

---

## Public Utilities Commission of the State of California

### Public Agenda 3399

Thursday, June 15, 2017 9:30 a.m.

801 Capitol Mall

Sacramento, California

#### Commissioners

Michael Picker, President

Martha Guzman Aceves

Carla J. Peterman

Liane M. Randolph

Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

---

### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Monday, June 12, 2017 (Sacramento) (Will be Held)	Thursday, June 15, 2017 (Sacramento)
Monday, June 26, 2017 (San Francisco)	Thursday, June 29, 2017 (San Francisco)
Monday, July 10, 2017 (San Francisco)	Thursday, July 13, 2017 (San Francisco)
Monday, August 7, 2017 (San Francisco)	Thursday, August 10, 2017 (San Francisco)
Monday, August 21, 2017 (San Francisco)	Thursday, August 24, 2017 (San Francisco)

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

#### **Matters of Public Interest**

**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 6, 24, 27, 33, 34

### Public Comment

### Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Consent Agenda - Orders and Resolutions

1

#### **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[15765]

Res ALJ 176-3399

### PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.7 of the Commission's Rules of Practice and Procedure.

### ESTIMATED COST:

- None.

**Consent Agenda - Orders and Resolutions (continued)**

2

**Disclosure of Records of an Investigation**

[15669]

Res L-535

**PROPOSED OUTCOME:**

- Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigation of an electrical incident that occurred on September 9, 2015 at 17704 Butte Mountain Road in the City of Jackson, California, once the investigation is complete.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=184056079>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

3

**Disclosure of Records of an Investigation**

[15680]

Res L-536

**PROPOSED OUTCOME:**

- Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's investigations of incidents occurring between the South Hayward and Hayward Stations of the San Francisco Bay Area Rapid Transit District between January 2007 and January 2017.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of completed Commission Safety Investigations. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=184872604>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

4 **Pacific Gas and Electric Company Matinee Pricing Pilot**

[15702]

A16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

**PROPOSED OUTCOME:**

- Eliminates the Pacific Gas and Electric Company Matinee Energy Pilot Pricing Obligation.

**SAFETY CONSIDERATIONS:**

- This decision does not order any actions by the utilities relating to safety.

**ESTIMATED COST:**

- Saves approximately \$1.5 million in ratepayer costs.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=189385871>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

5 **Disclosure of Records of Closed Investigations and Other Records**

[15707]  
Res L-537

**PROPOSED OUTCOME:**

- Authorizes the disclosure of Commission records concerning all completed and currently open Commission investigations of incidents occurring at railway areas at or near Embarcadero West in Oakland, California, once the investigations have been completed. This resolution also authorizes disclosure of all current Commission records concerning this area that are not associated with investigations.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of completed Commission Safety Investigations and other records. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186472592>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

6 **Decision Dismissing the Complaint of J. Boggeri & Co.**

[15712]

C16-06-019

J. Boggeri & Co., also known as (aka) Boggeri Sales & Marketing vs. AT&T Corp.

**PROPOSED OUTCOME:**

- Grants the Motion to Dismiss the Complaint.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety issues associated with the adoption of this decision.

**ESTIMATED COST:**

- There are no costs associated with the implementation of this decision.

(Comr Peterman - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190065953>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)****7 Pacific Gas and Electric Company's Petition to Modify  
Decision 16-06-008**

[15715]

A14-06-001, A14-06-002, A14-06-003 - Related matters.

Application of Pacific Gas and Electric Company for Recovery of Costs to Implement Electric Rule 24 Direct Participation Demand Response. Consolidated applications include San Diego Gas & Electric Company and Southern California Edison Company.

**PROPOSED OUTCOME:**

- Grants Pacific Gas and Electric Company's Petition to Modify Decision 16-06-008, but declines to adopt precise requested language.
- Finding of Fact 5 and Ordering Paragraph 1 are modified to align with the click-through process developed by the Decision 16-06-008 stakeholder group.
- Ordering Paragraph 10 is modified to allow Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to request additional cost recovery for the click through process.
- Findings of Fact 31 and 32 and Conclusion of Law 15 are deleted and Conclusion of Law 16 and Ordering Paragraphs 12 and 13 are modified to provide additional flexibility to the Utilities and to limit delays or barriers to the growth of third party demand response direct participation.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety concerns associated with Pacific Gas and Electric Company's Petition.

