	3.20	0.60	(0.01)	0.02	0.04	0.01	0.00	6.51	0.73304	9.48872	(0.02864)	16.70312	(0.00952)	280
281	0.3975	138	397.5		2.69	3.23	0.61	(0.01)	0.02	0.04	0.01	0.00	6.59	0.74382	9.62826	(0.02906)	16.93302	(0.00966)	281
282																			282

ALJ PD Request
ATTACHMENT F
ILLUSTRATIVE PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANS RATE ($/Lamp) (C)	DIST RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	ND RATE ($/Lamp) (F)	ONGOING CTC RATE ($/Lamp) (G)	LGC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)	DWR-BC RATE ($/Lamp) (L)	EECC RATE ($/Lamp) (M)	DWR CREDIT ($/Lamp) (N)	TOTAL RATE ($/Lamp) (O)	UTIL SERV CREDIT (OY) ($/Lamp) (P)	LINE NO.
283			LS-3 (CLOSED)																283
284			Energy Charge ($/kWh)		0.01951	0.05187	0.00442	(0.00005)	0.00012	0.00031	0.00010	0.00000	0.07628	0.00539	0.06977	(0.00021)	0.15123	(0.00007)	284
285			Minimum Charge ($/month)			9.10							9.10				9.10		285
286																			286
287			OL-1, HPSV, Rate A, Street Light Luminaire — Reactor Ballast																287
288	0.117	41	100	9500	0.80	11.72	0.18	0.00	0.00	0.01	0.00	0.00	12.71	0.22099	2.86057	(0.00863)	15.78293	(0.00287)	288
289	0.171	59	150	16000	1.15	12.00	0.26	0.00	0.01	0.02	0.01	0.00	13.45	0.31801	4.11643	(0.01242)	17.87202	(0.00413)	289
290			OL-1, HPSV, Rate A, Street Light Luminaire — Regulator Ballast																290
291	0.313	109	250	30000	2.13	14.65	0.48	(0.01)	0.01	0.03	0.01	0.00	17.30	0.58751	7.60493	(0.02295)	25.46949	(0.00763)	291
292	0.476	165	400	50000	3.22	15.18	0.73	(0.01)	0.02	0.05	0.02	0.00	19.21	0.88935	11.51205	(0.03474)	31.57666	(0.01155)	292
293	1.102	382	1000	140000	7.45	18.99	1.69	(0.02)	0.05	0.12	0.04	0.00	28.32	2.05898	26.65214	(0.08043)	56.95069	(0.02674)	293
294			OL-1, HPSV, Rate B, Directional Luminaire																294
295	0.313	109	250	30000	2.13	15.81	0.48	(0.01)	0.01	0.03	0.01	0.00	18.46	0.58751	7.60493	(0.02295)	26.62949	(0.00763)	295
296	0.476	165	400	50000	3.22	16.97	0.73	(0.01)	0.02	0.05	0.02	0.00	21.00	0.88935	11.51205	(0.03474)	33.36666	(0.01155)	296
297	1.102	382	1000	140000	7.45	23.27	1.69	(0.02)	0.05	0.12	0.04	0.00	32.60	2.05898	26.65214	(0.08043)	61.23069	(0.02674)	297
298			OL-1, LPSV, Rate A, Street Light Luminaire																298
299	0.088	31	55	8000	0.60	16.53	0.14	0.00	0.00	0.01	0.00	0.00	17.28	0.16709	2.16287	(0.00653)	19.60343	(0.00217)	299
300	0.145	50	90	13000	0.98	18.14	0.22	0.00	0.01	0.02	0.01	0.00	19.38	0.26950	3.48850	(0.01053)	23.12747	(0.00350)	300
301	0.206	71	135	22500	1.39	19.08	0.31	0.00	0.01	0.02	0.01	0.00	20.82	0.38269	4.95367	(0.01495)	26.14141	(0.00497)	301
302	0.235	82	180	33000	1.60	21.77	0.36	0.00	0.01	0.03	0.01	0.00	23.78	0.44198	5.72114	(0.01727)	29.92585	(0.00574)	302
303			OL-1 Pole in Non-Standard Position																303
304			30-foot			13.91							13.91				13.91		304
305			35-foot			14.54							14.54				14.54		305
306			OL-2																306
307			Energy Charge ($/kwh)		0.01951	0.10274	0.00442	(0.00005)	0.00012	0.00031	0.00010	0.00000	0.12715	0.00539	0.06982	(0.00021)	0.20215	(0.00007)	307
308			Basic Service Fee ($/month)			13.76							13.76				13.76000		308
309																			309
310			DWL, Facilities Charges																310
311			$ of Utility Investment			0.0115							0.0115						311
312			DWL, Energy and Lamp Maintenance Charge																312
313	0.059	20	50 Watt HPSV		0.39	2.84	0.09	0.00	0.00	0.01	0.00	0.00	3.33	0.10780	1.39540	(0.00421)	4.82899	(0.00140)	313
314			DWL, Minimum Charge			59.58							59.58				59.58		314

Attachment H

Comparison of Present and Illustrative Proposed Rates for Release 1

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22442	0.03307	17.3%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22442	0.03307	17.3%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
12	Above 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18975	0.01426	8.1%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18975	0.01426	8.1%
16	131% to 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
17	Above 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19194	0.02829	17.3%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19194	0.02829	17.3%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
12	Above 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16228	0.01219	8.1%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16228	0.01219	8.1%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
17	Above 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR -LI (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21648	0.03306	18.0%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21648	0.03306	18.0%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
12	Above 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18181	0.01425	8.5%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18181	0.01425	8.5%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
17	Above 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR -LI (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22187	0.03306	17.5%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22187	0.03306	17.5%
11	131% to 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
12	Above 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18720	0.01425	8.2%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18720	0.01425	8.2%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
17	Above 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22442	0.03307	17.3%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22442	0.03307	17.3%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
12	Above 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18975	0.01426	8.1%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18975	0.01426	8.1%
16	131% to 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
17	Above 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19194	0.02829	17.3%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19194	0.02829	17.3%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
12	Above 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16228	0.01219	8.1%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16228	0.01219	8.1%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
17	Above 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DM CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21648	0.03306	18.0%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21648	0.03306	18.0%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
12	Above 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18181	0.01425	8.5%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18181	0.01425	8.5%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
17	Above 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS (CLOSED)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22442	0.03307	17.3%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22442	0.03307	17.3%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
12	Above 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18975	0.01426	8.1%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18975	0.01426	8.1%
16	131% to 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
17	Above 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19194	0.02829	17.3%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19194	0.02829	17.3%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
12	Above 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16228	0.01219	8.1%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16228	0.01219	8.1%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
17	Above 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DS (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21648	0.03306	18.0%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21648	0.03306	18.0%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
12	Above 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18181	0.01425	8.5%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18181	0.01425	8.5%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
17	Above 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22187	0.03306	17.5%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22187	0.03306	17.5%
11	131% to 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
12	Above 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18720	0.01425	8.2%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18720	0.01425	8.2%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
17	Above 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
20	Unit Discount	$/Day	(0.130)	(0.130)	0.000	0.0%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT (CLOSED)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22442	0.03307	17.3%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22442	0.03307	17.3%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
12	Above 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18975	0.01426	8.1%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18975	0.01426	8.1%
16	131% to 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
17	Above 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19194	0.02829	17.3%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19194	0.02829	17.3%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
12	Above 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16228	0.01219	8.1%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16228	0.01219	8.1%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
17	Above 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21648	0.03306	18.0%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21648	0.03306	18.0%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
12	Above 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18181	0.01425	8.5%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18181	0.01425	8.5%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
17	Above 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22187	0.03306	17.5%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22187	0.03306	17.5%
11	131% to 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
12	Above 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18720	0.01425	8.2%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18720	0.01425	8.2%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
17	Above 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
20	Space Discount	$/Day	(0.272)	(0.272)	0.000	0.0%
1	**SCHEDULE DT-RV**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22442	0.03307	17.3%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22442	0.03307	17.3%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
12	Above 400% of Baseline	$/kWh	0.39459	0.46281	0.06822	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18975	0.01426	8.1%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18975	0.01426	8.1%
16	131% to 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
17	Above 400% of Baseline	$/kWh	0.36190	0.39130	0.02940	8.1%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19194	0.02829	17.3%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19194	0.02829	17.3%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
12	Above 400% of Baseline	$/kWh	0.24895	0.29199	0.04304	17.3%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16228	0.01219	8.1%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16228	0.01219	8.1%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
17	Above 400% of Baseline	$/kWh	0.22833	0.24687	0.01854	8.1%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT-RV CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21648	0.03306	18.0%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21648	0.03306	18.0%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
12	Above 400% of Baseline	$/kWh	0.38666	0.45487	0.06821	17.6%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18181	0.01425	8.5%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18181	0.01425	8.5%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
17	Above 400% of Baseline	$/kWh	0.35397	0.38336	0.02939	8.3%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22187	0.03306	17.5%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22187	0.03306	17.5%
11	131% to 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
12	Above 400% of Baseline	$/kWh	0.39205	0.46026	0.06821	17.4%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18720	0.01425	8.2%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18720	0.01425	8.2%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
17	Above 400% of Baseline	$/kWh	0.35936	0.38875	0.02939	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18939	0.02828	17.6%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18939	0.02828	17.6%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
12	Above 400% of Baseline	$/kWh	0.24641	0.28944	0.04303	17.5%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15973	0.01218	8.3%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15973	0.01218	8.3%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
17	Above 400% of Baseline	$/kWh	0.22579	0.24432	0.01853	8.2%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR-SES**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46817	0.45996	(0.00821)	-1.8%
10	Off-Peak: Summer	$/kWh	0.23107	0.23990	0.00883	3.8%
11	Super Off-Peak: Summer	$/kWh	0.20889	0.19734	(0.01155)	-5.5%
12	On-Peak: Winter	$/kWh	0.00000	0.21440	0.21440	0.0%
13	Off-Peak: Winter	$/kWh	0.21723	0.20721	(0.01002)	-4.6%
14	Super Off-Peak: Winter	$/kWh	0.20378	0.19813	(0.00565)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE DR-SES Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46278	0.45457	(0.00821)	-1.8%
10	Off-Peak: Summer	$/kWh	0.22568	0.23451	0.00883	3.9%
11	Super Off-Peak: Summer	$/kWh	0.20350	0.19195	(0.01155)	-5.7%
12	On-Peak: Winter	$/kWh	0.00000	0.20901	0.20901	0.0%
13	Off-Peak: Winter	$/kWh	0.21184	0.20182	(0.01002)	-4.7%
14	Super Off-Peak: Winter	$/kWh	0.19839	0.19274	(0.00565)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE DR-SES (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46024	0.45203	(0.00821)	-1.8%
10	Off-Peak: Summer	$/kWh	0.22314	0.23197	0.00883	4.0%
11	Super Off-Peak: Summer	$/kWh	0.20096	0.18941	(0.01155)	-5.7%
12	On-Peak: Winter	$/kWh	0.00000	0.20647	0.20647	0.0%
13	Off-Peak: Winter	$/kWh	0.20930	0.19928	(0.01002)	-4.8%
14	Super Off-Peak: Winter	$/kWh	0.19585	0.19020	(0.00565)	-2.9%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE EV-TOU**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46127	0.45996	(0.00131)	-0.3%
10	Off-Peak: Summer	$/kWh	0.22100	0.23989	0.01889	8.5%
11	Super Off-Peak: Summer	$/kWh	0.17792	0.19733	0.01941	10.9%
12	On-Peak: Winter	$/kWh	0.21951	0.21443	(0.00508)	-2.3%
13	Off-Peak: Winter	$/kWh	0.20934	0.20721	(0.00213)	-1.0%
14	Super Off-Peak: Winter	$/kWh	0.18907	0.19812	0.00905	4.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE EV-TOU-2**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46211	0.45996	(0.00215)	-0.5%
10	Off-Peak: Summer	$/kWh	0.22391	0.23989	0.01598	7.1%
11	Super Off-Peak: Summer	$/kWh	0.17789	0.19733	0.01944	10.9%
12	On-Peak: Winter	$/kWh	0.21612	0.21443	(0.00169)	-0.8%
13	Off-Peak: Winter	$/kWh	0.21221	0.20721	(0.00500)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18905	0.19812	0.00907	4.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE EV-TOU-2 Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.45672	0.45457	(0.00215)	-0.5%
10	Off-Peak: Summer	$/kWh	0.21852	0.23450	0.01598	7.3%
11	Super Off-Peak: Summer	$/kWh	0.17250	0.19194	0.01944	11.3%
12	On-Peak: Winter	$/kWh	0.20682	0.20904	0.00222	1.1%
13	Off-Peak: Winter	$/kWh	0.20682	0.20182	(0.00500)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18366	0.19273	0.00907	4.9%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE EV-TOU-2 (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.45416	0.45203	(0.00213)	-0.5%
10	Off-Peak: Summer	$/kWh	0.21597	0.23196	0.01599	7.4%
11	Super Off-Peak: Summer	$/kWh	0.16996	0.18940	0.01944	11.4%
12	On-Peak: Winter	$/kWh	0.20819	0.20650	(0.00169)	-0.8%
13	Off-Peak: Winter	$/kWh	0.20427	0.19928	(0.00499)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18112	0.19019	0.00907	5.0%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.44696	0.51025	0.06329	14.2%
10	Off-Peak: Summer	$/kWh	0.39459	0.46281	0.06822	17.3%
11	Super Off-Peak: Summer	$/kWh	0.35527	0.40749	0.05222	14.7%
12	On-Peak: Winter	$/kWh	0.39226	0.39869	0.00643	1.6%
13	Off-Peak: Winter	$/kWh	0.37825	0.39152	0.01327	3.5%
14	Super Off-Peak: Winter	$/kWh	0.35882	0.38250	0.02368	6.6%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
19	Minimum Bill	$/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE TOU-DR (Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.30132	0.33943	0.03811	12.6%
10	Off-Peak: Summer	$/kWh	0.24895	0.29199	0.04304	17.3%
11	Super Off-Peak: Summer	$/kWh	0.20963	0.23667	0.02704	12.9%
12	On-Peak: Winter	$/kWh	0.25869	0.25426	(0.00443)	-1.7%
13	Off-Peak: Winter	$/kWh	0.24468	0.24709	0.00241	1.0%
14	Super Off-Peak: Winter	$/kWh	0.22525	0.23807	0.01282	5.7%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.10005)	(0.01475)	17.3%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.10005)	(0.01475)	17.3%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08459)	(0.00635)	8.1%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08459)	(0.00635)	8.1%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.43903	0.50231	0.06328	14.4%
10	Off-Peak: Summer	$/kWh	0.38666	0.45487	0.06821	17.6%
11	Super Off-Peak: Summer	$/kWh	0.34734	0.39955	0.05221	15.0%
12	On-Peak: Winter	$/kWh	0.38433	0.39075	0.00642	1.7%
13	Off-Peak: Winter	$/kWh	0.37032	0.38358	0.01326	3.6%
14	Super Off-Peak: Winter	$/kWh	0.35089	0.37456	0.02367	6.7%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.29878	0.33688	0.03810	12.8%
10	Off-Peak: Summer	$/kWh	0.24641	0.28944	0.04303	17.5%
11	Super Off-Peak: Summer	$/kWh	0.20709	0.23412	0.02703	13.1%
12	On-Peak: Winter	$/kWh	0.25615	0.25171	(0.00444)	-1.7%
13	Off-Peak: Winter	$/kWh	0.24214	0.24454	0.00240	1.0%
14	Super Off-Peak: Winter	$/kWh	0.22271	0.23552	0.01281	5.8%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.10005)	(0.01475)	17.3%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.10005)	(0.01475)	17.3%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08459)	(0.00635)	8.1%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08459)	(0.00635)	8.1%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.44442	0.50770	0.06328	14.2%
10	Off-Peak: Summer	$/kWh	0.39205	0.46026	0.06821	17.4%
11	Super Off-Peak: Summer	$/kWh	0.35273	0.40494	0.05221	14.8%
12	On-Peak: Winter	$/kWh	0.38972	0.39614	0.00642	1.6%
13	Off-Peak: Winter	$/kWh	0.37571	0.38897	0.01326	3.5%
14	Super Off-Peak: Winter	$/kWh	0.35628	0.37995	0.02367	6.6%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.29878	0.33688	0.03810	12.8%
10	Off-Peak: Summer	$/kWh	0.24641	0.28944	0.04303	17.5%
11	Super Off-Peak: Summer	$/kWh	0.20709	0.23412	0.02703	13.1%
12	On-Peak: Winter	$/kWh	0.25615	0.25171	(0.00444)	-1.7%
13	Off-Peak: Winter	$/kWh	0.24214	0.24454	0.00240	1.0%
14	Super Off-Peak: Winter	$/kWh	0.22271	0.23552	0.01281	5.8%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.10005)	(0.01475)	17.3%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.10005)	(0.01475)	17.3%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08459)	(0.00635)	8.1%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08459)	(0.00635)	8.1%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR-E1**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.56566	0.66311	0.09745	17.2%
10	Off-Peak: Summer	$/kWh	0.34910	0.40923	0.06013	17.2%
11	Super Off-Peak: Summer	$/kWh	0.29712	0.34830	0.05118	17.2%
12	On-Peak: Winter	$/kWh	0.37307	0.40337	0.03030	8.1%
13	Off-Peak: Winter	$/kWh	0.36205	0.39146	0.02941	8.1%
14	Super Off-Peak: Winter	$/kWh	0.35117	0.37969	0.02852	8.1%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
19	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR-E1 CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.55773	0.65518	0.09745	17.5%
10	Off-Peak: Summer	$/kWh	0.34117	0.40130	0.06013	17.6%
11	Super Off-Peak: Summer	$/kWh	0.28919	0.34037	0.05118	17.7%
12	On-Peak: Winter	$/kWh	0.36514	0.39544	0.03030	8.3%
13	Off-Peak: Winter	$/kWh	0.35412	0.38353	0.02941	8.3%
14	Super Off-Peak: Winter	$/kWh	0.34324	0.37176	0.02852	8.3%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
19	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR-E2**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.56566	0.66311	0.09745	17.2%
10	Off-Peak: Summer	$/kWh	0.32937	0.38613	0.05676	17.2%
12	On-Peak: Winter	$/kWh	0.37307	0.40337	0.03030	8.1%
13	Off-Peak: Winter	$/kWh	0.35766	0.38673	0.02907	8.1%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
19	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE TOU-DR-E2 CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.55773	0.65518	0.09745	17.5%
10	Off-Peak: Summer	$/kWh	0.32144	0.37820	0.05676	17.7%
12	On-Peak: Winter	$/kWh	0.36514	0.39544	0.03030	8.3%
13	Off-Peak: Winter	$/kWh	0.34973	0.37880	0.02907	8.3%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23839)	(0.03515)	17.3%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20155)	(0.01514)	8.1%
19	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE A**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	7.00	8.00	1.00	14.3%
5	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
6	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
7	>50 kW	$/Month	50.00	75.00	25.00	50.0%
8	Primary					
9	0-5 kW	$/Month	7.00	8.00	1.00	14.3%
10	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
11	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
12	>50 kW	$/Month	50.00	75.00	25.00	50.0%
13	Non-Coincident Demand					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer					
27	Secondary	$/kWh	0.24728	0.26958	0.02230	9.0%
28	Primary	$/kWh	0.24662	0.26858	0.02196	8.9%
29	Winter					
30	Secondary	$/kWh	0.19019	0.20197	0.01178	6.2%
31	Primary	$/kWh	0.18959	0.20128	0.01169	6.2%
1	**Schedule A (ELI)**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	7.00	8.00	1.00	14.3%
5	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
6	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
7	>50 kW	$/Month	50.00	75.00	25.00	50.0%
8	Primary					
9	0-5 kW	$/Month	7.00	8.00	1.00	14.3%
10	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
11	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
12	>50 kW	$/Month	50.00	75.00	25.00	50.0%
13	Non-Coincident Demand					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer					
27	Secondary	$/kWh	0.19160	0.20402	0.01242	6.5%
28	Primary	$/kWh	0.19123	0.20360	0.01237	6.5%
29	Winter					
30	Secondary	$/kWh	0.17278	0.18579	0.01301	7.5%
31	Primary	$/kWh	0.17241	0.18537	0.01296	7.5%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A 2-PERIOD OPTION**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	0.00	8.00	8.00	0.0%
5	5-20 kW	$/Month	0.00	16.00	16.00	0.0%
6	20-50 kW	$/Month	0.00	30.00	30.00	0.0%
7	>50 kW	$/Month	0.00	75.00	75.00	0.0%
8	Primary					
9	0-5 kW	$/Month	0.00	8.00	8.00	0.0%
10	5-20 kW	$/Month	0.00	16.00	16.00	0.0%
11	20-50 kW	$/Month	0.00	30.00	30.00	0.0%
12	>50 kW	$/Month	0.00	75.00	75.00	0.0%
13	Non-Coincident Demand					
14	Secondary					
15	Primary					
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.00000	0.34204	0.34204	0.0%
28	Primary	$/kWh	0.00000	0.34059	0.34059	0.0%
32	Summer Off-Peak					
33	Secondary	$/kWh	0.00000	0.24958	0.24958	0.0%
34	Primary	$/kWh	0.00000	0.24859	0.24859	0.0%
35	Winter On-Peak					
36	Secondary	$/kWh	0.00000	0.21349	0.21349	0.0%
37	Primary	$/kWh	0.00000	0.21271	0.21271	0.0%
41	Winter Off-Peak					
42	Secondary	$/kWh	0.00000	0.19865	0.19865	0.0%
43	Primary	$/kWh	0.00000	0.19800	0.19800	0.0%
1	**SCHEDULE A-TC**					
2	Basic Service Fee					
3	Under 5 kW	$/Month	7.00	8.00	1.00	14.3%
4	Over 5 kW	$/Month	12.00	16.00	4.00	33.3%
5	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
6	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
7	On Peak Demand					
8	Summer	$/kW	0.00	0.00	0.00	0.0%
9	Winter	$/kW	0.00	0.00	0.00	0.0%
10	Energy Charge					
11	Summer	$/kWh	0.17120	0.16368	(0.00752)	-4.4%
12	Winter	$/kWh	0.17120	0.16368	(0.00752)	-4.4%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE A-TOU**					
2	Basic Service Fee					
3	0-5 kW	$/Month	19.12	19.12	0.00	0.0%
4	5-20 kW	$/Month	19.12	19.12	0.00	0.0%
5	20-50 kW	$/Month	19.12	19.12	0.00	0.0%
6	>50 kW	$/Month	19.12	19.12	0.00	0.0%
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.41620	0.38312	(0.03308)	-7.9%
15	Off-Peak	$/kWh	0.25462	0.21725	(0.03737)	-14.7%
16	Super Off-Peak	$/kWh	0.23439	0.17853	(0.05586)	-23.8%
17	Winter					
18	On-Peak	$/kWh	0.21003	0.19606	(0.01397)	-6.7%
19	Off-Peak	$/kWh	0.19816	0.18860	(0.00956)	-4.8%
20	Super Off-Peak	$/kWh	0.18180	0.17922	(0.00258)	-1.4%
1	**SCHEDULE A-TOU (ELI)**					
2	Basic Service Fee					
3	0-5 kW	$/Month	19.12	19.12	0.00	0.0%
4	5-20 kW	$/Month	19.12	19.12	0.00	0.0%
5	20-50 kW	$/Month	19.12	19.12	0.00	0.0%
6	>50 kW	$/Month	19.12	19.12	0.00	0.0%
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.19160	0.18971	(0.00189)	-1.0%
15	Off-Peak	$/kWh	0.19160	0.18971	(0.00189)	-1.0%
16	Super Off-Peak	$/kWh	0.19160	0.18971	(0.00189)	-1.0%
17	Winter					
18	On-Peak	$/kWh	0.17278	0.17148	(0.00130)	-0.8%
19	Off-Peak	$/kWh	0.17278	0.17148	(0.00130)	-0.8%
20	Super Off-Peak	$/kWh	0.17278	0.17148	(0.00130)	-0.8%
1	**SCHEDULE UM**					
2	Basic Service Fee	$/Month	6.01	6.87	0.86	14.3%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	Summer	$/kWh	0.24702	0.26932	0.02230	9.0%
10	Winter	$/kWh	0.19006	0.20183	0.01177	6.2%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE AL-TOU**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	139.73	23.29	20.0%
5	Primary	$/Month	31.40	37.68	6.28	20.0%
6	Secondary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
7	Primary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
8	Transmission	$/Month	169.34	203.21	33.87	20.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	558.89	93.15	20.0%
11	Primary	$/Month	37.35	44.83	7.48	20.0%
12	Secondary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
13	Primary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
14	Transmission	$/Month	677.54	813.05	135.51	20.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	28,063.31	28,905.21	841.90	3.0%
17	Primary Substation	$/Month	28,115.43	28,958.90	843.47	3.0%
18	Transmisson Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	22.82	19.06	(3.76)	-16.5%
25	Primary	$/kW	22.26	18.64	(3.62)	-16.3%
26	Secondary Substation	$/kW	12.95	13.07	0.12	0.9%
27	Primary Substation	$/kW	12.57	12.69	0.12	1.0%
28	Transmission	$/kW	12.45	12.57	0.12	1.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	0.00	0.00	0.0%
31	Primary	$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
34	Transmission	$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	19.46	23.78	4.32	22.2%
37	Primary	$/kW	19.11	23.60	4.49	23.5%
38	Secondary Substation	$/kW	11.95	12.00	0.05	0.4%
39	Primary Substation	$/kW	11.83	11.88	0.05	0.4%
40	Transmission	$/kW	11.37	11.43	0.06	0.5%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	7.01	14.12	7.11	101.4%
43	Primary	$/kW	6.97	14.04	7.07	101.4%
44	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
46	Transmission	$/kW	0.59	0.59	0.00	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.25	0.25	0.00	0.0%
49	Primary	$/kvar	0.25	0.25	0.00	0.0%
50	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
51	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE AL-TOU (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.12004	0.12461	0.00457	3.8%
57	Primary	$/kWh	0.11948	0.12407	0.00459	3.8%
58	Secondary Substation	$/kWh	0.11571	0.11995	0.00424	3.7%
59	Primary Substation	$/kWh	0.11515	0.11941	0.00426	3.7%
60	Transmission	$/kWh	0.11045	0.11463	0.00418	3.8%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.11116	0.10624	(0.00492)	-4.4%
63	Primary	$/kWh	0.11071	0.10581	(0.00490)	-4.4%
64	Secondary Substation	$/kWh	0.10683	0.10158	(0.00525)	-4.9%
65	Primary Substation	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
66	Transmission	$/kWh	0.10222	0.09721	(0.00501)	-4.9%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.08445	0.08849	0.00404	4.8%
69	Primary	$/kWh	0.08420	0.08824	0.00404	4.8%
70	Secondary Substation	$/kWh	0.08012	0.08383	0.00371	4.6%
71	Primary Substation	$/kWh	0.07987	0.08358	0.00371	4.6%
72	Transmission	$/kWh	0.07697	0.08053	0.00356	4.6%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.11115	0.11178	0.00063	0.6%
75	Primary	$/kWh	0.11067	0.11133	0.00066	0.6%
76	Secondary Substation	$/kWh	0.10682	0.10712	0.00030	0.3%
77	Primary Substation	$/kWh	0.10634	0.10667	0.00033	0.3%
78	Transmission	$/kWh	0.10212	0.10254	0.00042	0.4%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.09669	0.10193	0.00524	5.4%
81	Primary	$/kWh	0.09632	0.10157	0.00525	5.5%
82	Secondary Substation	$/kWh	0.09236	0.09727	0.00491	5.3%
83	Primary Substation	$/kWh	0.09199	0.09691	0.00492	5.3%
84	Transmission	$/kWh	0.08852	0.09326	0.00474	5.4%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.07678	0.08956	0.01278	16.6%
87	Primary	$/kWh	0.07657	0.08931	0.01274	16.6%
88	Secondary Substation	$/kWh	0.07245	0.08490	0.01245	17.2%
89	Primary Substation	$/kWh	0.07224	0.08465	0.01241	17.2%
90	Transmission	$/kWh	0.06966	0.08157	0.01191	17.1%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE AL-TOU (ELI)**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	139.73	23.29	20.0%
5	Primary	$/Month	31.40	37.68	6.28	20.0%
6	Secondary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
7	Primary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
8	Transmission	$/Month	169.34	203.21	33.87	20.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	558.89	93.15	20.0%
11	Primary	$/Month	37.35	44.83	7.48	20.0%
12	Secondary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
13	Primary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
14	Transmission	$/Month	677.54	813.05	135.51	20.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	28,063.31	28,905.21	841.90	3.0%
17	Primary Substation	$/Month	28,115.43	28,958.90	843.47	3.0%
18	Transmisson Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	22.82	19.06	(3.76)	-16.5%
25	Primary	$/kW	22.26	18.64	(3.62)	-16.3%
26	Secondary Substation	$/kW	12.35	12.44	0.09	0.7%
27	Primary Substation	$/kW	11.97	12.06	0.09	0.8%
28	Transmission	$/kW	11.85	11.94	0.09	0.8%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	0.00	0.00	0.0%
31	Primary	$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
34	Transmission	$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	19.46	23.78	4.32	22.2%
37	Primary	$/kW	19.11	23.60	4.49	23.5%
38	Secondary Substation	$/kW	11.95	12.00	0.05	0.4%
39	Primary Substation	$/kW	11.83	11.88	0.05	0.4%
40	Transmission	$/kW	11.37	11.43	0.06	0.5%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	7.01	14.12	7.11	101.4%
43	Primary	$/kW	6.97	14.04	7.07	101.4%
44	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
46	Transmission	$/kW	0.59	0.59	0.00	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.25	0.25	0.00	0.0%
49	Primary	$/kvar	0.25	0.25	0.00	0.0%
50	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
51	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE AL-TOU (ELI) (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.07628	0.08430	0.00802	10.5%
57	Primary	$/kWh	0.07627	0.08429	0.00802	10.5%
58	Secondary Substation	$/kWh	0.07355	0.08135	0.00780	10.6%
59	Primary Substation	$/kWh	0.07354	0.08134	0.00780	10.6%
60	Transmission	$/kWh	0.07344	0.08124	0.00780	10.6%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.07610	0.08412	0.00802	10.5%
63	Primary	$/kWh	0.07609	0.08411	0.00802	10.5%
64	Secondary Substation	$/kWh	0.07337	0.08117	0.00780	10.6%
65	Primary Substation	$/kWh	0.07336	0.08116	0.00780	10.6%
66	Transmission	$/kWh	0.07328	0.08108	0.00780	10.6%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.07421	0.08223	0.00802	10.8%
69	Primary	$/kWh	0.07421	0.08223	0.00802	10.8%
70	Secondary Substation	$/kWh	0.07148	0.07928	0.00780	10.9%
71	Primary Substation	$/kWh	0.07148	0.07928	0.00780	10.9%
72	Transmission	$/kWh	0.07148	0.07928	0.00780	10.9%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.05576	0.06386	0.00810	14.5%
75	Primary	$/kWh	0.05576	0.06386	0.00810	14.5%
76	Secondary Substation	$/kWh	0.05303	0.06091	0.00788	14.9%
77	Primary Substation	$/kWh	0.05303	0.06091	0.00788	14.9%
78	Transmission	$/kWh	0.05303	0.06091	0.00788	14.9%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.05576	0.06386	0.00810	14.5%
81	Primary	$/kWh	0.05576	0.06386	0.00810	14.5%
82	Secondary Substation	$/kWh	0.05303	0.06091	0.00788	14.9%
83	Primary Substation	$/kWh	0.05303	0.06091	0.00788	14.9%
84	Transmission	$/kWh	0.05303	0.06091	0.00788	14.9%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.05575	0.06385	0.00810	14.5%
87	Primary	$/kWh	0.05575	0.06385	0.00810	14.5%
88	Secondary Substation	$/kWh	0.05302	0.06090	0.00788	14.9%
89	Primary Substation	$/kWh	0.05302	0.06090	0.00788	14.9%
90	Transmission	$/kWh	0.05302	0.06090	0.00788	14.9%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DG-R**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	139.73	23.29	20.0%
5	Primary	$/Month	31.40	37.68	6.28	20.0%
6	Secondary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
7	Primary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
8	Transmission	$/Month	169.34	203.21	33.87	20.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	558.89	93.15	20.0%
11	Primary	$/Month	37.35	44.83	7.48	20.0%
12	Secondary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
13	Primary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
14	Transmission	$/Month	677.54	813.05	135.51	20.0%
15	Transmission Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	$/kW	11.41	11.34	(0.07)	-0.6%
22	Primary	$/kW	11.13	10.96	(0.17)	-1.5%
23	Secondary Substation	$/kW	11.34	11.34	0.00	0.0%
24	Primary Substation	$/kW	10.96	10.96	0.00	0.0%
25	Transmission	$/kW	10.84	10.84	0.00	0.0%
26	Non-Coincident Demand with Super Off Peak Exemption					
27	Secondary	$/kW	0.00	0.00	0.00	0.0%
28	Primary	$/kW	0.00	0.00	0.00	0.0%
29	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
30	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
31	Transmission	$/kW	0.00	0.00	0.00	0.0%
32	Maximum On-Peak Demand: Summer					
33	Secondary	$/kW	2.03	2.03	0.00	0.0%
34	Primary	$/kW	1.96	1.96	0.00	0.0%
35	Secondary Substation	$/kW	2.03	2.03	0.00	0.0%
36	Primary Substation	$/kW	1.96	1.96	0.00	0.0%
37	Transmission	$/kW	1.94	1.94	0.00	0.0%
38	Maximum On-Peak Demand: Winter					
39	Secondary	$/kW	0.61	0.61	0.00	0.0%
40	Primary	$/kW	0.59	0.59	0.00	0.0%
41	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
42	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
43	Transmission	$/kW	0.59	0.59	0.00	0.0%
44	Power Factor					
45	Secondary	$/kvar	0.25	0.25	0.00	0.0%
46	Primary	$/kvar	0.25	0.25	0.00	0.0%
47	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
48	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
49	Transmission	$/kvar	0.00	0.00	0.00	0.0%

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
50	**SCHEDULE DG-R (continued)**					
51	On-Peak Energy: Summer					
52	Secondary	$/kWh	0.35986	0.36408	0.00422	1.2%
53	Primary	$/kWh	0.35908	0.36330	0.00422	1.2%
54	Secondary Substation	$/kWh	0.31252	0.29836	(0.01416)	-4.5%
55	Primary Substation	$/kWh	0.31197	0.29792	(0.01405)	-4.5%
56	Transmission	$/kWh	0.30726	0.29402	(0.01324)	-4.3%
57	Off-Peak Energy: Summer					
58	Secondary	$/kWh	0.21050	0.23386	0.02336	11.1%
59	Primary	$/kWh	0.20981	0.23306	0.02325	11.1%
60	Secondary Substation	$/kWh	0.16316	0.16814	0.00498	3.1%
61	Primary Substation	$/kWh	0.16270	0.16768	0.00498	3.1%
62	Transmission	$/kWh	0.15855	0.16339	0.00484	3.1%
63	Super Off-Peak Energy: Summer					
64	Secondary	$/kWh	0.18280	0.19275	0.00995	5.4%
65	Primary	$/kWh	0.18231	0.19220	0.00989	5.4%
66	Secondary Substation	$/kWh	0.13546	0.12703	(0.00843)	-6.2%
67	Primary Substation	$/kWh	0.13520	0.12682	(0.00838)	-6.2%
68	Transmission	$/kWh	0.13230	0.12435	(0.00795)	-6.0%
69	On-Peak Energy: Winter					
70	Secondary	$/kWh	0.15849	0.15897	0.00048	0.3%
71	Primary	$/kWh	0.15778	0.15827	0.00049	0.3%
72	Secondary Substation	$/kWh	0.11115	0.09325	(0.01790)	-16.1%
73	Primary Substation	$/kWh	0.11067	0.09289	(0.01778)	-16.1%
74	Transmission	$/kWh	0.10645	0.08953	(0.01692)	-15.9%
75	Off-Peak Energy: Winter					
76	Secondary	$/kWh	0.14403	0.15097	0.00694	4.8%
77	Primary	$/kWh	0.14343	0.15033	0.00690	4.8%
78	Secondary Substation	$/kWh	0.09669	0.08525	(0.01144)	-11.8%
79	Primary Substation	$/kWh	0.09632	0.08495	(0.01137)	-11.8%
80	Transmission	$/kWh	0.09285	0.08199	(0.01086)	-11.7%
81	Super Off-Peak Energy: Winter					
82	Secondary	$/kWh	0.12412	0.14092	0.01680	13.5%
83	Primary	$/kWh	0.12368	0.14037	0.01669	13.5%
84	Secondary Substation	$/kWh	0.07678	0.07520	(0.00158)	-2.1%
85	Primary Substation	$/kWh	0.07657	0.07499	(0.00158)	-2.1%
86	Transmission	$/kWh	0.07399	0.07249	(0.00150)	-2.0%

