
Public Utilities Commission of the State of California

Public Agenda 3415
Thursday, April 26, 2018 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, April 23, 2018 (San Francisco) [Will be held]	Thursday, April 26, 2018 (San Francisco)
Monday, May 7, 2018 (San Francisco)	Thursday, May 10, 2018 (Fontana)
Friday, May 25, 2018 (San Francisco)	Thursday, May 31, 2018 (San Francisco)
Monday, June 18, 2018 (San Francisco)	Thursday, June 21, 2018 (San Francisco)
Monday, July 9, 2018 (San Francisco)	Thursday, July 12, 2018 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 36, 37, 54

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[16397]

Res ALJ 176-3415

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213218799>

Consent Agenda - Orders and Resolutions (continued)**2 Request for Modifications to Electric Rule 21 Tariff to Incorporate Smart Inverter Phase 3 Advanced Functions in Compliance with Decision 16-06-052**

[16180]

Res. E-4898, Pacific Gas and Electric Company's Advice Letter (AL) 5199-E and Southern California Edison Company's AL 3647-E both filed August 18, 2017; and San Diego Gas & Electric Company's AL 3106-E filed August 17, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company's proposed revisions to the Electric Rule 21 Tariff incorporating eight Smart Inverter Working Group Phase 3 advanced functionality recommendations.
- Modifies the effective dates and adjusts technical requirements of the eight functions.
- Rejects the proposed revisions to the Electric Rule 21 Tariff communications requirements for smart inverters.

SAFETY CONSIDERATIONS:

- Implementation of smart inverter Phase 3 advanced functions could improve the safety and reliability of the distribution system and overall electric grid.

ESTIMATED COST:

- This Resolution is expected to reduce ratepayer costs associated with interconnecting distributed energy resources under the Electric Rule 21 Tariff by minimizing the impact of those resources on the distribution system.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213361575>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3411, Item 16 1/11/2018 (Staff);

Agenda 3412, Item 8 2/8/2018 (Staff);

Agenda 3413, Item 4 3/1/2018 (Staff);

Agenda 3414, Item 5 3/22/2018 (Picker)

Consent Agenda - Orders and Resolutions (continued)

3 **Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless**

[16237]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212326337>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3412, Item 19 2/8/2018 (Picker);

Agenda 3413, Item 6 3/1/2018 (Rechtschaffen);

Agenda 3414, Item 6 3/22/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

4 **Approval, with Modifications, of Southern California Edison Company's, Pacific Gas and Electric Company's, and San Diego Gas & Electric Company's Prohibited Resources Restrictions for Demand Response Programs as Directed in Resolution E-4838, and Associated Verification Plan**

[16266]

Res E-4906, SCE's Advice Letter (AL) 3542-E-A and AL 3653-E, PG&E's AL 4991-E-B and AL 5138-E, SDG&E's AL 3031-E-A and AL 3108-E, filed June 15, 2017 and September 1, 2017, respectively - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, prohibited resource restrictions and Verification Plan proposed by Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (SDG&E) (the Utilities) for all affected demand response programs.
- Directs the Utilities to file a joint Application with interval meter and data logger unit and installation costs and functionalities, and affected customer incentive levels and load reductions.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Approves the Utilities' request to shift existing demand response funds to cover estimated costs of \$375,000 (statewide verification administrator) and \$185,000 (test installation of interval meters and data loggers).
- Approves SDG&E's request to shift \$938,498 in existing demand response funds to cover the costs of implementing the prohibition.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212432669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3413, Item 11 3/1/2018 (Staff);

Agenda 3414, Item 7 3/22/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Revoking Certificate of Public Convenience and Necessity of Saeed O. Ibrahim**

[16295]
Res TL-19128

PROPOSED OUTCOME:

- Revokes the Certificate of Public Convenience and Necessity of Saeed O. Ibrahim for failure to submit compliance filings per Decision 15-03-027.

SAFETY CONSIDERATIONS:

- No anticipated impacts on safety.

