Public Utilities Commission of the State of California

Public Agenda 3401
Thursday, July 13, 2017 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

<table>
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<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
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<tr>
<td>Room 5305 (10:00 a.m.)</td>
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<td><strong>Closed to the Public</strong></td>
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| Monday, July 10, 2017 (Sacramento) (Will be Held) | Thursday, July 13, 2017 (San Francisco) |
| Monday, August 7, 2017 (San Francisco) | Thursday, August 10, 2017 (San Francisco) |
| Monday, August 21, 2017 (San Francisco) | Thursday, August 24, 2017 (San Francisco) |
| Monday, September 11, 2017 (San Francisco) | Thursday, September 14, 2017 (San Diego) |
| Monday, September 25, 2017 (San Francisco) | Thursday, September 28, 2017 (San Francisco) |

*Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7829 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 4, 22, 23

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[15819]
Res ALJ 176-3401

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191846538
Consent Agenda - Orders and Resolutions (continued)

2 Approval of Funding for the Grant Application of Race Telecommunications, Inc., from the California Advanced Services Fund up to the Amount of $27,629,599 for the Gigafy Phelan Underserved Broadband Project in San Bernardino County

[15648]
Res T-17525

PROPOSED OUTCOME:

- Approves funding up to the amount of $27,629,599 from the California Advanced Service Fund (CASF) for the grant application of Race Telecommunications, Inc. (Race), to construct the Gigafy Phelan Project, which will install a fiber-to-the-premises system in the underserved communities in and around Phelan in San Bernardino County.

SAFETY CONSIDERATIONS:

- The southern edge of the project area is vulnerable to wildfires. The infrastructure Race would install could potentially facilitate the community's interaction with first responders and health care professionals by supplying ubiquitous broadband services and providing supplemental telecommunications infrastructure in a largely rural area.

ESTIMATED COST:

- Would expend $27,629,599 from CASF Infrastructure grant fund.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191626878
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3397, Item 13 5/11/2017 (Staff);
Agenda 3398, Item 4 5/25/2017 (Staff);
Agenda 3400, Item 4 6/29/2017 (Guzman Aceves)
Amendments to the Rules of Practice and Procedure (Title 20, Division 1, of the California Code of Regulations) to Implement Statutory Amendments Pursuant to Senate Bill 215, Reflect Changes in the Commission's Administration, Streamline Certain Procedures, and Provide Greater Clarity

Res ALJ-344

PROPOSED OUTCOME:

- Amendments to the Rules of Practice and Procedure (Title 20, Division 1, of the California Code of Regulations).

SAFETY CONSIDERATIONS:

- These amendments will support greater transparency consistent with the Commission's overriding interest in safety.

ESTIMATED COST:

- Any costs of implementation are anticipated to be incidental to costs of compliance with existing Rules.

(Judge Wildgrube)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191626634

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

4  Decision Dismissing the Complaint of J. Boggeri & Co.
[15712]
C16-06-019
J. Boggeri & Co., also known as (aka) Boggeri Sales & Marketing vs. AT&T Corp.

PROPOSED OUTCOME:

- Grants the Motion to Dismiss the Complaint.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety issues associated with the adoption of this decision.

ESTIMATED COST:

- There are no costs associated with the implementation of this decision.

(Comr Peterman - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191846293
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Agenda 3399, Item 6   6/15/2017 (Staff)
Consent Agenda - Orders and Resolutions (continued)

Petition to Modify Decision 12-12-034 and Decision 13-03-015


PROPOSED OUTCOME:

• Modifies Decision (D.) 12-12-034 and D.13-03-015 in response to Petition to Modify as follows:
  • Extends the date for each of the above-referenced utilities' next cost of capital application filing from April 22, 2017, to March 22, 2018. Denies the Petition request for an extension to April 22, 2019.
  • Reduces the authorized return on equity by specified amounts.
  • Requires the authorized costs of long-term debt and preferred stock to be reset beginning in test year 2018 for each utility.
  • Directs each utility to include specific supporting testimony with its next cost of capital application.

SAFETY CONSIDERATIONS:

• Maintaining a reasonable cost of capital allowance enables utilities to fund safe and reliable utility operations.

ESTIMATED COST:

• Not specifically quantified.