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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE A6-TOU**					
2	Basic Service Fee	$/Month				
3	Greater than 500 kW					
4	Primary	$/Month	37.35	44.83	7.48	20.0%
5	Primary Substation	$/Month	16,630.12	17,129.02	498.90	3.0%
6	Transmission	$/Month	1,206.96	1,448.35	241.39	20.0%
7	Greater than 12 MW -- Pri. Sub.	$/Month	28,115.43	28,958.90	843.47	3.0%
8	Distance Adjustment Fee OH	$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	$/KW	23.87	20.37	(3.50)	-14.7%
12	Primary Substation	$/kW	12.57	12.69	0.12	1.0%
13	Transmission	$/KW	12.45	12.57	0.12	1.0%
14	Non-Coincident Demand with Super Off Peak Exemption					
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
17	Transmission	$/kW	0.00	0.00	0.00	0.0%
18	Maximum Demand at Time of System Peak: Summer					
19	Primary	$/KW	20.59	24.02	3.43	16.7%
20	Primary Substation	$/kW	12.24	12.29	0.05	0.4%
21	Transmission	$/KW	11.78	11.84	0.06	0.5%
22	Maximum Demand at Time of System Peak: Winter					
23	Primary	$/KW	7.99	14.10	6.11	76.5%
24	Primary Substation	$/kW	0.64	0.64	0.00	0.0%
25	Transmission	$/KW	0.64	0.64	0.00	0.0%
26	Power Factor					
27	Primary	$/kvar	0.25	0.25	0.00	0.0%
28	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
29	Transmission	$/kvar	0.00	0.00	0.00	0.0%
30	On-Peak Energy: Summer					
31	Primary	$/kWh	0.11515	0.11941	0.00426	3.7%
32	Primary Substation	$/kWh	0.11515	0.11941	0.00426	3.7%
33	Transmission	$/kWh	0.11045	0.11463	0.00418	3.8%
34	Off-Peak Energy: Summer					
35	Primary	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
36	Primary Substation	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
37	Transmission	$/kWh	0.10222	0.09721	(0.00501)	-4.9%
38	Super Off-Peak Energy: Summer					
39	Primary	$/kWh	0.07987	0.08358	0.00371	4.6%
40	Primary Substation	$/kWh	0.07987	0.08358	0.00371	4.6%
41	Transmission	$/kWh	0.07697	0.08053	0.00356	4.6%
42	On-Peak Energy: Winter					
43	Primary	$/kWh	0.10634	0.10667	0.00033	0.3%
44	Primary Substation	$/kWh	0.10634	0.10667	0.00033	0.3%
45	Transmission	$/kWh	0.10212	0.10254	0.00042	0.4%
46	Off-Peak Energy: Winter					
47	Primary	$/kWh	0.09199	0.09691	0.00492	5.3%
48	Primary Substation	$/kWh	0.09199	0.09691	0.00492	5.3%
49	Transmission	$/kWh	0.08852	0.09326	0.00474	5.4%
50	Super Off-Peak Energy: Winter					
51	Primary	$/kWh	0.07224	0.08465	0.01241	17.2%
52	Primary Substation	$/kWh	0.07224	0.08465	0.01241	17.2%
53	Transmission	$/kWh	0.06966	0.08157	0.01191	17.1%

ALJ PD Request
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE S**					
2	Contracted Demand					
3	Secondary	$/kW	13.04	14.40	1.36	10.4%
4	Primary	$/kW	12.80	14.16	1.36	10.6%
5	Secondary Substation	$/kW	5.63	5.63	0.00	0.0%
6	Primary Substation	$/kW	5.43	5.43	0.00	0.0%
7	Transmission	$/kW	5.38	5.38	0.00	0.0%
1	**SCHEDULE OL-TOU**					
2	Basic Service Fee	$/Month				
3	0-5 kW	$/Month	19.12	22.94	3.82	20.0%
4	5-20 kW	$/Month	19.12	22.94	3.82	20.0%
5	20-50 kW	$/Month	19.12	22.94	3.82	20.0%
6	> 50 kW	$/Month	19.12	22.94	3.82	20.0%
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.44964	0.39662	(0.05302)	-11.8%
15	Off-Peak	$/kWh	0.26995	0.21314	(0.05681)	-21.0%
16	Super Off-Peak	$/kWh	0.24521	0.17225	(0.07296)	-29.8%
17	Winter					
18	On-Peak	$/kWh	0.21864	0.19116	(0.02748)	-12.6%
19	Off-Peak	$/kWh	0.20569	0.18316	(0.02253)	-11.0%
20	Super Off-Peak	$/kWh	0.18785	0.17312	(0.01473)	-7.8%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE PA-T-1**					
2	Basic Service Fee					
3	Secondary	$/Month	65.93	79.11	13.18	20.0%
4	Primary	$/Month	65.93	79.11	13.18	20.0%
5	Transmission	$/Month	65.93	79.11	13.18	20.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	4.85	4.85	0.00	0.0%
8	Primary	$/kW	4.70	4.70	0.00	0.0%
9	Transmission	$/kW	0.02	0.02	0.00	0.0%
10	Non-Coincident Demand (Excluding Super Off-Peak)					
11	Secondary	$/kW	12.67	11.99	(0.68)	-5.4%
12	Primary	$/kW	12.60	11.93	(0.67)	-5.3%
13	Transmission	$/kW	0.00	0.00	0.00	0.0%
14	Demand: On-Peak: Summer					
15	Option C					
16	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
17	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
18	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
19	Option D					
20	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
21	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
22	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
23	Option E					
24	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
25	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
26	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
27	Option F					
28	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
29	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
30	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
31	Demand: On-Peak: Winter					
32	Option C					
33	Secondary	$/kW	0.00	0.00	0.00	0.0%
34	Primary	$/kW	0.00	0.00	0.00	0.0%
35	Transmission	$/kW	0.00	0.00	0.00	0.0%
36	Option D					
37	Secondary	$/kW	0.00	0.00	0.00	0.0%
38	Primary	$/kW	0.00	0.00	0.00	0.0%
39	Transmission	$/kW	0.00	0.00	0.00	0.0%
40	Option E					
41	Secondary	$/kW	0.00	0.00	0.00	0.0%
42	Primary	$/kW	0.00	0.00	0.00	0.0%
43	Transmission	$/kW	0.00	0.00	0.00	0.0%
44	Option F					
45	Secondary	$/kW	0.00	0.00	0.00	0.0%
46	Primary	$/kW	0.00	0.00	0.00	0.0%
47	Transmission	$/kW	0.00	0.00	0.00	0.0%
48	On-Peak Energy: Summer					
49	Secondary	$/kWh	0.10831	0.10989	0.00158	1.5%
50	Primary	$/kWh	0.10782	0.10941	0.00159	1.5%
51	Transmission	$/kWh	0.10360	0.10523	0.00163	1.6%
52	Off-Peak Energy: Summer					
53	Secondary	$/kWh	0.10310	0.09364	(0.00946)	-9.2%
54	Primary	$/kWh	0.10267	0.09326	(0.00941)	-9.2%
55	Transmission	$/kWh	0.09883	0.08982	(0.00901)	-9.1%
56	Super Off-Peak Energy: Summer					
57	Secondary	$/kWh	0.07570	0.07956	0.00386	5.1%
58	Primary	$/kWh	0.07548	0.07933	0.00385	5.1%
59	Transmission	$/kWh	0.07291	0.07661	0.00370	5.1%
60	On-Peak Energy: Winter					
61	Secondary	$/kWh	0.10214	0.10034	(0.00180)	-1.8%
62	Primary	$/kWh	0.10170	0.09994	(0.00176)	-1.7%
63	Transmission	$/kWh	0.09785	0.09625	(0.00160)	-1.6%
64	Off-Peak Energy: Winter					
65	Secondary	$/kWh	0.08893	0.09155	0.00262	2.9%
66	Primary	$/kWh	0.08859	0.09122	0.00263	3.0%
67	Transmission	$/kWh	0.08542	0.08797	0.00255	3.0%
68	Super Off-Peak Energy: Winter					
69	Secondary	$/kWh	0.07074	0.08051	0.00977	13.8%
70	Primary	$/kWh	0.07054	0.08029	0.00975	13.8%
71	Transmission	$/kWh	0.06818	0.07754	0.00936	13.7%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R1 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE PA**					
2	*Less than 20 kW*					
3	Basic Service Fee					
4	Secondary	$/Month	18.23	18.23	0.00	0.0%
5	Primary	$/Month	18.23	18.23	0.00	0.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	0.00	0.00	0.00	0.0%
8	Primary	$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	$/kW	0.00	0.00	0.00	0.0%
11	Primary	$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	Secondary	$/kWh	0.18857	0.19860	0.01003	5.3%
22	Primary	$/kWh	0.18857	0.19802	0.00945	5.0%
23	Winter					
24	Secondary	$/kWh	0.15523	0.15297	(0.00226)	-1.5%
25	Primary	$/kWh	0.15523	0.15244	(0.00279)	-1.8%
26	Greater than 20 kW					
27	Basic Service Fee					
28	Secondary					
29	20-75 kW	$/Month	21.87	31.87	10.00	45.7%
30	75-100 kW	$/Month	21.87	56.87	35.00	160.0%
31	100-200 kW	$/Month	21.87	71.87	50.00	228.6%
32	>200 kW	$/Month	21.87	121.87	100.00	457.2%
33	Primary					
34	20-75 kW	$/Month	21.87	31.87	10.00	45.7%
35	75-100 kW	$/Month	21.87	56.87	35.00	160.0%
36	100-200 kW	$/Month	21.87	71.87	50.00	228.6%
37	>200 kW	$/Month	21.87	121.87	100.00	457.2%
38	Non-Coincident Demand					
39	Secondary	$/kW	0.00	0.00	0.00	0.0%
40	Primary	$/kW	0.00	0.00	0.00	0.0%
41	Non-Coincident Demand with Super Off Peak Exemption					
42	Secondary	$/kW	0.00	0.00	0.00	0.0%
43	Primary	$/kW	0.00	0.00	0.00	0.0%
44	On Peak Demand					
45	Summer					
46	Secondary	$/kW	0.00	0.00	0.00	0.0%
47	Primary	$/kW	0.00	0.00	0.00	0.0%
48	Winter					
49	Secondary	$/kW	0.00	0.00	0.00	0.0%
50	Primary	$/kW	0.00	0.00	0.00	0.0%
51	Energy Charge					
52	Summer					
53	Secondary	$/kWh	0.18857	0.19860	0.01003	5.3%
54	Primary	$/kWh	0.18857	0.19802	0.00945	5.0%
55	Winter					
56	Secondary	$/kWh	0.15523	0.15297	(0.00226)	-1.5%
57	Primary	$/kWh	0.15523	0.15244	(0.00279)	-1.8%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R1 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
1			LS-1, Mercury Vapor, Class A, Reactor Ballast													
2	0.192	67	175	7000	12.58	4.73887	17.32	11.6	5.02161	16.62	(0.98)	0.28274	(0.70)	-7.8%	6.0%	-4.0%
3			LS-1, Mercury Vapor, Class A, Regulator Ballast													
4	0.210	73	175	7000	13.01	5.16325	18.17	11.83	5.47131	17.30	(1.18)	0.30806	(0.87)	-9.1%	6.0%	-4.8%
5	0.460	160	400	20000	21.72	11.31671	33.04	18.3	11.99191	30.29	(3.42)	0.67520	(2.75)	-15.7%	6.0%	-8.3%
6			LS-1, HPSV, Class A, Reactor Ballast													
7	0.083	29	70	5800	9.50	2.47553	11.98	10.07	2.17353	12.24	0.57	-0.30200	0.26	6.0%	-12.2%	2.2%
8	0.117	41	100	9500	10.51	3.46574	13.98	10.72	3.07293	13.79	0.21	-0.39281	(0.19)	2.0%	-11.3%	-1.3%
9	0.171	59	150	16000	11.83	4.73887	16.57	11.43	4.42202	15.85	(0.40)	-0.31685	(0.72)	-3.4%	-6.7%	-4.3%
10			LS-1, HPSV, Class A, Regulator Ballast													
11	0.246	85	200	22000	14.19	6.012	20.20	13.24	6.3707	19.61	(0.95)	0.35870	(0.59)	-6.7%	6.0%	-2.9%
12	0.313	109	250	30000	15.97	7.70951	23.68	14.76	8.16949	22.93	(1.21)	0.45998	(0.75)	-7.6%	6.0%	-3.2%
13	0.476	165	400	50000	19.74	11.67036	31.41	16.66	12.36666	29.03	(3.08)	0.69630	(2.38)	-15.6%	6.0%	-7.6%
14			LS-1, HPSV, Class B, 1-Lamp, Reactor Ballast													
15	0.083	29	70	5800	12.50	2.47553	14.98	10.21	2.17353	12.38	(2.29)	-0.30200	(2.60)	-18.3%	-12.2%	-17.3%
16	0.117	41	100	9500	13.33	3.46574	16.80	10.91	3.07293	13.98	(2.42)	-0.39281	(2.82)	-18.2%	-11.3%	-16.8%
17	0.171	59	150	16000	14.56	4.73887	19.30	11.49	4.42202	15.91	(3.07)	-0.31685	(3.39)	-21.1%	-6.7%	-17.6%
18			LS-1, HPSV, Class B, 1-Lamp, Regulator Ballast													
19	0.246	85	200	22000	16.15	6.012	22.16	13.28	6.3707	19.65	(2.87)	0.35870	(2.51)	-17.8%	6.0%	-11.3%
20	0.313	109	250	30000	17.93	7.70951	25.64	14.81	8.16949	22.98	(3.12)	0.45998	(2.66)	-17.4%	6.0%	-10.4%
21	0.476	165	400	50000	23.20	11.67036	34.87	16.59	12.36666	28.96	(6.61)	0.69630	(5.91)	-28.5%	6.0%	-16.9%
22			LS-1, HPSV, Class B, 2-Lamp, Reactor Ballast													
23	0.083	29	70	5800	11.38	2.47553	13.86	9.06	2.17353	11.23	(2.32)	-0.30200	(2.63)	-20.4%	-12.2%	-18.9%
24	0.117	41	100	9500	12.30	3.46574	15.77	9.73	3.07293	12.80	(2.57)	-0.39281	(2.97)	-20.9%	-11.3%	-18.8%
25	0.171	59	150	16000	13.55	4.73887	18.29	10.41	4.42202	14.83	(3.14)	-0.31685	(3.46)	-23.2%	-6.7%	-18.9%
26			LS-1, HPSV, Class B, 2-Lamp, Regulator Ballast													
27	0.246	85	200	22000	15.02	6.012	21.03	12.23	6.3707	18.60	(2.79)	0.35870	(2.43)	-18.6%	6.0%	-11.6%
28	0.313	109	250	30000	16.89	7.70951	24.60	13.84	8.16949	22.01	(3.05)	0.45998	(2.59)	-18.1%	6.0%	-10.5%
29	0.476	165	400	50000	22.20	11.67036	33.87	15.65	12.36666	28.02	(6.55)	0.69630	(5.85)	-29.5%	6.0%	-17.3%
30			LS-1, HPSV, Class C, 1-Lamp, Reactor Ballast													
31	0.083	29	70	5800	18.60	2.47553	21.08	14.9	2.17353	17.07	(3.70)	-0.30200	(4.01)	-19.9%	-12.2%	-19.0%
32	0.117	41	100	9500	19.35	3.46574	22.82	15.43	3.07293	18.50	(3.92)	-0.39281	(4.32)	-20.3%	-11.3%	-18.9%
33	0.171	59	150	16000	20.55	4.73887	25.29	16.02	4.42202	20.44	(4.53)	-0.31685	(4.85)	-22.0%	-6.7%	-19.2%
34			LS-1, HPSV, Class C, 1-Lamp, Regulator Ballast													
35	0.246	85	200	22000	23.40	6.012	29.41	18.82	6.3707	25.19	(4.58)	0.35870	(4.22)	-19.6%	6.0%	-14.4%
36	0.313	109	250	30000	25.02	7.70951	32.73	19.75	8.16949	27.92	(5.27)	0.45998	(4.81)	-21.1%	6.0%	-14.7%
37	0.476	165	400	50000	32.47	11.67036	44.14	23.64	12.36666	36.01	(8.83)	0.69630	(8.13)	-27.2%	6.0%	-18.4%
38			LS-1, HPSV, Class C, 2-Lamp, Reactor Ballast													
39	0.083	29	70	5800	8.37	2.47553	10.85	9.93	2.17353	12.10	1.56	-0.30200	1.25	18.6%	-12.2%	11.6%
40	0.117	41	100	9500	9.30	3.46574	12.77	10.4	3.07293	13.47	1.10	-0.39281	0.70	11.8%	-11.3%	5.5%
41	0.171	59	150	16000	10.52	4.73887	15.26	11.40	4.42202	15.82	0.88	-0.31685	0.56	8.4%	-6.7%	3.7%
42			LS-1, HPSV, Class C, 2-Lamp, Regulator Ballast													
43	0.246	85	200	22000	12.98	6.012	18.99	12.6	6.3707	18.97	(0.38)	0.35870	(0.02)	-2.9%	6.0%	-0.1%
44	0.313	109	250	30000	14.85	7.70951	22.56	14.8	8.16949	22.97	(0.05)	0.45998	0.41	-0.3%	6.0%	1.8%
45	0.476	165	400	50000	17.38	11.67036	29.05	16.09	12.36666	28.46	(1.29)	0.69630	(0.59)	-7.4%	6.0%	-2.0%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R1 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
46			LS-1, LPSV, Class A													
47	0.088	31	55	8000	11.99	2.19261	14.18	14.14	2.32343	16.46	2.15	0.13082	2.28	17.9%	6.0%	16.1%
48	0.145	50	90	13500	13.74	3.53647	17.28	15.91	3.74747	19.66	2.17	0.21100	2.38	15.8%	6.0%	13.8%
49	0.206	71	135	22500	15.50	5.02179	20.52	17.18	5.32141	22.50	1.68	0.29962	1.98	10.8%	6.0%	9.6%
50	0.235	82	180	33000	16.80	5.79981	22.60	19.53	6.14585	25.68	2.73	0.34604	3.08	16.3%	6.0%	13.6%
51			LS-1, LPSV, Class B, 1-Lamp													
52	0.088	31	55	8000	14.65	2.19261	16.84	14.31	2.32343	16.63	(0.34)	0.13082	(0.21)	-2.3%	6.0%	-1.3%
53	0.145	50	90	13500	16.09	3.53647	19.63	16.08	3.74747	19.83	(0.01)	0.21100	0.20	-0.1%	6.0%	1.0%
54	0.206	71	135	22500	18.36	5.02179	23.38	17.31	5.32141	22.63	(1.05)	0.29962	(0.75)	-5.7%	6.0%	-3.2%
55	0.235	82	180	33000	18.73	5.79981	24.53	19.66	6.14585	25.81	0.93	0.34604	1.28	5.0%	6.0%	5.2%
56			LS-1, LPSV, Class B, 2-Lamp													
57	0.088	31	55	8000	14.08	2.19261	16.27	13.66	2.32343	15.98	(0.42)	0.13082	(0.29)	-3.0%	6.0%	-1.8%
58	0.145	50	90	13500	15.59	3.53647	19.13	15.44	3.74747	19.19	(0.15)	0.21100	0.06	-1.0%	6.0%	0.3%
59	0.206	71	135	22500	17.78	5.02179	22.80	16.91	5.32141	22.23	(0.87)	0.29962	(0.57)	-4.9%	6.0%	-2.5%
60	0.235	82	180	33000	18.21	5.79981	24.01	19.25	6.14585	25.40	1.04	0.34604	1.39	5.7%	6.0%	5.8%
61			LS-1, LPSV, Class C, 1-Lamp													
62	0.088	31	55	8000	20.62	2.19261	22.81	17.39	2.32343	19.71	(3.23)	0.13082	(3.10)	-15.7%	6.0%	-13.6%
63	0.145	50	90	13500	21.99	3.53647	25.53	18.5	3.74747	22.25	(3.49)	0.21100	(3.28)	-15.9%	6.0%	-12.8%
64	0.206	71	135	22500	25.34	5.02179	30.36	21.01	5.32141	26.33	(4.33)	0.29962	(4.03)	-17.1%	6.0%	-13.3%
65	0.235	82	180	33000	26.72	5.79981	32.52	21.93	6.14585	28.08	(4.79)	0.34604	(4.44)	-17.9%	6.0%	-13.7%
66			LS-1, LPSV, Class C, 2-Lamp													
67	0.088	31	55	8000	11.98	2.19261	14.17	13.77	2.32343	16.09	1.79	0.13082	1.92	14.9%	6.0%	13.5%
68	0.145	50	90	13500	14.83	3.53647	18.37	15.57	3.74747	19.32	0.74	0.21100	0.95	5.0%	6.0%	5.2%
69	0.206	71	135	22500	15.93	5.02179	20.95	17.24	5.32141	22.56	1.31	0.29962	1.61	8.2%	6.0%	7.7%
70	0.235	82	180	33000	16.50	5.79981	22.30	19.32	6.14585	25.47	2.82	0.34604	3.17	17.1%	6.0%	14.2%
71			LS-1, Metal Halide, Class A													
72	0.132	46	100	8500	9.10	3.25355	12.35	8.77	3.44767	12.22	(0.33)	0.19412	(0.13)	-3.6%	6.0%	-1.1%
73	0.207	72	175	12000	10.93	5.09252	16.02	9.77	5.39636	15.17	(1.16)	0.30384	(0.85)	-10.6%	6.0%	-5.3%
74	0.288	100	250	18000	12.99	7.07294	20.06	10.94	7.49494	18.43	(2.05)	0.42200	(1.63)	-15.8%	6.0%	-8.1%
75	0.444	154	400	32000	17.33	10.89233	28.22	13.6	11.54221	25.14	(3.73)	0.64988	(3.08)	-21.5%	6.0%	-10.9%
76			LS-1, Metal Halide, Class B													
77	0.132	46	100	8500	9.72	3.25355	12.97	9.22	3.44767	12.67	(0.50)	0.19412	(0.30)	-5.1%	6.0%	-2.3%
78	0.207	72	175	12000	11.55	5.09252	16.64	10.22	5.39636	15.62	(1.33)	0.30384	(1.02)	-11.5%	6.0%	-6.1%
79	0.288	100	250	18000	13.60	7.07294	20.67	11.39	7.49494	18.88	(2.21)	0.42200	(1.79)	-16.3%	6.0%	-8.7%
80	0.444	154	400	32000	17.94	10.89233	28.83	14.05	11.54221	25.59	(3.89)	0.64988	(3.24)	-21.7%	6.0%	-11.2%
81			LS-1, Metal Halide, Class C													
82	0.132	46	100	8500	21.24	3.25355	24.49	21	3.44767	24.45	(0.24)	0.19412	(0.04)	-1.1%	6.0%	-0.2%
83	0.207	72	175	12000	23.07	5.09252	28.16	22	5.39636	27.40	(1.07)	0.30384	(0.76)	-4.6%	6.0%	-2.7%
84	0.288	100	250	18000	25.13	7.07294	32.20	23.17	7.49494	30.66	(1.96)	0.42200	(1.54)	-7.8%	6.0%	-4.8%
85	0.444	154	400	32000	29.47	10.89233	40.36	25.83	11.54221	37.37	(3.64)	0.64988	(2.99)	-12.4%	6.0%	-7.4%
86			LS-1 Pole in Non-Standard Position													
87			30-foot		5.26		5.26	8.26		8.26	3.00		3.00	57.0%		57.0%
88			35-foot		5.74		5.74	8.63		8.63	2.89		2.89	50.3%		50.3%
89			LS-2, Mercury Vapor, Rate A, Regulator Ballast													
90	0.210	73	175	7000	5.09	5.16325	10.25	3.92	5.47131	9.39	(1.17)	0.30806	(0.86)	-23.0%	6.0%	-8.4%
91	0.292	101	250	10000	7.08	7.14367	14.22	4.99	7.56989	12.56	(2.09)	0.42622	(1.66)	-29.5%	6.0%	-11.7%
92	0.460	160	400	20000	11.14	11.31671	22.46	7.28	11.99191	19.27	(3.86)	0.67520	(3.19)	-34.6%	6.0%	-14.2%
93	0.780	271	700	35000	18.88	19.16768	38.05	11.58	20.3113	31.89	(7.30)	1.14362	(6.16)	-38.7%	6.0%	-16.2%
94	1.102	382	1000	55000	26.68	27.01865	53.70	15.89	28.63069	44.52	(10.79)	1.61204	(9.18)	-40.4%	6.0%	-17.1%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R1 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
95			LS-2, Mercury Vapor, Rate A, Reactor Ballast													
96	0.192	67	175	7000	4.66	4.73887	9.40	3.69	5.02161	8.71	(0.97)	0.28274	(0.69)	-20.8%	6.0%	-7.3%
97			LS-2, Mercury Vapor, Rate A, Series Service													
98	0.207	72	175	7000	5.91	5.09252	11.00	4.5	5.39636	9.90	(1.41)	0.30384	(1.10)	-23.9%	6.0%	-10.0%
99	0.250	87	250	10000	7.13	6.15346	13.28	5.10	6.5206	11.62	(2.03)	0.36714	(1.66)	-28.5%	6.0%	-12.5%
100	0.445	154	400	20000	12.69	10.89233	23.58	7.69	11.54221	19.23	(5.00)	0.64988	(4.35)	-39.4%	6.0%	-18.5%
101	0.780	271	700	35000	22.24	19.16768	41.41	12.21	20.3113	32.52	(10.03)	1.14362	(8.89)	-45.1%	6.0%	-21.5%
102			LS-2, Mercury Vapor, Rate B, Regulator Ballast													
103	0.210	73	175	7000	6.61	5.16325	11.77	5.4	5.47131	10.87	(1.21)	0.30806	(0.90)	-18.3%	6.0%	-7.7%
104	0.292	101	250	10000	8.60	7.14367	15.74	6.48	7.56989	14.05	(2.12)	0.42622	(1.69)	-24.7%	6.0%	-10.8%
105	0.460	160	400	20000	12.65	11.31671	23.97	8.77	11.99191	20.76	(3.88)	0.67520	(3.21)	-30.7%	6.0%	-13.4%
106			LS-2, Mercury Vapor, Rate B, Series Service													
107	0.207	72	175	7000	7.42	5.09252	12.51	5.99	5.39636	11.39	(1.43)	0.30384	(1.12)	-19.3%	6.0%	-9.0%
108			LS-2, HPSV, Rate A, Energy, Regulator Ballast													
109	0.058	20	50	4000	1.40	1.41459	2.81	1.86	1.49899	3.36	0.46	0.08440	0.55	32.9%	6.0%	19.4%
110	0.101	35	70	5800	2.44	2.47553	4.92	2.43	2.62323	5.05	(0.01)	0.14770	0.13	-0.4%	6.0%	2.7%
111	0.141	49	100	9500	3.41	3.46574	6.88	2.99	3.67252	6.66	(0.42)	0.20678	(0.22)	-12.3%	6.0%	-3.1%
112	0.193	67	150	16000	4.69	4.73887	9.43	3.7	5.02161	8.72	(0.99)	0.28274	(0.71)	-21.1%	6.0%	-7.5%
113	0.246	85	200	22000	5.96	6.012	11.97	4.4	6.3707	10.77	(1.56)	0.35870	(1.20)	-26.2%	6.0%	-10.0%
114	0.313	109	250	30000	7.59	7.70951	15.30	5.29	8.16949	13.46	(2.30)	0.45998	(1.84)	-30.3%	6.0%	-12.0%
115	0.383	133	310	37000	9.26	9.40702	18.67	6.23	9.96828	16.20	(3.03)	0.56126	(2.47)	-32.7%	6.0%	-13.2%
116	0.476	165	400	50000	11.52	11.67036	23.19	7.48	12.36666	19.85	(4.04)	0.69630	(3.34)	-35.1%	6.0%	-14.4%
117	1.102	382	1000	140000	26.68	27.01865	53.70	15.89	28.63069	44.52	(10.79)	1.61204	(9.18)	-40.4%	6.0%	-17.1%
118			LS-2, HPSV, Rate A, Energy, Reactor Ballast													
119	0.050	17	50	4000	1.21	1.2024	2.41	1.75	1.27414	3.02	0.54	0.07174	0.61	44.6%	6.0%	25.2%
120	0.083	29	70	5800	2.01	2.05115	4.06	2.21	2.17353	4.38	0.20	0.12238	0.32	10.0%	6.0%	7.9%
121	0.117	41	100	9500	2.82	2.89991	5.72	2.66	3.07293	5.73	(0.16)	0.17302	0.01	-5.7%	6.0%	0.2%
122	0.171	59	150	16000	4.15	4.17304	8.32	3.39	4.42202	7.81	(0.76)	0.24898	(0.51)	-18.3%	6.0%	-6.2%
123			LS-2, HPSV, Rate A, Series Service													
124	0.064	22	50	4000	1.82	1.55605	3.38	2.58	1.64889	4.23	0.76	0.09284	0.85	41.8%	6.0%	25.3%
125	0.108	37	70	5800	3.08	2.61699	5.70	3.15	2.77313	5.92	0.07	0.15614	0.22	2.3%	6.0%	3.9%
126	0.121	42	100	9500	3.45	2.97064	6.42	3.35	3.14788	6.50	(0.10)	0.17724	0.08	-2.9%	6.0%	1.2%
127	0.174	60	150	16000	4.97	4.24377	9.21	4.06	4.49697	8.56	(0.91)	0.25320	(0.65)	-18.3%	6.0%	-7.1%
128	0.233	81	200	22000	6.65	5.72908	12.38	4.87	6.0709	10.94	(1.78)	0.34182	(1.44)	-26.8%	6.0%	-11.6%
129	0.313	109	250	30,000	8.93	7.70951	16.64	5.93	8.16949	14.10	(3.00)	0.45998	(2.54)	-33.6%	6.0%	-15.3%
130			LS-2, HPSV, Rate B, Regulator Ballast													
131	0.058	20	50	4000	2.92	1.41459	4.33	3.35	1.49899	4.85	0.43	0.08440	0.52	14.7%	6.0%	11.9%
132	0.101	35	70	5800	3.96	2.47553	6.44	3.92	2.62323	6.54	(0.04)	0.14770	0.10	-1.0%	6.0%	1.6%
133	0.141	49	100	9500	4.92	3.46574	8.39	4.48	3.67252	8.15	(0.44)	0.20678	(0.24)	-8.9%	6.0%	-2.8%
134	0.193	67	150	16000	6.20	4.73887	10.94	5.18	5.02161	10.20	(1.02)	0.28274	(0.74)	-16.5%	6.0%	-6.8%
135	0.246	85	200	22000	7.48	6.012	13.49	5.89	6.3707	12.26	(1.59)	0.35870	(1.23)	-21.3%	6.0%	-9.1%
136	0.313	109	250	30000	9.10	7.70951	16.81	6.78	8.16949	14.95	(2.32)	0.45998	(1.86)	-25.5%	6.0%	-11.1%
137	0.383	133	310	37000	10.77	9.40702	20.18	7.72	9.96828	17.69	(3.05)	0.56126	(2.49)	-28.3%	6.0%	-12.3%
138	0.476	165	400	50000	13.03	11.67036	24.70	8.96	12.36666	21.33	(4.07)	0.69630	(3.37)	-31.2%	6.0%	-13.6%
139	1.102	382	1000	140000	28.20	27.01865	55.22	17.38	28.63069	46.01	(10.82)	1.61204	(9.21)	-38.4%	6.0%	-16.7%

ALJ PD Request
ATTACHMENT H
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R1 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
140			LS-2, HPSV, Rate B, Reactor Ballast													
141	0.050	17	50	4000	2.73	1.2024	3.93	3.24	1.27414	4.51	0.51	0.07174	0.58	18.7%	6.0%	14.7%
142	0.083	29	70	5800	3.53	2.05115	5.58	3.7	2.17353	5.87	0.17	0.12238	0.29	4.8%	6.0%	5.2%
143	0.117	41	100	9500	4.34	2.89991	7.24	4.15	3.07293	7.22	(0.19)	0.17302	(0.02)	-4.4%	6.0%	-0.3%
144	0.171	59	150	16000	5.67	4.17304	9.84	4.87	4.42202	9.29	(0.80)	0.24898	(0.55)	-14.1%	6.0%	-5.6%
145			LS-2, HPSV, Rate B, Series Service													
146	0.064	22	50	4000	3.34	1.55605	4.90	4.07	1.64889	5.72	0.73	0.09284	0.82	21.9%	6.0%	16.8%
147	0.108	37	70	5800	4.60	2.61699	7.22	4.64	2.77313	7.41	0.04	0.15614	0.19	0.9%	6.0%	2.7%
148	0.121	42	100	9500	4.96	2.97064	7.93	4.83	3.14788	7.98	(0.13)	0.17724	0.05	-2.6%	6.0%	0.6%
149	0.174	60	150	16000	6.49	4.24377	10.73	5.55	4.49697	10.05	(0.94)	0.25320	(0.68)	-14.5%	6.0%	-6.4%
150	0.233	81	200	22000	8.17	5.72908	13.90	6.35	6.0709	12.42	(1.82)	0.34182	(1.48)	-22.3%	6.0%	-10.6%
151	0.313	109	250	30,000	10.45	7.70951	18.16	7.42	8.16949	15.59	(3.03)	0.45998	(2.57)	-29.0%	6.0%	-14.1%
152			LS-2, LPSV, Rate A													
153	0.067	23	35	4800	1.62	1.62678	3.25	1.98	1.72384	3.70	0.36	0.09706	0.45	22.2%	6.0%	14.0%
154	0.088	31	55	8000	2.13	2.19261	4.32	2.27	2.32343	4.59	0.14	0.13082	0.27	6.6%	6.0%	6.2%
155	0.145	50	90	13500	3.51	3.53647	7.05	3.05	3.74747	6.80	(0.46)	0.21100	(0.25)	-13.1%	6.0%	-3.5%
156	0.206	71	135	22500	5.00	5.02179	10.02	3.85	5.32141	9.17	(1.15)	0.29962	(0.85)	-23.0%	6.0%	-8.5%
157	0.235	82	180	33000	5.69	5.79981	11.49	4.26	6.14585	10.41	(1.43)	0.34604	(1.08)	-25.1%	6.0%	-9.4%
158			LS-2, LPSV, Rate A, Series Service													
159	0.050	17	35	4800	1.42	1.2024	2.62	2.39	1.27414	3.66	0.97	0.07174	1.04	68.3%	6.0%	39.6%
160	0.072	25	55	8000	2.06	1.76824	3.83	2.69	1.87374	4.56	0.63	0.10550	0.73	30.6%	6.0%	19.1%
161	0.130	45	90	13500	3.71	3.18282	6.89	3.47	3.37272	6.84	(0.24)	0.18990	(0.05)	-6.5%	6.0%	-0.8%
162	0.185	64	135	22500	5.28	4.52668	9.81	4.21	4.79676	9.01	(1.07)	0.27008	(0.80)	-20.3%	6.0%	-8.1%
163	0.219	76	180	33000	6.25	5.37544	11.63	4.66	5.69616	10.36	(1.59)	0.32072	(1.27)	-25.4%	6.0%	-10.9%
164			LS-2, Incandescent Lamps, Rate A, Energy Only													
165	0.073	25		1,000	1.77	1.76824	3.54	2.06	1.87374	3.93	0.29	0.10550	0.39	16.4%	6.0%	11.1%
166	0.162	56		2,500	3.92	3.96085	7.88	3.27	4.19717	7.47	(0.65)	0.23632	(0.41)	-16.6%	6.0%	-5.2%
167	0.295	102		4,000	7.16	7.2144	14.37	5.04	7.64484	12.68	(2.12)	0.43044	(1.69)	-29.6%	6.0%	-11.8%
168	0.405	141		6,000	9.80	9.97285	19.77	6.53	10.56787	17.10	(3.27)	0.59502	(2.67)	-33.4%	6.0%	-13.5%
169	0.608	211		10,000	14.71	14.92391	29.63	9.26	15.81433	25.07	(5.45)	0.89042	(4.56)	-37.0%	6.0%	-15.4%
170			LS-2, Incandescent Lamps, Rate B													
171	0.405	141		6,000	11.32	9.97285	21.29	8.01	10.56787	18.58	(3.31)	0.59502	(2.71)	-29.2%	6.0%	-12.7%
172			LS-2, Metal Halide, Rate A													
173	0.068	24	50	2100	1.65	1.69751	3.35	2.01	1.79879	3.81	0.36	0.10128	0.46	21.8%	6.0%	13.8%
174	0.132	46	100	8500	3.19	3.25355	6.44	2.87	3.44767	6.32	(0.32)	0.19412	(0.12)	-10.0%	6.0%	-1.9%
175	0.207	72	175	12000	5.01	5.09252	10.10	3.87	5.39636	9.27	(1.14)	0.30384	(0.83)	-22.8%	6.0%	-8.2%
176	0.288	100	250	18000	6.98	7.07294	14.05	4.95	7.49494	12.44	(2.03)	0.42200	(1.61)	-29.1%	6.0%	-11.5%
177	0.444	154	400	32000	10.76	10.89233	21.65	7.05	11.54221	18.59	(3.71)	0.64988	(3.06)	-34.5%	6.0%	-14.1%
178			LS-2, Metal Halide, Rate B													
179	0.068	24	50	2100	3.17	1.69751	4.87	3.5	1.79879	5.30	0.33	0.10128	0.43	10.4%	6.0%	8.9%
180	0.132	46	100	8500	4.70	3.25355	7.95	4.35	3.44767	7.80	(0.35)	0.19412	(0.15)	-7.4%	6.0%	-1.9%
181	0.207	72	175	12000	6.53	5.09252	11.62	5.36	5.39636	10.76	(1.17)	0.30384	(0.86)	-17.9%	6.0%	-7.4%
182	0.288	100	250	18000	8.49	7.07294	15.56	6.43	7.49494	13.92	(2.06)	0.42200	(1.64)	-24.3%	6.0%	-10.6%
183	0.444	154	400	32000	12.28	10.89233	23.17	8.54	11.54221	20.08	(3.74)	0.64988	(3.09)	-30.5%	6.0%	-13.3%
184			LS-2, Induction, Rate A, Five-Lamp													
185	0.275	95	55	3500	6.65	6.7193	13.37	4.77	7.1202	11.89	(1.88)	0.40090	(1.48)	-28.3%	6.0%	-11.1%
186	0.435	151	87	6000	10.54	10.68015	21.22	6.94	11.31737	18.26	(3.60)	0.63722	(2.96)	-34.2%	6.0%	-13.9%