ESTIMATED COST:

- None estimated.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213257207>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3414, Item 9 3/22/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 6 **Approves a Materially Modified Combined-Heat-and-Power Purchase Tolling Agreement between Southern California Edison Company and Atlantic Midway Ventures, LLC**

[16303]

Res E-4916, Advice Letter 3700-E filed November 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between Southern California Edison Company (SCE) and Atlantic Midway Ventures, LLC (AMV).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state AMV must operate and maintain the facility within the terms of prudent electrical practices.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212428556>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3414, Item 10 3/22/2018 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

7

Lukins Brothers Water Company to Borrow from Plumas Bank, Other Financial Institutions, or from the State Water Resources Control Board Under the Safe Drinking Water State Revolving Fund Loan Program

[16307]

Res W-5159, Advice Letter 71-W filed December 7, 2017 - Related matters.

Proposed Outcome:

- Authorizes Lukins Brothers Water Co., Inc. to borrow \$2,200,000 to finance the construction of a Granular Activated Carbon treatment facility upgrades to well site, and any issuance costs; encumber utility assets to secure the loan; and impose a surcharge on its customers as set forth herein.
- Authorizes Lukins Brothers Water Co., Inc. to refinance the debt authorized in this Resolution if at a later time a more favorable funding source becomes available.
- The authority granted herein shall be subject to the conditions set forth in this Resolution.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- Approximately \$16,000 a month for 20 years to be paid by customer surcharge.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212657593>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3414, Item 11 3/22/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **Kerman Telephone Company Requests an Increase in Support of \$71,494 from the California High Cost Fund-A for Calendar Year 2017**

[16321]

Res T-17600, Advice Letter 409-B filed October 9, 2017 - Related matters.

PROPOSED OUTCOME:

- Denies Kerman Telephone Company's Advice Letter 409-B, requesting an increase of \$71,494 in California High Cost Fund-A support for calendar year 2017.

SAFETY CONSIDERATIONS:

- There are no significant safety considerations with this Resolution.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212430750>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3414, Item 18 3/22/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Disclosure of Records Concerning an Electrical Incident**

[16328]

Res L-563

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred on June 13, 2014, at 8565 Melrose Avenue, West Hollywood, Los Angeles County, CA.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213517933>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Approval of the Results of its Second Preferred Resources Pilot Request for Offers

[16329]

A16-11-002

Application of Southern California Edison Company for Approval of the Results of its Second Preferred Resources Pilot Request for Offers.

PROPOSED OUTCOME:

- Denies 19 purchase and sale agreement contracts totaling 125 MW in LA Basin/J-S Region due to lack of need in area, overlap with other Commission programs and determination that contracts are not cost effective.
- Closes the proceeding

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- Denial results in no cost impact to public.

(Comr Peterman - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=210041124>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

11 **California Teleconnect Fund "Appeal of Eligibility Determination" Process for all Community Based Organization Applicants**

[16332]
Res T-17602

PROPOSED OUTCOME

- In compliance with Decision 18-01-006, establishing an appeal process for all Community Based Organizations that apply to the California Teleconnect Fund.

SAFETY CONSIDERATIONS

- The California Teleconnect Fund program helps to promote universal service by subsidizing advanced communications services of qualified anchor institutions, which also can enhance the safety of these entities. This Resolution's appeal process ensures that qualified anchor institutions receive funding.

ESTIMATED COST

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211630416>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Disclosure of Records of an Investigation

[16356]

Res L-564

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred on February 27, 2015, at 8890 Gerber Road City and County of Sacramento, CA.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213517102>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Willow Creek Land Retained Pursuant to Decision 03-12-035
Request for Approval Under Advice Letter 5122-E**

[16359]

Res E-4894, Advice Letter 5122-E filed August 15, 2017 - Related matters.

PROPOSED OUTCOME:

- Denies the protest of Mark and Stephanie Lloyd and approves the donation of a Conservation Easement over the approximately 241 acre Willow Creek Property as requested by Pacific Gas and Electric Company (PG&E) Advice Letter 5122-E.

SAFETY CONSIDERATIONS:

- Effective administration of PG&E's Land Conservancy Commitment (LCC) is part of the responsibility of PG&E to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- The Commission approved the LCC with funding at \$70 million. Ongoing fees for managing the Conservation Easement are to be covered by the previously authorized LCC funding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213240590>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Application of Conifer Communications, Inc., for Modification of Resolution T-17502

[16362]

Res T-17599

PROPOSED OUTCOME:

- Denies Conifer Communications Inc.'s Application for Modification of Resolution T-17502 for the underserved rural communities of the Tuolumne and Mariposa Counties.

SAFETY CONSIDERATIONS:

- There is no safety consideration.