**ESTIMATED COST:**

- None presently. Authorizes Utilities to request cost recovery up to \$12.8 million in a future advice letter.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190274066>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8                                   **Southern California Edison Company Power Displacement Agreement with San Manuel Band of Mission Indians and Morongo Band of Mission Indians**

[15716]

Res E-4852, Advice Letter 3550-E filed January 31, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves the Southern California Edison Company (SCE) Power Displacement Agreements with the San Manuel and Morongo Bands of Mission Indians.

**SAFETY CONSIDERATIONS:**

- There is no known impact on safety.

**ESTIMATED COST:**

- There is no cost impact. The agreement is structured to leave SCE shareholders and bundled service customers indifferent.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185941061>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9

**Southern California Edison Company Power Displacement Agreement with Twenty-Nine Palms Band of Mission Indians and Chemehuevi Indian Tribe**

[15717]

Res E-4855, Advice Letter 3587-E filed April 5, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves the Southern California Edison Company (SCE) Power Displacement Agreements with the Twenty-Nine Palms Band of Mission Indians and the Chemehuevi Indian Tribe.

**SAFETY CONSIDERATIONS:**

- There is no known impact on safety.

**ESTIMATED COST:**

- There is no cost impact. The agreement is structured to leave SCE shareholders and bundled service customers indifferent.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185941072>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Disclosure of Records of an Investigation**

[15722]

Res L-538

**PROPOSED OUTCOME:**

- Authorizes the disclosure of records concerning the California Public Utilities Commission Safety and Enforcement Division's completed investigation of an electrical incident that occurred on July 15, 2014 at 6645 86th Place, Los Angeles, California.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185984871>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11                                    **Confirmation of Candidates for Appointment to the Diablo Canyon Independent Safety Committee for a Three-Year Term Beginning July 1, 2017**

[15726]  
Res E-4849

**PROPOSED OUTCOME:**

- The California Public Utilities Commission (CPUC) ratifies the President's selection of three candidates for consideration by the Governor for appointment to the Diablo Canyon Independent Safety Committee (DCISC).

**SAFETY CONSIDERATIONS:**

- The DCISC reviews operations at Pacific Gas and Electric Company's Diablo Canyon Power Plant for the purpose of assessing the safety of current operations and suggesting recommendations for continued safe operations. The appointed candidate will serve a three-year term on the DCISC.

**ESTIMATED COST:**

- All ongoing DCISC costs were funded previously. Ratification of the CPUC President's selection of candidates for appointment to the DCISC will not result in any additional costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186339806>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Granting the Relief Sought in the Petition for Modification of Decision 14-06-028 and Ordering Memorandum Accounts**

[15735]

A12-12-024

Application of Southwest Gas Corporation for Authority to Increase Rates and Charges for Gas Service in California, Effective January 1, 2014.

PROPOSED OUTCOME:

- Extends the general rate case period and adds two additional years.
- Extends the deadline to file the next general rate case filing by two years.
- Authorizes Southwest Gas Company to maintain its previously authorized rate structure and annual post test year increases of 2.75 percent.
- Orders two memorandum accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations to be considered at this time.

ESTIMATED COST:

- There are no incremental costs associated with this decision.

(Comr Rechtschaffen - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186469847>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Petition to Modify Decision 12-12-034 and Decision 13-03-015**

[15736]

A.12-04-015, A.12-04-016, A.12-04-017, and A.12-04-018 - Related matters.

Application of Southern California Edison Company for Authority to Establish Its Authorized Cost of Capital for Utility Operations for 2013 and to Reset the Annual Cost of Capital Adjustment Mechanism. Consolidated applications include San Diego Gas & Electric Company, Southern California Gas Company, and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Modifies Decision (D.) 12-12-034 and D.13-03-015 in response to Petition to Modify as follows:
- Extends the date for each of the above-referenced utilities' next cost of capital application filing from April 22, 2017, to March 22, 2018. Denies the Petition request for an extension to April 22, 2019.
- Reduces the authorized return on equity by specified amounts.
- Requires the authorized costs of long-term debt and preferred stock to be reset beginning in test year 2018 for each utility.
- Directs each utility to include specific supporting testimony with its next cost of capital application.

**SAFETY CONSIDERATIONS:**

- Maintaining a reasonable cost of capital allowance enables utilities to fund safe and reliable utility operations.