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4,165
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347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R1 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
187			LS-2, Induction, Rate A, Single-Lamp													
188	0.040	14	40	3440	0.96	0.99021	1.95	1.61	1.04929	2.66	0.65	0.05908	0.71	67.7%	6.0%	36.4%
189	0.050	17	50	3495	1.21	1.2024	2.41	1.75	1.27414	3.02	0.54	0.07174	0.61	44.6%	6.0%	25.2%
190	0.055	19	55	3500	1.33	1.34386	2.67	1.82	1.42404	3.24	0.49	0.08018	0.57	36.8%	6.0%	21.2%
191	0.070	24	70		1.69	1.69751	3.39	2.02	1.79879	3.82	0.33	0.10128	0.43	19.5%	6.0%	12.8%
192	0.080	28	80	6528	1.94	1.98042	3.92	2.17	2.09858	4.27	0.23	0.11816	0.35	11.9%	6.0%	8.9%
193	0.085	30	85	6000	2.06	2.12188	4.18	2.24	2.24848	4.49	0.18	0.12660	0.31	8.7%	6.0%	7.4%
194	0.100	35	100	8800	2.42	2.47553	4.90	2.43	2.62323	5.05	0.01	0.14770	0.15	0.4%	6.0%	3.2%
195	0.150	52	150	12800	3.64	3.67793	7.32	3.11	3.89737	7.01	(0.53)	0.21944	(0.31)	-14.6%	6.0%	-4.2%
196	0.165	57	165	12000	4.00	4.03158	8.03	3.31	4.27212	7.58	(0.69)	0.24054	(0.45)	-17.3%	6.0%	-5.6%
197	0.200	69	200	16800	4.85	4.88033	9.73	3.78	5.17151	8.95	(1.07)	0.29118	(0.78)	-22.1%	6.0%	-8.0%
198	0.250	87	250	21040	6.05	6.15346	12.20	4.46	6.5206	10.98	(1.59)	0.36714	(1.22)	-26.3%	6.0%	-10.0%
199	0.300	104	300		7.26	7.35586	14.62	5.11	7.79474	12.90	(2.15)	0.43888	(1.72)	-29.6%	6.0%	-11.7%
200	0.400	139	400	32640	9.68	9.83139	19.51	6.46	10.41797	16.88	(3.22)	0.58658	(2.63)	-33.3%	6.0%	-13.5%
201			LS-2, LED, Rate A, Energy, 1-Lamp													
202	0.0025	1	2.5		0.08	0.07073	0.15	1.12	0.07495	1.19	1.04	0.00422	1.04	1300.0%	6.0%	689.5%
203	0.0075	3	7.5		0.23	0.21219	0.44	1.20	0.22485	1.42	0.97	0.01266	0.98	421.7%	6.0%	221.1%
204	0.0125	4	12.5		0.29	0.28292	0.57	1.25	0.2998	1.55	0.96	0.01688	0.98	331.0%	6.0%	170.5%
205	0.0175	6	17.5		0.44	0.42438	0.86	1.32	0.4497	1.77	0.88	0.02532	0.91	200.0%	6.0%	104.8%
206	0.0225	8	22.5		0.59	0.56584	1.16	1.39	0.5996	1.99	0.80	0.03376	0.83	135.6%	6.0%	72.2%
207	0.0275	10	27.5		0.74	0.70729	1.45	1.47	0.74949	2.22	0.73	0.04220	0.77	98.6%	6.0%	53.4%
208	0.0325	11	32.5		0.81	0.77802	1.59	1.51	0.82444	2.33	0.70	0.04642	0.74	86.4%	6.0%	46.7%
209	0.0375	13	37.5		0.95	0.91948	1.87	1.58	0.97434	2.55	0.63	0.05486	0.68	66.3%	6.0%	36.4%
210	0.0425	15	42.5		1.10	1.06094	2.16	1.66	1.12424	2.78	0.56	0.06330	0.62	50.9%	6.0%	28.6%
211	0.0475	16	47.5		1.17	1.13167	2.30	1.71	1.19919	2.91	0.54	0.06752	0.61	46.2%	6.0%	26.4%
212	0.0525	18	52.5		1.32	1.27313	2.59	1.79	1.34909	3.14	0.47	0.07596	0.55	35.6%	6.0%	21.1%
213	0.0575	20	57.5		1.47	1.41459	2.88	1.86	1.49899	3.36	0.39	0.08440	0.48	26.5%	6.0%	16.5%
214	0.0625	22	62.5		1.62	1.55605	3.18	1.94	1.64889	3.59	0.32	0.09284	0.41	19.8%	6.0%	13.0%
215	0.0675	23	67.5		1.70	1.62678	3.33	1.99	1.72384	3.71	0.29	0.09706	0.38	17.1%	6.0%	11.5%
216	0.0725	25	72.5		1.85	1.76824	3.62	2.06	1.87374	3.93	0.21	0.10550	0.31	11.4%	6.0%	8.6%
217	0.0775	27	77.5		2.00	1.90969	3.91	2.13	2.02363	4.15	0.13	0.11394	0.24	6.5%	6.0%	6.1%
218	0.0825	29	82.5		2.14	2.05115	4.19	2.20	2.17353	4.37	0.06	0.12238	0.18	2.8%	6.0%	4.3%
219	0.0875	30	87.5		2.21	2.12188	4.33	2.25	2.24848	4.50	0.04	0.12660	0.17	1.8%	6.0%	3.9%
220	0.0925	32	92.5		2.35	2.26334	4.61	2.32	2.39838	4.72	(0.03)	0.13504	0.11	-1.3%	6.0%	2.3%
221	0.0975	34	97.5		2.50	2.4048	4.90	2.39	2.54828	4.94	(0.11)	0.14348	0.04	-4.4%	6.0%	0.7%
222	0.1025	36	102.5		2.64	2.54626	5.19	2.46	2.69818	5.16	(0.18)	0.15192	(0.03)	-6.8%	6.0%	-0.5%
223	0.1075	37	107.5		2.72	2.61699	5.34	2.51	2.77313	5.28	(0.21)	0.15614	(0.06)	-7.7%	6.0%	-1.1%
224	0.1125	39	112.5		2.87	2.75845	5.63	2.59	2.92303	5.51	(0.28)	0.16458	(0.12)	-9.8%	6.0%	-2.1%
225	0.1175	41	117.5		3.02	2.89991	5.92	2.66	3.07293	5.73	(0.36)	0.17302	(0.19)	-11.9%	6.0%	-3.2%
226	0.1225	43	122.5		3.16	3.04137	6.20	2.74	3.22283	5.96	(0.42)	0.18146	(0.24)	-13.3%	6.0%	-3.9%
227	0.1275	44	127.5		3.23	3.1121	6.34	2.80	3.29778	6.10	(0.43)	0.18568	(0.24)	-13.3%	6.0%	-3.8%
228	0.1325	46	132.5		3.38	3.25355	6.63	2.87	3.44767	6.32	(0.51)	0.19412	(0.31)	-15.1%	6.0%	-4.7%
229	0.1375	48	137.5		3.53	3.39501	6.93	2.94	3.59757	6.54	(0.59)	0.20256	(0.39)	-16.7%	6.0%	-5.6%
230	0.1425	49	142.5		3.61	3.46574	7.08	3.00	3.67252	6.67	(0.61)	0.20678	(0.41)	-16.9%	6.0%	-5.7%
231	0.1475	51	147.5		3.76	3.6072	7.37	3.09	3.82242	6.91	(0.67)	0.21522	(0.46)	-17.8%	6.0%	-6.2%
232	0.1525	53	152.5		3.90	3.74866	7.65	3.15	3.97232	7.12	(0.75)	0.22366	(0.53)	-19.2%	6.0%	-6.9%
233	0.1575	55	157.5		4.05	3.89012	7.94	3.22	4.12222	7.34	(0.83)	0.23210	(0.60)	-20.5%	6.0%	-7.6%
234	0.1625	56	162.5		4.12	3.96085	8.08	3.28	4.19717	7.48	(0.84)	0.23632	(0.60)	-20.4%	6.0%	-7.4%
235	0.1675	58	167.5		4.28	4.10231	8.38	3.35	4.34707	7.70	(0.93)	0.24476	(0.68)	-21.7%	6.0%	-8.1%

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R1 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
236	0.1725	60	172.5		4.42	4.24377	8.66	3.42	4.49697	7.92	(1.00)	0.25320	(0.74)	-22.6%	6.0%	-8.6%
237	0.1775	62	177.5		4.57	4.38523	8.96	3.49	4.64687	8.14	(1.08)	0.26164	(0.82)	-23.6%	6.0%	-9.1%
238	0.1825	63	182.5		4.65	4.45595	9.11	3.54	4.72181	8.26	(1.11)	0.26586	(0.85)	-23.9%	6.0%	-9.3%
239	0.1875	65	187.5		4.80	4.59741	9.40	3.61	4.87171	8.48	(1.19)	0.27430	(0.92)	-24.8%	6.0%	-9.8%
240	0.1925	67	192.5		4.94	4.73887	9.68	3.69	5.02161	8.71	(1.25)	0.28274	(0.97)	-25.3%	6.0%	-10.0%
241	0.1975	69	197.5		5.09	4.88033	9.97	3.76	5.17151	8.93	(1.33)	0.29118	(1.04)	-26.1%	6.0%	-10.4%
242	0.2025	70	202.5		5.16	4.95106	10.11	3.81	5.24646	9.06	(1.35)	0.29540	(1.05)	-26.2%	6.0%	-10.4%
243	0.2075	72	207.5		5.30	5.09252	10.39	3.87	5.39636	9.27	(1.43)	0.30384	(1.12)	-27.0%	6.0%	-10.8%
244	0.2125	74	212.5		5.44	5.23398	10.67	3.95	5.54626	9.50	(1.49)	0.31228	(1.17)	-27.4%	6.0%	-11.0%
245	0.2175	75	217.5		5.52	5.30471	10.82	4.00	5.62121	9.62	(1.52)	0.31650	(1.20)	-27.5%	6.0%	-11.1%
246	0.2225	77	222.5		5.67	5.44617	11.12	4.07	5.77111	9.84	(1.60)	0.32494	(1.28)	-28.2%	6.0%	-11.5%
247	0.2275	79	227.5		5.82	5.58763	11.41	4.15	5.92101	10.07	(1.67)	0.33338	(1.34)	-28.7%	6.0%	-11.7%
248	0.2325	81	232.5		5.97	5.72908	11.70	4.23	6.0709	10.30	(1.74)	0.34182	(1.40)	-29.1%	6.0%	-12.0%
249	0.2375	82	237.5		6.03	5.79981	11.83	4.28	6.14585	10.43	(1.75)	0.34604	(1.40)	-29.0%	6.0%	-11.8%
250	0.2425	84	242.5		6.18	5.94127	12.12	4.35	6.29575	10.65	(1.83)	0.35448	(1.47)	-29.6%	6.0%	-12.1%
251	0.2475	86	247.5		6.33	6.08273	12.41	4.43	6.44565	10.88	(1.90)	0.36292	(1.53)	-30.0%	6.0%	-12.3%
252	0.2525	88	252.5		6.48	6.22419	12.70	4.50	6.59555	11.10	(1.98)	0.37136	(1.60)	-30.6%	6.0%	-12.6%
253	0.2575	89	257.5		6.56	6.29492	12.85	4.55	6.6705	11.22	(2.01)	0.37558	(1.63)	-30.6%	6.0%	-12.7%
254	0.2625	91	262.5		6.70	6.43638	13.14	4.63	6.8204	11.45	(2.07)	0.38402	(1.69)	-30.9%	6.0%	-12.8%
255	0.2675	93	267.5		6.84	6.57784	13.42	4.69	6.9703	11.66	(2.15)	0.39246	(1.76)	-31.4%	6.0%	-13.1%
256	0.2725	95	272.5		6.99	6.7193	13.71	4.76	7.1202	11.88	(2.23)	0.40090	(1.83)	-31.9%	6.0%	-13.3%
257	0.2775	96	277.5		7.06	6.79003	13.85	4.81	7.19515	12.01	(2.25)	0.40512	(1.84)	-31.9%	6.0%	-13.3%
258	0.2825	98	282.5		7.21	6.93149	14.14	4.88	7.34505	12.23	(2.33)	0.41356	(1.91)	-32.3%	6.0%	-13.5%
259	0.2875	100	287.5		7.36	7.07294	14.43	4.94	7.49494	12.43	(2.42)	0.42200	(2.00)	-32.9%	6.0%	-13.9%
260	0.2925	102	292.5		7.51	7.2144	14.72	5.02	7.64484	12.66	(2.49)	0.43044	(2.06)	-33.2%	6.0%	-14.0%
261	0.2975	103	297.5		7.59	7.28513	14.88	5.07	7.71979	12.79	(2.52)	0.43466	(2.09)	-33.2%	6.0%	-14.0%
262	0.3025	105	302.5		7.73	7.42659	15.16	5.14	7.86969	13.01	(2.59)	0.44310	(2.15)	-33.5%	6.0%	-14.2%
263	0.3075	107	307.5		7.88	7.56805	15.45	5.21	8.01959	13.23	(2.67)	0.45154	(2.22)	-33.9%	6.0%	-14.4%
264	0.3125	108	312.5		7.95	7.63878	15.59	5.27	8.09454	13.36	(2.68)	0.45576	(2.23)	-33.7%	6.0%	-14.3%
265	0.3175	110	317.5		8.10	7.78024	15.88	5.34	8.24444	13.58	(2.76)	0.46420	(2.30)	-34.1%	6.0%	-14.5%
266	0.3225	112	322.5		8.25	7.92170	16.17	5.41	8.39434	13.80	(2.84)	0.47264	(2.37)	-34.4%	6.0%	-14.7%
267	0.3275	114	327.5		8.38	8.06316	16.44	5.49	8.54424	14.03	(2.89)	0.48108	(2.41)	-34.5%	6.0%	-14.7%
268	0.3325	115	332.5		8.46	8.13389	16.59	5.54	8.61919	14.16	(2.92)	0.48530	(2.43)	-34.5%	6.0%	-14.7%
269	0.3375	117	337.5		8.61	8.27534	16.89	5.61	8.76908	14.38	(3.00)	0.49374	(2.51)	-34.8%	6.0%	-14.8%
270	0.3425	119	342.5		8.76	8.4168	17.18	5.68	8.91898	14.60	(3.08)	0.50218	(2.58)	-35.2%	6.0%	-15.0%
271	0.3475	121	347.5		8.90	8.55826	17.46	5.76	9.06888	14.83	(3.14)	0.51062	(2.63)	-35.3%	6.0%	-15.1%
272	0.3525	122	352.5		8.97	8.62899	17.60	5.81	9.14383	14.95	(3.16)	0.51484	(2.65)	-35.2%	6.0%	-15.1%
273	0.3575	124	357.5		9.12	8.77045	17.89	5.88	9.29373	15.17	(3.24)	0.52328	(2.72)	-35.5%	6.0%	-15.2%
274	0.3625	126	362.5		9.27	8.91191	18.18	5.97	9.44363	15.41	(3.30)	0.53172	(2.77)	-35.6%	6.0%	-15.2%
275	0.3675	128	367.5		9.41	9.05337	18.46	6.04	9.59353	15.63	(3.37)	0.54016	(2.83)	-35.8%	6.0%	-15.3%
276	0.3725	129	372.5		9.48	9.1241	18.60	6.09	9.66848	15.76	(3.39)	0.54438	(2.84)	-35.8%	6.0%	-15.3%
277	0.3775	131	377.5		9.63	9.26556	18.90	6.16	9.81838	15.98	(3.47)	0.55282	(2.92)	-36.0%	6.0%	-15.4%
278	0.3825	133	382.5		9.77	9.40702	19.18	6.22	9.96828	16.19	(3.55)	0.56126	(2.99)	-36.3%	6.0%	-15.6%
279	0.3875	134	387.5		9.85	9.47775	19.33	6.27	10.04323	16.31	(3.58)	0.56548	(3.02)	-36.3%	6.0%	-15.6%
280	0.3925	136	392.5		10.00	9.6192	19.62	6.34	10.19312	16.53	(3.66)	0.57392	(3.09)	-36.6%	6.0%	-15.7%
281	0.3975	138	397.5		10.15	9.76066	19.91	6.42	10.34302	16.76	(3.73)	0.58236	(3.15)	-36.7%	6.0%	-15.8%
282																

ALJ PD Request
ATTACHMENT H
COMPARISON OF PRESENT AND PROPOSED RATES FOR R1
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R1 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
283			LS-3 (CLOSED)													
284			Energy Charge ($/kWh)		0.07597	0.07073	0.14670	0.07627	0.07495	0.15122	0.00030	0.00422	0.00452	0.4%	6.0%	3.1%
285			Minimum Charge ($/month)		7.58		7.58	9.10		9.10	1.52		1.52	20.1%		20.1%
286																
287			OL-1, HPSV, Rate A, Street Light Luminaire — Reactor Ballast													
288	0.117	41	100	9500	11.78	3.46574	15.25	12.71	3.07293	15.78	0.93	-0.39281	0.53	7.9%	-11.3%	3.5%
289	0.171	59	150	16000	13.10	4.73887	17.84	13.41	4.42202	17.83	0.31	-0.31685	(0.01)	2.4%	-6.7%	0.0%
290			OL-1, HPSV, Rate A, Street Light Luminaire — Regulator Ballast													
291	0.313	109	250	30000	17.42	7.70951	25.13	17.18	8.16949	25.35	(0.24)	0.45998	0.22	-1.4%	6.0%	0.9%
292	0.476	165	400	50000	21.16	11.67036	32.83	18.99	12.36666	31.36	(2.17)	0.69630	(1.47)	-10.3%	6.0%	-4.5%
293	1.102	382	1000	140000	37.58	27.01865	64.60	27.74	28.63069	56.37	(9.84)	1.61204	(8.23)	-26.2%	6.0%	-12.7%
294			OL-1, HPSV, Rate B, Directional Luminaire													
295	0.313	109	250	30000	18.22	7.70951	25.93	18.34	8.16949	26.51	0.12	0.45998	0.58	0.7%	6.0%	2.2%
296	0.476	165	400	50000	22.33	11.67036	34.00	20.79	12.36666	33.16	(1.54)	0.69630	(0.84)	-6.9%	6.0%	-2.5%
297	1.102	382	1000	140000	39.63	27.01865	66.65	32.03	28.63069	60.66	(7.60)	1.61204	(5.99)	-19.2%	6.0%	-9.0%
298			OL-1, LPSV, Rate A, Street Light Luminaire													
299	0.088	31	55	8000	13.76	2.19261	15.95	17.28	2.32343	19.60	3.52	0.13082	3.65	25.6%	6.0%	22.9%
300	0.145	50	90	13000	15.59	3.53647	19.13	19.36	3.74747	23.11	3.77	0.21100	3.98	24.2%	6.0%	20.8%
301	0.206	71	135	22500	18.15	5.02179	23.17	20.77	5.32141	26.09	2.62	0.29962	2.92	14.4%	6.0%	12.6%
302	0.235	82	180	33000	18.10	5.79981	23.90	23.71	6.14585	29.86	5.61	0.34604	5.96	31.0%	6.0%	24.9%
303			OL-1 Pole in Non-Standard Position													
304			30-foot		8.04		8.04	13.91		13.91	5.87		5.87	73.0%		73.0%
305			35-foot		8.78		8.78	14.54		14.54	5.76		5.76	65.6%		65.6%
306			OL-2													
307			Energy Charge ($/kwh)		0.12389	0.08996	0.21385	0.12708	0.075	0.20208	0.00319	-0.01496	(0.01177)	2.6%	-16.6%	-5.5%
308			Basic Service Fee ($/month)		11.47		11.47	13.76		13.76	2.29		2.29	20.0%		20.0%
309																
310			DWL, Facilities Charges													
311			$ of Utility Investment		0.0120			0.0115			(0.0005)			-4.2%		
312			DWL, Energy and Lamp Maintenance Charge													
313	0.059	20	50 Watt HPSV		2.95	1.41459	4.36	3.35	1.49899	4.85	0.40	0.08440	0.49	13.6%	6.0%	11.1%
314			DWL, Minimum Charge		61.33		61.33	59.58		59.58	(1.75)		(1.75)	-2.9%		-2.9%

Attachment I

Comparison of Present and Illustrative Proposed Rates for Release 2

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR -LI (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR -LI (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DM CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS (CLOSED)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DS (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
20	Unit Discount	$/Day	(0.130)	(0.130)	0.000	0.0%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT (CLOSED)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
20	Space Discount	$/Day	(0.272)	(0.272)	0.000	0.0%
1	**SCHEDULE DT-RV**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT-RV CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR-SES**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46817	0.45997	(0.00820)	-1.8%
10	Off-Peak: Summer	$/kWh	0.23107	0.23991	0.00884	3.8%
11	Super Off-Peak: Summer	$/kWh	0.20889	0.19735	(0.01154)	-5.5%
12	On-Peak: Winter	$/kWh	0.00000	0.21441	0.21441	0.0%
13	Off-Peak: Winter	$/kWh	0.21723	0.20722	(0.01001)	-4.6%
14	Super Off-Peak: Winter	$/kWh	0.20378	0.19814	(0.00564)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE DR-SES Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46278	0.45458	(0.00820)	-1.8%
10	Off-Peak: Summer	$/kWh	0.22568	0.23452	0.00884	3.9%
11	Super Off-Peak: Summer	$/kWh	0.20350	0.19196	(0.01154)	-5.7%
12	On-Peak: Winter	$/kWh	0.00000	0.20902	0.20902	0.0%
13	Off-Peak: Winter	$/kWh	0.21184	0.20183	(0.01001)	-4.7%
14	Super Off-Peak: Winter	$/kWh	0.19839	0.19275	(0.00564)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE DR-SES (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46024	0.45212	(0.00812)	-1.8%
10	Off-Peak: Summer	$/kWh	0.22314	0.23206	0.00892	4.0%
11	Super Off-Peak: Summer	$/kWh	0.20096	0.18950	(0.01146)	-5.7%
12	On-Peak: Winter	$/kWh	0.00000	0.20656	0.20656	0.0%
13	Off-Peak: Winter	$/kWh	0.20930	0.19937	(0.00993)	-4.7%
14	Super Off-Peak: Winter	$/kWh	0.19585	0.19029	(0.00556)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE EV-TOU**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46127	0.45997	(0.00130)	-0.3%
10	Off-Peak: Summer	$/kWh	0.22100	0.23990	0.01890	8.6%
11	Super Off-Peak: Summer	$/kWh	0.17792	0.19734	0.01942	10.9%
12	On-Peak: Winter	$/kWh	0.21951	0.21444	(0.00507)	-2.3%
13	Off-Peak: Winter	$/kWh	0.20934	0.20722	(0.00212)	-1.0%
14	Super Off-Peak: Winter	$/kWh	0.18907	0.19813	0.00906	4.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE EV-TOU-2**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46211	0.45997	(0.00214)	-0.5%
10	Off-Peak: Summer	$/kWh	0.22391	0.23990	0.01599	7.1%
11	Super Off-Peak: Summer	$/kWh	0.17789	0.19734	0.01945	10.9%
12	On-Peak: Winter	$/kWh	0.21612	0.21444	(0.00168)	-0.8%
13	Off-Peak: Winter	$/kWh	0.21221	0.20722	(0.00499)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18905	0.19813	0.00908	4.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE EV-TOU-2 Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.45672	0.45458	(0.00214)	-0.5%
10	Off-Peak: Summer	$/kWh	0.21852	0.23451	0.01599	7.3%
11	Super Off-Peak: Summer	$/kWh	0.17250	0.19195	0.01945	11.3%
12	On-Peak: Winter	$/kWh	0.20682	0.20905	0.00223	1.1%
13	Off-Peak: Winter	$/kWh	0.20682	0.20183	(0.00499)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18366	0.19274	0.00908	4.9%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE EV-TOU-2 (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.45416	0.45212	(0.00204)	-0.4%
10	Off-Peak: Summer	$/kWh	0.21597	0.23205	0.01608	7.4%
11	Super Off-Peak: Summer	$/kWh	0.16996	0.18949	0.01953	11.5%
12	On-Peak: Winter	$/kWh	0.20819	0.20659	(0.00160)	-0.8%
13	Off-Peak: Winter	$/kWh	0.20427	0.19937	(0.00490)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18112	0.19028	0.00916	5.1%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.44696	0.50854	0.06158	13.8%
10	Off-Peak: Summer	$/kWh	0.39459	0.46110	0.06651	16.9%
11	Super Off-Peak: Summer	$/kWh	0.35527	0.40578	0.05051	14.2%
12	On-Peak: Winter	$/kWh	0.39226	0.39698	0.00472	1.2%
13	Off-Peak: Winter	$/kWh	0.37825	0.38981	0.01156	3.1%
14	Super Off-Peak: Winter	$/kWh	0.35882	0.38079	0.02197	6.1%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	$/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE TOU-DR (Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.30132	0.33835	0.03703	12.3%
10	Off-Peak: Summer	$/kWh	0.24895	0.29091	0.04196	16.9%
11	Super Off-Peak: Summer	$/kWh	0.20963	0.23559	0.02596	12.4%
12	On-Peak: Winter	$/kWh	0.25869	0.25318	(0.00551)	-2.1%
13	Off-Peak: Winter	$/kWh	0.24468	0.24601	0.00133	0.5%
14	Super Off-Peak: Winter	$/kWh	0.22525	0.23699	0.01174	5.2%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.43903	0.50069	0.06166	14.0%
10	Off-Peak: Summer	$/kWh	0.38666	0.45325	0.06659	17.2%
11	Super Off-Peak: Summer	$/kWh	0.34734	0.39793	0.05059	14.6%
12	On-Peak: Winter	$/kWh	0.38433	0.38913	0.00480	1.2%
13	Off-Peak: Winter	$/kWh	0.37032	0.38196	0.01164	3.1%
14	Super Off-Peak: Winter	$/kWh	0.35089	0.37294	0.02205	6.3%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.29878	0.33589	0.03711	12.4%
10	Off-Peak: Summer	$/kWh	0.24641	0.28845	0.04204	17.1%
11	Super Off-Peak: Summer	$/kWh	0.20709	0.23313	0.02604	12.6%
12	On-Peak: Winter	$/kWh	0.25615	0.25072	(0.00543)	-2.1%
13	Off-Peak: Winter	$/kWh	0.24214	0.24355	0.00141	0.6%
14	Super Off-Peak: Winter	$/kWh	0.22271	0.23453	0.01182	5.3%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.44442	0.50608	0.06166	13.9%
10	Off-Peak: Summer	$/kWh	0.39205	0.45864	0.06659	17.0%
11	Super Off-Peak: Summer	$/kWh	0.35273	0.40332	0.05059	14.3%
12	On-Peak: Winter	$/kWh	0.38972	0.39452	0.00480	1.2%
13	Off-Peak: Winter	$/kWh	0.37571	0.38735	0.01164	3.1%
14	Super Off-Peak: Winter	$/kWh	0.35628	0.37833	0.02205	6.2%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.29878	0.33589	0.03711	12.4%
10	Off-Peak: Summer	$/kWh	0.24641	0.28845	0.04204	17.1%
11	Super Off-Peak: Summer	$/kWh	0.20709	0.23313	0.02604	12.6%
12	On-Peak: Winter	$/kWh	0.25615	0.25072	(0.00543)	-2.1%
13	Off-Peak: Winter	$/kWh	0.24214	0.24355	0.00141	0.6%
14	Super Off-Peak: Winter	$/kWh	0.22271	0.23453	0.01182	5.3%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR-E1**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.56566	0.66066	0.09500	16.8%
10	Off-Peak: Summer	$/kWh	0.34910	0.40772	0.05862	16.8%
11	Super Off-Peak: Summer	$/kWh	0.29712	0.34701	0.04989	16.8%
12	On-Peak: Winter	$/kWh	0.37307	0.40161	0.02854	7.7%
13	Off-Peak: Winter	$/kWh	0.36205	0.38975	0.02770	7.7%
14	Super Off-Peak: Winter	$/kWh	0.35117	0.37803	0.02686	7.6%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR-E1 CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.55773	0.65281	0.09508	17.0%
10	Off-Peak: Summer	$/kWh	0.34117	0.39987	0.05870	17.2%
11	Super Off-Peak: Summer	$/kWh	0.28919	0.33916	0.04997	17.3%
12	On-Peak: Winter	$/kWh	0.36514	0.39376	0.02862	7.8%
13	Off-Peak: Winter	$/kWh	0.35412	0.38190	0.02778	7.8%
14	Super Off-Peak: Winter	$/kWh	0.34324	0.37018	0.02694	7.8%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR-E2**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.56566	0.66066	0.09500	16.8%
10	Off-Peak: Summer	$/kWh	0.32937	0.38471	0.05534	16.8%
12	On-Peak: Winter	$/kWh	0.37307	0.40161	0.02854	7.7%
13	Off-Peak: Winter	$/kWh	0.35766	0.38504	0.02738	7.7%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE TOU-DR-E2 CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.55773	0.65281	0.09508	17.0%
10	Off-Peak: Summer	$/kWh	0.32144	0.37686	0.05542	17.2%
12	On-Peak: Winter	$/kWh	0.36514	0.39376	0.02862	7.8%
13	Off-Peak: Winter	$/kWh	0.34973	0.37719	0.02746	7.9%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE EV-TOU-5**					
2	Basic Service Fee	$/Month	0.00	16.00	16.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.45299	0.45299	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.23298	0.23298	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.08069	0.08069	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.20750	0.20750	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.20028	0.20028	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.08147	0.08147	0.0%
1	**SCHEDULE EV-TOU-5 Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	8.00	8.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.44760	0.44760	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.22759	0.22759	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.07530	0.07530	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.20211	0.20211	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.19489	0.19489	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.07608	0.07608	0.0%
1	**SCHEDULE EV-TOU-5 (CARE)**					
2	Basic Service Fee	$/Month	0.00	8.00	8.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.44514	0.44514	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.22513	0.22513	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.07284	0.07284	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.19965	0.19965	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.19243	0.19243	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.07362	0.07362	0.0%
1	**SCHEDULE EV-TOU-5 (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	8.00	8.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.44514	0.44514	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.22513	0.22513	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.07284	0.07284	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.19965	0.19965	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.19243	0.19243	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.07362	0.07362	0.0%

ALJ PD Request
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COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	7.00	9.00	2.00	28.6%
5	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
6	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
7	>50 kW	$/Month	50.00	75.00	25.00	50.0%
8	Primary					
9	0-5 kW	$/Month	7.00	9.00	2.00	28.6%
10	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
11	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
12	>50 kW	$/Month	50.00	75.00	25.00	50.0%
13	Non-Coincident Demand					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.27782	0.34110	0.06328	22.8%
28	Primary	$/kWh	0.27669	0.33968	0.06299	22.8%
29	Summer Off-Peak					
30	Secondary	$/kWh	0.24728	0.26933	0.02205	8.9%
31	Primary	$/kWh	0.24636	0.26826	0.02190	8.9%
32	Summer Super Off-Peak					
33	Secondary	$/kWh	0.21110	0.18839	(0.02271)	-10.8%
34	Primary	$/kWh	0.21043	0.18771	(0.02272)	-10.8%
35	Winter On-Peak					
36	Secondary	$/kWh	0.21490	0.20976	(0.00514)	-2.4%
37	Primary	$/kWh	0.21411	0.20900	(0.00511)	-2.4%
38	Winter Off-Peak					
39	Secondary	$/kWh	0.20254	0.20234	(0.00020)	-0.1%
40	Primary	$/kWh	0.20184	0.20164	(0.00020)	-0.1%
41	Winter Super Off-Peak					
42	Secondary	$/kWh	0.18539	0.19300	0.00761	4.1%
43	Primary	$/kWh	0.18483	0.19239	0.00756	4.1%

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COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A (ELI)**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	7.00	9.00	2.00	28.6%
5	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
6	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
7	>50 kW	$/Month	50.00	75.00	25.00	50.0%
8	Primary					
9	0-5 kW	$/Month	7.00	9.00	2.00	28.6%
10	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
11	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
12	>50 kW	$/Month	50.00	75.00	25.00	50.0%
13	Non-Coincident Demand					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.19160	0.20354	0.01194	6.2%
28	Primary	$/kWh	0.19123	0.20312	0.01189	6.2%
29	Summer Off-Peak					
30	Secondary	$/kWh	0.19160	0.20354	0.01194	6.2%
31	Primary	$/kWh	0.19123	0.20312	0.01189	6.2%
32	Summer Super Off-Peak					
33	Secondary	$/kWh	0.19160	0.20354	0.01194	6.2%
34	Primary	$/kWh	0.19123	0.20312	0.01189	6.2%
35	Winter On-Peak					
36	Secondary	$/kWh	0.17278	0.18534	0.01256	7.3%
37	Primary	$/kWh	0.17241	0.18492	0.01251	7.3%
38	Winter Off-Peak					
39	Secondary	$/kWh	0.17278	0.18534	0.01256	7.3%
40	Primary	$/kWh	0.17241	0.18492	0.01251	7.3%
41	Winter Super Off-Peak					
42	Secondary	$/kWh	0.17278	0.18534	0.01256	7.3%
43	Primary	$/kWh	0.17241	0.18492	0.01251	7.3%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A GREATER FIXED CHARGE OPTION**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	0.00	29.43	29.43	0.0%
5	5-20 kW	$/Month	0.00	78.08	78.08	0.0%
6	20-50 kW	$/Month	0.00	185.57	185.57	0.0%
7	>50 kW	$/Month	0.00	478.59	478.59	0.0%
8	Primary					
9	0-5 kW	$/Month	0.00	60.94	60.94	0.0%
10	5-20 kW	$/Month	0.00	91.32	91.32	0.0%
11	20-50 kW	$/Month	0.00	154.52	154.52	0.0%
12	>50 kW	$/Month	0.00	470.55	470.55	0.0%
13	Non-Coincident Demand					
14	Secondary					
15	Primary					
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.00000	0.36220	0.36220	0.0%
28	Primary	$/kWh	0.00000	0.36070	0.36070	0.0%
29	Summer Off-Peak					
30	Secondary	$/kWh	0.00000	0.19536	0.19536	0.0%
31	Primary	$/kWh	0.00000	0.19467	0.19467	0.0%
32	Summer Super Off-Peak					
33	Secondary	$/kWh	0.00000	0.15678	0.15678	0.0%
34	Primary	$/kWh	0.00000	0.15628	0.15628	0.0%
35	Winter On-Peak					
36	Secondary	$/kWh	0.00000	0.17429	0.17429	0.0%
37	Primary	$/kWh	0.00000	0.17372	0.17372	0.0%
38	Winter Off-Peak					
39	Secondary	$/kWh	0.00000	0.16687	0.16687	0.0%
40	Primary	$/kWh	0.00000	0.16636	0.16636	0.0%
41	Winter Super Off-Peak					
42	Secondary	$/kWh	0.00000	0.15753	0.15753	0.0%
43	Primary	$/kWh	0.00000	0.15711	0.15711	0.0%