(Comr Picker - Judge McKinney)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192062440
Published Code § 311 – This item was mailed for Public Comment.
Published Code §1701.1 -- This proceeding is categorized as Ratesetting. This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3399, Item 13 6/15/2017 (Picker);
Agenda 3400, Item 2 6/29/2017 (Picker)
Consent Agenda - Orders and Resolutions (continued)

6 Charter-Party Carrier Designation and Permit Requirement
[15782]
Res TL-19125

PROPOSED OUTCOME:

• Sustains the cease and desist orders issued by the Consumer Protection and Enforcement Division on Adesa California, LLC d/b/a Brasher's Sacramento and Brasher's San Jose Auto Auctions, and affirms Commission jurisdiction over charter-party carriers that conduct transportation services incidental to another business, pursuant to Public Utilities Code § 5384.

SAFETY CONSIDERATIONS:

• The Passenger Charter-party Carriers' Act (P.U. Code 5351, et seq.) and the Private Carriers of Passengers Registration Act (P.U. Code § 4000, et seq.) provides the Commission regulatory and enforcement powers to promote carrier and public safety, including the requirement of accident indemnity.

ESTIMATED COST:

• Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192026670
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Agenda 3400, Item 11  6/29/2017 (Staff)
Consent Agenda - Orders and Resolutions (continued)

7 Grants in Part and Denies in Part Joint Petition for Modification of Decision 15-07-001

[15786]
R12-06-013
Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Confirms that the existing cap on the Tier 1 rate applies to any step on the glidepath to flatten the tiered rate schedule. The existing cap is the residential class average rate at 5%.
- Authorizes the three large utilities to use a Tier 3 Advice Letter to request an increase of up to 3% to the existing cap on Tier 1 rate increases. The request must include an explanation of the need for the increase.
- Directs San Diego Gas & Electric Company to calculate its super-user electricity surcharge (SU-E) using Tier 2 (instead of Tier 1) for comparison. Implementation of SU-E will be addressed through the advice letter process.

SAFETY CONSIDERATIONS:

- Pursuant to Section 451 of the California Public Utilities Code, the utilities must offer service that promotes health and safety.

ESTIMATED COST:

- No impact on revenue requirement.

(Comr Picker - Judge McKinney - Judge Park)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191991364
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

8  San Diego Gas & Electric Company Requests Interim Rate Approval and Memorandum of Understanding Between San Diego Gas & Electric Company and San Diego Unified Port District

[15787]

PROPOSED OUTCOME:

• Approves San Diego Gas & Electric Company's request to allow the San Diego Unified Port District to remain on its current rate schedule (TOU-A) on an interim basis.

SAFETY CONSIDERATIONS:

• There is no impact on safety.

ESTIMATED COST:

• There is no cost impact at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191898123

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

9 Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless

[15788]
A17-02-001
In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to CELLCO PARTNERSHIP D/B/A VERIZON WIRELESS under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless.
- Closes Application 17-02-001.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with the adoption of this decision.

ESTIMATED COST:

- There are no costs associated with the implementation of this decision.

(Comr Rechtschaffen - Judge Yacknin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191017759
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.
Agenda 3399, Item 26  6/15/2017 (Staff)
Consent Agenda - Orders and Resolutions (continued)

10  Granting Approval of the Final Report of the 2016 Triennial On-Site Safety Review of the J. Paul Getty Center Tram, Dated April 19, 2017

[15791]
Res ST-204

PROPOSED OUTCOME:

- Approves the final report of the 2016 Triennial On-Site Safety Review of the J. Paul Getty Center Tram.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the J. Paul Getty center tram operations. The resolution approves a comprehensive safety review report developed by Commission staff in compliance to State and Federal regulations.

ESTIMATED COST:

- Not within the scope of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191560939
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

11 (Rev.)  
AmLaw 100 Securities Opinion Requirement for Enhanced Community Renewables Projects

[15794]  
A12-01-008, A12-04-020, and A14-01-007 - Related matters.

PROPOSED OUTCOME:

• Modifies Decision 15-01-051 to eliminate the requirement that the securities opinion be offered by an AmLaw 100 firm and replaces that requirement with experience standards.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• There are no safety concerns associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Picker - Judge Cooke)  
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191833733  
Pub. Util. Code § 311 – This item was mailed for Public Comment.  
Pub. Util. Code §1701.1 – This proceeding is categorized as Ratesetting.