ESTIMATED COST:

- There is no cost to this application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212082982>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

San Diego Association of Governments Authority to Construct 35 Grade-Separated Crossings and 15 At-Grade Crossings in the City of San Diego

[16363]

A.17-01-005, A.17-01-006, A.17-01-007, A.17-01-008, and A.17-01-009 - Related matters. Application of the San Diego Association of Governments for an order authorizing construction of two light-rail vehicle tracks grade separated above I-5 (South), I-5 (North) and grade separated below I-8, SR-52 in the City of San Diego, San Diego County, California.

PROPOSED OUTCOME:

- Approves the Settlement Agreement between San Diego Association of Governments (SANDAG) and Safety and Enforcement Division.
- Grants SANDAG authority to construct 35 grade-separated crossings in San Diego.
- Finds the 15 additional crossings at the nine new stations to be at-grade crossings and grants authority to construct the 15 additional at-grade crossings at the nine new stations.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Helps improve safety at both at-grade and grade-separated locations.

ESTIMATED COST:

- None as a result of this decision.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213218877>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Regulations to Govern Transportation Network Companies**

[16364]

R12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Determines that Uber Technologies, Inc. is operating in California as both a Transportation Network Company and as a Charter-party Carrier, and must file the necessary permit applications.

SAFETY CONSIDERATIONS:

- Requiring Uber Technologies, Inc. to obtain Transportation Network Company and Charter-party Carrier permits will ensure Uber must comply with all applicable driving safety regulations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Colbert - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213517214>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

- 17 **Approving the Release of California Advanced Services Fund Grant Monies to Cal.net, Inc. to Construct the El Dorado North Broadband Project and the Mitigated Negative Declaration in Compliance with California Environment Quality Act**

[16365]
Res T-17603

Proposed Outcome:

- Cal.net, Inc. (Cal.net) will build a last-mile fixed-wireless infrastructure project to provide broadband Internet and Voice over Internet Protocol telephony services to underserved rural communities of the northern regions of El Dorado County.

Safety Considerations

- Cal.net will offer free service to fire districts and departments in the El Dorado North project areas including the Garden Valley Fire Protection District, Georgetown Fire Department, Station 61, Georgetown Fire Department, Station 62, Georgetown Fire Department, Station 63, Georgetown Fire Department, Station 64 and Georgetown Fire Department, Station 65.

Estimated Cost

- \$1,139,755 from California Advanced Services Fund, already approved in Resolution T-17497.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212861009>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Calaveras Telephone Company's Application to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates

[16366]

A16-10-002

In the Matter of Application of Calaveras Telephone Company to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

PROPOSED OUTCOME:

- Adopts proposed settlement between Calaveras Telephone Company (Calaveras) and Office of Ratepayer Advocates and the proposed Results of Operations for Test Year 2018 as shown in Appendix 2 to proposed decision.
- Allows for applicant to true up rates and requires applicant to provide additional information in next General Rate Case.
- Application 16-10-002 is closed.

SAFETY CONSIDERATIONS:

- Adopts requirements relating to service quality, safety and project reporting as agreed to in the proposed settlement.
- Calaveras must comply with all pertinent safety regulations, including Public Utilities Code Section 451.

ESTIMATED COST:

- Calaveras' assumed intrastate revenue requirement of \$6,200,000 (inclusive of \$2,932,899 in California High Cost Fund-A subsidy draw) is approved based on the currently approved 8.91 percent cost of capital in Decision 16-12-035, for its 2018 test year.
- Calaveras' basic residential rates will increase to \$25, and its basic business rates will increase to \$27.33 (both are exclusive of surcharges, fees or taxes) for all its exchanges.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=2133228689>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**19 Point Arena Water Works' Surcharge Over Thirty Six Months to Recover a Balance Recorded in its Catastrophic Event Memorandum Account**

[16368]

Res W-5162, Advice Letter 78-W filed December 6, 2017 - Related matters.