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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A 2-PERIOD OPTION**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	0.00	9.00	9.00	0.0%
5	5-20 kW	$/Month	0.00	16.00	16.00	0.0%
6	20-50 kW	$/Month	0.00	30.00	30.00	0.0%
7	>50 kW	$/Month	0.00	75.00	75.00	0.0%
8	Primary					
9	0-5 kW	$/Month	0.00	9.00	9.00	0.0%
10	5-20 kW	$/Month	0.00	16.00	16.00	0.0%
11	20-50 kW	$/Month	0.00	30.00	30.00	0.0%
12	>50 kW	$/Month	0.00	75.00	75.00	0.0%
13	Non-Coincident Demand					
14	Secondary					
15	Primary					
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.00000	0.34179	0.34179	0.0%
28	Primary	$/kWh	0.00000	0.34033	0.34033	0.0%
32	Summer Off-Peak					
33	Secondary	$/kWh	0.00000	0.24933	0.24933	0.0%
34	Primary	$/kWh	0.00000	0.24833	0.24833	0.0%
35	Winter On-Peak					
36	Secondary	$/kWh	0.00000	0.21324	0.21324	0.0%
37	Primary	$/kWh	0.00000	0.21245	0.21245	0.0%
41	Winter Off-Peak					
42	Secondary	$/kWh	0.00000	0.19840	0.19840	0.0%
43	Primary	$/kWh	0.00000	0.19774	0.19774	0.0%
1	**SCHEDULE A-TC**					
2	Basic Service Fee					
3	Under 5 kW	$/Month	7.00	9.00	2.00	28.6%
4	Over 5 kW	$/Month	12.00	16.00	4.00	33.3%
5	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
6	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
7	On Peak Demand					
8	Summer	$/kW	0.00	0.00	0.00	0.0%
9	Winter	$/kW	0.00	0.00	0.00	0.0%
10	Energy Charge					
11	Summer	$/kWh	0.17120	0.16367	(0.00753)	-4.4%
12	Winter	$/kWh	0.17120	0.16367	(0.00753)	-4.4%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE A-TOU**					
2	Basic Service Fee					
3	0-5 kW	$/Month	19.12	101.56	82.44	431.2%
4	5-20 kW	$/Month	19.12	101.56	82.44	431.2%
5	20-50 kW	$/Month	19.12	101.56	82.44	431.2%
6	>50 kW	$/Month	19.12	101.56	82.44	431.2%
7	Non-Coincident Demand	$/kW	0.00	1.72	1.72	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.41620	0.34968	(0.06652)	-16.0%
15	Off-Peak	$/kWh	0.25462	0.18382	(0.07080)	-27.8%
16	Super Off-Peak	$/kWh	0.23439	0.14509	(0.08930)	-38.1%
17	Winter					
18	On-Peak	$/kWh	0.21003	0.16262	(0.04741)	-22.6%
19	Off-Peak	$/kWh	0.19816	0.15516	(0.04300)	-21.7%
20	Super Off-Peak	$/kWh	0.18180	0.14578	(0.03602)	-19.8%
1	**SCHEDULE A-TOU (ELI)**					
2	Basic Service Fee					
3	0-5 kW	$/Month	19.12	101.56	82.44	431.2%
4	5-20 kW	$/Month	19.12	101.56	82.44	431.2%
5	20-50 kW	$/Month	19.12	101.56	82.44	431.2%
6	>50 kW	$/Month	19.12	101.56	82.44	431.2%
7	Non-Coincident Demand	$/kW	0.00	1.72	1.72	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.19160	0.15605	(0.03555)	-18.6%
15	Off-Peak	$/kWh	0.19160	0.15605	(0.03555)	-18.6%
16	Super Off-Peak	$/kWh	0.19160	0.15605	(0.03555)	-18.6%
17	Winter					
18	On-Peak	$/kWh	0.17278	0.13785	(0.03493)	-20.2%
19	Off-Peak	$/kWh	0.17278	0.13785	(0.03493)	-20.2%
20	Super Off-Peak	$/kWh	0.17278	0.13785	(0.03493)	-20.2%
1	**SCHEDULE UM**					
2	Basic Service Fee	$/Month	6.01	7.73	1.72	28.6%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	Summer	$/kWh	0.24702	0.26907	0.02205	8.9%
10	Winter	$/kWh	0.19006	0.20158	0.01152	6.1%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE AL-TOU**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	163.02	46.58	40.0%
5	Primary	$/Month	31.40	43.96	12.56	40.0%
6	Secondary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
7	Primary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
8	Transmission	$/Month	169.34	237.08	67.74	40.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	652.04	186.30	40.0%
11	Primary	$/Month	37.35	52.30	14.95	40.0%
12	Secondary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
13	Primary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
14	Transmission	$/Month	677.54	948.56	271.02	40.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	28,063.31	29,772.37	1,709.06	6.1%
17	Primary Substation	$/Month	28,115.43	29,827.66	1,712.23	6.1%
18	Transmisson Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	22.82	18.97	(3.85)	-16.9%
25	Primary	$/kW	22.26	18.55	(3.71)	-16.7%
26	Secondary Substation	$/kW	12.95	13.04	0.09	0.7%
27	Primary Substation	$/kW	12.57	12.66	0.09	0.7%
28	Transmission	$/kW	12.45	12.54	0.09	0.7%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	0.00	0.00	0.0%
31	Primary	$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
34	Transmission	$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	19.46	23.64	4.18	21.5%
37	Primary	$/kW	19.11	23.46	4.35	22.8%
38	Secondary Substation	$/kW	11.95	12.00	0.05	0.4%
39	Primary Substation	$/kW	11.83	11.88	0.05	0.4%
40	Transmission	$/kW	11.37	11.43	0.06	0.5%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	7.01	13.96	6.95	99.1%
43	Primary	$/kW	6.97	13.88	6.91	99.1%
44	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
46	Transmission	$/kW	0.59	0.59	0.00	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.25	0.25	0.00	0.0%
49	Primary	$/kvar	0.25	0.25	0.00	0.0%
50	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
51	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE AL-TOU (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.12004	0.12452	0.00448	3.7%
57	Primary	$/kWh	0.11948	0.12398	0.00450	3.8%
58	Secondary Substation	$/kWh	0.11571	0.11995	0.00424	3.7%
59	Primary Substation	$/kWh	0.11515	0.11941	0.00426	3.7%
60	Transmission	$/kWh	0.11045	0.11463	0.00418	3.8%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.11116	0.10615	(0.00501)	-4.5%
63	Primary	$/kWh	0.11071	0.10572	(0.00499)	-4.5%
64	Secondary Substation	$/kWh	0.10683	0.10158	(0.00525)	-4.9%
65	Primary Substation	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
66	Transmission	$/kWh	0.10222	0.09721	(0.00501)	-4.9%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.08445	0.08840	0.00395	4.7%
69	Primary	$/kWh	0.08420	0.08815	0.00395	4.7%
70	Secondary Substation	$/kWh	0.08012	0.08383	0.00371	4.6%
71	Primary Substation	$/kWh	0.07987	0.08358	0.00371	4.6%
72	Transmission	$/kWh	0.07697	0.08053	0.00356	4.6%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.11115	0.11169	0.00054	0.5%
75	Primary	$/kWh	0.11067	0.11124	0.00057	0.5%
76	Secondary Substation	$/kWh	0.10682	0.10712	0.00030	0.3%
77	Primary Substation	$/kWh	0.10634	0.10667	0.00033	0.3%
78	Transmission	$/kWh	0.10212	0.10254	0.00042	0.4%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.09669	0.10185	0.00516	5.3%
81	Primary	$/kWh	0.09632	0.10148	0.00516	5.4%
82	Secondary Substation	$/kWh	0.09236	0.09728	0.00492	5.3%
83	Primary Substation	$/kWh	0.09199	0.09691	0.00492	5.3%
84	Transmission	$/kWh	0.08852	0.09326	0.00474	5.4%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.07678	0.08947	0.01269	16.5%
87	Primary	$/kWh	0.07657	0.08922	0.01265	16.5%
88	Secondary Substation	$/kWh	0.07245	0.08490	0.01245	17.2%
89	Primary Substation	$/kWh	0.07224	0.08465	0.01241	17.2%
90	Transmission	$/kWh	0.06966	0.08157	0.01191	17.1%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE AL-TOU (ELI)**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	163.02	46.58	40.0%
5	Primary	$/Month	31.40	43.96	12.56	40.0%
6	Secondary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
7	Primary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
8	Transmission	$/Month	169.34	237.08	67.74	40.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	652.04	186.30	40.0%
11	Primary	$/Month	37.35	52.30	14.95	40.0%
12	Secondary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
13	Primary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
14	Transmission	$/Month	677.54	948.56	271.02	40.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	28,063.31	29,772.37	1,709.06	6.1%
17	Primary Substation	$/Month	28,115.43	29,827.66	1,712.23	6.1%
18	Transmisson Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	22.82	18.97	(3.85)	-16.9%
25	Primary	$/kW	22.26	18.55	(3.71)	-16.7%
26	Secondary Substation	$/kW	12.35	12.44	0.09	0.7%
27	Primary Substation	$/kW	11.97	12.06	0.09	0.8%
28	Transmission	$/kW	11.85	11.94	0.09	0.8%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	0.00	0.00	0.0%
31	Primary	$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
34	Transmission	$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	19.46	23.64	4.18	21.5%
37	Primary	$/kW	19.11	23.46	4.35	22.8%
38	Secondary Substation	$/kW	11.95	12.00	0.05	0.4%
39	Primary Substation	$/kW	11.83	11.88	0.05	0.4%
40	Transmission	$/kW	11.37	11.43	0.06	0.5%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	7.01	13.96	6.95	99.1%
43	Primary	$/kW	6.97	13.88	6.91	99.1%
44	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
46	Transmission	$/kW	0.59	0.59	0.00	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.25	0.25	0.00	0.0%
49	Primary	$/kvar	0.25	0.25	0.00	0.0%
50	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
51	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE AL-TOU (ELI) (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.07628	0.08392	0.00764	10.0%
57	Primary	$/kWh	0.07627	0.08391	0.00764	10.0%
58	Secondary Substation	$/kWh	0.07355	0.08100	0.00745	10.1%
59	Primary Substation	$/kWh	0.07354	0.08099	0.00745	10.1%
60	Transmission	$/kWh	0.07344	0.08089	0.00745	10.1%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.07610	0.08374	0.00764	10.0%
63	Primary	$/kWh	0.07609	0.08373	0.00764	10.0%
64	Secondary Substation	$/kWh	0.07337	0.08082	0.00745	10.2%
65	Primary Substation	$/kWh	0.07336	0.08081	0.00745	10.2%
66	Transmission	$/kWh	0.07328	0.08073	0.00745	10.2%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.07421	0.08185	0.00764	10.3%
69	Primary	$/kWh	0.07421	0.08185	0.00764	10.3%
70	Secondary Substation	$/kWh	0.07148	0.07893	0.00745	10.4%
71	Primary Substation	$/kWh	0.07148	0.07893	0.00745	10.4%
72	Transmission	$/kWh	0.07148	0.07893	0.00745	10.4%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.05576	0.06351	0.00775	13.9%
75	Primary	$/kWh	0.05576	0.06351	0.00775	13.9%
76	Secondary Substation	$/kWh	0.05303	0.06059	0.00756	14.3%
77	Primary Substation	$/kWh	0.05303	0.06059	0.00756	14.3%
78	Transmission	$/kWh	0.05303	0.06059	0.00756	14.3%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.05576	0.06351	0.00775	13.9%
81	Primary	$/kWh	0.05576	0.06351	0.00775	13.9%
82	Secondary Substation	$/kWh	0.05303	0.06059	0.00756	14.3%
83	Primary Substation	$/kWh	0.05303	0.06059	0.00756	14.3%
84	Transmission	$/kWh	0.05303	0.06059	0.00756	14.3%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.05575	0.06350	0.00775	13.9%
87	Primary	$/kWh	0.05575	0.06350	0.00775	13.9%
88	Secondary Substation	$/kWh	0.05302	0.06058	0.00756	14.3%
89	Primary Substation	$/kWh	0.05302	0.06058	0.00756	14.3%
90	Transmission	$/kWh	0.05302	0.06058	0.00756	14.3%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE M/L C&I Cost Based Option**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	0.00	310.34	310.34	0.0%
5	Primary	$/Month	0.00	150.50	150.50	0.0%
6	Secondary Substation	$/Month	0.00	67,132.52	67,132.52	0.0%
7	Primary Substation	$/Month	0.00	66,972.69	66,972.69	0.0%
8	Transmission	$/Month	0.00	1,005.92	1,005.92	0.0%
9	Greater than 500 kW					
10	Secondary	$/Month	0.00	744.64	744.64	0.0%
11	Primary	$/Month	0.00	174.24	174.24	0.0%
12	Secondary Substation	$/Month	0.00	67,566.82	67,566.82	0.0%
13	Primary Substation	$/Month	0.00	66,996.42	66,996.42	0.0%
14	Transmission	$/Month	0.00	1,962.73	1,962.73	0.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	0.00	68,784.91	68,784.91	0.0%
17	Primary Substation	$/Month	0.00	67,084.86	67,084.86	0.0%
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	3,000.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	1.23	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	3.17	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	1.22	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	3.13	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	0.00	11.34	11.34	0.0%
25	Primary	$/kW	0.00	10.96	10.96	0.0%
26	Secondary Substation	$/kW	0.00	12.75	12.75	0.0%
27	Primary Substation	$/kW	0.00	12.37	12.37	0.0%
28	Transmission	$/kW	0.00	12.25	12.25	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	17.58	17.58	0.0%
31	Primary	$/kW	0.00	17.49	17.49	0.0%
32	Secondary Substation	$/kW	0.00	0.29	0.29	0.0%
33	Primary Substation	$/kW	0.00	0.29	0.29	0.0%
34	Transmission	$/kW	0.00	0.29	0.29	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	0.00	18.53	18.53	0.0%
37	Primary	$/kW	0.00	18.38	18.38	0.0%
38	Secondary Substation	$/kW	0.00	18.47	18.47	0.0%
39	Primary Substation	$/kW	0.00	18.32	18.32	0.0%
40	Transmission	$/kW	0.00	17.59	17.59	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	0.00	0.66	0.66	0.0%
43	Primary	$/kW	0.00	0.64	0.64	0.0%
44	Secondary Substation	$/kW	0.00	0.61	0.61	0.0%
45	Primary Substation	$/kW	0.00	0.59	0.59	0.0%
46	Transmission	$/kW	0.00	0.59	0.59	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.00	0.25	0.25	0.0%
49	Primary	$/kvar	0.00	0.25	0.25	0.0%
50	Secondary Substation	$/kvar	0.00	0.25	0.25	0.0%
51	Primary Substation	$/kvar	0.00	0.25	0.25	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE M/L C&I Cost Based Option (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.00000	0.10544	0.10544	0.0%
57	Primary	$/kWh	0.00000	0.10499	0.10499	0.0%
58	Secondary Substation	$/kWh	0.00000	0.10087	0.10087	0.0%
59	Primary Substation	$/kWh	0.00000	0.10042	0.10042	0.0%
60	Transmission	$/kWh	0.00000	0.09645	0.09645	0.0%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.00000	0.09023	0.09023	0.0%
63	Primary	$/kWh	0.00000	0.08988	0.08988	0.0%
64	Secondary Substation	$/kWh	0.00000	0.08566	0.08566	0.0%
65	Primary Substation	$/kWh	0.00000	0.08531	0.08531	0.0%
66	Transmission	$/kWh	0.00000	0.08204	0.08204	0.0%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.00000	0.07525	0.07525	0.0%
69	Primary	$/kWh	0.00000	0.07503	0.07503	0.0%
70	Secondary Substation	$/kWh	0.00000	0.07068	0.07068	0.0%
71	Primary Substation	$/kWh	0.00000	0.07046	0.07046	0.0%
72	Transmission	$/kWh	0.00000	0.06795	0.06795	0.0%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.00000	0.09448	0.09448	0.0%
75	Primary	$/kWh	0.00000	0.09411	0.09411	0.0%
76	Secondary Substation	$/kWh	0.00000	0.08991	0.08991	0.0%
77	Primary Substation	$/kWh	0.00000	0.08954	0.08954	0.0%
78	Transmission	$/kWh	0.00000	0.08613	0.08613	0.0%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.00000	0.08635	0.08635	0.0%
81	Primary	$/kWh	0.00000	0.08604	0.08604	0.0%
82	Secondary Substation	$/kWh	0.00000	0.08178	0.08178	0.0%
83	Primary Substation	$/kWh	0.00000	0.08147	0.08147	0.0%
84	Transmission	$/kWh	0.00000	0.07846	0.07846	0.0%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.00000	0.07613	0.07613	0.0%
87	Primary	$/kWh	0.00000	0.07592	0.07592	0.0%
88	Secondary Substation	$/kWh	0.00000	0.07156	0.07156	0.0%
89	Primary Substation	$/kWh	0.00000	0.07135	0.07135	0.0%
90	Transmission	$/kWh	0.00000	0.06880	0.06880	0.0%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DG-R**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	163.02	46.58	40.0%
5	Primary	$/Month	31.40	43.96	12.56	40.0%
6	Secondary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
7	Primary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
8	Transmission	$/Month	169.34	237.08	67.74	40.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	652.04	186.30	40.0%
11	Primary	$/Month	37.35	52.30	14.95	40.0%
12	Secondary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
13	Primary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
14	Transmission	$/Month	677.54	948.56	271.02	40.0%
15	Transmission Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	$/kW	11.41	11.34	(0.07)	-0.6%
22	Primary	$/kW	11.13	10.96	(0.17)	-1.5%
23	Secondary Substation	$/kW	11.34	11.34	0.00	0.0%
24	Primary Substation	$/kW	10.96	10.96	0.00	0.0%
25	Transmission	$/kW	10.84	10.84	0.00	0.0%
26	Non-Coincident Demand with Super Off Peak Exemption					
27	Secondary	$/kW	0.00	0.00	0.00	0.0%
28	Primary	$/kW	0.00	0.00	0.00	0.0%
29	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
30	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
31	Transmission	$/kW	0.00	0.00	0.00	0.0%
32	Maximum On-Peak Demand: Summer					
33	Secondary	$/kW	2.03	2.03	0.00	0.0%
34	Primary	$/kW	1.96	1.96	0.00	0.0%
35	Secondary Substation	$/kW	2.03	2.03	0.00	0.0%
36	Primary Substation	$/kW	1.96	1.96	0.00	0.0%
37	Transmission	$/kW	1.94	1.94	0.00	0.0%
38	Maximum On-Peak Demand: Winter					
39	Secondary	$/kW	0.61	0.61	0.00	0.0%
40	Primary	$/kW	0.59	0.59	0.00	0.0%
41	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
42	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
43	Transmission	$/kW	0.59	0.59	0.00	0.0%
44	Power Factor					
45	Secondary	$/kvar	0.25	0.25	0.00	0.0%
46	Primary	$/kvar	0.25	0.25	0.00	0.0%
47	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
48	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
49	Transmission	$/kvar	0.00	0.00	0.00	0.0%

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
50	**SCHEDULE DG-R (continued)**					
51	On-Peak Energy: Summer					
52	Secondary	$/kWh	0.35986	0.36345	0.00359	1.0%
53	Primary	$/kWh	0.35908	0.36266	0.00358	1.0%
54	Secondary Substation	$/kWh	0.31252	0.29828	(0.01424)	-4.6%
55	Primary Substation	$/kWh	0.31197	0.29783	(0.01414)	-4.5%
56	Transmission	$/kWh	0.30726	0.29393	(0.01333)	-4.3%
57	Off-Peak Energy: Summer					
58	Secondary	$/kWh	0.21050	0.23323	0.02273	10.8%
59	Primary	$/kWh	0.20981	0.23242	0.02261	10.8%
60	Secondary Substation	$/kWh	0.16316	0.16806	0.00490	3.0%
61	Primary Substation	$/kWh	0.16270	0.16759	0.00489	3.0%
62	Transmission	$/kWh	0.15855	0.16330	0.00475	3.0%
63	Super Off-Peak Energy: Summer					
64	Secondary	$/kWh	0.18280	0.19211	0.00931	5.1%
65	Primary	$/kWh	0.18231	0.19157	0.00926	5.1%
66	Secondary Substation	$/kWh	0.13546	0.12694	(0.00852)	-6.3%
67	Primary Substation	$/kWh	0.13520	0.12674	(0.00846)	-6.3%
68	Transmission	$/kWh	0.13230	0.12426	(0.00804)	-6.1%
69	On-Peak Energy: Winter					
70	Secondary	$/kWh	0.15849	0.15833	(0.00016)	-0.1%
71	Primary	$/kWh	0.15778	0.15763	(0.00015)	-0.1%
72	Secondary Substation	$/kWh	0.11115	0.09316	(0.01799)	-16.2%
73	Primary Substation	$/kWh	0.11067	0.09280	(0.01787)	-16.1%
74	Transmission	$/kWh	0.10645	0.08944	(0.01701)	-16.0%
75	Off-Peak Energy: Winter					
76	Secondary	$/kWh	0.14403	0.15033	0.00630	4.4%
77	Primary	$/kWh	0.14343	0.14969	0.00626	4.4%
78	Secondary Substation	$/kWh	0.09669	0.08516	(0.01153)	-11.9%
79	Primary Substation	$/kWh	0.09632	0.08486	(0.01146)	-11.9%
80	Transmission	$/kWh	0.09285	0.08190	(0.01095)	-11.8%
81	Super Off-Peak Energy: Winter					
82	Secondary	$/kWh	0.12412	0.14028	0.01616	13.0%
83	Primary	$/kWh	0.12368	0.13973	0.01605	13.0%
84	Secondary Substation	$/kWh	0.07678	0.07511	(0.00167)	-2.2%
85	Primary Substation	$/kWh	0.07657	0.07490	(0.00167)	-2.2%
86	Transmission	$/kWh	0.07399	0.07240	(0.00159)	-2.1%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE A6-TOU**					
2	Basic Service Fee	$/Month				
3	Greater than 500 kW					
4	Primary	$/Month	37.35	52.30	14.95	40.0%
5	Primary Substation	$/Month	16,630.12	17,642.89	1,012.77	6.1%
6	Transmission	$/Month	1,206.96	1,689.74	482.78	40.0%
7	Greater than 12 MW -- Pri. Sub.	$/Month	28,115.43	29,827.66	1,712.23	6.1%
8	Distance Adjustment Fee OH	$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	$/KW	23.87	20.25	(3.62)	-15.2%
12	Primary Substation	$/kW	12.57	12.66	0.09	0.7%
13	Transmission	$/KW	12.45	12.54	0.09	0.7%
14	Non-Coincident Demand with Super Off Peak Exemption					
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
17	Transmission	$/kW	0.00	0.00	0.00	0.0%
18	Maximum Demand at Time of System Peak: Summer					
19	Primary	$/KW	20.59	23.88	3.29	16.0%
20	Primary Substation	$/kW	12.24	12.29	0.05	0.4%
21	Transmission	$/KW	11.78	11.84	0.06	0.5%
22	Maximum Demand at Time of System Peak: Winter					
23	Primary	$/KW	7.99	13.94	5.95	74.5%
24	Primary Substation	$/kW	0.64	0.64	0.00	0.0%
25	Transmission	$/KW	0.64	0.64	0.00	0.0%
26	Power Factor					
27	Primary	$/kvar	0.25	0.25	0.00	0.0%
28	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
29	Transmission	$/kvar	0.00	0.00	0.00	0.0%
30	On-Peak Energy: Summer					
31	Primary	$/kWh	0.11515	0.11941	0.00426	3.7%
32	Primary Substation	$/kWh	0.11515	0.11941	0.00426	3.7%
33	Transmission	$/kWh	0.11045	0.11463	0.00418	3.8%
34	Off-Peak Energy: Summer					
35	Primary	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
36	Primary Substation	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
37	Transmission	$/kWh	0.10222	0.09721	(0.00501)	-4.9%
38	Super Off-Peak Energy: Summer					
39	Primary	$/kWh	0.07987	0.08358	0.00371	4.6%
40	Primary Substation	$/kWh	0.07987	0.08358	0.00371	4.6%
41	Transmission	$/kWh	0.07697	0.08053	0.00356	4.6%
42	On-Peak Energy: Winter					
43	Primary	$/kWh	0.10634	0.10667	0.00033	0.3%
44	Primary Substation	$/kWh	0.10634	0.10667	0.00033	0.3%
45	Transmission	$/kWh	0.10212	0.10254	0.00042	0.4%
46	Off-Peak Energy: Winter					
47	Primary	$/kWh	0.09199	0.09691	0.00492	5.3%
48	Primary Substation	$/kWh	0.09199	0.09691	0.00492	5.3%
49	Transmission	$/kWh	0.08852	0.09326	0.00474	5.4%
50	Super Off-Peak Energy: Winter					
51	Primary	$/kWh	0.07224	0.08465	0.01241	17.2%
52	Primary Substation	$/kWh	0.07224	0.08465	0.01241	17.2%
53	Transmission	$/kWh	0.06966	0.08157	0.01191	17.1%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE S**					
2	Contracted Demand					
3	Secondary	$/kW	13.04	14.43	1.39	10.7%
4	Primary	$/kW	12.80	14.19	1.39	10.9%
5	Secondary Substation	$/kW	5.63	5.63	0.00	0.0%
6	Primary Substation	$/kW	5.43	5.43	0.00	0.0%
7	Transmission	$/kW	5.38	5.38	0.00	0.0%
1	**SCHEDULE OL-TOU**					
2	Basic Service Fee	$/Month				
3	0-5 kW	$/Month	19.12	26.77	7.65	40.0%
4	5-20 kW	$/Month	19.12	26.77	7.65	40.0%
5	20-50 kW	$/Month	19.12	26.77	7.65	40.0%
6	> 50 kW	$/Month	19.12	26.77	7.65	40.0%
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.44964	0.39662	(0.05302)	-11.8%
15	Off-Peak	$/kWh	0.26995	0.21314	(0.05681)	-21.0%
16	Super Off-Peak	$/kWh	0.24521	0.17225	(0.07296)	-29.8%
17	Winter					
18	On-Peak	$/kWh	0.21864	0.19116	(0.02748)	-12.6%
19	Off-Peak	$/kWh	0.20569	0.18317	(0.02252)	-10.9%
20	Super Off-Peak	$/kWh	0.18785	0.17312	(0.01473)	-7.8%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE PA-T-1**					
2	Basic Service Fee					
3	Secondary	$/Month	65.93	92.30	26.37	40.0%
4	Primary	$/Month	65.93	92.30	26.37	40.0%
5	Transmission	$/Month	65.93	92.30	26.37	40.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	4.85	4.85	0.00	0.0%
8	Primary	$/kW	4.70	4.70	0.00	0.0%
9	Transmission	$/kW	0.02	0.02	0.00	0.0%
10	Non-Coincident Demand (Excluding Super Off-Peak)					
11	Secondary	$/kW	12.67	11.83	(0.84)	-6.6%
12	Primary	$/kW	12.60	11.77	(0.83)	-6.6%
13	Transmission	$/kW	0.00	0.00	0.00	0.0%
14	Demand: On-Peak: Summer					
15	Option C					
16	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
17	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
18	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
19	Option D					
20	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
21	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
22	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
23	Option E					
24	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
25	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
26	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
27	Option F					
28	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
29	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
30	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
31	Demand: On-Peak: Winter					
32	Option C					
33	Secondary	$/kW	0.00	0.00	0.00	0.0%
34	Primary	$/kW	0.00	0.00	0.00	0.0%
35	Transmission	$/kW	0.00	0.00	0.00	0.0%
36	Option D					
37	Secondary	$/kW	0.00	0.00	0.00	0.0%
38	Primary	$/kW	0.00	0.00	0.00	0.0%
39	Transmission	$/kW	0.00	0.00	0.00	0.0%
40	Option E					
41	Secondary	$/kW	0.00	0.00	0.00	0.0%
42	Primary	$/kW	0.00	0.00	0.00	0.0%
43	Transmission	$/kW	0.00	0.00	0.00	0.0%
44	Option F					
45	Secondary	$/kW	0.00	0.00	0.00	0.0%
46	Primary	$/kW	0.00	0.00	0.00	0.0%
47	Transmission	$/kW	0.00	0.00	0.00	0.0%
48	On-Peak Energy: Summer					
49	Secondary	$/kWh	0.10831	0.10980	0.00149	1.4%
50	Primary	$/kWh	0.10782	0.10932	0.00150	1.4%
51	Transmission	$/kWh	0.10360	0.10514	0.00154	1.5%
52	Off-Peak Energy: Summer					
53	Secondary	$/kWh	0.10310	0.09355	(0.00955)	-9.3%
54	Primary	$/kWh	0.10267	0.09317	(0.00950)	-9.3%
55	Transmission	$/kWh	0.09883	0.08973	(0.00910)	-9.2%
56	Super Off-Peak Energy: Summer					
57	Secondary	$/kWh	0.07570	0.07947	0.00377	5.0%
58	Primary	$/kWh	0.07548	0.07924	0.00376	5.0%
59	Transmission	$/kWh	0.07291	0.07652	0.00361	5.0%
60	On-Peak Energy: Winter					
61	Secondary	$/kWh	0.10214	0.10025	(0.00189)	-1.9%
62	Primary	$/kWh	0.10170	0.09985	(0.00185)	-1.8%
63	Transmission	$/kWh	0.09785	0.09616	(0.00169)	-1.7%
64	Off-Peak Energy: Winter					
65	Secondary	$/kWh	0.08893	0.09146	0.00253	2.8%
66	Primary	$/kWh	0.08859	0.09113	0.00254	2.9%
67	Transmission	$/kWh	0.08542	0.08788	0.00246	2.9%
68	Super Off-Peak Energy: Winter					
69	Secondary	$/kWh	0.07074	0.08042	0.00968	13.7%
70	Primary	$/kWh	0.07054	0.08020	0.00966	13.7%
71	Transmission	$/kWh	0.06818	0.07745	0.00927	13.6%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-PA**					
2	*Less than 20kW*					
3	Basic Service Fee					
4	Secondary	$/Month	18.23	21.88	3.65	20.0%
5	Primary	$/Month	18.23	21.88	3.65	20.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	0.00	0.00	0.00	0.0%
8	Primary	$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	$/kW	0.00	0.00	0.00	0.0%
11	Primary	$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	$/kWh	0.25673	0.28991	0.03318	12.9%
23	Primary	$/kWh	0.25673	0.28865	0.03192	12.4%
24	Off-Peak					
25	Secondary	$/kWh	0.21985	0.19773	(0.02212)	-10.1%
26	Primary	$/kWh	0.21985	0.19692	(0.02293)	-10.4%
27	Super Off-Peak					
28	Secondary	$/kWh	0.18069	0.13960	(0.04109)	-22.7%
29	Primary	$/kWh	0.18069	0.13907	(0.04162)	-23.0%
30	Winter					
31	On-Peak					
32	Secondary	$/kWh	0.15696	0.15408	(0.00288)	-1.8%
33	Primary	$/kWh	0.15696	0.15350	(0.00346)	-2.2%
34	Off-Peak					
35	Secondary	$/kWh	0.14691	0.14745	0.00054	0.4%
36	Primary	$/kWh	0.14691	0.14692	0.00001	0.0%
37	Super Off-Peak					
38	Secondary	$/kWh	0.13299	0.13911	0.00612	4.6%
39	Primary	$/kWh	0.13299	0.13866	0.00567	4.3%

COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
40	*Greater than or equal to 20kW*					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	$/Month	21.87	36.24	14.37	65.7%
44	75-100 kW	$/Month	21.87	61.24	39.37	180.0%
45	100-200 kW	$/Month	21.87	76.24	54.37	248.6%
46	>200 kW	$/Month	21.87	126.24	104.37	477.2%
47	Primary					
48	20-75 kW	$/Month	21.87	36.24	14.37	65.7%
49	75-100 kW	$/Month	21.87	61.24	39.37	180.0%
50	100-200 kW	$/Month	21.87	76.24	54.37	248.6%
51	>200 kW	$/Month	21.87	126.24	104.37	477.2%
52	Non-Coincident Demand					
53	Secondary	$/kW	0.00	0.00	0.00	0.0%
54	Primary	$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	$/kW	0.00	0.00	0.00	0.0%
57	Primary	$/kW	0.00	0.00	0.00	0.0%
58	On Peak Demand					
59	Summer					
60	Secondary	$/kW	3.57	2.04	(1.53)	-42.9%
61	Primary	$/kW	3.57	2.03	(1.54)	-43.1%
62	Winter					
63	Secondary	$/kW	0.00	0.00	0.00	0.0%
64	Primary	$/kW	0.00	0.00	0.00	0.0%
65	Energy Charge					
66	Summer					
67	On-Peak					
68	Secondary	$/kWh	0.23658	0.22169	(0.01489)	-6.3%
69	Primary	$/kWh	0.23658	0.22075	(0.01583)	-6.7%
70	Off-Peak					
71	Secondary	$/kWh	0.20409	0.19763	(0.00646)	-3.2%
72	Primary	$/kWh	0.20409	0.19681	(0.00728)	-3.6%
73	Super Off-Peak					
74	Secondary	$/kWh	0.16966	0.13082	(0.03884)	-22.9%
75	Primary	$/kWh	0.16966	0.13033	(0.03933)	-23.2%
76	Winter					
77	On-Peak					
78	Secondary	$/kWh	0.16582	0.16253	(0.00329)	-2.0%
79	Primary	$/kWh	0.16582	0.16192	(0.00390)	-2.4%
80	Off-Peak					
81	Secondary	$/kWh	0.15450	0.15506	0.00056	0.4%
82	Primary	$/kWh	0.15450	0.15450	0.00000	0.0%
83	Super Off-Peak					
84	Secondary	$/kWh	0.13880	0.14566	0.00686	4.9%
85	Primary	$/kWh	0.13880	0.14519	0.00639	4.6%

COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED R2 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-PA 2-PERIOD OPTION**					
2	*Less than 20kW*					
3	Basic Service Fee					
4	Secondary	$/Month	0.00	21.88	21.88	0.0%
5	Primary	$/Month	0.00	21.88	21.88	0.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	0.00	0.00	0.00	0.0%
8	Primary	$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	$/kW	0.00	0.00	0.00	0.0%
11	Primary	$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	$/kWh	0.00	0.27015	0.27015	0.0%
23	Primary	$/kWh	0.00	0.26894	0.26894	0.0%
27	Off-Peak					
28	Secondary	$/kWh	0.00	0.18837	0.18837	0.0%
29	Primary	$/kWh	0.00	0.18758	0.18758	0.0%
30	Winter					
31	On-Peak					
32	Secondary	$/kWh	0.00	0.15588	0.15588	0.0%
33	Primary	$/kWh	0.00	0.15528	0.15528	0.0%
37	Off-Peak					
38	Secondary	$/kWh	0.00	0.14292	0.14292	0.0%
39	Primary	$/kWh	0.00	0.14243	0.14243	0.0%
1	**SCHEDULE TOU-PA COST-BASED OPTION**					
2	*Greater than or equal to 20kW*					
3	Basic Service Fee					
4	Secondary	$/Month	0.00	287.15	287.15	0.0%
5	Primary	$/Month	0.00	144.07	144.07	0.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	0.00	7.83	7.83	0.0%
8	Primary	$/kW	0.00	7.79	7.79	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	$/kW	0.00	0.00	0.00	0.0%
11	Primary	$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	$/kW	0.00	9.20	9.20	0.0%
15	Primary	$/kW	0.00	9.15	9.15	0.0%
16	Winter					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	$/kWh	0.00000	0.11595	0.11595	0.0%
23	Primary	$/kWh	0.00000	0.11554	0.11554	0.0%
24	Off-Peak					
25	Secondary	$/kWh	0.00000	0.10209	0.10209	0.0%
26	Primary	$/kWh	0.00000	0.10175	0.10175	0.0%
27	Super Off-Peak					
28	Secondary	$/kWh	0.00000	0.09010	0.09010	0.0%
29	Primary	$/kWh	0.00000	0.08982	0.08982	0.0%
30	Winter					
31	On-Peak					
32	Secondary	$/kWh	0.00000	0.10786	0.10786	0.0%
33	Primary	$/kWh	0.00000	0.10752	0.10752	0.0%
34	Off-Peak					
35	Secondary	$/kWh	0.00000	0.10035	0.10035	0.0%
36	Primary	$/kWh	0.00000	0.10007	0.10007	0.0%
37	Super Off-Peak					
38	Secondary	$/kWh	0.00000	0.09092	0.09092	0.0%
39	Primary	$/kWh	0.00000	0.09073	0.09073	0.0%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R2 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
1			LS-1, Mercury Vapor, Class A, Reactor Ballast													
2	0.192	67	175	7000	12.58	4.73887	17.32	11.65	5.02161	16.67	(0.93)	0.28274	(0.65)	-7.4%	6.0%	-3.7%
3			LS-1, Mercury Vapor, Class A, Regulator Ballast													
4	0.210	73	175	7000	13.01	5.16325	18.17	11.88	5.47131	17.35	(1.13)	0.30806	(0.82)	-8.7%	6.0%	-4.5%
5	0.460	160	400	20000	21.72	11.31671	33.04	18.5	11.99191	30.49	(3.22)	0.67520	(2.55)	-14.8%	6.0%	-7.7%
6			LS-1, HPSV, Class A, Reactor Ballast													
7	0.083	29	70	5800	9.50	2.47553	11.98	10.06	2.17353	12.23	0.56	-0.30200	0.25	5.9%	-12.2%	2.1%
8	0.117	41	100	9500	10.51	3.46574	13.98	10.72	3.07293	13.79	0.21	-0.39281	(0.19)	2.0%	-11.3%	-1.3%
9	0.171	59	150	16000	11.83	4.73887	16.57	11.46	4.42202	15.88	(0.37)	-0.31685	(0.69)	-3.1%	-6.7%	-4.2%
10			LS-1, HPSV, Class A, Regulator Ballast													
11	0.246	85	200	22000	14.19	6.012	20.20	13.32	6.3707	19.69	(0.87)	0.35870	(0.51)	-6.1%	6.0%	-2.5%
12	0.313	109	250	30000	15.97	7.70951	23.68	14.88	8.16949	23.05	(1.09)	0.45998	(0.63)	-6.8%	6.0%	-2.7%
13	0.476	165	400	50000	19.74	11.67036	31.41	16.88	12.36666	29.25	(2.86)	0.69630	(2.16)	-14.5%	6.0%	-6.9%
14			LS-1, HPSV, Class B, 1-Lamp, Reactor Ballast													
15	0.083	29	70	5800	12.50	2.47553	14.98	10.2	2.17353	12.37	(2.30)	-0.30200	(2.61)	-18.4%	-12.2%	-17.4%
16	0.117	41	100	9500	13.33	3.46574	16.80	10.91	3.07293	13.98	(2.42)	-0.39281	(2.82)	-18.2%	-11.3%	-16.8%
17	0.171	59	150	16000	14.56	4.73887	19.30	11.52	4.42202	15.94	(3.04)	-0.31685	(3.36)	-20.9%	-6.7%	-17.4%
18			LS-1, HPSV, Class B, 1-Lamp, Regulator Ballast													
19	0.246	85	200	22000	16.15	6.012	22.16	13.35	6.3707	19.72	(2.80)	0.35870	(2.44)	-17.3%	6.0%	-11.0%
20	0.313	109	250	30000	17.93	7.70951	25.64	14.93	8.16949	23.10	(3.00)	0.45998	(2.54)	-16.7%	6.0%	-9.9%
21	0.476	165	400	50000	23.20	11.67036	34.87	16.81	12.36666	29.18	(6.39)	0.69630	(5.69)	-27.5%	6.0%	-16.3%
22			LS-1, HPSV, Class B, 2-Lamp, Reactor Ballast													
23	0.083	29	70	5800	11.38	2.47553	13.86	9.04	2.17353	11.21	(2.34)	-0.30200	(2.65)	-20.6%	-12.2%	-19.1%
24	0.117	41	100	9500	12.30	3.46574	15.77	9.73	3.07293	12.80	(2.57)	-0.39281	(2.97)	-20.9%	-11.3%	-18.8%
25	0.171	59	150	16000	13.55	4.73887	18.29	10.45	4.42202	14.87	(3.10)	-0.31685	(3.42)	-22.9%	-6.7%	-18.7%
26			LS-1, HPSV, Class B, 2-Lamp, Regulator Ballast													
27	0.246	85	200	22000	15.02	6.012	21.03	12.3	6.3707	18.67	(2.72)	0.35870	(2.36)	-18.1%	6.0%	-11.2%
28	0.313	109	250	30000	16.89	7.70951	24.60	13.96	8.16949	22.13	(2.93)	0.45998	(2.47)	-17.3%	6.0%	-10.0%
29	0.476	165	400	50000	22.20	11.67036	33.87	15.87	12.36666	28.24	(6.33)	0.69630	(5.63)	-28.5%	6.0%	-16.6%
30			LS-1, HPSV, Class C, 1-Lamp, Reactor Ballast													
31	0.083	29	70	5800	18.60	2.47553	21.08	14.88	2.17353	17.05	(3.72)	-0.30200	(4.03)	-20.0%	-12.2%	-19.1%
32	0.117	41	100	9500	19.35	3.46574	22.82	15.43	3.07293	18.50	(3.92)	-0.39281	(4.32)	-20.3%	-11.3%	-18.9%
33	0.171	59	150	16000	20.55	4.73887	25.29	16.06	4.42202	20.48	(4.49)	-0.31685	(4.81)	-21.8%	-6.7%	-19.0%
34			LS-1, HPSV, Class C, 1-Lamp, Regulator Ballast													
35	0.246	85	200	22000	23.40	6.012	29.41	18.90	6.3707	25.27	(4.50)	0.35870	(4.14)	-19.2%	6.0%	-14.1%
36	0.313	109	250	30000	25.02	7.70951	32.73	19.87	8.16949	28.04	(5.15)	0.45998	(4.69)	-20.6%	6.0%	-14.3%
37	0.476	165	400	50000	32.47	11.67036	44.14	23.86	12.36666	36.23	(8.61)	0.69630	(7.91)	-26.5%	6.0%	-17.9%
38			LS-1, HPSV, Class C, 2-Lamp, Reactor Ballast													
39	0.083	29	70	5800	8.37	2.47553	10.85	9.92	2.17353	12.09	1.55	-0.30200	1.24	18.5%	-12.2%	11.5%
40	0.117	41	100	9500	9.30	3.46574	12.77	10.4	3.07293	13.47	1.10	-0.39281	0.70	11.8%	-11.3%	5.5%
41	0.171	59	150	16000	10.52	4.73887	15.26	11.43	4.42202	15.85	0.91	-0.31685	0.59	8.7%	-6.7%	3.9%
42			LS-1, HPSV, Class C, 2-Lamp, Regulator Ballast													
43	0.246	85	200	22000	12.98	6.012	18.99	12.67	6.3707	19.04	(0.31)	0.35870	0.05	-2.4%	6.0%	0.3%
44	0.313	109	250	30000	14.85	7.70951	22.56	14.91	8.16949	23.08	0.06	0.45998	0.52	0.4%	6.0%	2.3%
45	0.476	165	400	50000	17.38	11.67036	29.05	16.31	12.36666	28.68	(1.07)	0.69630	(0.37)	-6.2%	6.0%	-1.3%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R2 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
46			LS-1, LPSV, Class A													
47	0.088	31	55	8000	11.99	2.19261	14.18	14.13	2.32343	16.45	2.14	0.13082	2.27	17.8%	6.0%	16.0%
48	0.145	50	90	13500	13.74	3.53647	17.28	15.93	3.74747	19.68	2.19	0.21100	2.40	15.9%	6.0%	13.9%
49	0.206	71	135	22500	15.50	5.02179	20.52	17.23	5.32141	22.55	1.73	0.29962	2.03	11.2%	6.0%	9.9%
50	0.235	82	180	33000	16.80	5.79981	22.60	19.60	6.14585	25.75	2.80	0.34604	3.15	16.7%	6.0%	13.9%
51			LS-1, LPSV, Class B, 1-Lamp													
52	0.088	31	55	8000	14.65	2.19261	16.84	14.3	2.32343	16.62	(0.35)	0.13082	(0.22)	-2.4%	6.0%	-1.3%
53	0.145	50	90	13500	16.09	3.53647	19.63	16.1	3.74747	19.85	0.01	0.21100	0.22	0.1%	6.0%	1.1%
54	0.206	71	135	22500	18.36	5.02179	23.38	17.36	5.32141	22.68	(1.00)	0.29962	(0.70)	-5.4%	6.0%	-3.0%
55	0.235	82	180	33000	18.73	5.79981	24.53	19.73	6.14585	25.88	1.00	0.34604	1.35	5.3%	6.0%	5.5%
56			LS-1, LPSV, Class B, 2-Lamp													
57	0.088	31	55	8000	14.08	2.19261	16.27	13.66	2.32343	15.98	(0.42)	0.13082	(0.29)	-3.0%	6.0%	-1.8%
58	0.145	50	90	13500	15.59	3.53647	19.13	15.46	3.74747	19.21	(0.13)	0.21100	0.08	-0.8%	6.0%	0.4%
59	0.206	71	135	22500	17.78	5.02179	22.80	16.96	5.32141	22.28	(0.82)	0.29962	(0.52)	-4.6%	6.0%	-2.3%
60	0.235	82	180	33000	18.21	5.79981	24.01	19.32	6.14585	25.47	1.11	0.34604	1.46	6.1%	6.0%	6.1%
61			LS-1, LPSV, Class C, 1-Lamp													
62	0.088	31	55	8000	20.62	2.19261	22.81	17.38	2.32343	19.70	(3.24)	0.13082	(3.11)	-15.7%	6.0%	-13.6%
63	0.145	50	90	13500	21.99	3.53647	25.53	18.51	3.74747	22.26	(3.48)	0.21100	(3.27)	-15.8%	6.0%	-12.8%
64	0.206	71	135	22500	25.34	5.02179	30.36	21.07	5.32141	26.39	(4.27)	0.29962	(3.97)	-16.9%	6.0%	-13.1%
65	0.235	82	180	33000	26.72	5.79981	32.52	22.00	6.14585	28.15	(4.72)	0.34604	(4.37)	-17.7%	6.0%	-13.4%
66			LS-1, LPSV, Class C, 2-Lamp													
67	0.088	31	55	8000	11.98	2.19261	14.17	13.76	2.32343	16.08	1.78	0.13082	1.91	14.9%	6.0%	13.5%
68	0.145	50	90	13500	14.83	3.53647	18.37	15.59	3.74747	19.34	0.76	0.21100	0.97	5.1%	6.0%	5.3%
69	0.206	71	135	22500	15.93	5.02179	20.95	17.29	5.32141	22.61	1.36	0.29962	1.66	8.5%	6.0%	7.9%
70	0.235	82	180	33000	16.50	5.79981	22.30	19.39	6.14585	25.54	2.89	0.34604	3.24	17.5%	6.0%	14.5%
71			LS-1, Metal Halide, Class A													
72	0.132	46	100	8500	9.10	3.25355	12.35	8.77	3.44767	12.22	(0.33)	0.19412	(0.13)	-3.6%	6.0%	-1.1%
73	0.207	72	175	12000	10.93	5.09252	16.02	9.83	5.39636	15.23	(1.10)	0.30384	(0.79)	-10.1%	6.0%	-4.9%
74	0.288	100	250	18000	12.99	7.07294	20.06	11.04	7.49494	18.53	(1.95)	0.42200	(1.53)	-15.0%	6.0%	-7.6%
75	0.444	154	400	32000	17.33	10.89233	28.22	13.8	11.54221	25.34	(3.53)	0.64988	(2.88)	-20.4%	6.0%	-10.2%
76			LS-1, Metal Halide, Class B													
77	0.132	46	100	8500	9.72	3.25355	12.97	9.23	3.44767	12.68	(0.49)	0.19412	(0.29)	-5.0%	6.0%	-2.3%
78	0.207	72	175	12000	11.55	5.09252	16.64	10.28	5.39636	15.68	(1.27)	0.30384	(0.96)	-11.0%	6.0%	-5.8%
79	0.288	100	250	18000	13.60	7.07294	20.67	11.5	7.49494	18.99	(2.10)	0.42200	(1.68)	-15.4%	6.0%	-8.1%
80	0.444	154	400	32000	17.94	10.89233	28.83	14.25	11.54221	25.79	(3.69)	0.64988	(3.04)	-20.6%	6.0%	-10.6%
81			LS-1, Metal Halide, Class C													
82	0.132	46	100	8500	21.24	3.25355	24.49	21.01	3.44767	24.46	(0.23)	0.19412	(0.03)	-1.1%	6.0%	-0.1%
83	0.207	72	175	12000	23.07	5.09252	28.16	22.06	5.39636	27.46	(1.01)	0.30384	(0.70)	-4.4%	6.0%	-2.5%
84	0.288	100	250	18000	25.13	7.07294	32.20	23.28	7.49494	30.77	(1.85)	0.42200	(1.43)	-7.4%	6.0%	-4.4%
85	0.444	154	400	32000	29.47	10.89233	40.36	26.03	11.54221	37.57	(3.44)	0.64988	(2.79)	-11.7%	6.0%	-6.9%
86			LS-1 Pole in Non-Standard Position													
87			30-foot		5.26		5.26	8.26		8.26	3.00		3.00	57.0%		57.0%
88			35-foot		5.74		5.74	8.63		8.63	2.89		2.89	50.3%		50.3%
89			LS-2, Mercury Vapor, Rate A, Regulator Ballast													
90	0.210	73	175	7000	5.09	5.16325	10.25	3.97	5.47131	9.44	(1.12)	0.30806	(0.81)	-22.0%	6.0%	-7.9%
91	0.292	101	250	10000	7.08	7.14367	14.22	5.1	7.56989	12.67	(1.98)	0.42622	(1.55)	-28.0%	6.0%	-10.9%
92	0.460	160	400	20000	11.14	11.31671	22.46	7.49	11.99191	19.48	(3.65)	0.67520	(2.98)	-32.8%	6.0%	-13.3%
93	0.780	271	700	35000	18.88	19.16768	38.05	11.97	20.3113	32.28	(6.91)	1.14362	(5.77)	-36.6%	6.0%	-15.2%
94	1.102	382	1000	55000	26.68	27.01865	53.70	16.47	28.63069	45.10	(10.21)	1.61204	(8.60)	-38.3%	6.0%	-16.0%

ALJ PD Request
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R2 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
95			LS-2, Mercury Vapor, Rate A, Reactor Ballast													
96	0.192	67	175	7000	4.66	4.73887	9.40	3.74	5.02161	8.76	(0.92)	0.28274	(0.64)	-19.7%	6.0%	-6.8%
97			LS-2, Mercury Vapor, Rate A, Series Service													
98	0.207	72	175	7000	5.91	5.09252	11.00	4.53	5.39636	9.93	(1.38)	0.30384	(1.07)	-23.4%	6.0%	-9.7%
99	0.250	87	250	10000	7.13	6.15346	13.28	5.14	6.5206	11.66	(1.99)	0.36714	(1.62)	-27.9%	6.0%	-12.2%
100	0.445	154	400	20000	12.69	10.89233	23.58	7.85	11.54221	19.39	(4.84)	0.64988	(4.19)	-38.1%	6.0%	-17.8%
101	0.780	271	700	35000	22.24	19.16768	41.41	12.57	20.3113	32.88	(9.67)	1.14362	(8.53)	-43.5%	6.0%	-20.6%
102			LS-2, Mercury Vapor, Rate B, Regulator Ballast													
103	0.210	73	175	7000	6.61	5.16325	11.77	5.46	5.47131	10.93	(1.15)	0.30806	(0.84)	-17.4%	6.0%	-7.2%
104	0.292	101	250	10000	8.60	7.14367	15.74	6.59	7.56989	14.16	(2.01)	0.42622	(1.58)	-23.4%	6.0%	-10.1%
105	0.460	160	400	20000	12.65	11.31671	23.97	8.97	11.99191	20.96	(3.68)	0.67520	(3.01)	-29.1%	6.0%	-12.5%
106			LS-2, Mercury Vapor, Rate B, Series Service													
107	0.207	72	175	7000	7.42	5.09252	12.51	6.02	5.39636	11.42	(1.40)	0.30384	(1.09)	-18.9%	6.0%	-8.7%
108			LS-2, HPSV, Rate A, Energy, Regulator Ballast													
109	0.058	20	50	4000	1.40	1.41459	2.81	1.83	1.49899	3.33	0.43	0.08440	0.52	30.7%	6.0%	18.3%
110	0.101	35	70	5800	2.44	2.47553	4.92	2.42	2.62323	5.04	(0.02)	0.14770	0.12	-0.8%	6.0%	2.5%
111	0.141	49	100	9500	3.41	3.46574	6.88	3.02	3.67252	6.69	(0.39)	0.20678	(0.19)	-11.4%	6.0%	-2.7%
112	0.193	67	150	16000	4.69	4.73887	9.43	3.74	5.02161	8.76	(0.95)	0.28274	(0.67)	-20.3%	6.0%	-7.1%
113	0.246	85	200	22000	5.96	6.012	11.97	4.48	6.3707	10.85	(1.48)	0.35870	(1.12)	-24.8%	6.0%	-9.4%
114	0.313	109	250	30000	7.59	7.70951	15.30	5.41	8.16949	13.58	(2.18)	0.45998	(1.72)	-28.7%	6.0%	-11.2%
115	0.383	133	310	37000	9.26	9.40702	18.67	6.39	9.96828	16.36	(2.87)	0.56126	(2.31)	-31.0%	6.0%	-12.4%
116	0.476	165	400	50000	11.52	11.67036	23.19	7.69	12.36666	20.06	(3.83)	0.69630	(3.13)	-33.2%	6.0%	-13.5%
117	1.102	382	1000	140000	26.68	27.01865	53.70	16.47	28.63069	45.10	(10.21)	1.61204	(8.60)	-38.3%	6.0%	-16.0%
118			LS-2, HPSV, Rate A, Energy, Reactor Ballast													
119	0.050	17	50	4000	1.21	1.2024	2.41	1.72	1.27414	2.99	0.51	0.07174	0.58	42.1%	6.0%	23.9%
120	0.083	29	70	5800	2.01	2.05115	4.06	2.19	2.17353	4.36	0.18	0.12238	0.30	9.0%	6.0%	7.4%
121	0.117	41	100	9500	2.82	2.89991	5.72	2.66	3.07293	5.73	(0.16)	0.17302	0.01	-5.7%	6.0%	0.2%
122	0.171	59	150	16000	4.15	4.17304	8.32	3.42	4.42202	7.84	(0.73)	0.24898	(0.48)	-17.6%	6.0%	-5.8%
123			LS-2, HPSV, Rate A, Series Service													
124	0.064	22	50	4000	1.82	1.55605	3.38	2.51	1.64889	4.16	0.69	0.09284	0.78	37.9%	6.0%	23.2%
125	0.108	37	70	5800	3.08	2.61699	5.70	3.11	2.77313	5.88	0.03	0.15614	0.18	1.0%	6.0%	3.2%
126	0.121	42	100	9500	3.45	2.97064	6.42	3.32	3.14788	6.47	(0.13)	0.17724	0.05	-3.8%	6.0%	0.8%
127	0.174	60	150	16000	4.97	4.24377	9.21	4.06	4.49697	8.56	(0.91)	0.25320	(0.65)	-18.3%	6.0%	-7.1%
128	0.233	81	200	22000	6.65	5.72908	12.38	4.9	6.0709	10.97	(1.75)	0.34182	(1.41)	-26.3%	6.0%	-11.4%
129	0.313	109	250	30,000	8.93	7.70951	16.64	6.01	8.16949	14.18	(2.92)	0.45998	(2.46)	-32.7%	6.0%	-14.8%
130			LS-2, HPSV, Rate B, Regulator Ballast													
131	0.058	20	50	4000	2.92	1.41459	4.33	3.32	1.49899	4.82	0.40	0.08440	0.49	13.7%	6.0%	11.2%
132	0.101	35	70	5800	3.96	2.47553	6.44	3.91	2.62323	6.53	(0.05)	0.14770	0.09	-1.3%	6.0%	1.5%
133	0.141	49	100	9500	4.92	3.46574	8.39	4.5	3.67252	8.17	(0.42)	0.20678	(0.22)	-8.5%	6.0%	-2.6%
134	0.193	67	150	16000	6.20	4.73887	10.94	5.23	5.02161	10.25	(0.97)	0.28274	(0.69)	-15.6%	6.0%	-6.3%
135	0.246	85	200	22000	7.48	6.012	13.49	5.97	6.3707	12.34	(1.51)	0.35870	(1.15)	-20.2%	6.0%	-8.5%
136	0.313	109	250	30000	9.10	7.70951	16.81	6.9	8.16949	15.07	(2.20)	0.45998	(1.74)	-24.2%	6.0%	-10.3%
137	0.383	133	310	37000	10.77	9.40702	20.18	7.88	9.96828	17.85	(2.89)	0.56126	(2.33)	-26.8%	6.0%	-11.5%
138	0.476	165	400	50000	13.03	11.67036	24.70	9.18	12.36666	21.55	(3.85)	0.69630	(3.15)	-29.5%	6.0%	-12.8%
139	1.102	382	1000	140000	28.20	27.01865	55.22	17.96	28.63069	46.59	(10.24)	1.61204	(8.63)	-36.3%	6.0%	-15.6%

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R2 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
140			LS-2, HPSV, Rate B, Reactor Ballast													
141	0.050	17	50	4000	2.73	1.2024	3.93	3.21	1.27414	4.48	0.48	0.07174	0.55	17.6%	6.0%	13.9%
142	0.083	29	70	5800	3.53	2.05115	5.58	3.68	2.17353	5.85	0.15	0.12238	0.27	4.2%	6.0%	4.8%
143	0.117	41	100	9500	4.34	2.89991	7.24	4.15	3.07293	7.22	(0.19)	0.17302	(0.02)	-4.4%	6.0%	-0.3%
144	0.171	59	150	16000	5.67	4.17304	9.84	4.91	4.42202	9.33	(0.76)	0.24898	(0.51)	-13.4%	6.0%	-5.2%
145			LS-2, HPSV, Rate B, Series Service													
146	0.064	22	50	4000	3.34	1.55605	4.90	4.00	1.64889	5.65	0.66	0.09284	0.75	19.8%	6.0%	15.4%
147	0.108	37	70	5800	4.60	2.61699	7.22	4.6	2.77313	7.37	(0.00)	0.15614	0.15	0.0%	6.0%	2.1%
148	0.121	42	100	9500	4.96	2.97064	7.93	4.81	3.14788	7.96	(0.15)	0.17724	0.03	-3.0%	6.0%	0.4%
149	0.174	60	150	16000	6.49	4.24377	10.73	5.55	4.49697	10.05	(0.94)	0.25320	(0.68)	-14.5%	6.0%	-6.4%
150	0.233	81	200	22000	8.17	5.72908	13.90	6.39	6.0709	12.46	(1.78)	0.34182	(1.44)	-21.8%	6.0%	-10.4%
151	0.313	109	250	30,000	10.45	7.70951	18.16	7.49	8.16949	15.66	(2.96)	0.45998	(2.50)	-28.3%	6.0%	-13.8%
152			LS-2, LPSV, Rate A													
153	0.067	23	35	4800	1.62	1.62678	3.25	1.95	1.72384	3.67	0.33	0.09706	0.42	20.4%	6.0%	13.0%
154	0.088	31	55	8000	2.13	2.19261	4.32	2.26	2.32343	4.58	0.13	0.13082	0.26	6.1%	6.0%	6.0%
155	0.145	50	90	13500	3.51	3.53647	7.05	3.07	3.74747	6.82	(0.44)	0.21100	(0.23)	-12.5%	6.0%	-3.2%
156	0.206	71	135	22500	5.00	5.02179	10.02	3.91	5.32141	9.23	(1.09)	0.29962	(0.79)	-21.8%	6.0%	-7.9%
157	0.235	82	180	33000	5.69	5.79981	11.49	4.34	6.14585	10.49	(1.35)	0.34604	(1.00)	-23.7%	6.0%	-8.7%
158			LS-2, LPSV, Rate A, Series Service													
159	0.050	17	35	4800	1.42	1.2024	2.62	2.32	1.27414	3.59	0.90	0.07174	0.97	63.4%	6.0%	36.9%
160	0.072	25	55	8000	2.06	1.76824	3.83	2.63	1.87374	4.50	0.57	0.10550	0.67	27.7%	6.0%	17.5%
161	0.130	45	90	13500	3.71	3.18282	6.89	3.44	3.37272	6.81	(0.27)	0.18990	(0.08)	-7.3%	6.0%	-1.2%
162	0.185	64	135	22500	5.28	4.52668	9.81	4.22	4.79676	9.02	(1.06)	0.27008	(0.79)	-20.1%	6.0%	-8.0%
163	0.219	76	180	33000	6.25	5.37544	11.63	4.69	5.69616	10.39	(1.56)	0.32072	(1.24)	-25.0%	6.0%	-10.6%
164			LS-2, Incandescent Lamps, Rate A, Energy Only													
165	0.073	25		1,000	1.77	1.76824	3.54	2.04	1.87374	3.91	0.27	0.10550	0.37	15.3%	6.0%	10.5%
166	0.162	56		2,500	3.92	3.96085	7.88	3.3	4.19717	7.50	(0.62)	0.23632	(0.38)	-15.8%	6.0%	-4.8%
167	0.295	102		4,000	7.16	7.2144	14.37	5.14	7.64484	12.78	(2.02)	0.43044	(1.59)	-28.2%	6.0%	-11.1%
168	0.405	141		6,000	9.80	9.97285	19.77	6.7	10.56787	17.27	(3.10)	0.59502	(2.50)	-31.6%	6.0%	-12.7%
169	0.608	211		10,000	14.71	14.92391	29.63	9.56	15.81433	25.37	(5.15)	0.89042	(4.26)	-35.0%	6.0%	-14.4%
170			LS-2, Incandescent Lamps, Rate B													
171	0.405	141		6,000	11.32	9.97285	21.29	8.19	10.56787	18.76	(3.13)	0.59502	(2.53)	-27.7%	6.0%	-11.9%
172			LS-2, Metal Halide, Rate A													
173	0.068	24	50	2100	1.65	1.69751	3.35	1.99	1.79879	3.79	0.34	0.10128	0.44	20.6%	6.0%	13.2%
174	0.132	46	100	8500	3.19	3.25355	6.44	2.88	3.44767	6.33	(0.31)	0.19412	(0.11)	-9.7%	6.0%	-1.8%
175	0.207	72	175	12000	5.01	5.09252	10.10	3.93	5.39636	9.33	(1.08)	0.30384	(0.77)	-21.6%	6.0%	-7.6%
176	0.288	100	250	18000	6.98	7.07294	14.05	5.05	7.49494	12.54	(1.93)	0.42200	(1.51)	-27.7%	6.0%	-10.8%
177	0.444	154	400	32000	10.76	10.89233	21.65	7.25	11.54221	18.79	(3.51)	0.64988	(2.86)	-32.6%	6.0%	-13.2%
178			LS-2, Metal Halide, Rate B													
179	0.068	24	50	2100	3.17	1.69751	4.87	3.48	1.79879	5.28	0.31	0.10128	0.41	9.8%	6.0%	8.5%
180	0.132	46	100	8500	4.70	3.25355	7.95	4.36	3.44767	7.81	(0.34)	0.19412	(0.14)	-7.2%	6.0%	-1.8%
181	0.207	72	175	12000	6.53	5.09252	11.62	5.42	5.39636	10.82	(1.11)	0.30384	(0.80)	-17.0%	6.0%	-6.9%
182	0.288	100	250	18000	8.49	7.07294	15.56	6.54	7.49494	14.03	(1.95)	0.42200	(1.53)	-23.0%	6.0%	-9.8%
183	0.444	154	400	32000	12.28	10.89233	23.17	8.73	11.54221	20.27	(3.55)	0.64988	(2.90)	-28.9%	6.0%	-12.5%
184			LS-2, Induction, Rate A, Five-Lamp													
185	0.275	95	55	3500	6.65	6.7193	13.37	4.87	7.1202	11.99	(1.78)	0.40090	(1.38)	-26.8%	6.0%	-10.3%
186	0.435	151	87	6000	10.54	10.68015	21.22	7.14	11.31737	18.46	(3.40)	0.63722	(2.76)	-32.3%	6.0%	-13.0%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R2 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
187			LS-2, Induction, Rate A, Single-Lamp													
188	0.040	14	40	3440	0.96	0.99021	1.95	1.57	1.04929	2.62	0.61	0.05908	0.67	63.5%	6.0%	34.3%
189	0.050	17	50	3495	1.21	1.2024	2.41	1.72	1.27414	2.99	0.51	0.07174	0.58	42.1%	6.0%	23.9%
190	0.055	19	55	3500	1.33	1.34386	2.67	1.79	1.42404	3.21	0.46	0.08018	0.54	34.6%	6.0%	20.1%
191	0.070	24	70		1.69	1.69751	3.39	2	1.79879	3.80	0.31	0.10128	0.41	18.3%	6.0%	12.2%
192	0.080	28	80	6528	1.94	1.98042	3.92	2.15	2.09858	4.25	0.21	0.11816	0.33	10.8%	6.0%	8.4%
193	0.085	30	85	6000	2.06	2.12188	4.18	2.22	2.24848	4.47	0.16	0.12660	0.29	7.8%	6.0%	6.9%
194	0.100	35	100	8800	2.42	2.47553	4.90	2.42	2.62323	5.04	0.00	0.14770	0.14	0.0%	6.0%	3.0%
195	0.150	52	150	12800	3.64	3.67793	7.32	3.14	3.89737	7.04	(0.50)	0.21944	(0.28)	-13.7%	6.0%	-3.8%
196	0.165	57	165	12000	4.00	4.03158	8.03	3.34	4.27212	7.61	(0.66)	0.24054	(0.42)	-16.5%	6.0%	-5.2%
197	0.200	69	200	16800	4.85	4.88033	9.73	3.82	5.17151	8.99	(1.03)	0.29118	(0.74)	-21.2%	6.0%	-7.6%
198	0.250	87	250	21040	6.05	6.15346	12.20	4.54	6.5206	11.06	(1.51)	0.36714	(1.14)	-25.0%	6.0%	-9.4%
199	0.300	104	300		7.26	7.35586	14.62	5.22	7.79474	13.01	(2.04)	0.43888	(1.61)	-28.1%	6.0%	-11.0%
200	0.400	139	400	32640	9.68	9.83139	19.51	6.62	10.41797	17.04	(3.06)	0.58658	(2.47)	-31.6%	6.0%	-12.7%
201			LS-2, LED, Rate A, Energy, 1-Lamp													
202	0.0025	1	2.5		0.08	0.07073	0.15	1.06	0.07495	1.13	0.98	0.00422	0.98	1225.0%	6.0%	649.7%
203	0.0075	3	7.5		0.23	0.21219	0.44	1.13	0.22485	1.35	0.90	0.01266	0.91	391.3%	6.0%	205.3%
204	0.0125	4	12.5		0.29	0.28292	0.57	1.19	0.2998	1.49	0.90	0.01688	0.92	310.3%	6.0%	160.1%
205	0.0175	6	17.5		0.44	0.42438	0.86	1.27	0.4497	1.72	0.83	0.02532	0.86	188.6%	6.0%	99.0%
206	0.0225	8	22.5		0.59	0.56584	1.16	1.35	0.5996	1.95	0.76	0.03376	0.79	128.8%	6.0%	68.7%
207	0.0275	10	27.5		0.74	0.70729	1.45	1.42	0.74949	2.17	0.68	0.04220	0.72	91.9%	6.0%	49.9%
208	0.0325	11	32.5		0.81	0.77802	1.59	1.46	0.82444	2.28	0.65	0.04642	0.69	80.2%	6.0%	43.6%
209	0.0375	13	37.5		0.95	0.91948	1.87	1.54	0.97434	2.51	0.59	0.05486	0.64	62.1%	6.0%	34.3%
210	0.0425	15	42.5		1.10	1.06094	2.16	1.62	1.12424	2.74	0.52	0.06330	0.58	47.3%	6.0%	26.8%
211	0.0475	16	47.5		1.17	1.13167	2.30	1.67	1.19919	2.87	0.50	0.06752	0.57	42.7%	6.0%	24.7%
212	0.0525	18	52.5		1.32	1.27313	2.59	1.75	1.34909	3.10	0.43	0.07596	0.51	32.6%	6.0%	19.5%
213	0.0575	20	57.5		1.47	1.41459	2.88	1.83	1.49899	3.33	0.36	0.08440	0.45	24.5%	6.0%	15.4%
214	0.0625	22	62.5		1.62	1.55605	3.18	1.91	1.64889	3.56	0.29	0.09284	0.38	17.9%	6.0%	12.1%
215	0.0675	23	67.5		1.70	1.62678	3.33	1.96	1.72384	3.68	0.26	0.09706	0.35	15.3%	6.0%	10.6%
216	0.0725	25	72.5		1.85	1.76824	3.62	2.04	1.87374	3.91	0.19	0.10550	0.29	10.3%	6.0%	8.1%
217	0.0775	27	77.5		2.00	1.90969	3.91	2.11	2.02363	4.13	0.11	0.11394	0.22	5.5%	6.0%	5.6%
218	0.0825	29	82.5		2.14	2.05115	4.19	2.19	2.17353	4.36	0.05	0.12238	0.17	2.3%	6.0%	4.0%
219	0.0875	30	87.5		2.21	2.12188	4.33	2.24	2.24848	4.49	0.03	0.12660	0.16	1.4%	6.0%	3.7%
220	0.0925	32	92.5		2.35	2.26334	4.61	2.31	2.39838	4.71	(0.04)	0.13504	0.10	-1.7%	6.0%	2.1%
221	0.0975	34	97.5		2.50	2.4048	4.90	2.38	2.54828	4.93	(0.12)	0.14348	0.03	-4.8%	6.0%	0.5%
222	0.1025	36	102.5		2.64	2.54626	5.19	2.46	2.69818	5.16	(0.18)	0.15192	(0.03)	-6.8%	6.0%	-0.5%
223	0.1075	37	107.5		2.72	2.61699	5.34	2.51	2.77313	5.28	(0.21)	0.15614	(0.06)	-7.7%	6.0%	-1.1%
224	0.1125	39	112.5		2.87	2.75845	5.63	2.59	2.92303	5.51	(0.28)	0.16458	(0.12)	-9.8%	6.0%	-2.1%
225	0.1175	41	117.5		3.02	2.89991	5.92	2.66	3.07293	5.73	(0.36)	0.17302	(0.19)	-11.9%	6.0%	-3.2%
226	0.1225	43	122.5		3.16	3.04137	6.20	2.75	3.22283	5.97	(0.41)	0.18146	(0.23)	-13.0%	6.0%	-3.7%
227	0.1275	44	127.5		3.23	3.1121	6.34	2.80	3.29778	6.10	(0.43)	0.18568	(0.24)	-13.3%	6.0%	-3.8%
228	0.1325	46	132.5		3.38	3.25355	6.63	2.88	3.44767	6.33	(0.50)	0.19412	(0.30)	-14.8%	6.0%	-4.6%
229	0.1375	48	137.5		3.53	3.39501	6.93	2.96	3.59757	6.56	(0.57)	0.20256	(0.37)	-16.1%	6.0%	-5.3%
230	0.1425	49	142.5		3.61	3.46574	7.08	3.02	3.67252	6.69	(0.59)	0.20678	(0.39)	-16.3%	6.0%	-5.5%
231	0.1475	51	147.5		3.76	3.6072	7.37	3.11	3.82242	6.93	(0.65)	0.21522	(0.44)	-17.3%	6.0%	-5.9%
232	0.1525	53	152.5		3.90	3.74866	7.65	3.17	3.97232	7.14	(0.73)	0.22366	(0.51)	-18.7%	6.0%	-6.7%
233	0.1575	55	157.5		4.05	3.89012	7.94	3.25	4.12222	7.37	(0.80)	0.23210	(0.57)	-19.8%	6.0%	-7.2%
234	0.1625	56	162.5		4.12	3.96085	8.08	3.30	4.19717	7.50	(0.82)	0.23632	(0.58)	-19.9%	6.0%	-7.2%
235	0.1675	58	167.5		4.28	4.10231	8.38	3.38	4.34707	7.73	(0.90)	0.24476	(0.65)	-21.0%	6.0%	-7.8%

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SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R2 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
236	0.1725	60	172.5		4.42	4.24377	8.66	3.46	4.49697	7.96	(0.96)	0.25320	(0.70)	-21.7%	6.0%	-8.1%
237	0.1775	62	177.5		4.57	4.38523	8.96	3.53	4.64687	8.18	(1.04)	0.26164	(0.78)	-22.8%	6.0%	-8.7%
238	0.1825	63	182.5		4.65	4.45595	9.11	3.59	4.72181	8.31	(1.06)	0.26586	(0.80)	-22.8%	6.0%	-8.7%
239	0.1875	65	187.5		4.80	4.59741	9.40	3.66	4.87171	8.53	(1.14)	0.27430	(0.87)	-23.8%	6.0%	-9.2%
240	0.1925	67	192.5		4.94	4.73887	9.68	3.74	5.02161	8.76	(1.20)	0.28274	(0.92)	-24.3%	6.0%	-9.5%
241	0.1975	69	197.5		5.09	4.88033	9.97	3.81	5.17151	8.98	(1.28)	0.29118	(0.99)	-25.1%	6.0%	-9.9%
242	0.2025	70	202.5		5.16	4.95106	10.11	3.87	5.24646	9.12	(1.29)	0.29540	(0.99)	-25.0%	6.0%	-9.8%
243	0.2075	72	207.5		5.30	5.09252	10.39	3.93	5.39636	9.33	(1.37)	0.30384	(1.06)	-25.8%	6.0%	-10.2%
244	0.2125	74	212.5		5.44	5.23398	10.67	4.01	5.54626	9.56	(1.43)	0.31228	(1.11)	-26.3%	6.0%	-10.4%
245	0.2175	75	217.5		5.52	5.30471	10.82	4.06	5.62121	9.68	(1.46)	0.31650	(1.14)	-26.4%	6.0%	-10.6%
246	0.2225	77	222.5		5.67	5.44617	11.12	4.14	5.77111	9.91	(1.53)	0.32494	(1.21)	-27.0%	6.0%	-10.9%
247	0.2275	79	227.5		5.82	5.58763	11.41	4.22	5.92101	10.14	(1.60)	0.33338	(1.27)	-27.5%	6.0%	-11.1%
248	0.2325	81	232.5		5.97	5.72908	11.70	4.30	6.0709	10.37	(1.67)	0.34182	(1.33)	-28.0%	6.0%	-11.4%
249	0.2375	82	237.5		6.03	5.79981	11.83	4.35	6.14585	10.50	(1.68)	0.34604	(1.33)	-27.9%	6.0%	-11.2%
250	0.2425	84	242.5		6.18	5.94127	12.12	4.43	6.29575	10.73	(1.75)	0.35448	(1.39)	-28.3%	6.0%	-11.5%
251	0.2475	86	247.5		6.33	6.08273	12.41	4.51	6.44565	10.96	(1.82)	0.36292	(1.45)	-28.8%	6.0%	-11.7%
252	0.2525	88	252.5		6.48	6.22419	12.70	4.58	6.59555	11.18	(1.90)	0.37136	(1.52)	-29.3%	6.0%	-12.0%
253	0.2575	89	257.5		6.56	6.29492	12.85	4.63	6.6705	11.30	(1.93)	0.37558	(1.55)	-29.4%	6.0%	-12.1%
254	0.2625	91	262.5		6.70	6.43638	13.14	4.71	6.8204	11.53	(1.99)	0.38402	(1.61)	-29.7%	6.0%	-12.2%
255	0.2675	93	267.5		6.84	6.57784	13.42	4.78	6.9703	11.75	(2.06)	0.39246	(1.67)	-30.1%	6.0%	-12.4%
256	0.2725	95	272.5		6.99	6.7193	13.71	4.85	7.1202	11.97	(2.14)	0.40090	(1.74)	-30.6%	6.0%	-12.7%
257	0.2775	96	277.5		7.06	6.79003	13.85	4.90	7.19515	12.10	(2.16)	0.40512	(1.75)	-30.6%	6.0%	-12.6%
258	0.2825	98	282.5		7.21	6.93149	14.14	4.98	7.34505	12.33	(2.23)	0.41356	(1.81)	-30.9%	6.0%	-12.8%
259	0.2875	100	287.5		7.36	7.07294	14.43	5.05	7.49494	12.54	(2.31)	0.42200	(1.89)	-31.4%	6.0%	-13.1%
260	0.2925	102	292.5		7.51	7.2144	14.72	5.13	7.64484	12.77	(2.38)	0.43044	(1.95)	-31.7%	6.0%	-13.3%
261	0.2975	103	297.5		7.59	7.28513	14.88	5.18	7.71979	12.90	(2.41)	0.43466	(1.98)	-31.8%	6.0%	-13.3%
262	0.3025	105	302.5		7.73	7.42659	15.16	5.25	7.86969	13.12	(2.48)	0.44310	(2.04)	-32.1%	6.0%	-13.4%
263	0.3075	107	307.5		7.88	7.56805	15.45	5.33	8.01959	13.35	(2.55)	0.45154	(2.10)	-32.4%	6.0%	-13.6%
264	0.3125	108	312.5		7.95	7.63878	15.59	5.39	8.09454	13.48	(2.56)	0.45576	(2.11)	-32.2%	6.0%	-13.5%
265	0.3175	110	317.5		8.10	7.78024	15.88	5.46	8.24444	13.70	(2.64)	0.46420	(2.18)	-32.6%	6.0%	-13.7%
266	0.3225	112	322.5		8.25	7.92170	16.17	5.54	8.39434	13.93	(2.71)	0.47264	(2.24)	-32.8%	6.0%	-13.9%
267	0.3275	114	327.5		8.38	8.06316	16.44	5.61	8.54424	14.15	(2.77)	0.48108	(2.29)	-33.1%	6.0%	-13.9%
268	0.3325	115	332.5		8.46	8.13389	16.59	5.67	8.61919	14.29	(2.79)	0.48530	(2.30)	-33.0%	6.0%	-13.9%
269	0.3375	117	337.5		8.61	8.27534	16.89	5.75	8.76908	14.52	(2.86)	0.49374	(2.37)	-33.2%	6.0%	-14.0%
270	0.3425	119	342.5		8.76	8.4168	17.18	5.82	8.91898	14.74	(2.94)	0.50218	(2.44)	-33.6%	6.0%	-14.2%
271	0.3475	121	347.5		8.90	8.55826	17.46	5.89	9.06888	14.96	(3.01)	0.51062	(2.50)	-33.8%	6.0%	-14.3%
272	0.3525	122	352.5		8.97	8.62899	17.60	5.95	9.14383	15.09	(3.02)	0.51484	(2.51)	-33.7%	6.0%	-14.3%
273	0.3575	124	357.5		9.12	8.77045	17.89	6.03	9.29373	15.32	(3.09)	0.52328	(2.57)	-33.9%	6.0%	-14.4%
274	0.3625	126	362.5		9.27	8.91191	18.18	6.11	9.44363	15.55	(3.16)	0.53172	(2.63)	-34.1%	6.0%	-14.5%
275	0.3675	128	367.5		9.41	9.05337	18.46	6.19	9.59353	15.78	(3.22)	0.54016	(2.68)	-34.2%	6.0%	-14.5%
276	0.3725	129	372.5		9.48	9.1241	18.60	6.24	9.66848	15.91	(3.24)	0.54438	(2.69)	-34.2%	6.0%	-14.5%
277	0.3775	131	377.5		9.63	9.26556	18.90	6.32	9.81838	16.14	(3.31)	0.55282	(2.76)	-34.4%	6.0%	-14.6%
278	0.3825	133	382.5		9.77	9.40702	19.18	6.39	9.96828	16.36	(3.38)	0.56126	(2.82)	-34.6%	6.0%	-14.7%
279	0.3875	134	387.5		9.85	9.47775	19.33	6.43	10.04323	16.47	(3.42)	0.56548	(2.86)	-34.7%	6.0%	-14.8%
280	0.3925	136	392.5		10.00	9.6192	19.62	6.51	10.19312	16.70	(3.49)	0.57392	(2.92)	-34.9%	6.0%	-14.9%
281	0.3975	138	397.5		10.15	9.76066	19.91	6.59	10.34302	16.93	(3.56)	0.58236	(2.98)	-35.1%	6.0%	-15.0%
282																