7/7/2017  - This revision was not listed on the agenda distributed to the public.
7/10/2017  - This revision was not listed on the agenda distributed to the public.
Consent Agenda - Orders and Resolutions (continued)


PROPOSED OUTCOME:

- Dismisses the Protest of Mr. David W. Albrecht and approves Pacific Gas & Electric Company's (PG&E's) Advice Letter (AL) 4799-E with an effective date of today. PG&E's AL 4799-E requests approval for PG&E to retain fee title to approximately 112 acres of land in Shasta County commonly known as Kilarc Reservoir. PG&E will then immediately convey a conservation easement (CE) to Western Shasta Resource Conservation District to permanently protect the Beneficial Public Values on the property. PG&E proposed to decommission Kilarc Reservoir and return stream flows to Old Cow Creek and South Cow Creek.

SAFETY CONSIDERATIONS:

- Effective administration of PG&E’s Land Conservation Commitment (LCC) is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST

- In Decision 03-12-035, the Commission approved the LCC with funding at $70 million. Ongoing fees for managing the CE are to be covered by the previously authorized LCC funding.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191992001
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

13 Approval of the California Telecommunications Public Purpose Programs Estimated Budgets for the 2017-2018 Fiscal Year

[15797] Res T-17572

PORPOSED OUTCOME:

- Proposes to approve the Fiscal Year 2017-2018 budgets for California's six telecommunications public purpose programs that the California Public Utilities Commission administers.

SAFETY CONSIDERATIONS:

- The six Telecommunications Public Purpose Programs facilitate universal service and access for all Californians to the communications network and emergency services. Adoption of this resolution will assure the programs continue to be sufficiently funded to fulfill their stated goals.

ESTIMATED COST:

- $992,879,000 – the combined amount for the six programs.

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

14  Ratifies Commission Executive Director Timothy J. Sullivan's May 31, 2017 Health and Safety Directive Granting the Southern California Edison Company a Temporary Deviation from the Climbing Space Requirements in General Order 95, Rule 54.7, due to Emergency Conditions in the City of Compton, California

[15796]
Res ESRB-7

PROPOSED OUTCOME:

• Affirms Southern California Edison Company's (SCE) emergency action attaching up to three air quality monitors to SCE-owned poles located in or near the City of Compton, California, to address a serious public health threat caused by toxic emissions from nearby chrome application manufacturers.

SAFETY CONSIDERATIONS:

• This Resolution will provide for measures that reduce the likelihood of Compton residents' exposure to toxic chemical emissions.

ESTIMATED COST:

• Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192061971
Consent Agenda - Orders and Resolutions (continued)

15  
Golden State Water Company's Modification of Commission Resolution No. W-5131 Correcting Surcharges in Region 2 and Region 3 to Recover the 2014 Water Conservation Memorandum Account

[15826] 
Res W-5143, Advice Letter 1703-W filed May 9, 2017 - Related matters.

PROPOSED OUTCOME:

- Replaces the amortization of Golden State Water Company's (Golden State) 2014 Water Conservation Memorandum Account for Region 2 and Region 3, authorized in Resolution No. W-5131, with the corrected balance and surcharges in the Rate Schedule attached to this Resolution as Appendix A.
- Grants authority under Public Utilities Code Section 454 to Golden State to file a Supplemental Advice Letter incorporating the Rate Schedules attached to this Resolution as Appendix A and to concurrently cancel its presently effective Rate Schedules. The effective date of the Rate Schedules shall be five days after the date of filing.
- Pursuant to Resolution No. W-5131. Golden State shall refund amounts of $17,703 and $16,191 to customers charged incorrect surcharges in Region 2 and Region 3.

SAFETY CONSIDERATIONS:

- The Resolution provides adequate revenues to the utility so that it can provide safe and reliable water services to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Total Cost for Region 2 and Region 3 is $834,086 to be paid by the Ratepayers of Golden State.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191910628
Consent Agenda - Orders and Resolutions (continued)

16 Pacific Gas & Electric Company Application for a Permit to Construct the Sanger Substation Expansion

[15836] A15-09-012

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Sanger Substation Expansion Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

• This decision grants Pacific Gas & Electric Company (PG&E), a Permit to Construct the Sanger Substation Expansion Project.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• PG&E must comply with all Commission decisions, rules, general orders, and statutes pertaining to safety, including Public Utilities Code Section 451. Further, PG&E is responsible for complying with the approved Mitigation Measures during construction and operation, pursuant to the California Environmental Quality Act.