**ESTIMATED COST:**

- Not specifically quantified.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185576382>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Commission Determination Authorizing Small Investor Owned Utilities to Implement Net Energy Metering Aggregation Pursuant to Senate Bill 594 (Wolk, 2012)**

[15737]

Res E-4854

**PROPOSED OUTCOME:**

- Finds that allowing eligible customer-generators to aggregate their load from multiple meters, pursuant to Senate Bill 594 (Wolk, 2012) will not result in an increase in the expected revenue obligations of customers who are not eligible customer-generators.
- Within 30 days of the issuance of this resolution, Golden State Water Company (dba Bear Valley Electric Service), Liberty Utilities, and PacifiCorp shall each file a Tier 2 Advice Letter revising their Net Energy Metering (NEM) tariffs to enable meter aggregation pursuant to Senate Bill 594, unless they have already reached the NEM Cap by the issuance of this resolution.

**SAFETY CONSIDERATIONS:**

- No safety impacts identified.

**ESTIMATED COST:**

- No additional cost is associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190169188>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

15 **Southern California Edison Company Matinee Pricing Pilot**

[15740]

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

**PROPOSED OUTCOME:**

- Relieves Southern California Edison Company of the obligation to conduct a matinee pricing pilot;
- Rulemaking 13-12-011 remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations to consider with the implementation of this decision.

**ESTIMATED COST:**

- Reduces ratepayer expenditures by \$400,000.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=189915798>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Approving General Rate Case Revenue Requirements for San Gabriel Valley Water Company**

[15741]

A16-01-002

In the Matter of the Application of San Gabriel Valley Water Company for Authority to Increase Rates Charged for Water Service in its Los Angeles County Division by \$14,476,800 or 24.8% in July 2017, \$3,599,800 or 5.0% in July 2018, and \$4,778,200 or 6.4% in July 2019, and in its Fontana Water Company division by \$20,607,600 or 38.6% in July 2017, \$1,760,400 or 2.3% in July 2018, and \$2,664,800 or 3.4% in July 2019.

**PROPOSED OUTCOME:**

- Approves all-party Settlement Agreement, between San Gabriel Water Company, Fontana Unified School District, and Office of Ratepayer Advocates.
- Adopts the position of the Office of Ratepayer Advocates with respect to income tax deductions.
- San Gabriel Valley Water Company is authorized a General Rate Case test year revenue requirement for the 12 months beginning July 1, 2017, (a) for its Los Angeles Division reflecting an 11.3% increase of \$7.233 million, and (b) for its Fontana Division, reflecting a 27.5% increase of \$15.314 million.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Adopted rate levels to support the provision of safe and reliable water deliveries.

**ESTIMATED COST:**

- Average residential rates in Los Angeles Division increase 13.7% beginning July 1, 2017, plus 3% July 1, 2018, and 3.4% July 1, 2019.

(Comr Randolph - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186580348>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Consent Agenda - Orders and Resolutions (continued)**

17

**To Consider Whether Text Messaging Services are Subject to Public Purpose Program Surcharges**

[15743]

P17-02-006, R\_\_\_\_\_ - Related matters.

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

**PROPOSED OUTCOME:**

- Order Instituting Rulemaking to consider whether text messaging services are subject to Public Purpose Program Surcharges.

**SAFETY CONSIDERATIONS:**

- This decision does not order any actions by the utilities relating to safety.

**ESTIMATED COST:**

- None

(Comr Picker - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186580353>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Authorizing Southern California Edison Company to Develop and Implement a Microgrid Demonstration Project**

[15744]

Res E-4840, Advice Letter 3510-E filed November 16, 2016 - Related matters.

**PROPOSED OUTCOME:**

- Approves Southern California Edison Company's (SCE) requested relief in Advice Letter 3510-E, with certain modifications, to develop and implement a microgrid demonstration project with the United States Department of Defense at the Army National Training Center, Fort Irwin, California.
- Approves SCE's requested relief to expand its normal functions under Rule 2.H. to support the construction of the microgrid, as well as to control various aspects of the generation connected to the microgrid when in island mode.

**SAFETY CONSIDERATIONS:**

- SCE shall operate the microgrid facilities in accordance with prudent and safe electrical practices.
- The microgrid's installation may have ancillary safety benefits for Fort Irwin residents and staff by improving the reliable provision of electricity to Fort Irwin.