Proposed Outcome:

- Permits Point Arena Water Works (Point Arena) to transfer the amount of \$124,484, the combined balance in its Catastrophic Event Memorandum Account, to a balancing account for recovery over a period of thirty-six months.
- Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.
- Permits Point Arena to recover the amounts in the balancing accounts reflected in Ordering Paragraph 1 above by imposing a surcharge of \$17.92 per month, for a period of thirty-six months.
- Authority granted is under Public Utilities Code Section 454 to Point Arena to file a supplemental advice letter with the rate schedule attached to this resolution as Appendix A.
- The effective date of the rate schedule shall be five days after the date of filing.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$17.92 surcharge, over thirty six months to recover a balance of \$124,484, to be paid by the ratepayers of Point Arena.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213460513>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Petition for Modification of Resolution W-4941 Submitted by a Ratepayer

[16369]

Res W-5157

Proposed Outcome:

- Denies the petition to modify Resolution W-4941, filed March 16, 2017.
- This Resolution is effective today.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213457504>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

21

Pacific Gas and Electric Company's Application for Compliance Review of Electric Energy Resource Recovery for Record Year 2016

[16370]

A17-02-005

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Period January 1 through December 31, 2016

PROPOSED OUTCOME:

- Grants the Application with modifications as follows:
- Authorizes cost recovery of \$5.343 million with the following disallowances: \$113,472 for fuel costs related to Cresta Powerhouse outage, \$211,325 for fuel costs related to Kerckhoff outage, and \$20,699 for costs related to economic bidding contract;
- Requires Pacific Gas and Electric Company to record the age, operational lifespan and current condition of facility components in its Asset Management Program; report all inspection dates and results performed under the new transformer inspection program; report on national industry standards for similar inspection programs; provide status report on implementation of Environex Report recommendations; and provide summary/list of all Nuclear Regulatory Commission findings and corrective actions taken in response to the findings.
- Closes Application 17-02-005.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$5.343 million.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213460806>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Amendments to the Commission's Right-of-Way Rules to Encompass Competitive Local Exchange Carriers' Wireless Facilities

[16371]

I.17-06-027, R.17-03-009, and R17-06-028 - Related matters.

Order Instituting Investigation into the Creation of a Shared Database or Statewide Census of Utility Poles and Conduit in California.

PROPOSED OUTCOME:

- Amends the Commission's Right-of-Way Rules to apply to Competitive Local Exchange Carriers' wireless facilities.
- Closes Rulemaking 17-03-009.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213481371>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

23

Approves Funding for the Adoption Grant Application of the Oakland Housing Authority from the California Advanced Services Fund Broadband Public Housing Account

[16372]

Res T-17594

PROPOSED OUTCOME:

- Approves grant funding in the amount of \$98,495 from the California Advanced Services Fund Broadband Public Housing Account for the Oakland Housing Authority's Lockwood Learning Center project. This project will provide access to digital literacy training and computer-based job skills training for up to 804 residents in the Lockwood Gardens Apartments, where the Lockwood Learning Center is located.

SAFETY CONSIDERATIONS:

- The Digital Literacy training in public housing provided through this resolution will assist public housing organizations to connect residents to government and e-health services, which improves safety.

ESTIMATED COST:

- \$98,495

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212839605>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Approval of California Department of Transportation Track Overhead Clearance Variance Request at the State Route 156 Grade-Separated Highway-Rail Crossing, City of Castroville, Monterey County

[16374]

Res SX-126

PROPOSED OUTCOME:

- Authorizes California Department of Transportation (Caltrans) to deviate from track overhead clearance requirement set forth by General Order 26-D.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the resolution will allow Caltrans to bring the structure up to Caltrans safety standards without reconstructing the entire bridge. The existing bridge with its vertical clearance was constructed prior to GO 26 being adopted. Safety will not be compromised.

ESTIMATED COST:

- Discretionary project. Not within the scope of this proceeding.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213281766>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 25 **Certification of Lancaster Choice Energy's Advice Letters 5-E and Supplemental 5-E-A to Elect to Administer an Energy Efficiency Program Administration Plan Pursuant to Public Utilities Code Section 381.1(e) and (f) and Commission Direction in Decision 14-01-033**

[16375]

Res E-4917, Advice Letter (AL) 5-E filed October 13, 2017 and Supplemental AL 5-E-A filed January 12, 2018 - Related matters.

PROPOSED OUTCOME:

- Certifies Lancaster Choice Energy's request in Advice Letters 5-E and Supplemental 5-E-A to Elect to Administer their Energy Efficiency Program Administration Plan, submitted pursuant to Public Utilities Code Section 381.1(e) and (f) and Commission direction in D.14-01-033.