ALJ PD Request
ATTACHMENT I
COMPARISON OF PRESENT AND PROPOSED RATES FOR R2
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED R2 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
283			LS-3 (CLOSED)													
284			Energy Charge ($/kWh)		0.07597	0.07073	0.14670	0.07628	0.07495	0.15123	0.00031	0.00422	0.00453	0.4%	6.0%	3.1%
285			Minimum Charge ($/month)		7.58		7.58	9.10		9.10	1.52		1.52	20.1%		20.1%
286																
287			OL-1, HPSV, Rate A, Street Light Luminaire — Reactor Ballast													
288	0.117	41	100	9500	11.78	3.46574	15.25	12.71	3.07293	15.78	0.93	-0.39281	0.53	7.9%	-11.3%	3.5%
289	0.171	59	150	16000	13.10	4.73887	17.84	13.45	4.42202	17.87	0.35	-0.31685	0.03	2.7%	-6.7%	0.2%
290			OL-1, HPSV, Rate A, Street Light Luminaire — Regulator Ballast													
291	0.313	109	250	30000	17.42	7.70951	25.13	17.3	8.16949	25.47	(0.12)	0.45998	0.34	-0.7%	6.0%	1.4%
292	0.476	165	400	50000	21.16	11.67036	32.83	19.21	12.36666	31.58	(1.95)	0.69630	(1.25)	-9.2%	6.0%	-3.8%
293	1.102	382	1000	140000	37.58	27.01865	64.60	28.32	28.63069	56.95	(9.26)	1.61204	(7.65)	-24.6%	6.0%	-11.8%
294			OL-1, HPSV, Rate B, Directional Luminaire													
295	0.313	109	250	30000	18.22	7.70951	25.93	18.46	8.16949	26.63	0.24	0.45998	0.70	1.3%	6.0%	2.7%
296	0.476	165	400	50000	22.33	11.67036	34.00	21.00	12.36666	33.37	(1.33)	0.69630	(0.63)	-6.0%	6.0%	-1.9%
297	1.102	382	1000	140000	39.63	27.01865	66.65	32.6	28.63069	61.23	(7.03)	1.61204	(5.42)	-17.7%	6.0%	-8.1%
298			OL-1, LPSV, Rate A, Street Light Luminaire													
299	0.088	31	55	8000	13.76	2.19261	15.95	17.28	2.32343	19.60	3.52	0.13082	3.65	25.6%	6.0%	22.9%
300	0.145	50	90	13000	15.59	3.53647	19.13	19.38	3.74747	23.13	3.79	0.21100	4.00	24.3%	6.0%	20.9%
301	0.206	71	135	22500	18.15	5.02179	23.17	20.82	5.32141	26.14	2.67	0.29962	2.97	14.7%	6.0%	12.8%
302	0.235	82	180	33000	18.10	5.79981	23.90	23.78	6.14585	29.93	5.68	0.34604	6.03	31.4%	6.0%	25.2%
303			OL-1 Pole in Non-Standard Position													
304			30-foot		8.04		8.04	13.91		13.91	5.87		5.87	73.0%		73.0%
305			35-foot		8.78		8.78	14.54		14.54	5.76		5.76	65.6%		65.6%
306			OL-2													
307			Energy Charge ($/kwh)		0.12389	0.08996	0.21385	0.12715	0.075	0.20215	0.00326	-0.01496	(0.01170)	2.6%	-16.6%	-5.5%
308			Basic Service Fee ($/month)		11.47		11.47	13.76		13.76	2.29		2.29	20.0%		20.0%
309																
310			DWL, Facilities Charges													
311			$ of Utility Investment		0.0120			0.0115			(0.0005)			-4.2%		
312			DWL, Energy and Lamp Maintenance Charge													
313	0.059	20	50 Watt HPSV		2.95	1.41459	4.36	3.33	1.49899	4.83	0.38	0.08440	0.47	12.9%	6.0%	10.7%
314			DWL, Minimum Charge		61.33		61.33	59.58		59.58	(1.75)		(1.75)	-2.9%		-2.9%

Attachment J

Comparison of Present and Illustrative Proposed Rates for January 1, 2019

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR -LI (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR -LI (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DR FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DM CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DM CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS (CLOSED)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DS (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DS FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
20	Unit Discount	$/Day	(0.130)	(0.130)	0.000	0.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT (CLOSED)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
20	Space Discount	$/Day	(0.272)	(0.272)	0.000	0.0%
1	**SCHEDULE DT-RV**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.19135	0.22359	0.03224	16.8%
10	101% to 130% of Baseline	$/kWh	0.19135	0.22359	0.03224	16.8%
11	131% to 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
12	Above 400% of Baseline	$/kWh	0.39459	0.46110	0.06651	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17549	0.18892	0.01343	7.7%
15	101% to 130% of Baseline	$/kWh	0.17549	0.18892	0.01343	7.7%
16	131% to 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
17	Above 400% of Baseline	$/kWh	0.36190	0.38959	0.02769	7.7%
18	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16365	0.19122	0.02757	16.8%
10	101% to 130% of Baseline	$/kWh	0.16365	0.19122	0.02757	16.8%
11	131% to 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
12	Above 400% of Baseline	$/kWh	0.24895	0.29091	0.04196	16.9%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.15009	0.16157	0.01148	7.6%
15	101% to 130% of Baseline	$/kWh	0.15009	0.16157	0.01148	7.6%
16	131% to 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
17	Above 400% of Baseline	$/kWh	0.22833	0.24579	0.01746	7.6%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DT-RV CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18342	0.21574	0.03232	17.6%
10	101% to 130% of Baseline	$/kWh	0.18342	0.21574	0.03232	17.6%
11	131% to 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
12	Above 400% of Baseline	$/kWh	0.38666	0.45325	0.06659	17.2%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.16756	0.18107	0.01351	8.1%
15	101% to 130% of Baseline	$/kWh	0.16756	0.18107	0.01351	8.1%
16	131% to 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
17	Above 400% of Baseline	$/kWh	0.35397	0.38174	0.02777	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.18881	0.22113	0.03232	17.1%
10	101% to 130% of Baseline	$/kWh	0.18881	0.22113	0.03232	17.1%
11	131% to 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
12	Above 400% of Baseline	$/kWh	0.39205	0.45864	0.06659	17.0%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.17295	0.18646	0.01351	7.8%
15	101% to 130% of Baseline	$/kWh	0.17295	0.18646	0.01351	7.8%
16	131% to 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
17	Above 400% of Baseline	$/kWh	0.35936	0.38713	0.02777	7.7%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				
1	**SCHEDULE DT-RV FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Summer Energy					
9	Baseline Energy	$/kWh	0.16111	0.18876	0.02765	17.2%
10	101% to 130% of Baseline	$/kWh	0.16111	0.18876	0.02765	17.2%
11	131% to 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
12	Above 400% of Baseline	$/kWh	0.24641	0.28845	0.04204	17.1%
13	Winter Energy					
14	Baseline Energy	$/kWh	0.14755	0.15911	0.01156	7.8%
15	101% to 130% of Baseline	$/kWh	0.14755	0.15911	0.01156	7.8%
16	131% to 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
17	Above 400% of Baseline	$/kWh	0.22579	0.24333	0.01754	7.8%
18	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
19		Min Bill kWhr				

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE DR-SES**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46817	0.45997	(0.00820)	-1.8%
10	Off-Peak: Summer	$/kWh	0.23107	0.23991	0.00884	3.8%
11	Super Off-Peak: Summer	$/kWh	0.20889	0.19735	(0.01154)	-5.5%
12	On-Peak: Winter	$/kWh	0.00000	0.21441	0.21441	0.0%
13	Off-Peak: Winter	$/kWh	0.21723	0.20722	(0.01001)	-4.6%
14	Super Off-Peak: Winter	$/kWh	0.20378	0.19814	(0.00564)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE DR-SES Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46278	0.45458	(0.00820)	-1.8%
10	Off-Peak: Summer	$/kWh	0.22568	0.23452	0.00884	3.9%
11	Super Off-Peak: Summer	$/kWh	0.20350	0.19196	(0.01154)	-5.7%
12	On-Peak: Winter	$/kWh	0.00000	0.20902	0.20902	0.0%
13	Off-Peak: Winter	$/kWh	0.21184	0.20183	(0.01001)	-4.7%
14	Super Off-Peak: Winter	$/kWh	0.19839	0.19275	(0.00564)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE DR-SES (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46024	0.45212	(0.00812)	-1.8%
10	Off-Peak: Summer	$/kWh	0.22314	0.23206	0.00892	4.0%
11	Super Off-Peak: Summer	$/kWh	0.20096	0.18950	(0.01146)	-5.7%
12	On-Peak: Winter	$/kWh	0.00000	0.20656	0.20656	0.0%
13	Off-Peak: Winter	$/kWh	0.20930	0.19937	(0.00993)	-4.7%
14	Super Off-Peak: Winter	$/kWh	0.19585	0.19029	(0.00556)	-2.8%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE EV-TOU**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46127	0.45997	(0.00130)	-0.3%
10	Off-Peak: Summer	$/kWh	0.22100	0.23990	0.01890	8.6%
11	Super Off-Peak: Summer	$/kWh	0.17792	0.19734	0.01942	10.9%
12	On-Peak: Winter	$/kWh	0.21951	0.21444	(0.00507)	-2.3%
13	Off-Peak: Winter	$/kWh	0.20934	0.20722	(0.00212)	-1.0%
14	Super Off-Peak: Winter	$/kWh	0.18907	0.19813	0.00906	4.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE EV-TOU-2**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.46211	0.45997	(0.00214)	-0.5%
10	Off-Peak: Summer	$/kWh	0.22391	0.23990	0.01599	7.1%
11	Super Off-Peak: Summer	$/kWh	0.17789	0.19734	0.01945	10.9%
12	On-Peak: Winter	$/kWh	0.21612	0.21444	(0.00168)	-0.8%
13	Off-Peak: Winter	$/kWh	0.21221	0.20722	(0.00499)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18905	0.19813	0.00908	4.8%
15	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE EV-TOU-2 Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.45672	0.45458	(0.00214)	-0.5%
10	Off-Peak: Summer	$/kWh	0.21852	0.23451	0.01599	7.3%
11	Super Off-Peak: Summer	$/kWh	0.17250	0.19195	0.01945	11.3%
12	On-Peak: Winter	$/kWh	0.20682	0.20905	0.00223	1.1%
13	Off-Peak: Winter	$/kWh	0.20682	0.20183	(0.00499)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18366	0.19274	0.00908	4.9%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE EV-TOU-2 (CARE)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.45416	0.45212	(0.00204)	-0.4%
10	Off-Peak: Summer	$/kWh	0.21597	0.23205	0.01608	7.4%
11	Super Off-Peak: Summer	$/kWh	0.16996	0.18949	0.01953	11.5%
12	On-Peak: Winter	$/kWh	0.20819	0.20659	(0.00160)	-0.8%
13	Off-Peak: Winter	$/kWh	0.20427	0.19937	(0.00490)	-2.4%
14	Super Off-Peak: Winter	$/kWh	0.18112	0.19028	0.00916	5.1%
15	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.44696	0.50854	0.06158	13.8%
10	Off-Peak: Summer	$/kWh	0.39459	0.46110	0.06651	16.9%
11	Super Off-Peak: Summer	$/kWh	0.35527	0.40578	0.05051	14.2%
12	On-Peak: Winter	$/kWh	0.39226	0.39698	0.00472	1.2%
13	Off-Peak: Winter	$/kWh	0.37825	0.38981	0.01156	3.1%
14	Super Off-Peak: Winter	$/kWh	0.35882	0.38079	0.02197	6.1%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	$/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE TOU-DR (Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.30132	0.33835	0.03703	12.3%
10	Off-Peak: Summer	$/kWh	0.24895	0.29091	0.04196	16.9%
11	Super Off-Peak: Summer	$/kWh	0.20963	0.23559	0.02596	12.4%
12	On-Peak: Winter	$/kWh	0.25869	0.25318	(0.00551)	-2.1%
13	Off-Peak: Winter	$/kWh	0.24468	0.24601	0.00133	0.5%
14	Super Off-Peak: Winter	$/kWh	0.22525	0.23699	0.01174	5.2%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.43903	0.50069	0.06166	14.0%
10	Off-Peak: Summer	$/kWh	0.38666	0.45325	0.06659	17.2%
11	Super Off-Peak: Summer	$/kWh	0.34734	0.39793	0.05059	14.6%
12	On-Peak: Winter	$/kWh	0.38433	0.38913	0.00480	1.2%
13	Off-Peak: Winter	$/kWh	0.37032	0.38196	0.01164	3.1%
14	Super Off-Peak: Winter	$/kWh	0.35089	0.37294	0.02205	6.3%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR CARE and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.29878	0.33589	0.03711	12.4%
10	Off-Peak: Summer	$/kWh	0.24641	0.28845	0.04204	17.1%
11	Super Off-Peak: Summer	$/kWh	0.20709	0.23313	0.02604	12.6%
12	On-Peak: Winter	$/kWh	0.25615	0.25072	(0.00543)	-2.1%
13	Off-Peak: Winter	$/kWh	0.24214	0.24355	0.00141	0.6%
14	Super Off-Peak: Winter	$/kWh	0.22271	0.23453	0.01182	5.3%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR FERA**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.44442	0.50608	0.06166	13.9%
10	Off-Peak: Summer	$/kWh	0.39205	0.45864	0.06659	17.0%
11	Super Off-Peak: Summer	$/kWh	0.35273	0.40332	0.05059	14.3%
12	On-Peak: Winter	$/kWh	0.38972	0.39452	0.00480	1.2%
13	Off-Peak: Winter	$/kWh	0.37571	0.38735	0.01164	3.1%
14	Super Off-Peak: Winter	$/kWh	0.35628	0.37833	0.02205	6.2%
15	Baseline Adjustment - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR FERA and Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.29878	0.33589	0.03711	12.4%
10	Off-Peak: Summer	$/kWh	0.24641	0.28845	0.04204	17.1%
11	Super Off-Peak: Summer	$/kWh	0.20709	0.23313	0.02604	12.6%
12	On-Peak: Winter	$/kWh	0.25615	0.25072	(0.00543)	-2.1%
13	Off-Peak: Winter	$/kWh	0.24214	0.24355	0.00141	0.6%
14	Super Off-Peak: Winter	$/kWh	0.22271	0.23453	0.01182	5.3%
15	Baseline Adjustment - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
16	101% to 130% of Baseline - Summer	$/kWh	(0.08530)	(0.09969)	(0.01439)	16.9%
17	Baseline Adjustment - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
18	101% to 130% of Baseline - Winter	$/kWh	(0.07824)	(0.08422)	(0.00598)	7.6%
19	Minimum Bill	$/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR-E1**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.56566	0.66066	0.09500	16.8%
10	Off-Peak: Summer	$/kWh	0.34910	0.40772	0.05862	16.8%
11	Super Off-Peak: Summer	$/kWh	0.29712	0.34701	0.04989	16.8%
12	On-Peak: Winter	$/kWh	0.37307	0.40161	0.02854	7.7%
13	Off-Peak: Winter	$/kWh	0.36205	0.38975	0.02770	7.7%
14	Super Off-Peak: Winter	$/kWh	0.35117	0.37803	0.02686	7.6%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-DR-E1 CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.55773	0.65281	0.09508	17.0%
10	Off-Peak: Summer	$/kWh	0.34117	0.39987	0.05870	17.2%
11	Super Off-Peak: Summer	$/kWh	0.28919	0.33916	0.04997	17.3%
12	On-Peak: Winter	$/kWh	0.36514	0.39376	0.02862	7.8%
13	Off-Peak: Winter	$/kWh	0.35412	0.38190	0.02778	7.8%
14	Super Off-Peak: Winter	$/kWh	0.34324	0.37018	0.02694	7.8%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%
1	**SCHEDULE TOU-DR-E2**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.56566	0.66066	0.09500	16.8%
10	Off-Peak: Summer	$/kWh	0.32937	0.38471	0.05534	16.8%
12	On-Peak: Winter	$/kWh	0.37307	0.40161	0.02854	7.7%
13	Off-Peak: Winter	$/kWh	0.35766	0.38504	0.02738	7.7%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.329	0.329	0.000	0.0%
1	**SCHEDULE TOU-DR-E2 CARE**					
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.0%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	On-Peak: Summer	$/kWh	0.55773	0.65281	0.09508	17.0%
10	Off-Peak: Summer	$/kWh	0.32144	0.37686	0.05542	17.2%
12	On-Peak: Winter	$/kWh	0.36514	0.39376	0.02862	7.8%
13	Off-Peak: Winter	$/kWh	0.34973	0.37719	0.02746	7.9%
15	Summer Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
16	Summer 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.20324)	(0.23751)	(0.03427)	16.9%
17	Winter Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
18	Winter 101% to 130% of Baseline Adjustment Credit	$/kWh	(0.18641)	(0.20067)	(0.01426)	7.6%
19	Minimum Bill	Min Bill $/Day	0.164	0.164	0.000	0.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE EV-TOU-5**					
2	Basic Service Fee	$/Month	0.00	16.00	16.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.45150	0.45150	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.23149	0.23149	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.08069	0.08069	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.20601	0.20601	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.19879	0.19879	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.08147	0.08147	0.0%
1	**SCHEDULE EV-TOU-5 Medical Baseline**					
2	Basic Service Fee	$/Month	0.00	8.00	8.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.44611	0.44611	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.22610	0.22610	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.07530	0.07530	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.20062	0.20062	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.19340	0.19340	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.07608	0.07608	0.0%
1	**SCHEDULE EV-TOU-5 (CARE)**					
2	Basic Service Fee	$/Month	0.00	8.00	8.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.44365	0.44365	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.22364	0.22364	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.07284	0.07284	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.19816	0.19816	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.19094	0.19094	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.07362	0.07362	0.0%
1	**SCHEDULE EV-TOU-5 (CARE and Medical Baseline)**					
2	Basic Service Fee	$/Month	0.00	8.00	8.00	0.0%
3	Energy Charge					
4	On-Peak: Summer	$/kWh	0.00000	0.44365	0.44365	0.0%
5	Off-Peak: Summer	$/kWh	0.00000	0.22364	0.22364	0.0%
6	Super Off-Peak: Summer	$/kWh	0.00000	0.07284	0.07284	0.0%
7	On-Peak: Winter	$/kWh	0.00000	0.19816	0.19816	0.0%
8	Off-Peak: Winter	$/kWh	0.00000	0.19094	0.19094	0.0%
9	Super Off-Peak: Winter	$/kWh	0.00000	0.07362	0.07362	0.0%

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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	7.00	10.00	3.00	42.9%
5	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
6	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
7	>50 kW	$/Month	50.00	75.00	25.00	50.0%
8	Primary					
9	0-5 kW	$/Month	7.00	10.00	3.00	42.9%
10	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
11	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
12	>50 kW	$/Month	50.00	75.00	25.00	50.0%
13	Non-Coincident Demand					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.27782	0.34078	0.06296	22.7%
28	Primary	$/kWh	0.27669	0.33937	0.06268	22.7%
29	Summer Off-Peak					
30	Secondary	$/kWh	0.24728	0.26901	0.02173	8.8%
31	Primary	$/kWh	0.24636	0.26795	0.02159	8.8%
32	Summer Super Off-Peak					
33	Secondary	$/kWh	0.21110	0.18807	(0.02303)	-10.9%
34	Primary	$/kWh	0.21043	0.18740	(0.02303)	-10.9%
35	Winter On-Peak					
36	Secondary	$/kWh	0.21490	0.20944	(0.00546)	-2.5%
37	Primary	$/kWh	0.21411	0.20869	(0.00542)	-2.5%
38	Winter Off-Peak					
39	Secondary	$/kWh	0.20254	0.20202	(0.00052)	-0.3%
40	Primary	$/kWh	0.20184	0.20133	(0.00051)	-0.3%
41	Winter Super Off-Peak					
42	Secondary	$/kWh	0.18539	0.19268	0.00729	3.9%
43	Primary	$/kWh	0.18483	0.19208	0.00725	3.9%

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COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A (ELI)**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	7.00	10.00	3.00	42.9%
5	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
6	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
7	>50 kW	$/Month	50.00	75.00	25.00	50.0%
8	Primary					
9	0-5 kW	$/Month	7.00	10.00	3.00	42.9%
10	5-20 kW	$/Month	12.00	16.00	4.00	33.3%
11	20-50 kW	$/Month	20.00	30.00	10.00	50.0%
12	>50 kW	$/Month	50.00	75.00	25.00	50.0%
13	Non-Coincident Demand					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.19160	0.20323	0.01163	6.1%
28	Primary	$/kWh	0.19123	0.20282	0.01159	6.1%
29	Summer Off-Peak					
30	Secondary	$/kWh	0.19160	0.20323	0.01163	6.1%
31	Primary	$/kWh	0.19123	0.20282	0.01159	6.1%
32	Summer Super Off-Peak					
33	Secondary	$/kWh	0.19160	0.20323	0.01163	6.1%
34	Primary	$/kWh	0.19123	0.20282	0.01159	6.1%
35	Winter On-Peak					
36	Secondary	$/kWh	0.17278	0.18502	0.01224	7.1%
37	Primary	$/kWh	0.17241	0.18461	0.01220	7.1%
38	Winter Off-Peak					
39	Secondary	$/kWh	0.17278	0.18502	0.01224	7.1%
40	Primary	$/kWh	0.17241	0.18461	0.01220	7.1%
41	Winter Super Off-Peak					
42	Secondary	$/kWh	0.17278	0.18502	0.01224	7.1%
43	Primary	$/kWh	0.17241	0.18461	0.01220	7.1%

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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A GREATER FIXED CHARGE OPTION**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	0.00	29.43	29.43	0.0%
5	5-20 kW	$/Month	0.00	78.08	78.08	0.0%
6	20-50 kW	$/Month	0.00	185.57	185.57	0.0%
7	>50 kW	$/Month	0.00	478.59	478.59	0.0%
8	Primary					
9	0-5 kW	$/Month	0.00	60.94	60.94	0.0%
10	5-20 kW	$/Month	0.00	91.32	91.32	0.0%
11	20-50 kW	$/Month	0.00	154.52	154.52	0.0%
12	>50 kW	$/Month	0.00	470.55	470.55	0.0%
13	Non-Coincident Demand					
14	Secondary					
15	Primary					
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.00000	0.36220	0.36220	0.0%
28	Primary	$/kWh	0.00000	0.36069	0.36069	0.0%
29	Summer Off-Peak					
30	Secondary	$/kWh	0.00000	0.19536	0.19536	0.0%
31	Primary	$/kWh	0.00000	0.19466	0.19466	0.0%
32	Summer Super Off-Peak					
33	Secondary	$/kWh	0.00000	0.15678	0.15678	0.0%
34	Primary	$/kWh	0.00000	0.15627	0.15627	0.0%
35	Winter On-Peak					
36	Secondary	$/kWh	0.00000	0.17429	0.17429	0.0%
37	Primary	$/kWh	0.00000	0.17371	0.17371	0.0%
38	Winter Off-Peak					
39	Secondary	$/kWh	0.00000	0.16687	0.16687	0.0%
40	Primary	$/kWh	0.00000	0.16635	0.16635	0.0%
41	Winter Super Off-Peak					
42	Secondary	$/kWh	0.00000	0.15753	0.15753	0.0%
43	Primary	$/kWh	0.00000	0.15710	0.15710	0.0%

ALJ PD Request
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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-A 2-PERIOD OPTION**					
2	Basic Service Fee					
3	Secondary					
4	0-5 kW	$/Month	0.00	10.00	10.00	0.0%
5	5-20 kW	$/Month	0.00	16.00	16.00	0.0%
6	20-50 kW	$/Month	0.00	30.00	30.00	0.0%
7	>50 kW	$/Month	0.00	75.00	75.00	0.0%
8	Primary					
9	0-5 kW	$/Month	0.00	10.00	10.00	0.0%
10	5-20 kW	$/Month	0.00	16.00	16.00	0.0%
11	20-50 kW	$/Month	0.00	30.00	30.00	0.0%
12	>50 kW	$/Month	0.00	75.00	75.00	0.0%
13	Non-Coincident Demand					
14	Secondary					
15	Primary					
16	Non-Coincident Demand with Super Off Peak Exemption					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	On-Peak Demand: Summer					
20	Secondary	$/kW	0.00	0.00	0.00	0.0%
21	Primary	$/kW	0.00	0.00	0.00	0.0%
22	On-Peak Demand: Winter					
23	Secondary	$/kW	0.00	0.00	0.00	0.0%
24	Primary	$/kW	0.00	0.00	0.00	0.0%
25	Energy Charge					
26	Summer On-Peak					
27	Secondary	$/kWh	0.00000	0.34147	0.34147	0.0%
28	Primary	$/kWh	0.00000	0.34002	0.34002	0.0%
32	Summer Off-Peak					
33	Secondary	$/kWh	0.00000	0.24901	0.24901	0.0%
34	Primary	$/kWh	0.00000	0.24802	0.24802	0.0%
35	Winter On-Peak					
36	Secondary	$/kWh	0.00000	0.21292	0.21292	0.0%
37	Primary	$/kWh	0.00000	0.21214	0.21214	0.0%
41	Winter Off-Peak					
42	Secondary	$/kWh	0.00000	0.19808	0.19808	0.0%
43	Primary	$/kWh	0.00000	0.19743	0.19743	0.0%
1	**SCHEDULE A-TC**					
2	Basic Service Fee					
3	Under 5 kW	$/Month	7.00	10.00	3.00	42.9%
4	Over 5 kW	$/Month	12.00	16.00	4.00	33.3%
5	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
6	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
7	On Peak Demand					
8	Summer	$/kW	0.00	0.00	0.00	0.0%
9	Winter	$/kW	0.00	0.00	0.00	0.0%
10	Energy Charge					
11	Summer	$/kWh	0.17120	0.16366	(0.00754)	-4.4%
12	Winter	$/kWh	0.17120	0.16366	(0.00754)	-4.4%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE A-TOU**					
2	Basic Service Fee					
3	0-5 kW	$/Month	19.12	101.56	82.44	431.2%
4	5-20 kW	$/Month	19.12	101.56	82.44	431.2%
5	20-50 kW	$/Month	19.12	101.56	82.44	431.2%
6	>50 kW	$/Month	19.12	101.56	82.44	431.2%
7	Non-Coincident Demand	$/kW	0.00	2.58	2.58	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.41620	0.34553	(0.07067)	-17.0%
15	Off-Peak	$/kWh	0.25462	0.17967	(0.07495)	-29.4%
16	Super Off-Peak	$/kWh	0.23439	0.14094	(0.09345)	-39.9%
17	Winter					
18	On-Peak	$/kWh	0.21003	0.15847	(0.05156)	-24.5%
19	Off-Peak	$/kWh	0.19816	0.15101	(0.04715)	-23.8%
20	Super Off-Peak	$/kWh	0.18180	0.14163	(0.04017)	-22.1%
1	**SCHEDULE A-TOU (ELI)**					
2	Basic Service Fee					
3	0-5 kW	$/Month	19.12	101.56	82.44	431.2%
4	5-20 kW	$/Month	19.12	101.56	82.44	431.2%
5	20-50 kW	$/Month	19.12	101.56	82.44	431.2%
6	>50 kW	$/Month	19.12	101.56	82.44	431.2%
7	Non-Coincident Demand	$/kW	0.00	2.58	2.58	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.19160	0.15191	(0.03969)	-20.7%
15	Off-Peak	$/kWh	0.19160	0.15191	(0.03969)	-20.7%
16	Super Off-Peak	$/kWh	0.19160	0.15191	(0.03969)	-20.7%
17	Winter					
18	On-Peak	$/kWh	0.17278	0.13370	(0.03908)	-22.6%
19	Off-Peak	$/kWh	0.17278	0.13370	(0.03908)	-22.6%
20	Super Off-Peak	$/kWh	0.17278	0.13370	(0.03908)	-22.6%
1	**SCHEDULE UM**					
2	Basic Service Fee	$/Month	6.01	8.59	2.58	42.9%
3	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
4	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
5	On Peak Demand					
6	Summer	$/kW	0.00	0.00	0.00	0.0%
7	Winter	$/kW	0.00	0.00	0.00	0.0%
8	Energy Charge					
9	Summer	$/kWh	0.24702	0.26875	0.02173	8.8%
10	Winter	$/kWh	0.19006	0.20126	0.01120	5.9%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE AL-TOU**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	186.30	69.86	60.0%
5	Primary	$/Month	31.40	50.24	18.84	60.0%
6	Secondary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
7	Primary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
8	Transmission	$/Month	169.34	270.94	101.60	60.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	744.64	278.90	59.9%
11	Primary	$/Month	37.35	59.77	22.42	60.0%
12	Secondary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
13	Primary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
14	Transmission	$/Month	677.54	1,084.06	406.52	60.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	28,063.31	30,665.54	2,602.23	9.3%
17	Primary Substation	$/Month	28,115.43	30,722.49	2,607.06	9.3%
18	Transmisson Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	22.82	18.87	(3.95)	-17.3%
25	Primary	$/kW	22.26	18.45	(3.81)	-17.1%
26	Secondary Substation	$/kW	12.95	13.04	0.09	0.7%
27	Primary Substation	$/kW	12.57	12.66	0.09	0.7%
28	Transmission	$/kW	12.45	12.54	0.09	0.7%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	0.00	0.00	0.0%
31	Primary	$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
34	Transmission	$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	19.46	23.48	4.02	20.7%
37	Primary	$/kW	19.11	23.30	4.19	21.9%
38	Secondary Substation	$/kW	11.95	12.00	0.05	0.4%
39	Primary Substation	$/kW	11.83	11.88	0.05	0.4%
40	Transmission	$/kW	11.37	11.43	0.06	0.5%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	7.01	13.78	6.77	96.6%
43	Primary	$/kW	6.97	13.70	6.73	96.6%
44	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
46	Transmission	$/kW	0.59	0.59	0.00	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.25	0.25	0.00	0.0%
49	Primary	$/kvar	0.25	0.25	0.00	0.0%
50	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
51	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE AL-TOU (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.12004	0.12452	0.00448	3.7%
57	Primary	$/kWh	0.11948	0.12398	0.00450	3.8%
58	Secondary Substation	$/kWh	0.11571	0.11995	0.00424	3.7%
59	Primary Substation	$/kWh	0.11515	0.11941	0.00426	3.7%
60	Transmission	$/kWh	0.11045	0.11463	0.00418	3.8%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.11116	0.10615	(0.00501)	-4.5%
63	Primary	$/kWh	0.11071	0.10572	(0.00499)	-4.5%
64	Secondary Substation	$/kWh	0.10683	0.10158	(0.00525)	-4.9%
65	Primary Substation	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
66	Transmission	$/kWh	0.10222	0.09721	(0.00501)	-4.9%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.08445	0.08840	0.00395	4.7%
69	Primary	$/kWh	0.08420	0.08815	0.00395	4.7%
70	Secondary Substation	$/kWh	0.08012	0.08383	0.00371	4.6%
71	Primary Substation	$/kWh	0.07987	0.08358	0.00371	4.6%
72	Transmission	$/kWh	0.07697	0.08053	0.00356	4.6%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.11115	0.11169	0.00054	0.5%
75	Primary	$/kWh	0.11067	0.11124	0.00057	0.5%
76	Secondary Substation	$/kWh	0.10682	0.10712	0.00030	0.3%
77	Primary Substation	$/kWh	0.10634	0.10667	0.00033	0.3%
78	Transmission	$/kWh	0.10212	0.10254	0.00042	0.4%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.09669	0.10185	0.00516	5.3%
81	Primary	$/kWh	0.09632	0.10148	0.00516	5.4%
82	Secondary Substation	$/kWh	0.09236	0.09728	0.00492	5.3%
83	Primary Substation	$/kWh	0.09199	0.09691	0.00492	5.3%
84	Transmission	$/kWh	0.08852	0.09326	0.00474	5.4%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.07678	0.08947	0.01269	16.5%
87	Primary	$/kWh	0.07657	0.08922	0.01265	16.5%
88	Secondary Substation	$/kWh	0.07245	0.08490	0.01245	17.2%
89	Primary Substation	$/kWh	0.07224	0.08465	0.01241	17.2%
90	Transmission	$/kWh	0.06966	0.08157	0.01191	17.1%

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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE AL-TOU (ELI)**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	186.30	69.86	60.0%
5	Primary	$/Month	31.40	50.24	18.84	60.0%
6	Secondary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
7	Primary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
8	Transmission	$/Month	169.34	270.94	101.60	60.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	744.64	278.90	59.9%
11	Primary	$/Month	37.35	59.77	22.42	60.0%
12	Secondary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
13	Primary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
14	Transmission	$/Month	677.54	1,084.06	406.52	60.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	28,063.31	30,665.54	2,602.23	9.3%
17	Primary Substation	$/Month	28,115.43	30,722.49	2,607.06	9.3%
18	Transmisson Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	22.82	18.87	(3.95)	-17.3%
25	Primary	$/kW	22.26	18.45	(3.81)	-17.1%
26	Secondary Substation	$/kW	12.35	12.44	0.09	0.7%
27	Primary Substation	$/kW	11.97	12.06	0.09	0.8%
28	Transmission	$/kW	11.85	11.94	0.09	0.8%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	0.00	0.00	0.0%
31	Primary	$/kW	0.00	0.00	0.00	0.0%
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
33	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
34	Transmission	$/kW	0.00	0.00	0.00	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	19.46	23.48	4.02	20.7%
37	Primary	$/kW	19.11	23.30	4.19	21.9%
38	Secondary Substation	$/kW	11.95	12.00	0.05	0.4%
39	Primary Substation	$/kW	11.83	11.88	0.05	0.4%
40	Transmission	$/kW	11.37	11.43	0.06	0.5%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	7.01	13.78	6.77	96.6%
43	Primary	$/kW	6.97	13.70	6.73	96.6%
44	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
45	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
46	Transmission	$/kW	0.59	0.59	0.00	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.25	0.25	0.00	0.0%
49	Primary	$/kvar	0.25	0.25	0.00	0.0%
50	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
51	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE AL-TOU (ELI) (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.07628	0.08389	0.00761	10.0%
57	Primary	$/kWh	0.07627	0.08388	0.00761	10.0%
58	Secondary Substation	$/kWh	0.07355	0.08097	0.00742	10.1%
59	Primary Substation	$/kWh	0.07354	0.08096	0.00742	10.1%
60	Transmission	$/kWh	0.07344	0.08086	0.00742	10.1%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.07610	0.08371	0.00761	10.0%
63	Primary	$/kWh	0.07609	0.08370	0.00761	10.0%
64	Secondary Substation	$/kWh	0.07337	0.08079	0.00742	10.1%
65	Primary Substation	$/kWh	0.07336	0.08078	0.00742	10.1%
66	Transmission	$/kWh	0.07328	0.08070	0.00742	10.1%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.07421	0.08182	0.00761	10.3%
69	Primary	$/kWh	0.07421	0.08182	0.00761	10.3%
70	Secondary Substation	$/kWh	0.07148	0.07890	0.00742	10.4%
71	Primary Substation	$/kWh	0.07148	0.07890	0.00742	10.4%
72	Transmission	$/kWh	0.07148	0.07890	0.00742	10.4%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.05576	0.06349	0.00773	13.9%
75	Primary	$/kWh	0.05576	0.06349	0.00773	13.9%
76	Secondary Substation	$/kWh	0.05303	0.06057	0.00754	14.2%
77	Primary Substation	$/kWh	0.05303	0.06057	0.00754	14.2%
78	Transmission	$/kWh	0.05303	0.06057	0.00754	14.2%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.05576	0.06349	0.00773	13.9%
81	Primary	$/kWh	0.05576	0.06349	0.00773	13.9%
82	Secondary Substation	$/kWh	0.05303	0.06057	0.00754	14.2%
83	Primary Substation	$/kWh	0.05303	0.06057	0.00754	14.2%
84	Transmission	$/kWh	0.05303	0.06057	0.00754	14.2%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.05575	0.06348	0.00773	13.9%
87	Primary	$/kWh	0.05575	0.06348	0.00773	13.9%
88	Secondary Substation	$/kWh	0.05302	0.06056	0.00754	14.2%
89	Primary Substation	$/kWh	0.05302	0.06056	0.00754	14.2%
90	Transmission	$/kWh	0.05302	0.06056	0.00754	14.2%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE M/L C&I Cost Based Option**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	0.00	310.34	310.34	0.0%
5	Primary	$/Month	0.00	150.50	150.50	0.0%
6	Secondary Substation	$/Month	0.00	67,132.52	67,132.52	0.0%
7	Primary Substation	$/Month	0.00	66,972.69	66,972.69	0.0%
8	Transmission	$/Month	0.00	1,005.92	1,005.92	0.0%
9	Greater than 500 kW					
10	Secondary	$/Month	0.00	744.64	744.64	0.0%
11	Primary	$/Month	0.00	174.24	174.24	0.0%
12	Secondary Substation	$/Month	0.00	67,566.82	67,566.82	0.0%
13	Primary Substation	$/Month	0.00	66,996.42	66,996.42	0.0%
14	Transmission	$/Month	0.00	1,962.73	1,962.73	0.0%
15	Greater than 12 MW					
16	Secondary Substation	$/Month	0.00	68,784.91	68,784.91	0.0%
17	Primary Substation	$/Month	0.00	67,084.86	67,084.86	0.0%
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	3,000.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	1.23	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	3.17	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	1.22	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	3.13	0.0%
23	Non-Coincident Demand					
24	Secondary	$/kW	0.00	11.34	11.34	0.0%
25	Primary	$/kW	0.00	10.96	10.96	0.0%
26	Secondary Substation	$/kW	0.00	12.75	12.75	0.0%
27	Primary Substation	$/kW	0.00	12.37	12.37	0.0%
28	Transmission	$/kW	0.00	12.25	12.25	0.0%
29	Non-Coincident Demand with Super Off Peak Exemption					
30	Secondary	$/kW	0.00	17.62	17.62	0.0%
31	Primary	$/kW	0.00	17.53	17.53	0.0%
32	Secondary Substation	$/kW	0.00	0.29	0.29	0.0%
33	Primary Substation	$/kW	0.00	0.29	0.29	0.0%
34	Transmission	$/kW	0.00	0.29	0.29	0.0%
35	Maximum On-Peak Demand: Summer					
36	Secondary	$/kW	0.00	18.53	18.53	0.0%
37	Primary	$/kW	0.00	18.38	18.38	0.0%
38	Secondary Substation	$/kW	0.00	18.47	18.47	0.0%
39	Primary Substation	$/kW	0.00	18.32	18.32	0.0%
40	Transmission	$/kW	0.00	17.59	17.59	0.0%
41	Maximum On-Peak Demand: Winter					
42	Secondary	$/kW	0.00	0.66	0.66	0.0%
43	Primary	$/kW	0.00	0.64	0.64	0.0%
44	Secondary Substation	$/kW	0.00	0.61	0.61	0.0%
45	Primary Substation	$/kW	0.00	0.59	0.59	0.0%
46	Transmission	$/kW	0.00	0.59	0.59	0.0%
47	Power Factor					
48	Secondary	$/kvar	0.00	0.25	0.25	0.0%
49	Primary	$/kvar	0.00	0.25	0.25	0.0%
50	Secondary Substation	$/kvar	0.00	0.25	0.25	0.0%
51	Primary Substation	$/kvar	0.00	0.25	0.25	0.0%
52	Transmission	$/kvar	0.00	0.00	0.00	0.0%
53						