**ESTIMATED COST:**

- This Resolution will not result in any additional costs to ratepayers. The costs for the installation, operation, and maintenance of the microgrid infrastructure will be the responsibility of the Department of Defense. Any control operation costs as well as other operations and maintenance costs will be paid by the Department of Defense as part of SCE routine billing for electricity service as line items on the customer's bill.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190070225>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 19                                    **Approval of LCB Communications LLC/Digital Voice Service Provider, South Valley Internet, Inc., for its Light Saber Broadband Project in the Amount of \$1,076,062 from the California Advanced Services Fund to Provide Service to 150 Underserved Households**

[15745]  
Res T-17545

**PROPOSED OUTCOME:**

- Approves funding for the grant application of LCB Communications LLC/Digital Voice Service provider, South Valley Internet, Inc., from the California Advanced Services Fund in the amount of \$1,076,062 for the Light Saber Project in Paradise Valley, a portion of the rural unincorporated area of Santa Clara County, in California, to provide service to 150 underserved households.

**SAFETY CONSIDERATIONS:**

- This project will provide broadband services to 150 households and will provide safety benefits to the community as well as supplying public safety agencies in the area with an interconnected public safety data communications network.

**ESTIMATED COST:**

- \$1,076,062.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=175124784>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Decision Dismissing Petition for Modification as Moot and Finding Compliance with Decision 08-12-058 Reporting Requirements**

[15747]

A06-08-010

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sunrise Powerlink Transmission Project.

**PROPOSED OUTCOME:**

- Dismisses Petition for Modification as moot and finds compliance with Decision 08-12-058 reporting requirements.

**SAFETY CONSIDERATIONS:**

- Construction of Sunrise Powerlink is complete and today's decision does not change San Diego Gas & Electric Company's obligation to comply with safety laws, including Section 451.

**ESTIMATED COST:**

- None.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=189820678>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21 **Addresses Application of CuraTel LLC d/b/a La Curacao to Withdraw Provision of Local Exchange and Interexchange Services, Including Basic Service, and Relinquish Eligible Telecommunications Carrier Designation**

[15754]

A16-09-002

Application of CuraTel, LLC d/b/a La Curacao to Withdraw Provision of Local Exchange and Interexchange Services, including Basic Service, and Relinquish Eligible Telecommunications Carrier Designation.

**PROPOSED OUTCOME:**

- Authorizes CuraTel, LLC d/b/a La Curacao to discontinue provision of basic local exchange telephone service in California; relinquish its eligible telecommunications carrier designation; and authorizes the mass migration of CuraTel's customers who did not select a new carrier by February 13, 2017 to Default Carriers – AT&T California or Frontier California.
- Application 16-09-002 is closed.

**SAFETY CONSIDERATIONS:**

- CuraTel, LLC. d/b/a La Curacao, must comply with all Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

**ESTIMATED COST:**

- There are no new costs associated with granting CuraTel, LLC, d/b/a La Curacao's, request herein.

(Comr Peterman - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=189821679>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Authorization to Construct a New Temporary Public at-Grade Pedestrian-Rail Crossing in the City of Arcata, Humboldt County**

[15756]

A16-12-017

Application of the City of Arcata to Construct new Temporary Crossing Improvements North of Gannon Slough.

**PROPOSED OUTCOME:**

- Grants the City of Arcata authority to construct a new temporary public at-grade pedestrian-rail crossing over North Coast Railroad Authority tracks in the City of Arcata, Humboldt County.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The proposed at-grade pedestrian-rail crossing will provide improved public access on the Humboldt Bay Trail North, a critical part of the California Coastal Trail.

**ESTIMATED COST:**

- Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=187230695>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Distribution Resources Plan Proceedings Track 2, Regarding Utility Demonstration Projects of Distributed Energy Resources**

[15759]

R14-08-013, A.15-07-002, A.15-07-003, A.15-07-005, A.15-07-006, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

**PROPOSED OUTCOME:**

- Follow-up decision to D.17-02-007, approves new locations for Pacific Gas and Electric Company Demonstration Project C, San Diego Gas & Electric Company Demonstration Project C and Southern California Edison Company Demonstration Project E.

**SAFETY CONSIDERATIONS:**

- No direct safety considerations.

**ESTIMATED COST:**

- Non-procurement cost is approximately \$3.5 million in total.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=189235251>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*



**Consent Agenda - Orders and Resolutions (continued)**

24 (Rev.) **Dismisses Case 16-04-007 without Prejudice**

[15763]

(ECP) C16-04-007

Rodney Grebe vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Dismisses complaint without prejudice.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- This decision does not order any actions by the utilities relating to safety.