ESTIMATED COST:

• Costs related to a Permit to Construct are outside the scope of the proceeding.

(Comr Peterman - Judge Wildgrube)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190199216
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

17 Certificate of Public Convenience and Necessity Application from Tel-One Network Services, Inc.

[15838]
A16-08-008
Application of Tel-One Network Services, Inc. for a Certificate of Public Convenience and Necessity to Operate as a Competitive Local Carrier in order to Provide Facilities-Based High-Speed Fiber-Optic-Based Broadband Services (50 megabit and higher) to Residential and Business customers within the City and County of San Francisco.

PROPOSED OUTCOME:

- Grants a Certificate of Public Convenience and Necessity for Tel-One Network Services, Inc., to provide broadband telecommunications service including both internet and voice telecommunications in the City and County of San Francisco.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Improves public safety by encouraging robust competitive marketplace and choices for consumers.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191028100
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders

Denies, for Failure to Demonstrate Eligible Customer Status and Significant Financial Hardship, Interstate Renewable Energy Council, Inc.'s Claim for Intervenor Compensation for Contribution to Decision 16-06-052

PROPOSED OUTCOME:

- Denies, for failure to demonstrate eligible customer status and significant financial hardship, an intervenor compensation award to Interstate Renewable Energy Council, Inc., claimed for its substantial contribution to Decision 16-06-052. Decision 16-06-052 institutes cost certainty, grants joint motions to approve proposed revisions to electric tariff Rule 21, and provides smart inverter development a pathway forward for Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company. Intervenor requested $46,562.00.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- $0.00.

(Comr Picker - ALJ Division)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=190658054

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3399, Item 28  6/15/2017 (Randolph)
Regular Agenda

Regular Agenda- Energy Orders

19 Decision in Phase 2 on Results of Southern California Edison Company Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-015

[15645]
A14-11-016
Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Rejects the 54 megawatts (MW), 10-year gas-fired generation, and 30-year refurbishment contract, Ellwood, and the linked 0.5 MW energy storage contract.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations, as contracts are rejected.

ESTIMATED COST:

- None, as contracts are rejected.

(Comr Picker - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=192056991
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3397, Item 11  5/11/2017 (Picker);
Agenda 3398, Item 3  5/25/2017 (Guzman Aceves);
Agenda 3399, Item 30  6/15/2017 (Staff);
Agenda 3400, Item 17  6/29/2017 (Staff)
Regular Agenda- Energy Orders (continued)

20 San Diego Gas & Electric Company's Revenue Allocation and Rate Design (Phase 2 General Rate Case)

Application of San Diego Gas & Electric Company for Authority to Update Marginal Costs, Cost Allocation and Electric Rate Design.

PROPOSED OUTCOME:

- The uncontested Revenue Allocation Settlement Agreement is approved; the contested Schools Settlement Agreement is not adopted.
- New time-of-use periods are established to reflect the changing energy market, including a later on-peak period and a spring super-off-peak period, while affirming the grandfathering provisions for eligible solar customers previously established by the D.17-01-006, and extending the Eligibility Grace Period for schools.
- Establishes cost recovery of distribution costs between coincident and noncoincident demand charges based on the original testimony position of the Solar Energy Industries Association and retains the current split for generation capacity costs between coincident demand and volumetric charges.
- Establishes a three-year temporary waiver of the small commercial rate load limit for current small commercial accounts where electric vehicle charging load makes up at least 50 percent of their electric load.
- Revised rates will become effective no earlier than December 1, 2017.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no significant safety concerns with the implementation of this decision.

ESTIMATED COST:

- Revenue neutral, designed to recover previously approved revenue requirement.

(Comr Picker - Judge Cooke)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191913288

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Orders (continued)

21 Order Instituting Rulemaking to Consider Streamlining Interconnection of Distributed Energy Resources and Improvements to Rule 21

R.____________

PROPOSED OUTCOME:

- To consider a variety of refinements to the interconnection of distributed energy resources under Electric Tariff Rule 21.
- Opens new Rulemaking.

