



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

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Application of San Diego Gas & Electric Company (U902E) for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.	Application 12-01-008 (Filed January 17, 2012)
In the Matter of the Application of Pacific Gas and Electric Company (U39E) to Establish a Green Option Tariff.	Application 12-04-020 (Filed April 24, 2012)
In the Matter of the Application of Southern California Edison Company (U338E) for Approval of Optional Green Rate.	Application 14-01-007 (Filed January 10, 2014)

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E)
MONTHLY GREEN TARIFF SHARED RENEWABLES PROGRAM
PROGRESS REPORT

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I.

INTRODUCTION

Pursuant to Ordering Paragraph (“OP”) 10 of California Public Utilities Commission (“Commission”) Decision (“D.”) 15-01-051 (the “Decision”), Southern California Edison Company (“SCE”) respectfully submits its Monthly Green Tariff Shared Renewables (“GTSR”) Program Progress Report (“Monthly Report”) for May 2019.

II.

BACKGROUND

On September 28, 2013, Governor Brown signed Senate Bill (“SB”) 43 into law.¹ SB 43 enacted the GTSR Program, a 600 MW statewide program that allows participating utilities’ customers—including local governments, businesses, schools, homeowners, municipal customers, and renters—to meet up to 100% of their energy usage with generation from eligible renewable energy resources. As required by SB 43, all of the electric Investor-Owned Utilities’ (“IOUs”)² filed applications with the Commission requesting approval of GTSR programs consistent with the statute.

On January 29, 2015, the Commission adopted D.15-01-051, implementing a GTSR Program framework and approving the IOUs’ applications with modifications. Among other things, the Commission divided the GTSR Program’s statewide limitation of 600 MW of customer participation among the IOUs. SCE’s share of the statewide limitation is 269 MW.

On May 13, 2015, SCE submitted three advice letters: (1) Advice 3219-E, referred to as the Customer Service Implementation Advice Letter (“CSIAL”), which included a proposed rate design methodology in compliance with the requirements of the Decision and included a calculation of GTSR Program rates for 2015; (2) Advice 3220-E, referred to as the Marketing Implementation Advice Letter (“MIAL”); and (3) Advice 3218-E, referred to as the Joint Procurement Implementation Advice Letter (“JPIAL”), which was jointly filed by the IOUs. On October 1, 2015, the Commission adopted Resolution E-4734 (the “Resolution”), which approved the CSIAL and JPIAL, as modified by the Resolution, and adopted SCE’s rate design methodology and 2015 GTSR Program rates as proposed.³

¹ SB 43 was codified in Cal. Pub. Util. Code § 2831 *et seq.*

² The IOUs include SCE, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

³ On October 21, 2015, SCE filed Advice 3218-E-A (JPIAL update), 3219-E-A (CSIAL update), and 3297-E (SCE-specific JPIAL tariffs) to comply with the Resolution.

The GTSR Program structure approved by the Commission consists of two elements: (1) a green tariff option (called the “Green Rate” by SCE), allowing customers to source a greater share of their energy needs with renewables, and (2) an enhanced community renewables (“ECR”) option (called the “Community Renewables Program” by SCE), allowing customers to subscribe to renewable energy from community-based projects.⁴

OP 10 of the Decision directs SCE to file several reports as discussed in Section 8 of the Decision. SCE filed its First Annual GTSR Program Progress Report on March 15, 2016 and its first Monthly Report on March 25, 2016. The Monthly Report covers the following topics:⁵

- A. “Available capacity” data at the most detailed level feasible, updated monthly, and work to increase the precision of the information over time.
- B. Summary of monthly advisory group activities, or consultation with CBOs, if any.

Pursuant to the direction in D.15-01-051, SCE respectfully files this Monthly Report for May 2019.

III.

REPORT COMPONENTS

A. Available Capacity

The Decision requires “available capacity” data at the most detailed level feasible, updated monthly, to be reported with precision of the information increasing over time. Customer demand for SCE’s Green Rate program is met through RE Gaskell West 1 LLC, a 20 MW solar capacity facility in Rosamond, CA, dedicated to the GTSR program which came online March 23, 2018.

The Decision sets a target capacity for SCE’s GTSR Program of 269 MW, inclusive of 45 MW reserved for Environmental Justice (“EJ”) facilities.

⁴ See D.15-01-051 at 3-4.

⁵ See *id.*, at 140-141.

Table 1 presents the current solar capacity procured specifically for the Green Rate (“GR”) and Community Renewables (“CR”) components of the GTSR Program. Capacity defined as coincident system peak load.

TABLE 1: CUMULATIVE GTSR PROCURED CAPACITY (in MW)

Category	Target Capacity	GR Procured to Date	CR Procured to Date	GR Online to Date	CR Online to Date	Capacity Remaining
Unrestricted	224	60		20		164
Reserved for EJ	45					45
Total	269	60		20		209

Customer enrollment data for the GTSR Program is presented in Table 2. It provides estimated cumulative subscribed capacity for the GR and CR programs by customer type.

TABLE 2: CUMULATIVE GTSR ESTIMATED CUSTOMER ENROLLMENT (in MW)

Category	GR Enrolled Capacity	CR Enrolled Capacity	Total by Type
Residential Customers	13.42	0	13.42
Non-Residential Customers	4.88	0	4.88
Total by Program	18.30	0	18.30

B. Advisory Network Activities

SCE exhibited and distributed renewable program materials, including material related to the GTSR program at the Future of the Automobile Conference held at the Peterson Automotive Museum on May 3, Gathering of the Green Teams on May 9, the Solar Cup on May 18 and the Pacific Coast Builders Conference on May 30-31.

IV.

CONCLUSION

SCE respectfully files the foregoing Monthly Report pursuant to OP 10 of D.15-01-051.

Respectfully submitted,

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