**ESTIMATED COST:**

- None.

(Comr Guzman Aceves - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185878617>

---

6/9/2017 - This revision was not listed on the agenda distributed to the public.

**Consent Agenda - Orders and Resolutions (continued)**

25

**Order Instituting Rulemaking to Implement Dairy Biomethane Pilot Projects to Demonstrate Interconnection to the Common Carrier Pipeline System in Compliance with Senate Bill 1383**

[15777]

R. \_\_\_\_\_

**PROPOSED OUTCOME:**

- Establishes New Order Instituting Rulemaking to implement Senate Bill 1383.

**SAFETY CONSIDERATIONS:**

- None expected, but part of scope.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=189382751>

**Consent Agenda - Orders and Resolutions (continued)**

26

**Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless**

[15788]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to CELLCO PARTNERSHIP D/B/A VERIZON WIRELESS under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

**PROPOSED OUTCOME:**

- Grants authority to lease fiber optic cables to Verizon Wireless.
- Closes Application 17-02-001.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with the adoption of this decision.

**ESTIMATED COST:**

- There are no costs associated with the implementation of this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=187104632>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Decision Dismissing Complaint Filed by Charles Paul Varvayanis Against Odd Fellows Sierra Recreation Association Concerning a Refund Ordered by Commission Decision 16-01-047**

[15792]

C16-10-005

Charles Paul Varvayanis vs. Odd Fellows Sierra Recreation Association.

PROPOSED OUTCOME:

- Dismissal of complaint and reissuance by defendant to complainant of two checks for \$2.88 each.

SAFETY CONSIDERATIONS:

- None known.

ESTIMATED COST:

- None.

(Comr Rechtschaffen - Judge Wildgrube)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Intervenor Compensation Orders**

28

**Denies, for Failure to Demonstrate Eligible Customer Status and Significant Financial Hardship, Interstate Renewable Energy Council, Inc.'s Claim for Intervenor Compensation for Contribution to Decision 16-06-052**

[15748]

R11-09-011

**PROPOSED OUTCOME:**

- Denies, for failure to demonstrate eligible customer status and significant financial hardship, an intervenor compensation award to Interstate Renewable Energy Council, Inc., claimed for its substantial contribution to Decision 16-06-052. Decision 16-06-052 institutes cost certainty, grants joint motions to approve proposed revisions to electric tariff Rule 21, and provides smart inverter development a pathway forward for Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company. Intervenor requested \$46,562.00.

**SAFETY CONSIDERATIONS:**

- None as a result of this decision.

**ESTIMATED COST:**

- \$0.00.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186590467>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

---

**Regular Agenda****Regular Agenda- Energy Orders**

29                                      Decision Approving Natural Gas Leak Abatement Program Consistent  
with Senate Bill 1371  
[15749]  
R15-01-008

**PROPOSED OUTCOME:**

- Establishes best practices and reporting requirements for the California Public Utilities Commission's (CPUC) Natural Gas Leak Abatement Program, developed in consultation with the California Air Resources Board (ARB), pursuant to Senate Bill 1371 (Leno, Chapter 525, Statutes of 2014), as set forth in Pub. Util. Code §§ 975, 977, 978. In order to minimize natural gas emissions from California's regulated transmission and distribution gas system, this decision implements the following:
- Annual reporting for tracking methane emissions.
- Twenty-six mandatory best practices for minimizing methane emissions pertaining to policies and procedures, recordkeeping, training, experienced trained personnel, leak detection, leak repair, and leak prevention.
- Biennial compliance plan incorporated into the utilities' annual Gas Safety Plans.
- Cost recovery process to facilitate Commission review and approval of incremental expenditures to implement best practices, pilot programs and research & development.
- Actions taken in this decision support California's goal to reduce methane emissions 40 percent below 2013 levels by 2030 (Senate Bill 1383).

**SAFETY CONSIDERATIONS:**

- Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

- Incremental costs and a cost containment framework will be considered via Advice Letter process and subsequent phase of this decision.

(Comr Rechtschaffen - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=186437714>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Orders (continued)**

30 Decision in Phase 2 on Results of Southern California Edison Company Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-015

[15645]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

**PROPOSED OUTCOME:**

- Rejects the 54 megawatts (MW), 10-year gas-fired generation, and 30-year refurbishment contract, Ellwood, and the linked 0.5 MW energy storage contract.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No safety considerations, as contracts are rejected.