SAFETY CONSIDERATIONS:

- May have minor indirect improvements in safety by updating processes.

ESTIMATED COST:

- There are no costs associated with the implementing of this Rulemaking.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191471844
Regular Agenda- Orders Extending Statutory Deadline

22 Order Extending Statutory Deadline
I16-07-007
Order Instituting investigation on the Commission's Own Motion into the Operations and Practices of Southern California Edison Company; Notice of Opportunity for Hearing; and Order to Show Cause Why the Commission Should not Impose Fines and Sanctions for Major Power Outages in the City of Long Beach on July 15, 2015 to July 20, 2015, and on July 30 to August 3, 2015.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 26, 2017.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Cooke)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191067572
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

23  Order Extending Statutory Deadline
[15828]
C16-06-019
J. Boggeri & Co., also known as (aka) Boggeri Sales & Marketing vs. AT&T Corp.

PROPOSED OUTCOME:

• Extends the statutory deadline for completion of this proceeding until August 30, 2017.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191143839
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Legal Division Matters

24
Comments Before the Federal Communications Commission

WC Docket No. 17-108 (FCC 17-60)

The Federal Communications Commission (FCC) has issued a Notice of Proposed Rulemaking (NPRM) in which the FCC seeks comment on reinstating the information service classification of broadband Internet access service, reinstating the private mobile service classification of mobile broadband Internet access service, the effects on regulatory structures created by the FCC’s 2015 Open Internet Order, eliminating the Internet conduct standard, and determining the need for existing Open Internet rules (or “Net Neutrality” rules, including the enhanced transparency, no blocking, and no unjust/unreasonable discrimination rules adopted in the 2015 Open Internet Order). The FCC also asks for comment on its legal authority to classify broadband Internet access service as an information service, the correct interpretation of section 706 of the 1996 Telecommunications Act, and whether section 230 of the 1996 Act gives the FCC authority to retain any rules that were adopted in the 2015 Open Internet Order. Comments are due July 17, 2017, and reply comments are due August 16, 2017. Staff seeks authority to file comments.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=191862014
Regular Agenda- Legislative and Other Matters

25

Assembly Bills

- a. AB 25 (Nazarian): Tour Buses: Modified Tour Buses
- c. AB 35 (Quirk): Residential and Nonresidential Buildings: Energy Savings Programs
- e. AB 79 (Levine): Electrical Generation: Hourly Greenhouse Gas Emissions: Electricity from Unspecified Sources
- g. AB 304 (Eggman): Public Utilities Commission: Proceedings: Intervenor Compensation
- h. AB 375 (Chau): Public Utilities: Local Publicly Owned Utilities: Release of Customer Information
- i. AB 378 (C. Garcia): Greenhouse Gases, Criteria Air Pollutants, and Toxic Air Contaminants
- j. AB 397 (Gipson): Public Utilities: Facility Modernization
- k. AB 523 (Reyes): Electric Program Investment Charge: Allocation
- l. AB 649 (Dahle): Community Choice Aggregators
- m. AB 655 (O'Donnell): California Renewables Portfolio Standard Program
- n. AB 672 (Jones-Sawyer): Utility Services
- o. AB 726 (Holden): Electricity: Natural Gas: Rates: Notifications of Energy Usage and Billing Information
- q. AB 797 (Irwin): Solar Thermal Systems
- r. AB 803 (Quirk): Energy: Low-Income Energy Efficiency Programs: Weatherization
- s. AB 854 (Aguiar-Curry): California Advanced Services Fund
- t. AB 914 (Mullin): Transmission Planning: Energy Storage and Demand Response
- u. AB 920 (Aguiar-Curry): California Renewables Portfolio Standard Program
- v. AB 928 (Quirk): Telecommunications: California Advanced Services Fund
- w. AB 956 (Ting): Energy Assistance: Corner Stores
- x. AB 980 (Wood): Department of Transportation: Broadband: Fiber Optic Cables: Priority Areas
- y. AB 1030 (Ting): Energy Storage Systems
- z. AB 1069 (Low): Local Government: Taxicab Transportation Services
Regular Agenda- Legislative and Other Matters (continued)