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
54	**SCHEDULE M/L C&I Cost Based Option (Continued)**					
55	On-Peak Energy: Summer					
56	Secondary	$/kWh	0.00000	0.10544	0.10544	0.0%
57	Primary	$/kWh	0.00000	0.10499	0.10499	0.0%
58	Secondary Substation	$/kWh	0.00000	0.10087	0.10087	0.0%
59	Primary Substation	$/kWh	0.00000	0.10042	0.10042	0.0%
60	Transmission	$/kWh	0.00000	0.09645	0.09645	0.0%
61	Off-Peak Energy: Summer					
62	Secondary	$/kWh	0.00000	0.09023	0.09023	0.0%
63	Primary	$/kWh	0.00000	0.08988	0.08988	0.0%
64	Secondary Substation	$/kWh	0.00000	0.08566	0.08566	0.0%
65	Primary Substation	$/kWh	0.00000	0.08531	0.08531	0.0%
66	Transmission	$/kWh	0.00000	0.08204	0.08204	0.0%
67	Super Off-Peak Energy: Summer					
68	Secondary	$/kWh	0.00000	0.07525	0.07525	0.0%
69	Primary	$/kWh	0.00000	0.07503	0.07503	0.0%
70	Secondary Substation	$/kWh	0.00000	0.07068	0.07068	0.0%
71	Primary Substation	$/kWh	0.00000	0.07046	0.07046	0.0%
72	Transmission	$/kWh	0.00000	0.06795	0.06795	0.0%
73	On-Peak Energy: Winter					
74	Secondary	$/kWh	0.00000	0.09448	0.09448	0.0%
75	Primary	$/kWh	0.00000	0.09411	0.09411	0.0%
76	Secondary Substation	$/kWh	0.00000	0.08991	0.08991	0.0%
77	Primary Substation	$/kWh	0.00000	0.08954	0.08954	0.0%
78	Transmission	$/kWh	0.00000	0.08613	0.08613	0.0%
79	Off-Peak Energy: Winter					
80	Secondary	$/kWh	0.00000	0.08635	0.08635	0.0%
81	Primary	$/kWh	0.00000	0.08604	0.08604	0.0%
82	Secondary Substation	$/kWh	0.00000	0.08178	0.08178	0.0%
83	Primary Substation	$/kWh	0.00000	0.08147	0.08147	0.0%
84	Transmission	$/kWh	0.00000	0.07846	0.07846	0.0%
85	Super Off-Peak Energy: Winter					
86	Secondary	$/kWh	0.00000	0.07613	0.07613	0.0%
87	Primary	$/kWh	0.00000	0.07592	0.07592	0.0%
88	Secondary Substation	$/kWh	0.00000	0.07156	0.07156	0.0%
89	Primary Substation	$/kWh	0.00000	0.07135	0.07135	0.0%
90	Transmission	$/kWh	0.00000	0.06880	0.06880	0.0%

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1	**SCHEDULE DG-R**					
2	Basic Service Fee					
3	Less than or equal to 500 kW					
4	Secondary	$/Month	116.44	186.30	69.86	60.0%
5	Primary	$/Month	31.40	50.24	18.84	60.0%
6	Secondary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
7	Primary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
8	Transmission	$/Month	169.34	270.94	101.60	60.0%
9	Greater than 500 kW					
10	Secondary	$/Month	465.74	744.64	278.90	59.9%
11	Primary	$/Month	37.35	59.77	22.42	60.0%
12	Secondary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
13	Primary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
14	Transmission	$/Month	677.54	1,084.06	406.52	60.0%
15	Transmission Multiple Bus	$/Month	3,000.00	3,000.00	0.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	1.23	1.23	0.00	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	3.17	3.17	0.00	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	1.22	1.22	0.00	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	3.13	3.13	0.00	0.0%
20	Maximum Demand					
21	Secondary	$/kW	11.41	11.34	(0.07)	-0.6%
22	Primary	$/kW	11.13	10.96	(0.17)	-1.5%
23	Secondary Substation	$/kW	11.34	11.34	0.00	0.0%
24	Primary Substation	$/kW	10.96	10.96	0.00	0.0%
25	Transmission	$/kW	10.84	10.84	0.00	0.0%
26	Non-Coincident Demand with Super Off Peak Exemption					
27	Secondary	$/kW	0.00	0.00	0.00	0.0%
28	Primary	$/kW	0.00	0.00	0.00	0.0%
29	Secondary Substation	$/kW	0.00	0.00	0.00	0.0%
30	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
31	Transmission	$/kW	0.00	0.00	0.00	0.0%
32	Maximum On-Peak Demand: Summer					
33	Secondary	$/kW	2.03	2.03	0.00	0.0%
34	Primary	$/kW	1.96	1.96	0.00	0.0%
35	Secondary Substation	$/kW	2.03	2.03	0.00	0.0%
36	Primary Substation	$/kW	1.96	1.96	0.00	0.0%
37	Transmission	$/kW	1.94	1.94	0.00	0.0%
38	Maximum On-Peak Demand: Winter					
39	Secondary	$/kW	0.61	0.61	0.00	0.0%
40	Primary	$/kW	0.59	0.59	0.00	0.0%
41	Secondary Substation	$/kW	0.61	0.61	0.00	0.0%
42	Primary Substation	$/kW	0.59	0.59	0.00	0.0%
43	Transmission	$/kW	0.59	0.59	0.00	0.0%
44	Power Factor					
45	Secondary	$/kvar	0.25	0.25	0.00	0.0%
46	Primary	$/kvar	0.25	0.25	0.00	0.0%
47	Secondary Substation	$/kvar	0.25	0.25	0.00	0.0%
48	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
49	Transmission	$/kvar	0.00	0.00	0.00	0.0%

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
50	**SCHEDULE DG-R (continued)**					
51	On-Peak Energy: Summer					
52	Secondary	$/kWh	0.35986	0.36270	0.00284	0.8%
53	Primary	$/kWh	0.35908	0.36192	0.00284	0.8%
54	Secondary Substation	$/kWh	0.31252	0.29828	(0.01424)	-4.6%
55	Primary Substation	$/kWh	0.31197	0.29783	(0.01414)	-4.5%
56	Transmission	$/kWh	0.30726	0.29393	(0.01333)	-4.3%
57	Off-Peak Energy: Summer					
58	Secondary	$/kWh	0.21050	0.23248	0.02198	10.4%
59	Primary	$/kWh	0.20981	0.23168	0.02187	10.4%
60	Secondary Substation	$/kWh	0.16316	0.16806	0.00490	3.0%
61	Primary Substation	$/kWh	0.16270	0.16759	0.00489	3.0%
62	Transmission	$/kWh	0.15855	0.16330	0.00475	3.0%
63	Super Off-Peak Energy: Summer					
64	Secondary	$/kWh	0.18280	0.19136	0.00856	4.7%
65	Primary	$/kWh	0.18231	0.19083	0.00852	4.7%
66	Secondary Substation	$/kWh	0.13546	0.12694	(0.00852)	-6.3%
67	Primary Substation	$/kWh	0.13520	0.12674	(0.00846)	-6.3%
68	Transmission	$/kWh	0.13230	0.12426	(0.00804)	-6.1%
69	On-Peak Energy: Winter					
70	Secondary	$/kWh	0.15849	0.15758	(0.00091)	-0.6%
71	Primary	$/kWh	0.15778	0.15689	(0.00089)	-0.6%
72	Secondary Substation	$/kWh	0.11115	0.09316	(0.01799)	-16.2%
73	Primary Substation	$/kWh	0.11067	0.09280	(0.01787)	-16.1%
74	Transmission	$/kWh	0.10645	0.08944	(0.01701)	-16.0%
75	Off-Peak Energy: Winter					
76	Secondary	$/kWh	0.14403	0.14958	0.00555	3.9%
77	Primary	$/kWh	0.14343	0.14895	0.00552	3.8%
78	Secondary Substation	$/kWh	0.09669	0.08516	(0.01153)	-11.9%
79	Primary Substation	$/kWh	0.09632	0.08486	(0.01146)	-11.9%
80	Transmission	$/kWh	0.09285	0.08190	(0.01095)	-11.8%
81	Super Off-Peak Energy: Winter					
82	Secondary	$/kWh	0.12412	0.13953	0.01541	12.4%
83	Primary	$/kWh	0.12368	0.13899	0.01531	12.4%
84	Secondary Substation	$/kWh	0.07678	0.07511	(0.00167)	-2.2%
85	Primary Substation	$/kWh	0.07657	0.07490	(0.00167)	-2.2%
86	Transmission	$/kWh	0.07399	0.07240	(0.00159)	-2.1%

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1	**SCHEDULE A6-TOU**					
2	Basic Service Fee	$/Month				
3	Greater than 500 kW					
4	Primary	$/Month	37.35	59.77	22.42	60.0%
5	Primary Substation	$/Month	16,630.12	18,172.18	1,542.06	9.3%
6	Transmission	$/Month	1,206.96	1,931.13	724.17	60.0%
7	Greater than 12 MW -- Pri. Sub.	$/Month	28,115.43	30,722.49	2,607.06	9.3%
8	Distance Adjustment Fee OH	$/foot/Month	1.22	1.22	0.00	0.0%
9	Distance Adjustment Fee UG	$/foot/Month	3.13	3.13	0.00	0.0%
10	Non-Coincident Demand					
11	Primary	$/KW	23.87	20.15	(3.72)	-15.6%
12	Primary Substation	$/kW	12.57	12.66	0.09	0.7%
13	Transmission	$/KW	12.45	12.54	0.09	0.7%
14	Non-Coincident Demand with Super Off Peak Exemption					
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Primary Substation	$/kW	0.00	0.00	0.00	0.0%
17	Transmission	$/kW	0.00	0.00	0.00	0.0%
18	Maximum Demand at Time of System Peak: Summer					
19	Primary	$/KW	20.59	23.72	3.13	15.2%
20	Primary Substation	$/kW	12.24	12.29	0.05	0.4%
21	Transmission	$/KW	11.78	11.84	0.06	0.5%
22	Maximum Demand at Time of System Peak: Winter					
23	Primary	$/KW	7.99	13.75	5.76	72.1%
24	Primary Substation	$/kW	0.64	0.64	0.00	0.0%
25	Transmission	$/KW	0.64	0.64	0.00	0.0%
26	Power Factor					
27	Primary	$/kvar	0.25	0.25	0.00	0.0%
28	Primary Substation	$/kvar	0.25	0.25	0.00	0.0%
29	Transmission	$/kvar	0.00	0.00	0.00	0.0%
30	On-Peak Energy: Summer					
31	Primary	$/kWh	0.11515	0.11941	0.00426	3.7%
32	Primary Substation	$/kWh	0.11515	0.11941	0.00426	3.7%
33	Transmission	$/kWh	0.11045	0.11463	0.00418	3.8%
34	Off-Peak Energy: Summer					
35	Primary	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
36	Primary Substation	$/kWh	0.10638	0.10115	(0.00523)	-4.9%
37	Transmission	$/kWh	0.10222	0.09721	(0.00501)	-4.9%
38	Super Off-Peak Energy: Summer					
39	Primary	$/kWh	0.07987	0.08358	0.00371	4.6%
40	Primary Substation	$/kWh	0.07987	0.08358	0.00371	4.6%
41	Transmission	$/kWh	0.07697	0.08053	0.00356	4.6%
42	On-Peak Energy: Winter					
43	Primary	$/kWh	0.10634	0.10667	0.00033	0.3%
44	Primary Substation	$/kWh	0.10634	0.10667	0.00033	0.3%
45	Transmission	$/kWh	0.10212	0.10254	0.00042	0.4%
46	Off-Peak Energy: Winter					
47	Primary	$/kWh	0.09199	0.09691	0.00492	5.3%
48	Primary Substation	$/kWh	0.09199	0.09691	0.00492	5.3%
49	Transmission	$/kWh	0.08852	0.09326	0.00474	5.4%
50	Super Off-Peak Energy: Winter					
51	Primary	$/kWh	0.07224	0.08465	0.01241	17.2%
52	Primary Substation	$/kWh	0.07224	0.08465	0.01241	17.2%
53	Transmission	$/kWh	0.06966	0.08157	0.01191	17.1%

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1	**SCHEDULE S**					
2	Contracted Demand					
3	Secondary	$/kW	13.04	14.45	1.41	10.8%
4	Primary	$/kW	12.80	14.21	1.41	11.0%
5	Secondary Substation	$/kW	5.63	5.63	0.00	0.0%
6	Primary Substation	$/kW	5.43	5.43	0.00	0.0%
7	Transmission	$/kW	5.38	5.38	0.00	0.0%
1	**SCHEDULE OL-TOU**					
2	Basic Service Fee	$/Month				
3	0-5 kW	$/Month	19.12	30.59	11.47	60.0%
4	5-20 kW	$/Month	19.12	30.59	11.47	60.0%
5	20-50 kW	$/Month	19.12	30.59	11.47	60.0%
6	> 50 kW	$/Month	19.12	30.59	11.47	60.0%
7	Non-Coincident Demand	$/kW	0.00	0.00	0.00	0.0%
8	Non-Coincident Demand with Super Off Peak Exemption	$/kW	0.00	0.00	0.00	0.0%
9	On Peak Demand					
10	Summer	$/kW	0.00	0.00	0.00	0.0%
11	Winter	$/kW	0.00	0.00	0.00	0.0%
12	Energy Charge					
13	Summer					
14	On-Peak	$/kWh	0.44964	0.39662	(0.05302)	-11.8%
15	Off-Peak	$/kWh	0.26995	0.21314	(0.05681)	-21.0%
16	Super Off-Peak	$/kWh	0.24521	0.17225	(0.07296)	-29.8%
17	Winter					
18	On-Peak	$/kWh	0.21864	0.19116	(0.02748)	-12.6%
19	Off-Peak	$/kWh	0.20569	0.18317	(0.02252)	-10.9%
20	Super Off-Peak	$/kWh	0.18785	0.17312	(0.01473)	-7.8%

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1	**SCHEDULE PA-T-1**					
2	Basic Service Fee					
3	Secondary	$/Month	65.93	105.49	39.56	60.0%
4	Primary	$/Month	65.93	105.49	39.56	60.0%
5	Transmission	$/Month	65.93	105.49	39.56	60.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	4.85	4.85	0.00	0.0%
8	Primary	$/kW	4.70	4.70	0.00	0.0%
9	Transmission	$/kW	0.02	0.02	0.00	0.0%
10	Non-Coincident Demand (Excluding Super Off-Peak)					
11	Secondary	$/kW	12.67	11.76	(0.91)	-7.2%
12	Primary	$/kW	12.60	11.70	(0.90)	-7.1%
13	Transmission	$/kW	0.00	0.00	0.00	0.0%
14	Demand: On-Peak: Summer					
15	Option C					
16	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
17	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
18	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
19	Option D					
20	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
21	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
22	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
23	Option E					
24	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
25	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
26	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
27	Option F					
28	Secondary	$/kW	5.38	5.10	(0.28)	-5.2%
29	Primary	$/kW	5.35	5.08	(0.27)	-5.0%
30	Transmission	$/kW	5.12	4.86	(0.26)	-5.1%
31	Demand: On-Peak: Winter					
32	Option C					
33	Secondary	$/kW	0.00	0.00	0.00	0.0%
34	Primary	$/kW	0.00	0.00	0.00	0.0%
35	Transmission	$/kW	0.00	0.00	0.00	0.0%
36	Option D					
37	Secondary	$/kW	0.00	0.00	0.00	0.0%
38	Primary	$/kW	0.00	0.00	0.00	0.0%
39	Transmission	$/kW	0.00	0.00	0.00	0.0%
40	Option E					
41	Secondary	$/kW	0.00	0.00	0.00	0.0%
42	Primary	$/kW	0.00	0.00	0.00	0.0%
43	Transmission	$/kW	0.00	0.00	0.00	0.0%
44	Option F					
45	Secondary	$/kW	0.00	0.00	0.00	0.0%
46	Primary	$/kW	0.00	0.00	0.00	0.0%
47	Transmission	$/kW	0.00	0.00	0.00	0.0%
48	On-Peak Energy: Summer					
49	Secondary	$/kWh	0.10831	0.10980	0.00149	1.4%
50	Primary	$/kWh	0.10782	0.10932	0.00150	1.4%
51	Transmission	$/kWh	0.10360	0.10514	0.00154	1.5%
52	Off-Peak Energy: Summer					
53	Secondary	$/kWh	0.10310	0.09355	(0.00955)	-9.3%
54	Primary	$/kWh	0.10267	0.09317	(0.00950)	-9.3%
55	Transmission	$/kWh	0.09883	0.08973	(0.00910)	-9.2%
56	Super Off-Peak Energy: Summer					
57	Secondary	$/kWh	0.07570	0.07947	0.00377	5.0%
58	Primary	$/kWh	0.07548	0.07924	0.00376	5.0%
59	Transmission	$/kWh	0.07291	0.07652	0.00361	5.0%
60	On-Peak Energy: Winter					
61	Secondary	$/kWh	0.10214	0.10025	(0.00189)	-1.9%
62	Primary	$/kWh	0.10170	0.09985	(0.00185)	-1.8%
63	Transmission	$/kWh	0.09785	0.09616	(0.00169)	-1.7%
64	Off-Peak Energy: Winter					
65	Secondary	$/kWh	0.08893	0.09146	0.00253	2.8%
66	Primary	$/kWh	0.08859	0.09113	0.00254	2.9%
67	Transmission	$/kWh	0.08542	0.08788	0.00246	2.9%
68	Super Off-Peak Energy: Winter					
69	Secondary	$/kWh	0.07074	0.08042	0.00968	13.7%
70	Primary	$/kWh	0.07054	0.08020	0.00966	13.7%
71	Transmission	$/kWh	0.06818	0.07745	0.00927	13.6%

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2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-PA**					
2	*Less than 20kW*					
3	Basic Service Fee					
4	Secondary	$/Month	18.23	21.88	3.65	20.0%
5	Primary	$/Month	18.23	21.88	3.65	20.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	0.00	0.00	0.00	0.0%
8	Primary	$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	$/kW	0.00	0.00	0.00	0.0%
11	Primary	$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	$/kWh	0.25673	0.28960	0.03287	12.8%
23	Primary	$/kWh	0.25673	0.28834	0.03161	12.3%
24	Off-Peak					
25	Secondary	$/kWh	0.21985	0.19742	(0.02243)	-10.2%
26	Primary	$/kWh	0.21985	0.19661	(0.02324)	-10.6%
27	Super Off-Peak					
28	Secondary	$/kWh	0.18069	0.13929	(0.04140)	-22.9%
29	Primary	$/kWh	0.18069	0.13876	(0.04193)	-23.2%
30	Winter					
31	On-Peak					
32	Secondary	$/kWh	0.15696	0.15377	(0.00319)	-2.0%
33	Primary	$/kWh	0.15696	0.15319	(0.00377)	-2.4%
34	Off-Peak					
35	Secondary	$/kWh	0.14691	0.14714	0.00023	0.2%
36	Primary	$/kWh	0.14691	0.14661	(0.00030)	-0.2%
37	Super Off-Peak					
38	Secondary	$/kWh	0.13299	0.13880	0.00581	4.4%
39	Primary	$/kWh	0.13299	0.13835	0.00536	4.0%

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
40	*Greater than or equal to 20kW*					
41	Basic Service Fee					
42	Secondary					
43	20-75 kW	$/Month	21.87	36.24	14.37	65.7%
44	75-100 kW	$/Month	21.87	61.24	39.37	180.0%
45	100-200 kW	$/Month	21.87	76.24	54.37	248.6%
46	>200 kW	$/Month	21.87	126.24	104.37	477.2%
47	Primary					
48	20-75 kW	$/Month	21.87	36.24	14.37	65.7%
49	75-100 kW	$/Month	21.87	61.24	39.37	180.0%
50	100-200 kW	$/Month	21.87	76.24	54.37	248.6%
51	>200 kW	$/Month	21.87	126.24	104.37	477.2%
52	Non-Coincident Demand					
53	Secondary	$/kW	0.00	0.00	0.00	0.0%
54	Primary	$/kW	0.00	0.00	0.00	0.0%
55	Non-Coincident Demand with Super Off Peak Exemption					
56	Secondary	$/kW	0.00	0.00	0.00	0.0%
57	Primary	$/kW	0.00	0.00	0.00	0.0%
58	On Peak Demand					
59	Summer					
60	Secondary	$/kW	3.57	2.04	(1.53)	-42.9%
61	Primary	$/kW	3.57	2.03	(1.54)	-43.1%
62	Winter					
63	Secondary	$/kW	0.00	0.00	0.00	0.0%
64	Primary	$/kW	0.00	0.00	0.00	0.0%
65	Energy Charge					
66	Summer					
67	On-Peak					
68	Secondary	$/kWh	0.23658	0.22138	(0.01520)	-6.4%
69	Primary	$/kWh	0.23658	0.22044	(0.01614)	-6.8%
70	Off-Peak					
71	Secondary	$/kWh	0.20409	0.19732	(0.00677)	-3.3%
72	Primary	$/kWh	0.20409	0.19650	(0.00759)	-3.7%
73	Super Off-Peak					
74	Secondary	$/kWh	0.16966	0.13051	(0.03915)	-23.1%
75	Primary	$/kWh	0.16966	0.13002	(0.03964)	-23.4%
76	Winter					
77	On-Peak					
78	Secondary	$/kWh	0.16582	0.16222	(0.00360)	-2.2%
79	Primary	$/kWh	0.16582	0.16161	(0.00421)	-2.5%
80	Off-Peak					
81	Secondary	$/kWh	0.15450	0.15475	0.00025	0.2%
82	Primary	$/kWh	0.15450	0.15419	(0.00031)	-0.2%
83	Super Off-Peak					
84	Secondary	$/kWh	0.13880	0.14535	0.00655	4.7%
85	Primary	$/kWh	0.13880	0.14488	0.00608	4.4%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2016 TOTAL PRESENT RATE (C)	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE (D)	CHANGE (E)	% CHANGE (F)
1	**SCHEDULE TOU-PA 2-PERIOD OPTION**					
2	*Less than 20kW*					
3	Basic Service Fee					
4	Secondary	$/Month	0.00	21.88	21.88	0.0%
5	Primary	$/Month	0.00	21.88	21.88	0.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	0.00	0.00	0.00	0.0%
8	Primary	$/kW	0.00	0.00	0.00	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	$/kW	0.00	0.00	0.00	0.0%
11	Primary	$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	$/kW	0.00	0.00	0.00	0.0%
15	Primary	$/kW	0.00	0.00	0.00	0.0%
16	Winter					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	$/kWh	0.00	0.26984	0.26984	0.0%
23	Primary	$/kWh	0.00	0.26863	0.26863	0.0%
27	Off-Peak					
28	Secondary	$/kWh	0.00	0.18806	0.18806	0.0%
29	Primary	$/kWh	0.00	0.18727	0.18727	0.0%
30	Winter					
31	On-Peak					
32	Secondary	$/kWh	0.00	0.15557	0.15557	0.0%
33	Primary	$/kWh	0.00	0.15497	0.15497	0.0%
37	Off-Peak					
38	Secondary	$/kWh	0.00	0.14261	0.14261	0.0%
39	Primary	$/kWh	0.00	0.14212	0.14212	0.0%
1	**SCHEDULE TOU-PA COST-BASED OPTION**					
2	*Greater than or equal to 20kW*					
3	Basic Service Fee					
4	Secondary	$/Month	0.00	287.15	287.15	0.0%
5	Primary	$/Month	0.00	144.07	144.07	0.0%
6	Non-Coincident Demand					
7	Secondary	$/kW	0.00	7.83	7.83	0.0%
8	Primary	$/kW	0.00	7.79	7.79	0.0%
9	Non-Coincident Demand with Super Off Peak Exemption					
10	Secondary	$/kW	0.00	0.00	0.00	0.0%
11	Primary	$/kW	0.00	0.00	0.00	0.0%
12	On Peak Demand					
13	Summer					
14	Secondary	$/kW	0.00	9.20	9.20	0.0%
15	Primary	$/kW	0.00	9.15	9.15	0.0%
16	Winter					
17	Secondary	$/kW	0.00	0.00	0.00	0.0%
18	Primary	$/kW	0.00	0.00	0.00	0.0%
19	Energy Charge					
20	Summer					
21	On-Peak					
22	Secondary	$/kWh	0.00000	0.11595	0.11595	0.0%
23	Primary	$/kWh	0.00000	0.11554	0.11554	0.0%
24	Off-Peak					
25	Secondary	$/kWh	0.00000	0.10209	0.10209	0.0%
26	Primary	$/kWh	0.00000	0.10175	0.10175	0.0%
27	Super Off-Peak					
28	Secondary	$/kWh	0.00000	0.09010	0.09010	0.0%
29	Primary	$/kWh	0.00000	0.08982	0.08982	0.0%
30	Winter					
31	On-Peak					
32	Secondary	$/kWh	0.00000	0.10786	0.10786	0.0%
33	Primary	$/kWh	0.00000	0.10752	0.10752	0.0%
34	Off-Peak					
35	Secondary	$/kWh	0.00000	0.10035	0.10035	0.0%
36	Primary	$/kWh	0.00000	0.10007	0.10007	0.0%
37	Super Off-Peak					
38	Secondary	$/kWh	0.00000	0.09092	0.09092	0.0%
39	Primary	$/kWh	0.00000	0.09073	0.09073	0.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
1			LS-1, Mercury Vapor, Class A, Reactor Ballast													
2	0.192	67	175	7000	12.58	4.73887	17.32	11.65	5.02161	16.67	(0.93)	0.28274	(0.65)	-7.4%	6.0%	-3.7%
3			LS-1, Mercury Vapor, Class A, Regulator Ballast													
4	0.210	73	175	7000	13.01	5.16325	18.17	11.88	5.47131	17.35	(1.13)	0.30806	(0.82)	-8.7%	6.0%	-4.5%
5	0.460	160	400	20000	21.72	11.31671	33.04	18.5	11.99191	30.49	(3.22)	0.67520	(2.55)	-14.8%	6.0%	-7.7%
6			LS-1, HPSV, Class A, Reactor Ballast													
7	0.083	29	70	5800	9.50	2.47553	11.98	10.06	2.17353	12.23	0.56	-0.30200	0.25	5.9%	-12.2%	2.1%
8	0.117	41	100	9500	10.51	3.46574	13.98	10.72	3.07293	13.79	0.21	-0.39281	(0.19)	2.0%	-11.3%	-1.3%
9	0.171	59	150	16000	11.83	4.73887	16.57	11.46	4.42202	15.88	(0.37)	-0.31685	(0.69)	-3.1%	-6.7%	-4.2%
10			LS-1, HPSV, Class A, Regulator Ballast													
11	0.246	85	200	22000	14.19	6.012	20.20	13.32	6.3707	19.69	(0.87)	0.35870	(0.51)	-6.1%	6.0%	-2.5%
12	0.313	109	250	30000	15.97	7.70951	23.68	14.88	8.16949	23.05	(1.09)	0.45998	(0.63)	-6.8%	6.0%	-2.7%
13	0.476	165	400	50000	19.74	11.67036	31.41	16.88	12.36666	29.25	(2.86)	0.69630	(2.16)	-14.5%	6.0%	-6.9%
14			LS-1, HPSV, Class B, 1-Lamp, Reactor Ballast													
15	0.083	29	70	5800	12.50	2.47553	14.98	10.2	2.17353	12.37	(2.30)	-0.30200	(2.61)	-18.4%	-12.2%	-17.4%
16	0.117	41	100	9500	13.33	3.46574	16.80	10.91	3.07293	13.98	(2.42)	-0.39281	(2.82)	-18.2%	-11.3%	-16.8%
17	0.171	59	150	16000	14.56	4.73887	19.30	11.52	4.42202	15.94	(3.04)	-0.31685	(3.36)	-20.9%	-6.7%	-17.4%
18			LS-1, HPSV, Class B, 1-Lamp, Regulator Ballast													
19	0.246	85	200	22000	16.15	6.012	22.16	13.35	6.3707	19.72	(2.80)	0.35870	(2.44)	-17.3%	6.0%	-11.0%
20	0.313	109	250	30000	17.93	7.70951	25.64	14.93	8.16949	23.10	(3.00)	0.45998	(2.54)	-16.7%	6.0%	-9.9%
21	0.476	165	400	50000	23.20	11.67036	34.87	16.81	12.36666	29.18	(6.39)	0.69630	(5.69)	-27.5%	6.0%	-16.3%
22			LS-1, HPSV, Class B, 2-Lamp, Reactor Ballast													
23	0.083	29	70	5800	11.38	2.47553	13.86	9.04	2.17353	11.21	(2.34)	-0.30200	(2.65)	-20.6%	-12.2%	-19.1%
24	0.117	41	100	9500	12.30	3.46574	15.77	9.73	3.07293	12.80	(2.57)	-0.39281	(2.97)	-20.9%	-11.3%	-18.8%
25	0.171	59	150	16000	13.55	4.73887	18.29	10.45	4.42202	14.87	(3.10)	-0.31685	(3.42)	-22.9%	-6.7%	-18.7%
26			LS-1, HPSV, Class B, 2-Lamp, Regulator Ballast													
27	0.246	85	200	22000	15.02	6.012	21.03	12.3	6.3707	18.67	(2.72)	0.35870	(2.36)	-18.1%	6.0%	-11.2%
28	0.313	109	250	30000	16.89	7.70951	24.60	13.96	8.16949	22.13	(2.93)	0.45998	(2.47)	-17.3%	6.0%	-10.0%
29	0.476	165	400	50000	22.20	11.67036	33.87	15.87	12.36666	28.24	(6.33)	0.69630	(5.63)	-28.5%	6.0%	-16.6%
30			LS-1, HPSV, Class C, 1-Lamp, Reactor Ballast													
31	0.083	29	70	5800	18.60	2.47553	21.08	14.88	2.17353	17.05	(3.72)	-0.30200	(4.03)	-20.0%	-12.2%	-19.1%
32	0.117	41	100	9500	19.35	3.46574	22.82	15.43	3.07293	18.50	(3.92)	-0.39281	(4.32)	-20.3%	-11.3%	-18.9%
33	0.171	59	150	16000	20.55	4.73887	25.29	16.06	4.42202	20.48	(4.49)	-0.31685	(4.81)	-21.8%	-6.7%	-19.0%
34			LS-1, HPSV, Class C, 1-Lamp, Regulator Ballast													
35	0.246	85	200	22000	23.40	6.012	29.41	18.90	6.3707	25.27	(4.50)	0.35870	(4.14)	-19.2%	6.0%	-14.1%
36	0.313	109	250	30000	25.02	7.70951	32.73	19.87	8.16949	28.04	(5.15)	0.45998	(4.69)	-20.6%	6.0%	-14.3%
37	0.476	165	400	50000	32.47	11.67036	44.14	23.86	12.36666	36.23	(8.61)	0.69630	(7.91)	-26.5%	6.0%	-17.9%
38			LS-1, HPSV, Class C, 2-Lamp, Reactor Ballast													
39	0.083	29	70	5800	8.37	2.47553	10.85	9.92	2.17353	12.09	1.55	-0.30200	1.24	18.5%	-12.2%	11.5%
40	0.117	41	100	9500	9.30	3.46574	12.77	10.4	3.07293	13.47	1.10	-0.39281	0.70	11.8%	-11.3%	5.5%
41	0.171	59	150	16000	10.52	4.73887	15.26	11.43	4.42202	15.85	0.91	-0.31685	0.59	8.7%	-6.7%	3.9%
42			LS-1, HPSV, Class C, 2-Lamp, Regulator Ballast													
43	0.246	85	200	22000	12.98	6.012	18.99	12.67	6.3707	19.04	(0.31)	0.35870	0.05	-2.4%	6.0%	0.3%
44	0.313	109	250	30000	14.85	7.70951	22.56	14.91	8.16949	23.08	0.06	0.45998	0.52	0.4%	6.0%	2.3%
45	0.476	165	400	50000	17.38	11.67036	29.05	16.31	12.36666	28.68	(1.07)	0.69630	(0.37)	-6.2%	6.0%	-1.3%