**ESTIMATED COST:**

- None, as contracts are rejected.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=187614665>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

---

Agenda 3397, Item 11 5/11/2017 (Picker);

Agenda 3398, Item 3 5/25/2017 (Guzman Aceves)

**Regular Agenda- Water/Sewer Orders**

31                      Order Instituting Rulemaking Evaluating the Commission's 2010 Water Action Plan Objective of Achieving Consistency Between the Class A Water Utilities' Low-Income Rate Assistance Programs, Providing Rate Assistance to all Low-Income Customers of Investor-Owned Water Utilities, and Affordability

[15781]

R. \_\_\_\_\_

**PROPOSED OUTCOME:**

- Assess consolidation of water utility low-income rate assistance programs across the Class A water utilities and whether California water bottlers should be regulated as public utilities.

**SAFETY CONSIDERATIONS:**

- Unknown at this time.

**ESTIMATED COST:**

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=188094368>



**Regular Agenda- Orders Extending Statutory Deadline**

32 Order Extending Statutory Deadline

[15757]

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until August 24, 2017.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=187356492>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

33                                      Order Extending Statutory Deadline  
[15760]  
C16-06-011  
Otay Landfill Gas, LLC vs. San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until December 29, 2017.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=187464920>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

34 Order Extending Statutory Deadline

[15762]

116-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until December 23, 2017.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=187486411>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

35 Order Extending Statutory Deadline

[15776]

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until August 23, 2017.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Comr Picker - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=187464573>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Legal Division Matters**

36 California Public Utilities Commission Comments in two Federal Communications Commission Proceedings Concerning Wireline and Wireless Infrastructure

[15780]

WC Docket No. 17-84, FCC 17-37; WT Docket No. 17-79; FCC 17-38

Federal Communications Commission (FCC) *Notice of Proposed Rulemaking (NPRM) in the Matter of Accelerating Wireline Broadband Deployment by Removing Barriers to Infrastructure Investment*,

*FCC NPRM in the Matter of Accelerating Wireless Broadband Deployment by Removing Barriers to Infrastructure Investment.*

*The FCC has issued two NPRMS. Because they deal with overlapping subjects, Legal Division proposes to submit omnibus comments to both.*

*The first, concerning wireline deployment, seeks comment on pole and conduit issues, including speeding access to poles, rules for make-ready work, pole and conduit databases, utility "shot clock" rules, and reciprocal access; the copper retirement process; and how carriers discontinue legacy services. The wireline NPRM also inquires whether the FCC should preempt state or local laws that "inhibit" broadband deployment—by which they mean, broadly, laws that promote customer confidence and safety.*

*The second, concerning wireless deployment, seeks comment on similar issues related to wireless, including municipal "shot clocks." The FCC again inquires whether it should preempt state or local laws that "prohibit or have the effect of prohibiting" the ability of any entity to provide telecommunications service, or that unreasonably discriminate against telecommunications service generally, or certain types of telecommunications service.*

*Comments on the wireline deployment petition are due June 15, 2017; reply comments are due July 17, 2017; the wireless deadlines are somewhat earlier, and the CPUC would request permission for late-filed comments.*