Agenda 3397, Item 28  5/11/2017 (Staff);
Agenda 3398, Item 37  5/25/2017 (Staff);
Agenda 3399, Item 37  6/15/2017 (Staff);
Agenda 3400, Item 25  6/29/2017 (Staff)
Regular Agenda- Legislative and Other Matters (continued)

Assembly Bills (Continued)

- aa. AB 1070 (Gonzalez-Fetcher): Solar Energy Systems: Contracts: Disclosures
- ab. AB 1082 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: Schools
- ac. AB 1083 (Burke): Transportation Electrification: Electric Vehicle Charging Infrastructure: State Parks and Beaches
- ad. AB 1088 (Eggman): Multifamily Residential Housing: Energy Programs
- ae. AB 1145 (Quirk): Compensation of Utilities for Relocation Costs
- af. AB 1152 (Dahle): Vehicles: Motor Carriers
- ag. AB 1169 (Chavez): Electricity: Residential Rates
- ah. AB 1184 (Ting): Electric Vehicles
- ai. AB 1198 (Dahle): Net Energy Metering
- aj. AB 1239 (Holden): Building Standards: Electric Vehicle Charging Infrastructure
- ak. AB 1263 (E. Garcia): Communications Infrastructure
- al. AB 1291 (Patterson): Electricity: Rates: Baseline Quantity
- am. AB 1292 (Paterson): Electrical Corporations: Computation of Average Residential Consumption of Electricity and the Baseline Quantity for Electricity Usage
- an. AB 1293 (Irwin): Electricity: Rates: Proposed Investments: Data
- ao. AB 1385 (Quirk): State Contracts: California Council on Science and Technology
- ap. AB 1400 (Friedman): Public Interest Research, Development, and Demonstration Program and Electric Program Investment Charge Program: Microgrid Projects: Diesel Backup Generators
- aq. AB 1405 (Mullin): Electricity: Clean Peak Energy Standard
- as. AB 1494 (Patterson): Energy Efficiency
- at. AB 1531 (Berman): Public Agency Renewable Energy Self-Generation Program
- au. AB 1547 (Quirk-Silva): California Development Financing Authority
- av. AB 1552 (Quirk-Silva): Electricity: Distributed Generation
- aw. AB 1573 (Bloom): Green Tariff Shared Renewables Program
- ax. AB 1580 (Obernolte): Digital Infrastructure and Video Competition Act of 2006: Franchise Renewal
- ay. AB 1581 (Obernolte): Charter-Party Carriers: Transportation of Passenger for Compensation
- az. AB 1588 (Eggman): Telecommunications: Duties and Local Exchange Carriers
Regular Agenda- Legislative and Other Matters  (continued)

27  Assembly Bills (Continued)

[15687]

- aaa. AB 1662 (Obernolte): Net Energy Metering
- aab. AB 1665 (E. Garcia): Telecommunications: California Advanced Services Fund
- aac. AB 1668 (Friedman): Water Management Planning

Agenda 3397, Item 30  5/11/2017 (Staff);
Agenda 3398, Item 39  5/25/2017 (Staff);
Agenda 3399, Item 39  6/15/2017 (Staff);
Agenda 3400, Item 27  6/29/2017 (Staff)
Regular Agenda- Legislative and Other Matters  (continued)

28  Assembly Bills (Continued)

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[15800]

Regular Agenda- Legislative and Other Matters  (continued)

