

## **ATTACHMENT A**

### **Stipulation among Pacific Gas and Electric Company, Agricultural Energy Consumers Association and California Farm Bureau Federation**

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Pacific Gas and Electric Company (“PG&E”) filed its *Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2015 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast* on May 30, 2014 (A.14-05-024) (“Application”). In its testimony, PG&E explained how recent drought conditions have increased agricultural sales, resulting in record high sales in 2013.<sup>1</sup>

Pursuant to the established schedule the Agricultural Energy Consumers Association (“AECA”) and the California Farm Bureau Federation (“CFBF”, together “AECA/CFBF”) served testimony in which AECA/CFBF asserted that there have been other periods of significant sales fluctuations for the agricultural class during the 20-year period ending in 2012, and that the variations in agricultural electricity sales are outside the level of variability exhibited by other PG&E customer classes.<sup>2</sup> In order to better understand the variability of agricultural sales from year to year, AECA/CFBF proposed that PG&E continue to provide agricultural sales class information in its annual Energy Resource Recovery Account (“ERRA”) forecast application filings, augmented to include annual sales information for the last ten years, estimated year-of sales information, and the agricultural sales forecast for the following year in the filing as well. PG&E, in response to AECA/CFBF’s proposal, served rebuttal testimony objecting to providing historical information in its annual ERRA forecast applications because this information is already provided in workpapers.<sup>3</sup>

The Scoping Memo and Ruling of Assigned Commissioner in A.14-05-024 recognized the issue as one appropriate for review in the scope of the proceeding:<sup>4</sup>

3. Examine whether PG&E should be required to provide agricultural class sales information in its annual ERRA application.

In order to resolve AECA/CFBF’s request for additional information regarding agricultural sales data, PG&E and ACEA/CFBF agree as follows:

1. In future ERRA forecast applications, starting with the 2016 ERRA Forecast Application which will be filed in May 2015, PG&E shall include a summary description of the forecast year agricultural sales forecast and any relevant historical information in the testimony that supports each of PG&E’s annual ERRA forecast applications.

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<sup>1</sup> PG&E Prepared Testimony, Exhibit No. PG&E-1, p. 2-5.

<sup>2</sup> Direct Testimony of AECA and CFBF, Exhibit No. AECA-1.

<sup>3</sup> PG&E Rebuttal Testimony, Exhibit No. PG&E-2, pp. 1-1 – 1-3.

<sup>4</sup> Scoping Memo and Ruling of Assigned Commissioner (September 3, 2014), p. 3.

2. The workpapers that support each of PG&E's annual ERRA forecast applications shall include the following information:
  - a. Annual agricultural class sales information for each of the ten years preceding the year the ERRA forecast application is filed;
  - b. Estimated year-of sales information; and
  - c. Agricultural sales forecast for the year following the year the ERRA forecast application is filed.
  
3. AECA/CFBF will file with PG&E a data request for the workpapers described in item 2 above, and PG&E will provide the workpapers in response to such data request, subject to appropriate treatment under Commission rules and decisions for market sensitive information. PG&E will treat the data request as a standing request applicable to each annual PG&E ERRA forecast application.

(END OF ATTACHMENT A)