---

**Regular Agenda- Legislative and Other Matters**37  
[15685]

## Assembly Bills

- a. AB 25 (Nazarian): Tour Buses: Modified Tour Buses
- b. AB 33 (Quirk): Transportation Electrification: Electric Vehicle Service Equipment: Electrical Corporations: Rates
- c. AB 35 (Quirk): Residential and Nonresidential Buildings: Energy Savings Programs
- d. AB 36 (Nazarian): Eligible Fuel Cell Electrical Generating Facilities: Energy Metering
- e. AB 79 (Levine): Electrical Generation: Hourly Greenhouse Gas Emissions: Electricity from Unspecified Sources
- f. AB 151 (Burke): California Global Warming Solutions Act of 2006: Market-Based Compliance Mechanisms: Scoping Plan: Report
- g. AB 304 (Eggman): Public Utilities Commission: Proceedings: Intervenor Compensation
- h. AB 375 (Chau): Public Utilities: Local Publicly Owned Utilities: Release of Customer Information
- i. AB 378 (C. Garcia): Greenhouse Gases, Criteria Air Pollutants, and Toxic Air Contaminants
- j. AB 397 (Gipson): Public Utilities: Facility Modernization
- k. AB 523 (Reyes): Electric Program Investment Charge: Allocation
- l. AB 649 (Dahle): Community Choice Aggregators
- m. AB 655 (O'Donnell): California Renewables Portfolio Standard Program
- n. AB 672 (Jones-Sawyer): Utility Services
- o. AB 726 (Holden): Electricity: Natural Gas: Rates: Notifications of Energy Usage and Billing Information
- p. AB 759 (Dahle): Electricity: Electrical Cooperatives: Integrated Resource Plans
- q. AB 797 (Irwin): Solar Thermal Systems
- r. AB 803 (Quirk): Energy: Low-Income Energy Efficiency Programs: Weatherization
- s. AB 854 (Aguiar-Curry): California Advanced Services Fund
- t. AB 914 (Mullin): Transmission Planning: Energy Storage and Demand Response
- u. AB 920 (Aguiar-Curry): California Renewables Portfolio Standard Program
- v. AB 928 (Quirk): Telecommunications: California Advanced Services Fund
- w. AB 956 (Ting): Energy Assistance: Corner Stores
- x. AB 980 (Wood): Department of Transportation: Broadband: Fiber Optic Cables: Priority Areas
- y. AB 1030 (Ting): Energy Storage Systems
- z. AB 1069 (Low): Local Government: Taxicab Transportation Services

**Regular Agenda- Legislative and Other Matters** (continued)

---

Agenda 3397, Item 28 5/11/2017 (Staff);  
Agenda 3398, Item 37 5/25/2017 (Staff)

---

**Regular Agenda- Legislative and Other Matters** (continued)

38  
[15686]                      Assembly Bills (Continued)

- aa. AB 1070 (Gonzalez-Fetcher): Solar Energy Systems: Contracts: Disclosures
- ab. AB 1082 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: Schools
- ac. AB 1083 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: State Parks and Beaches
- ad. AB 1088 (Eggman): Multifamily Residential Housing: Energy Programs
- ae. AB 1145 (Quirk): Compensation of Utilities for Relocation Costs
- af. AB 1152 (Dahle): Vehicles: Motor Carriers
- ag. AB 1169 (Chavez): Electricity: Residential Rates
- ah. AB 1184 (Ting): Electric Vehicles
- ai. AB 1198 (Dahle): Net Energy Metering
- aj. AB 1239 (Holden): Building Standards: Electric Vehicle Charging Infrastructure
- ak. AB 1263 (E. Garcia): Communications Infrastructure
- al. AB 1291 (Patterson): Electricity: Rates: Baseline Quantity
- am. AB 1292 (Paterson): Electrical Corporations: Computation of Average Residential Consumption of Electricity and the Baseline Quantity for Electricity Usage
- an. AB 1293 (Irwin): Electricity: Rates: Proposed Investments: Data
- ao. AB 1385 (Quirk): State Contracts: California Council on Science and Technology
- ap. AB 1400 (Friedman): Public Interest Research, Development, and Demonstration Program and Electric Program Investment Charge Program: Microgrid Projects: Diesel Backup Generators
- aq. AB 1405 (Mullin): Electricity: Clean Peak Energy Standard
- ar. AB 1431 (Arambula): Energy Efficiency: Renewable Energy Resources: Energy Affordability
- as. AB 1494 (Patterson): Energy Efficiency
- at. AB 1531 (Berman): Public Agency Renewable Energy Self-Generation Program
- au. AB 1547 (Quirk-Silva): California Development Financing Authority
- av. AB 1552 (Quirk-Silva): Electricity: Distributed Generation
- aw. AB 1573 (Bloom): Green Tariff Shared Renewables Program
- ax. AB 1580 (Oberholte): Digital Infrastructure and Video Competition Act of 2006: Franchise Renewal
- ay. AB 1581 (Oberholte): Charter-Party Carriers: Transportation of Passenger for Compensation
- az. AB 1588 (Eggman): Telecommunications: Duties and Local Exchange Carriers

---

Agenda 3397, Item 29 5/11/2017 (Staff);  
Agenda 3398, Item 38 5/25/2017 (Staff)



**Regular Agenda- Legislative and Other Matters** (continued)

39 Assembly Bills (Continued)  
[15687]

- aaa. AB 1662 (Oberholte): Net Energy Metering
- aab. AB 1665 (E. Garcia): Telecommunications: California Advanced Services Fund
- aac. AB 1668 (Friedman): Water Management Planning