29 Senate Bills
[15688]

- a. SB 19 (Hill): Public Utilities Commission: Duties and Responsibilities: Governance
- b. SB 20 (Hill): Vehicles: Buses: Seatbelts
- c. SB 57 (Stern): Natural Gas Storage: Moratorium
- d. SB 64 (Wieckowski): Independent System Operator: Integration of Generation from Renewable Energy Resources
- e. SB 71 (Wiener): Electricity: Solar Energy Systems
- f. SB 146 (Wilk): Water Resources: Permit to Appropriate: Protected Species
- g. SB 182 (Bradford): Transportation Network Company: Participating Drivers: Single Business License
- h. SB 224 (Jackson): California Environmental Quality Act: Baseline Conditions
- i. SB 242 (Skinner): Property Assessed Clean Energy Program: Program Administrator
- j. SB 338 (Skinner): Net-Load Peak Energy
- k. SB 356 (Skinner): Energy Data Transparency
- l. SB 366 (Leyva): Electrical Corporations: Green Tariff Shared Renewables Program
- m. SB 370 (Hertzberg): Energy Efficiency
- o. SB 385 (Hueso): Public Utilities Commission: Reports
- p. SB 460 (Hueso): California Advanced Services Fund
- q. SB 492 (Beall): Midpeninsula Regional Open Space District: Purchase of Property: San Jose Water Company
- r. SB 514 (Bradford): California Teleconnect Fund Administrative Committee Fund
- s. SB 518 (De Leon): Clean Energy Job Creation Program and Citizen Oversight Board
- t. SB 520 (Michell): Electricity: Intervenor Funding
- u. SB 549 (Bradford): Public Utilities: Reports: Moneys for Maintenance and Safety
- w. SB 584 (De Leon): California Renewables Portfolio Standard Program
- x. SB 598 (Hueso): Public Utilities: Gas and Electric Service Disconnections

Agenda 3397, Item 31 5/11/2017 (Staff);
Agenda 3398, Item 40 5/25/2017 (Staff);
Agenda 3399, Item 40 6/15/2017 (Staff);
Agenda 3400, Item 29 6/29/2017 (Staff)
Regular Agenda- Legislative and Other Matters (continued)

30

Senate Bills (Continued)

• aa. SB 649 (Hueso): Wireless Telecommunication Facilities
• ab. SB 659 (Stern): Alternative Energy Financing
• ac. SB 692 (Allen): Transmission: Access Charge
• ad. SB 700 (Wiener): Energy Storage Initiative
• ae. SB 711 (Hill): Electrical Corporations and Gas Corporations: Rates and Charges
• af. SB 733 (Morrell): Public Utilities Act: Violations
• ag. SB 801 (Stern): Alison Canyon Natural Gas Storage Facility: Electrical Grid Data: Electricity Demand Reduction and Response: Energy Storage Solutions

Agenda 3397, Item 32  5/11/2017 (Staff);
Agenda 3398, Item 41  5/25/2017 (Staff);
Agenda 3399, Item 41  6/15/2017 (Staff);
Agenda 3400, Item 30  6/29/2017 (Staff)
Regular Agenda- Legislative and Other Matters (continued)

31 Senate Bills (Continued)

[15801]


Agenda 3400, Item 31  6/29/2017 (Staff)
Regular Agenda- Commissioner Reports
Regular Agenda- Management Reports and Resolutions

32  Report and Discussion on Recent Consumer Protection and Safety Activities

[15820]
Regular Agenda- Management Reports and Resolutions (continued)

33 Management Report on Administrative Activities
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

34 Conference with Legal Counsel - Application for Rehearing

[15822]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

35  Conference with Legal Counsel - Application for Rehearing
[15753]  A.16-07-003

Disposition of Application for Rehearing of Resolution T-17515, and related Motion to Stay, filed by Charter Communications, Inc., (Charter). In Resolution T-17515, the Commission denied Charter's challenges and approved grant funding in the amount of $239,793 from the California Advanced Services Fund (CASF) Broadband Public Housing Account (BPHA) in response to infrastructure grant applications from twelve Public Supported Communities (PSCs). The Resolution also modified D.14-12-039, Appendix B, by authorizing Commission staff to approve CASF BPHA applications through expedited review for properties that are "wired or unwired.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

Conference with Legal Counsel - Application for Rehearing

Disposition of the application for rehearing of Decision16-12-025 (Decision) filed jointly by the Center for Accessible Technology, The Utility Reform Network, and the Greenlining Institute (together, the Joint Consumers). The Decision reported on the results of the Commission's investigation (OII) into the state of competition in the telecommunications marketplace. The Decision provided a snapshot view of the various telecommunications markets today (e.g., wireline voice, wireless, broadband), identified areas where the Commission can take steps to reduce barriers to market entry, and took steps to facilitate ongoing market monitoring efforts.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Existing Litigation - Non-Federal
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision. 
*Pub. Util. Code § 1701.2(h)*, allows a Presiding Officer's Decision to be considered in Closed Session
Closed Session - Federal
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session