ALJ PD Request
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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
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46			LS-1, LPSV, Class A													
47	0.088	31	55	8000	11.99	2.19261	14.18	14.13	2.32343	16.45	2.14	0.13082	2.27	17.8%	6.0%	16.0%
48	0.145	50	90	13500	13.74	3.53647	17.28	15.93	3.74747	19.68	2.19	0.21100	2.40	15.9%	6.0%	13.9%
49	0.206	71	135	22500	15.50	5.02179	20.52	17.23	5.32141	22.55	1.73	0.29962	2.03	11.2%	6.0%	9.9%
50	0.235	82	180	33000	16.80	5.79981	22.60	19.60	6.14585	25.75	2.80	0.34604	3.15	16.7%	6.0%	13.9%
51			LS-1, LPSV, Class B, 1-Lamp													
52	0.088	31	55	8000	14.65	2.19261	16.84	14.3	2.32343	16.62	(0.35)	0.13082	(0.22)	-2.4%	6.0%	-1.3%
53	0.145	50	90	13500	16.09	3.53647	19.63	16.1	3.74747	19.85	0.01	0.21100	0.22	0.1%	6.0%	1.1%
54	0.206	71	135	22500	18.36	5.02179	23.38	17.36	5.32141	22.68	(1.00)	0.29962	(0.70)	-5.4%	6.0%	-3.0%
55	0.235	82	180	33000	18.73	5.79981	24.53	19.73	6.14585	25.88	1.00	0.34604	1.35	5.3%	6.0%	5.5%
56			LS-1, LPSV, Class B, 2-Lamp													
57	0.088	31	55	8000	14.08	2.19261	16.27	13.66	2.32343	15.98	(0.42)	0.13082	(0.29)	-3.0%	6.0%	-1.8%
58	0.145	50	90	13500	15.59	3.53647	19.13	15.46	3.74747	19.21	(0.13)	0.21100	0.08	-0.8%	6.0%	0.4%
59	0.206	71	135	22500	17.78	5.02179	22.80	16.96	5.32141	22.28	(0.82)	0.29962	(0.52)	-4.6%	6.0%	-2.3%
60	0.235	82	180	33000	18.21	5.79981	24.01	19.32	6.14585	25.47	1.11	0.34604	1.46	6.1%	6.0%	6.1%
61			LS-1, LPSV, Class C, 1-Lamp													
62	0.088	31	55	8000	20.62	2.19261	22.81	17.38	2.32343	19.70	(3.24)	0.13082	(3.11)	-15.7%	6.0%	-13.6%
63	0.145	50	90	13500	21.99	3.53647	25.53	18.51	3.74747	22.26	(3.48)	0.21100	(3.27)	-15.8%	6.0%	-12.8%
64	0.206	71	135	22500	25.34	5.02179	30.36	21.07	5.32141	26.39	(4.27)	0.29962	(3.97)	-16.9%	6.0%	-13.1%
65	0.235	82	180	33000	26.72	5.79981	32.52	22.00	6.14585	28.15	(4.72)	0.34604	(4.37)	-17.7%	6.0%	-13.4%
66			LS-1, LPSV, Class C, 2-Lamp													
67	0.088	31	55	8000	11.98	2.19261	14.17	13.76	2.32343	16.08	1.78	0.13082	1.91	14.9%	6.0%	13.5%
68	0.145	50	90	13500	14.83	3.53647	18.37	15.59	3.74747	19.34	0.76	0.21100	0.97	5.1%	6.0%	5.3%
69	0.206	71	135	22500	15.93	5.02179	20.95	17.29	5.32141	22.61	1.36	0.29962	1.66	8.5%	6.0%	7.9%
70	0.235	82	180	33000	16.50	5.79981	22.30	19.39	6.14585	25.54	2.89	0.34604	3.24	17.5%	6.0%	14.5%
71			LS-1, Metal Halide, Class A													
72	0.132	46	100	8500	9.10	3.25355	12.35	8.77	3.44767	12.22	(0.33)	0.19412	(0.13)	-3.6%	6.0%	-1.1%
73	0.207	72	175	12000	10.93	5.09252	16.02	9.83	5.39636	15.23	(1.10)	0.30384	(0.79)	-10.1%	6.0%	-4.9%
74	0.288	100	250	18000	12.99	7.07294	20.06	11.04	7.49494	18.53	(1.95)	0.42200	(1.53)	-15.0%	6.0%	-7.6%
75	0.444	154	400	32000	17.33	10.89233	28.22	13.8	11.54221	25.34	(3.53)	0.64988	(2.88)	-20.4%	6.0%	-10.2%
76			LS-1, Metal Halide, Class B													
77	0.132	46	100	8500	9.72	3.25355	12.97	9.23	3.44767	12.68	(0.49)	0.19412	(0.29)	-5.0%	6.0%	-2.3%
78	0.207	72	175	12000	11.55	5.09252	16.64	10.28	5.39636	15.68	(1.27)	0.30384	(0.96)	-11.0%	6.0%	-5.8%
79	0.288	100	250	18000	13.60	7.07294	20.67	11.5	7.49494	18.99	(2.10)	0.42200	(1.68)	-15.4%	6.0%	-8.1%
80	0.444	154	400	32000	17.94	10.89233	28.83	14.25	11.54221	25.79	(3.69)	0.64988	(3.04)	-20.6%	6.0%	-10.6%
81			LS-1, Metal Halide, Class C													
82	0.132	46	100	8500	21.24	3.25355	24.49	21.01	3.44767	24.46	(0.23)	0.19412	(0.03)	-1.1%	6.0%	-0.1%
83	0.207	72	175	12000	23.07	5.09252	28.16	22.06	5.39636	27.46	(1.01)	0.30384	(0.70)	-4.4%	6.0%	-2.5%
84	0.288	100	250	18000	25.13	7.07294	32.20	23.28	7.49494	30.77	(1.85)	0.42200	(1.43)	-7.4%	6.0%	-4.4%
85	0.444	154	400	32000	29.47	10.89233	40.36	26.03	11.54221	37.57	(3.44)	0.64988	(2.79)	-11.7%	6.0%	-6.9%
86			LS-1 Pole in Non-Standard Position													
87			30-foot		5.26		5.26	8.26		8.26	3.00		3.00	57.0%		57.0%
88			35-foot		5.74		5.74	8.63		8.63	2.89		2.89	50.3%		50.3%
89			LS-2, Mercury Vapor, Rate A, Regulator Ballast													
90	0.210	73	175	7000	5.09	5.16325	10.25	3.97	5.47131	9.44	(1.12)	0.30806	(0.81)	-22.0%	6.0%	-7.9%
91	0.292	101	250	10000	7.08	7.14367	14.22	5.1	7.56989	12.67	(1.98)	0.42622	(1.55)	-28.0%	6.0%	-10.9%
92	0.460	160	400	20000	11.14	11.31671	22.46	7.49	11.99191	19.48	(3.65)	0.67520	(2.98)	-32.8%	6.0%	-13.3%
93	0.780	271	700	35000	18.88	19.16768	38.05	11.97	20.3113	32.28	(6.91)	1.14362	(5.77)	-36.6%	6.0%	-15.2%
94	1.102	382	1000	55000	26.68	27.01865	53.70	16.47	28.63069	45.10	(10.21)	1.61204	(8.60)	-38.3%	6.0%	-16.0%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
95			LS-2, Mercury Vapor, Rate A, Reactor Ballast													
96	0.192	67	175	7000	4.66	4.73887	9.40	3.74	5.02161	8.76	(0.92)	0.28274	(0.64)	-19.7%	6.0%	-6.8%
97			LS-2, Mercury Vapor, Rate A, Series Service													
98	0.207	72	175	7000	5.91	5.09252	11.00	4.53	5.39636	9.93	(1.38)	0.30384	(1.07)	-23.4%	6.0%	-9.7%
99	0.250	87	250	10000	7.13	6.15346	13.28	5.14	6.5206	11.66	(1.99)	0.36714	(1.62)	-27.9%	6.0%	-12.2%
100	0.445	154	400	20000	12.69	10.89233	23.58	7.85	11.54221	19.39	(4.84)	0.64988	(4.19)	-38.1%	6.0%	-17.8%
101	0.780	271	700	35000	22.24	19.16768	41.41	12.57	20.3113	32.88	(9.67)	1.14362	(8.53)	-43.5%	6.0%	-20.6%
102			LS-2, Mercury Vapor, Rate B, Regulator Ballast													
103	0.210	73	175	7000	6.61	5.16325	11.77	5.46	5.47131	10.93	(1.15)	0.30806	(0.84)	-17.4%	6.0%	-7.2%
104	0.292	101	250	10000	8.60	7.14367	15.74	6.59	7.56989	14.16	(2.01)	0.42622	(1.58)	-23.4%	6.0%	-10.1%
105	0.460	160	400	20000	12.65	11.31671	23.97	8.97	11.99191	20.96	(3.68)	0.67520	(3.01)	-29.1%	6.0%	-12.5%
106			LS-2, Mercury Vapor, Rate B, Series Service													
107	0.207	72	175	7000	7.42	5.09252	12.51	6.02	5.39636	11.42	(1.40)	0.30384	(1.09)	-18.9%	6.0%	-8.7%
108			LS-2, HPSV, Rate A, Energy, Regulator Ballast													
109	0.058	20	50	4000	1.40	1.41459	2.81	1.83	1.49899	3.33	0.43	0.08440	0.52	30.7%	6.0%	18.3%
110	0.101	35	70	5800	2.44	2.47553	4.92	2.42	2.62323	5.04	(0.02)	0.14770	0.12	-0.8%	6.0%	2.5%
111	0.141	49	100	9500	3.41	3.46574	6.88	3.02	3.67252	6.69	(0.39)	0.20678	(0.19)	-11.4%	6.0%	-2.7%
112	0.193	67	150	16000	4.69	4.73887	9.43	3.74	5.02161	8.76	(0.95)	0.28274	(0.67)	-20.3%	6.0%	-7.1%
113	0.246	85	200	22000	5.96	6.012	11.97	4.48	6.3707	10.85	(1.48)	0.35870	(1.12)	-24.8%	6.0%	-9.4%
114	0.313	109	250	30000	7.59	7.70951	15.30	5.41	8.16949	13.58	(2.18)	0.45998	(1.72)	-28.7%	6.0%	-11.2%
115	0.383	133	310	37000	9.26	9.40702	18.67	6.39	9.96828	16.36	(2.87)	0.56126	(2.31)	-31.0%	6.0%	-12.4%
116	0.476	165	400	50000	11.52	11.67036	23.19	7.69	12.36666	20.06	(3.83)	0.69630	(3.13)	-33.2%	6.0%	-13.5%
117	1.102	382	1000	140000	26.68	27.01865	53.70	16.47	28.63069	45.10	(10.21)	1.61204	(8.60)	-38.3%	6.0%	-16.0%
118			LS-2, HPSV, Rate A, Energy, Reactor Ballast													
119	0.050	17	50	4000	1.21	1.2024	2.41	1.72	1.27414	2.99	0.51	0.07174	0.58	42.1%	6.0%	23.9%
120	0.083	29	70	5800	2.01	2.05115	4.06	2.19	2.17353	4.36	0.18	0.12238	0.30	9.0%	6.0%	7.4%
121	0.117	41	100	9500	2.82	2.89991	5.72	2.66	3.07293	5.73	(0.16)	0.17302	0.01	-5.7%	6.0%	0.2%
122	0.171	59	150	16000	4.15	4.17304	8.32	3.42	4.42202	7.84	(0.73)	0.24898	(0.48)	-17.6%	6.0%	-5.8%
123			LS-2, HPSV, Rate A, Series Service													
124	0.064	22	50	4000	1.82	1.55605	3.38	2.51	1.64889	4.16	0.69	0.09284	0.78	37.9%	6.0%	23.2%
125	0.108	37	70	5800	3.08	2.61699	5.70	3.11	2.77313	5.88	0.03	0.15614	0.18	1.0%	6.0%	3.2%
126	0.121	42	100	9500	3.45	2.97064	6.42	3.32	3.14788	6.47	(0.13)	0.17724	0.05	-3.8%	6.0%	0.8%
127	0.174	60	150	16000	4.97	4.24377	9.21	4.06	4.49697	8.56	(0.91)	0.25320	(0.65)	-18.3%	6.0%	-7.1%
128	0.233	81	200	22000	6.65	5.72908	12.38	4.9	6.0709	10.97	(1.75)	0.34182	(1.41)	-26.3%	6.0%	-11.4%
129	0.313	109	250	30,000	8.93	7.70951	16.64	6.01	8.16949	14.18	(2.92)	0.45998	(2.46)	-32.7%	6.0%	-14.8%
130			LS-2, HPSV, Rate B, Regulator Ballast													
131	0.058	20	50	4000	2.92	1.41459	4.33	3.32	1.49899	4.82	0.40	0.08440	0.49	13.7%	6.0%	11.2%
132	0.101	35	70	5800	3.96	2.47553	6.44	3.91	2.62323	6.53	(0.05)	0.14770	0.09	-1.3%	6.0%	1.5%
133	0.141	49	100	9500	4.92	3.46574	8.39	4.5	3.67252	8.17	(0.42)	0.20678	(0.22)	-8.5%	6.0%	-2.6%
134	0.193	67	150	16000	6.20	4.73887	10.94	5.23	5.02161	10.25	(0.97)	0.28274	(0.69)	-15.6%	6.0%	-6.3%
135	0.246	85	200	22000	7.48	6.012	13.49	5.97	6.3707	12.34	(1.51)	0.35870	(1.15)	-20.2%	6.0%	-8.5%
136	0.313	109	250	30000	9.10	7.70951	16.81	6.9	8.16949	15.07	(2.20)	0.45998	(1.74)	-24.2%	6.0%	-10.3%
137	0.383	133	310	37000	10.77	9.40702	20.18	7.88	9.96828	17.85	(2.89)	0.56126	(2.33)	-26.8%	6.0%	-11.5%
138	0.476	165	400	50000	13.03	11.67036	24.70	9.18	12.36666	21.55	(3.85)	0.69630	(3.15)	-29.5%	6.0%	-12.8%
139	1.102	382	1000	140000	28.20	27.01865	55.22	17.96	28.63069	46.59	(10.24)	1.61204	(8.63)	-36.3%	6.0%	-15.6%

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SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
140			LS-2, HPSV, Rate B, Reactor Ballast													
141	0.050	17	50	4000	2.73	1.2024	3.93	3.21	1.27414	4.48	0.48	0.07174	0.55	17.6%	6.0%	13.9%
142	0.083	29	70	5800	3.53	2.05115	5.58	3.68	2.17353	5.85	0.15	0.12238	0.27	4.2%	6.0%	4.8%
143	0.117	41	100	9500	4.34	2.89991	7.24	4.15	3.07293	7.22	(0.19)	0.17302	(0.02)	-4.4%	6.0%	-0.3%
144	0.171	59	150	16000	5.67	4.17304	9.84	4.91	4.42202	9.33	(0.76)	0.24898	(0.51)	-13.4%	6.0%	-5.2%
145			LS-2, HPSV, Rate B, Series Service													
146	0.064	22	50	4000	3.34	1.55605	4.90	4.00	1.64889	5.65	0.66	0.09284	0.75	19.8%	6.0%	15.4%
147	0.108	37	70	5800	4.60	2.61699	7.22	4.6	2.77313	7.37	(0.00)	0.15614	0.15	0.0%	6.0%	2.1%
148	0.121	42	100	9500	4.96	2.97064	7.93	4.81	3.14788	7.96	(0.15)	0.17724	0.03	-3.0%	6.0%	0.4%
149	0.174	60	150	16000	6.49	4.24377	10.73	5.55	4.49697	10.05	(0.94)	0.25320	(0.68)	-14.5%	6.0%	-6.4%
150	0.233	81	200	22000	8.17	5.72908	13.90	6.39	6.0709	12.46	(1.78)	0.34182	(1.44)	-21.8%	6.0%	-10.4%
151	0.313	109	250	30,000	10.45	7.70951	18.16	7.49	8.16949	15.66	(2.96)	0.45998	(2.50)	-28.3%	6.0%	-13.8%
152			LS-2, LPSV, Rate A													
153	0.067	23	35	4800	1.62	1.62678	3.25	1.95	1.72384	3.67	0.33	0.09706	0.42	20.4%	6.0%	13.0%
154	0.088	31	55	8000	2.13	2.19261	4.32	2.26	2.32343	4.58	0.13	0.13082	0.26	6.1%	6.0%	6.0%
155	0.145	50	90	13500	3.51	3.53647	7.05	3.07	3.74747	6.82	(0.44)	0.21100	(0.23)	-12.5%	6.0%	-3.2%
156	0.206	71	135	22500	5.00	5.02179	10.02	3.91	5.32141	9.23	(1.09)	0.29962	(0.79)	-21.8%	6.0%	-7.9%
157	0.235	82	180	33000	5.69	5.79981	11.49	4.34	6.14585	10.49	(1.35)	0.34604	(1.00)	-23.7%	6.0%	-8.7%
158			LS-2, LPSV, Rate A, Series Service													
159	0.050	17	35	4800	1.42	1.2024	2.62	2.32	1.27414	3.59	0.90	0.07174	0.97	63.4%	6.0%	36.9%
160	0.072	25	55	8000	2.06	1.76824	3.83	2.63	1.87374	4.50	0.57	0.10550	0.67	27.7%	6.0%	17.5%
161	0.130	45	90	13500	3.71	3.18282	6.89	3.44	3.37272	6.81	(0.27)	0.18990	(0.08)	-7.3%	6.0%	-1.2%
162	0.185	64	135	22500	5.28	4.52668	9.81	4.22	4.79676	9.02	(1.06)	0.27008	(0.79)	-20.1%	6.0%	-8.0%
163	0.219	76	180	33000	6.25	5.37544	11.63	4.69	5.69616	10.39	(1.56)	0.32072	(1.24)	-25.0%	6.0%	-10.6%
164			LS-2, Incandescent Lamps, Rate A, Energy Only													
165	0.073	25		1,000	1.77	1.76824	3.54	2.04	1.87374	3.91	0.27	0.10550	0.37	15.3%	6.0%	10.5%
166	0.162	56		2,500	3.92	3.96085	7.88	3.3	4.19717	7.50	(0.62)	0.23632	(0.38)	-15.8%	6.0%	-4.8%
167	0.295	102		4,000	7.16	7.2144	14.37	5.14	7.64484	12.78	(2.02)	0.43044	(1.59)	-28.2%	6.0%	-11.1%
168	0.405	141		6,000	9.80	9.97285	19.77	6.7	10.56787	17.27	(3.10)	0.59502	(2.50)	-31.6%	6.0%	-12.7%
169	0.608	211		10,000	14.71	14.92391	29.63	9.56	15.81433	25.37	(5.15)	0.89042	(4.26)	-35.0%	6.0%	-14.4%
170			LS-2, Incandescent Lamps, Rate B													
171	0.405	141		6,000	11.32	9.97285	21.29	8.19	10.56787	18.76	(3.13)	0.59502	(2.53)	-27.7%	6.0%	-11.9%
172			LS-2, Metal Halide, Rate A													
173	0.068	24	50	2100	1.65	1.69751	3.35	1.99	1.79879	3.79	0.34	0.10128	0.44	20.6%	6.0%	13.2%
174	0.132	46	100	8500	3.19	3.25355	6.44	2.88	3.44767	6.33	(0.31)	0.19412	(0.11)	-9.7%	6.0%	-1.8%
175	0.207	72	175	12000	5.01	5.09252	10.10	3.93	5.39636	9.33	(1.08)	0.30384	(0.77)	-21.6%	6.0%	-7.6%
176	0.288	100	250	18000	6.98	7.07294	14.05	5.05	7.49494	12.54	(1.93)	0.42200	(1.51)	-27.7%	6.0%	-10.8%
177	0.444	154	400	32000	10.76	10.89233	21.65	7.25	11.54221	18.79	(3.51)	0.64988	(2.86)	-32.6%	6.0%	-13.2%
178			LS-2, Metal Halide, Rate B													
179	0.068	24	50	2100	3.17	1.69751	4.87	3.48	1.79879	5.28	0.31	0.10128	0.41	9.8%	6.0%	8.5%
180	0.132	46	100	8500	4.70	3.25355	7.95	4.36	3.44767	7.81	(0.34)	0.19412	(0.14)	-7.2%	6.0%	-1.8%
181	0.207	72	175	12000	6.53	5.09252	11.62	5.42	5.39636	10.82	(1.11)	0.30384	(0.80)	-17.0%	6.0%	-6.9%
182	0.288	100	250	18000	8.49	7.07294	15.56	6.54	7.49494	14.03	(1.95)	0.42200	(1.53)	-23.0%	6.0%	-9.8%
183	0.444	154	400	32000	12.28	10.89233	23.17	8.73	11.54221	20.27	(3.55)	0.64988	(2.90)	-28.9%	6.0%	-12.5%
184			LS-2, Induction, Rate A, Five-Lamp													
185	0.275	95	55	3500	6.65	6.7193	13.37	4.87	7.1202	11.99	(1.78)	0.40090	(1.38)	-26.8%	6.0%	-10.3%
186	0.435	151	87	6000	10.54	10.68015	21.22	7.14	11.31737	18.46	(3.40)	0.63722	(2.76)	-32.3%	6.0%	-13.0%

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SUMMARY OF USAGE/LAMP
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4,165
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LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
187			LS-2, Induction, Rate A, Single-Lamp													
188	0.040	14	40	3440	0.96	0.99021	1.95	1.57	1.04929	2.62	0.61	0.05908	0.67	63.5%	6.0%	34.3%
189	0.050	17	50	3495	1.21	1.2024	2.41	1.72	1.27414	2.99	0.51	0.07174	0.58	42.1%	6.0%	23.9%
190	0.055	19	55	3500	1.33	1.34386	2.67	1.79	1.42404	3.21	0.46	0.08018	0.54	34.6%	6.0%	20.1%
191	0.070	24	70		1.69	1.69751	3.39	2	1.79879	3.80	0.31	0.10128	0.41	18.3%	6.0%	12.2%
192	0.080	28	80	6528	1.94	1.98042	3.92	2.15	2.09858	4.25	0.21	0.11816	0.33	10.8%	6.0%	8.4%
193	0.085	30	85	6000	2.06	2.12188	4.18	2.22	2.24848	4.47	0.16	0.12660	0.29	7.8%	6.0%	6.9%
194	0.100	35	100	8800	2.42	2.47553	4.90	2.42	2.62323	5.04	0.00	0.14770	0.14	0.0%	6.0%	3.0%
195	0.150	52	150	12800	3.64	3.67793	7.32	3.14	3.89737	7.04	(0.50)	0.21944	(0.28)	-13.7%	6.0%	-3.8%
196	0.165	57	165	12000	4.00	4.03158	8.03	3.34	4.27212	7.61	(0.66)	0.24054	(0.42)	-16.5%	6.0%	-5.2%
197	0.200	69	200	16800	4.85	4.88033	9.73	3.82	5.17151	8.99	(1.03)	0.29118	(0.74)	-21.2%	6.0%	-7.6%
198	0.250	87	250	21040	6.05	6.15346	12.20	4.54	6.5206	11.06	(1.51)	0.36714	(1.14)	-25.0%	6.0%	-9.4%
199	0.300	104	300		7.26	7.35586	14.62	5.22	7.79474	13.01	(2.04)	0.43888	(1.61)	-28.1%	6.0%	-11.0%
200	0.400	139	400	32640	9.68	9.83139	19.51	6.62	10.41797	17.04	(3.06)	0.58658	(2.47)	-31.6%	6.0%	-12.7%
201			LS-2, LED, Rate A, Energy, 1-Lamp													
202	0.0025	1	2.5		0.08	0.07073	0.15	1.06	0.07495	1.13	0.98	0.00422	0.98	1225.0%	6.0%	649.7%
203	0.0075	3	7.5		0.23	0.21219	0.44	1.13	0.22485	1.35	0.90	0.01266	0.91	391.3%	6.0%	205.3%
204	0.0125	4	12.5		0.29	0.28292	0.57	1.19	0.2998	1.49	0.90	0.01688	0.92	310.3%	6.0%	160.1%
205	0.0175	6	17.5		0.44	0.42438	0.86	1.27	0.4497	1.72	0.83	0.02532	0.86	188.6%	6.0%	99.0%
206	0.0225	8	22.5		0.59	0.56584	1.16	1.35	0.5996	1.95	0.76	0.03376	0.79	128.8%	6.0%	68.7%
207	0.0275	10	27.5		0.74	0.70729	1.45	1.42	0.74949	2.17	0.68	0.04220	0.72	91.9%	6.0%	49.9%
208	0.0325	11	32.5		0.81	0.77802	1.59	1.46	0.82444	2.28	0.65	0.04642	0.69	80.2%	6.0%	43.6%
209	0.0375	13	37.5		0.95	0.91948	1.87	1.54	0.97434	2.51	0.59	0.05486	0.64	62.1%	6.0%	34.3%
210	0.0425	15	42.5		1.10	1.06094	2.16	1.62	1.12424	2.74	0.52	0.06330	0.58	47.3%	6.0%	26.8%
211	0.0475	16	47.5		1.17	1.13167	2.30	1.67	1.19919	2.87	0.50	0.06752	0.57	42.7%	6.0%	24.7%
212	0.0525	18	52.5		1.32	1.27313	2.59	1.75	1.34909	3.10	0.43	0.07596	0.51	32.6%	6.0%	19.5%
213	0.0575	20	57.5		1.47	1.41459	2.88	1.83	1.49899	3.33	0.36	0.08440	0.45	24.5%	6.0%	15.4%
214	0.0625	22	62.5		1.62	1.55605	3.18	1.91	1.64889	3.56	0.29	0.09284	0.38	17.9%	6.0%	12.1%
215	0.0675	23	67.5		1.70	1.62678	3.33	1.96	1.72384	3.68	0.26	0.09706	0.35	15.3%	6.0%	10.6%
216	0.0725	25	72.5		1.85	1.76824	3.62	2.04	1.87374	3.91	0.19	0.10550	0.29	10.3%	6.0%	8.1%
217	0.0775	27	77.5		2.00	1.90969	3.91	2.11	2.02363	4.13	0.11	0.11394	0.22	5.5%	6.0%	5.6%
218	0.0825	29	82.5		2.14	2.05115	4.19	2.19	2.17353	4.36	0.05	0.12238	0.17	2.3%	6.0%	4.0%
219	0.0875	30	87.5		2.21	2.12188	4.33	2.24	2.24848	4.49	0.03	0.12660	0.16	1.4%	6.0%	3.7%
220	0.0925	32	92.5		2.35	2.26334	4.61	2.31	2.39838	4.71	(0.04)	0.13504	0.10	-1.7%	6.0%	2.1%
221	0.0975	34	97.5		2.50	2.4048	4.90	2.38	2.54828	4.93	(0.12)	0.14348	0.03	-4.8%	6.0%	0.5%
222	0.1025	36	102.5		2.64	2.54626	5.19	2.46	2.69818	5.16	(0.18)	0.15192	(0.03)	-6.8%	6.0%	-0.5%
223	0.1075	37	107.5		2.72	2.61699	5.34	2.51	2.77313	5.28	(0.21)	0.15614	(0.06)	-7.7%	6.0%	-1.1%
224	0.1125	39	112.5		2.87	2.75845	5.63	2.59	2.92303	5.51	(0.28)	0.16458	(0.12)	-9.8%	6.0%	-2.1%
225	0.1175	41	117.5		3.02	2.89991	5.92	2.66	3.07293	5.73	(0.36)	0.17302	(0.19)	-11.9%	6.0%	-3.2%
226	0.1225	43	122.5		3.16	3.04137	6.20	2.75	3.22283	5.97	(0.41)	0.18146	(0.23)	-13.0%	6.0%	-3.7%
227	0.1275	44	127.5		3.23	3.1121	6.34	2.80	3.29778	6.10	(0.43)	0.18568	(0.24)	-13.3%	6.0%	-3.8%
228	0.1325	46	132.5		3.38	3.25355	6.63	2.88	3.44767	6.33	(0.50)	0.19412	(0.30)	-14.8%	6.0%	-4.6%
229	0.1375	48	137.5		3.53	3.39501	6.93	2.96	3.59757	6.56	(0.57)	0.20256	(0.37)	-16.1%	6.0%	-5.3%
230	0.1425	49	142.5		3.61	3.46574	7.08	3.02	3.67252	6.69	(0.59)	0.20678	(0.39)	-16.3%	6.0%	-5.5%
231	0.1475	51	147.5		3.76	3.6072	7.37	3.11	3.82242	6.93	(0.65)	0.21522	(0.44)	-17.3%	6.0%	-5.9%
232	0.1525	53	152.5		3.90	3.74866	7.65	3.17	3.97232	7.14	(0.73)	0.22366	(0.51)	-18.7%	6.0%	-6.7%
233	0.1575	55	157.5		4.05	3.89012	7.94	3.25	4.12222	7.37	(0.80)	0.23210	(0.57)	-19.8%	6.0%	-7.2%
234	0.1625	56	162.5		4.12	3.96085	8.08	3.30	4.19717	7.50	(0.82)	0.23632	(0.58)	-19.9%	6.0%	-7.2%
235	0.1675	58	167.5		4.28	4.10231	8.38	3.38	4.34707	7.73	(0.90)	0.24476	(0.65)	-21.0%	6.0%	-7.8%

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
236	0.1725	60	172.5		4.42	4.24377	8.66	3.46	4.49697	7.96	(0.96)	0.25320	(0.70)	-21.7%	6.0%	-8.1%
237	0.1775	62	177.5		4.57	4.38523	8.96	3.53	4.64687	8.18	(1.04)	0.26164	(0.78)	-22.8%	6.0%	-8.7%
238	0.1825	63	182.5		4.65	4.45595	9.11	3.59	4.72181	8.31	(1.06)	0.26586	(0.80)	-22.8%	6.0%	-8.7%
239	0.1875	65	187.5		4.80	4.59741	9.40	3.66	4.87171	8.53	(1.14)	0.27430	(0.87)	-23.8%	6.0%	-9.2%
240	0.1925	67	192.5		4.94	4.73887	9.68	3.74	5.02161	8.76	(1.20)	0.28274	(0.92)	-24.3%	6.0%	-9.5%
241	0.1975	69	197.5		5.09	4.88033	9.97	3.81	5.17151	8.98	(1.28)	0.29118	(0.99)	-25.1%	6.0%	-9.9%
242	0.2025	70	202.5		5.16	4.95106	10.11	3.87	5.24646	9.12	(1.29)	0.29540	(0.99)	-25.0%	6.0%	-9.8%
243	0.2075	72	207.5		5.30	5.09252	10.39	3.93	5.39636	9.33	(1.37)	0.30384	(1.06)	-25.8%	6.0%	-10.2%
244	0.2125	74	212.5		5.44	5.23398	10.67	4.01	5.54626	9.56	(1.43)	0.31228	(1.11)	-26.3%	6.0%	-10.4%
245	0.2175	75	217.5		5.52	5.30471	10.82	4.06	5.62121	9.68	(1.46)	0.31650	(1.14)	-26.4%	6.0%	-10.6%
246	0.2225	77	222.5		5.67	5.44617	11.12	4.14	5.77111	9.91	(1.53)	0.32494	(1.21)	-27.0%	6.0%	-10.9%
247	0.2275	79	227.5		5.82	5.58763	11.41	4.22	5.92101	10.14	(1.60)	0.33338	(1.27)	-27.5%	6.0%	-11.1%
248	0.2325	81	232.5		5.97	5.72908	11.70	4.30	6.0709	10.37	(1.67)	0.34182	(1.33)	-28.0%	6.0%	-11.4%
249	0.2375	82	237.5		6.03	5.79981	11.83	4.35	6.14585	10.50	(1.68)	0.34604	(1.33)	-27.9%	6.0%	-11.2%
250	0.2425	84	242.5		6.18	5.94127	12.12	4.43	6.29575	10.73	(1.75)	0.35448	(1.39)	-28.3%	6.0%	-11.5%
251	0.2475	86	247.5		6.33	6.08273	12.41	4.51	6.44565	10.96	(1.82)	0.36292	(1.45)	-28.8%	6.0%	-11.7%
252	0.2525	88	252.5		6.48	6.22419	12.70	4.58	6.59555	11.18	(1.90)	0.37136	(1.52)	-29.3%	6.0%	-12.0%
253	0.2575	89	257.5		6.56	6.29492	12.85	4.63	6.6705	11.30	(1.93)	0.37558	(1.55)	-29.4%	6.0%	-12.1%
254	0.2625	91	262.5		6.70	6.43638	13.14	4.71	6.8204	11.53	(1.99)	0.38402	(1.61)	-29.7%	6.0%	-12.2%
255	0.2675	93	267.5		6.84	6.57784	13.42	4.78	6.9703	11.75	(2.06)	0.39246	(1.67)	-30.1%	6.0%	-12.4%
256	0.2725	95	272.5		6.99	6.7193	13.71	4.85	7.1202	11.97	(2.14)	0.40090	(1.74)	-30.6%	6.0%	-12.7%
257	0.2775	96	277.5		7.06	6.79003	13.85	4.90	7.19515	12.10	(2.16)	0.40512	(1.75)	-30.6%	6.0%	-12.6%
258	0.2825	98	282.5		7.21	6.93149	14.14	4.98	7.34505	12.33	(2.23)	0.41356	(1.81)	-30.9%	6.0%	-12.8%
259	0.2875	100	287.5		7.36	7.07294	14.43	5.05	7.49494	12.54	(2.31)	0.42200	(1.89)	-31.4%	6.0%	-13.1%
260	0.2925	102	292.5		7.51	7.2144	14.72	5.13	7.64484	12.77	(2.38)	0.43044	(1.95)	-31.7%	6.0%	-13.3%
261	0.2975	103	297.5		7.59	7.28513	14.88	5.18	7.71979	12.90	(2.41)	0.43466	(1.98)	-31.8%	6.0%	-13.3%
262	0.3025	105	302.5		7.73	7.42659	15.16	5.25	7.86969	13.12	(2.48)	0.44310	(2.04)	-32.1%	6.0%	-13.4%
263	0.3075	107	307.5		7.88	7.56805	15.45	5.33	8.01959	13.35	(2.55)	0.45154	(2.10)	-32.4%	6.0%	-13.6%
264	0.3125	108	312.5		7.95	7.63878	15.59	5.39	8.09454	13.48	(2.56)	0.45576	(2.11)	-32.2%	6.0%	-13.5%
265	0.3175	110	317.5		8.10	7.78024	15.88	5.46	8.24444	13.70	(2.64)	0.46420	(2.18)	-32.6%	6.0%	-13.7%
266	0.3225	112	322.5		8.25	7.92170	16.17	5.54	8.39434	13.93	(2.71)	0.47264	(2.24)	-32.8%	6.0%	-13.9%
267	0.3275	114	327.5		8.38	8.06316	16.44	5.61	8.54424	14.15	(2.77)	0.48108	(2.29)	-33.1%	6.0%	-13.9%
268	0.3325	115	332.5		8.46	8.13389	16.59	5.67	8.61919	14.29	(2.79)	0.48530	(2.30)	-33.0%	6.0%	-13.9%
269	0.3375	117	337.5		8.61	8.27534	16.89	5.75	8.76908	14.52	(2.86)	0.49374	(2.37)	-33.2%	6.0%	-14.0%
270	0.3425	119	342.5		8.76	8.4168	17.18	5.82	8.91898	14.74	(2.94)	0.50218	(2.44)	-33.6%	6.0%	-14.2%
271	0.3475	121	347.5		8.90	8.55826	17.46	5.89	9.06888	14.96	(3.01)	0.51062	(2.50)	-33.8%	6.0%	-14.3%
272	0.3525	122	352.5		8.97	8.62899	17.60	5.95	9.14383	15.09	(3.02)	0.51484	(2.51)	-33.7%	6.0%	-14.3%
273	0.3575	124	357.5		9.12	8.77045	17.89	6.03	9.29373	15.32	(3.09)	0.52328	(2.57)	-33.9%	6.0%	-14.4%
274	0.3625	126	362.5		9.27	8.91191	18.18	6.11	9.44363	15.55	(3.16)	0.53172	(2.63)	-34.1%	6.0%	-14.5%
275	0.3675	128	367.5		9.41	9.05337	18.46	6.19	9.59353	15.78	(3.22)	0.54016	(2.68)	-34.2%	6.0%	-14.5%
276	0.3725	129	372.5		9.48	9.1241	18.60	6.24	9.66848	15.91	(3.24)	0.54438	(2.69)	-34.2%	6.0%	-14.5%
277	0.3775	131	377.5		9.63	9.26556	18.90	6.32	9.81838	16.14	(3.31)	0.55282	(2.76)	-34.4%	6.0%	-14.6%
278	0.3825	133	382.5		9.77	9.40702	19.18	6.39	9.96828	16.36	(3.38)	0.56126	(2.82)	-34.6%	6.0%	-14.7%
279	0.3875	134	387.5		9.85	9.47775	19.33	6.43	10.04323	16.47	(3.42)	0.56548	(2.86)	-34.7%	6.0%	-14.8%
280	0.3925	136	392.5		10.00	9.6192	19.62	6.51	10.19312	16.70	(3.49)	0.57392	(2.92)	-34.9%	6.0%	-14.9%
281	0.3975	138	397.5		10.15	9.76066	19.91	6.59	10.34302	16.93	(3.56)	0.58236	(2.98)	-35.1%	6.0%	-15.0%
282																

ALJ PD Request
ATTACHMENT J
COMPARISON OF PRESENT AND PROPOSED RATES FOR 01-01-19
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GENERAL RATE CASE (GRC) PHASE 2 A.15-04-012

SUMMARY OF USAGE/LAMP
Hours per year
4,165
Hours per month
347

LINE NO.	Average Energy Use kW/Lamp	Average Energy Use kWh/Lamp/Mo	DESCRIPTION WATTS (A)	LUMENS (B)	8/1/2016 TOTAL PRESENT RATE Total UDC	Commodity	Total Rate	ILLUSTRATIVE TOTAL PROPOSED 01-01-2019 RATE Total UDC	Commodity	Total Rate	Change Total UDC	Commodity	Total Rate	% Change Total UDC	Commodity	Total Rate
283			LS-3 (CLOSED)													
284			Energy Charge ($/kWh)		0.07597	0.07073	0.14670	0.07628	0.07495	0.15123	0.00031	0.00422	0.00453	0.4%	6.0%	3.1%
285			Minimum Charge ($/month)		7.58		7.58	9.10		9.10	1.52		1.52	20.1%		20.1%
286																
287			OL-1, HPSV, Rate A, Street Light Luminaire — Reactor Ballast													
288	0.117	41	100	9500	11.78	3.46574	15.25	12.71	3.07293	15.78	0.93	-0.39281	0.53	7.9%	-11.3%	3.5%
289	0.171	59	150	16000	13.10	4.73887	17.84	13.45	4.42202	17.87	0.35	-0.31685	0.03	2.7%	-6.7%	0.2%
290			OL-1, HPSV, Rate A, Street Light Luminaire — Regulator Ballast													
291	0.313	109	250	30000	17.42	7.70951	25.13	17.3	8.16949	25.47	(0.12)	0.45998	0.34	-0.7%	6.0%	1.4%
292	0.476	165	400	50000	21.16	11.67036	32.83	19.21	12.36666	31.58	(1.95)	0.69630	(1.25)	-9.2%	6.0%	-3.8%
293	1.102	382	1000	140000	37.58	27.01865	64.60	28.32	28.63069	56.95	(9.26)	1.61204	(7.65)	-24.6%	6.0%	-11.8%
294			OL-1, HPSV, Rate B, Directional Luminaire													
295	0.313	109	250	30000	18.22	7.70951	25.93	18.46	8.16949	26.63	0.24	0.45998	0.70	1.3%	6.0%	2.7%
296	0.476	165	400	50000	22.33	11.67036	34.00	21.00	12.36666	33.37	(1.33)	0.69630	(0.63)	-6.0%	6.0%	-1.9%
297	1.102	382	1000	140000	39.63	27.01865	66.65	32.6	28.63069	61.23	(7.03)	1.61204	(5.42)	-17.7%	6.0%	-8.1%
298			OL-1, LPSV, Rate A, Street Light Luminaire													
299	0.088	31	55	8000	13.76	2.19261	15.95	17.28	2.32343	19.60	3.52	0.13082	3.65	25.6%	6.0%	22.9%
300	0.145	50	90	13000	15.59	3.53647	19.13	19.38	3.74747	23.13	3.79	0.21100	4.00	24.3%	6.0%	20.9%
301	0.206	71	135	22500	18.15	5.02179	23.17	20.82	5.32141	26.14	2.67	0.29962	2.97	14.7%	6.0%	12.8%
302	0.235	82	180	33000	18.10	5.79981	23.90	23.78	6.14585	29.93	5.68	0.34604	6.03	31.4%	6.0%	25.2%
303			OL-1 Pole in Non-Standard Position													
304			30-foot		8.04		8.04	13.91		13.91	5.87		5.87	73.0%		73.0%
305			35-foot		8.78		8.78	14.54		14.54	5.76		5.76	65.6%		65.6%
306			OL-2													
307			Energy Charge ($/kwh)		0.12389	0.08996	0.21385	0.12715	0.075	0.20215	0.00326	-0.01496	(0.01170)	2.6%	-16.6%	-5.5%
308			Basic Service Fee ($/month)		11.47		11.47	13.76		13.76	2.29		2.29	20.0%		20.0%
309																
310			DWL, Facilities Charges													
311			$ of Utility Investment		0.0120			0.0115			(0.0005)			-4.2%		
312			DWL, Energy and Lamp Maintenance Charge													
313	0.059	20	50 Watt HPSV		2.95	1.41459	4.36	3.33	1.49899	4.83	0.38	0.08440	0.47	12.9%	6.0%	10.7%
314			DWL, Minimum Charge		61.33		61.33	59.58		59.58	(1.75)		(1.75)	-2.9%		-2.9%