---

Agenda 3397, Item 30 5/11/2017 (Staff);  
Agenda 3398, Item 39 5/25/2017 (Staff)

**Regular Agenda- Legislative and Other Matters** (continued)

40  
[15688]

## Senate Bills

- a. SB 19 (Hill): Public Utilities Commission: Duties and Responsibilities: Governance
- b. SB 20 (Hill): Vehicles: Buses: Seatbelts
- c. SB 57 (Stern): Natural Gas Storage: Moratorium
- d. SB 64 (Wieckowski): Independent System Operator: Integration of Generation from Renewable Energy Resources
- e. SB 71 (Wiener): Electricity: Solar Energy Systems
- f. SB 146 (Wilk): Water Resources: Permit to Appropriate: Protected Species
- g. SB 182 (Bradford): Transportation Network Company: Participating Drivers: Single Business License
- h. SB 224 (Jackson): California Environmental Quality Act: Baseline Conditions
- i. SB 242 (Skinner): Property Assessed Clean Energy Program: Program Administrator
- j. SB 338(Skinner): Net-Load Peak Energy
- k. SB 356 (Skinner): Energy Data Transparency
- l. SB 366 (Leyva): Electrical Corporations: Green Tariff Shared Renewables Program
- m. SB 370 (Hertzberg): Energy Efficiency
- n. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: Chair: Report to the Legislature
- o. SB 385 (Hueso): Public Utilities Commission: Reports
- p. SB 460 (Hueso): California Advanced Services Fund
- q. SB 492 (Beall): Midpenninsula Regional Open Space District: Purchase of Property: San Jose Water Company
- r. SB 514 (Bradford): California Teleconnect Fund Administrative Committee Fund
- s. SB 518 (De Leon): Clean Energy Job Creation Program and Citizen Oversight Board
- t. SB 520 (Michell): Electricity: Intervenor Funding
- u. SB 549 (Bradford): Public Utilities: Reports: Moneys for Maintenance and Safety
- v. SB 566 (McGuire): Telecommunications: Warren-911-Emergency Assistance Act: Notification of Rural Outages
- w. SB 584 (De Leon): California Renewables Portfolio Standard Program
- x. SB 598 (Hueso): Public Utilities: Gas and Electric Service Disconnections
- y. SB 618 (Bradford): Load-Serving Entities: Integrated Resource Plans
- z. SB 637 (Hill): Public Utilities Commission: Gas Corporations: Electric Corporations: Safety

---

Agenda 3397, Item 31 5/11/2017 (Staff);  
Agenda 3398, Item 40 5/25/2017 (Staff)

**Regular Agenda- Legislative and Other Matters** (continued)

41 Senate Bills (Continued)  
[15689]

- aa. SB 649 (Hueso): Wireless Telecommunication Facilities
- ab. SB 659 (Stern): Alternative Energy Financing
- ac. SB 692 (Allen): Transmission: Access Charge
- ad. SB 700 (Wiener): Energy Storage Initiative
- ae. SB 711 (Hill): Electrical Corporations and Gas Corporations: Rates and Charges
- af. SB 733 (Morrell): Public Utilities Act: Violations
- ag. SB 801 (Stern): Alison Canyon Natural Gas Storage Facility: Electrical Grid Data: Electricity Demand Reduction and Response: Energy Storage Solutions

---

Agenda 3397, Item 32 5/11/2017 (Staff);  
Agenda 3398, Item 41 5/25/2017 (Staff)

**Regular Agenda- Commissioner Reports**



**Regular Agenda- Management Reports and Resolutions** (continued)

43

Management Report on Administrative Activities

[15767]

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

44                      **Conference with Legal Counsel - Application for Rehearing**  
[15768]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

45                                    **Conference with Legal Counsel - Application for Rehearing**  
[15764]  
R14-10-003

Disposition of the application for rehearing of Decision 16-12-036 filed by the Sierra Club. The Decision adopted a Competitive Solicitation Framework (Framework) for distributed energy resources in the Commission's Integrated Distributed Energy Resources Rulimaking proceeding. The Decision also approved a regulatory Incentive Mechanism Pilot, and re-established a Working Group to develop a technology-neutral proforma contract for future use based on the Incentive Mechanism Pilot experience.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

46                    **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[15793]

C16-10-005

Discussion of Modified Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

**Closed Session - Federal**

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*



**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*