SAFETY CONSIDERATIONS:

- Lancaster Choice Energy's Energy Efficiency Program Administration Plan will likely have a very limited impact on safety by improving customer health and safety through the installation of more efficient equipment that should improve in-door air quality and provide safer operation than the equipment that is replaced.

ESTIMATED COST:

- The Commission approves a budget for Lancaster Choice Energy of \$1,174,996 over the course of their three-year Energy Efficiency Program Plan. This funding will come from Southern California Edison Company's (SCE) Energy Efficiency Portfolio Budget and thus not result in any incremental costs for SCE's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213478291>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26 **Transfer of Control of Legacy Long Distance International, Inc**

[16376]

A17-04-008

Joint Application of Legacy Long Distance International. Inc. dba Legacy Inmate Communications and Jail Education Solutions, Inc. dba Edovo for Approval of a Transfer of Control of Legacy Long Distance International, Inc. dba Legacy Inmate Communications to Jail Education Solutions, Inc. dba Edovo pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Grants the unopposed joint application of Jail Education Solutions, Inc. and Legacy Long Distance International, Inc. for authority to transfer control of Legacy Long Distance International, Inc.
- Closes Application 17-04-008.

SAFETY CONSIDERATIONS:

- There are no safety considerations to consider as a result of this Decision.

ESTIMATED COST:

- There are no costs associated with the implementation of this decision.

(Comr Peterman - Judge Goldberg - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211433718>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 27 **Approves Pacific Gas and Electric Company 's Revised "Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions," for Use on Rule 20A Undergrounding Projects**

[16377]

Res E-4919, Advice Letter 5166-E filed October 24, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) revisions to its General Conditions Agreement and allows PG&E to replace the current General Conditions Agreement with the revised version for use for Rule 20A projects.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no impact on cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212434922>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

28

Approves Budget Prepay Inc.'s Advice Letter #20 Subject to Budget's Payment of \$817,730 to the California LifeLine Fund

[16382]

Res T-17596, Advice Letter 20 filed April 24, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Budget PrePay, Inc.'s Advice Letter #20, which requests: 1) discontinuance of its wireless telephone service plans offered under the California LifeLine Program (California LifeLine) and federal Lifeline program; and 2) relinquishment of its designation as an eligible telecommunications carrier (ETC) in California.

SAFETY CONSIDERATIONS:

- The Communications Division has identified no safety concerns with Budget's request because low-income households in Budget's designated service areas can continue to receive wireline and wireless telephone services from alternate service providers including ETC's and California LifeLine providers.

ESTIMATED COST:

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212401777>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

29

ROI Networks, LLC Limited Facilities-Based and Resold Local Exchange Telecommunications Services in California

[16386]

A.17-08-010

In the Matter of the Application of ROI Networks, LLC for authorization to obtain a Certificate of Public Convenience and Necessity as a Telephone Corporation to Operate as a Provider of Limited Facilities-Based and Resold Local Exchange Services throughout the State of California pursuant to the Provisions of Public Utilities Code Section 1001.

PROPOSED OUTCOME:

- Grants a Certificate of Public Convenience and Necessity to provide Limited Facilities-based and resold local exchange telecommunications services in California. In particular, ROI Networks, LLC will provide advanced Next Generation 911 emergency calling services pursuant to a contract awarded by the State of California's Office of Emergency Services.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Rechtschaffen - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211409280>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Triton Networks, LLC's Application for a Certificate of Public Convenience and Necessity for Resold and Limited Facilities-Based Local Exchange Telecommunications Service

[16388]

A.17-09-015

Application of Triton Networks, LLC for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Local Exchange Services in the state of California.

PROPOSED OUTCOME:

- Grants Triton Networks LLC's application for a Certificate of Public Convenience And Necessity to provide resold local exchange telecommunications service, but not limited facilities-based local exchange service.
- Closes Application 17-09-015.

SAFETY CONSIDERATIONS:

- Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

ESTIMATED COST:

- There are no costs associated with the implementation of this decision.

(Comr Rechtschaffen - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213566736>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**31 Pacific Gas and Electric Company's Petition to Modify
Decision 16-06-056 Regarding Installation and Maintenance of
Cathodic Protection Systems**

[16389]

A.13-12-012, I.14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017. Consolidated investigation into the rates operations, practices, services, and facilities of Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's request to be relieved of the requirement to install 83 new cathodic protection systems in 2018 to instead allow for the remediation of 745 low-reading cathodic protection systems.
- Closes Application 13-12-012 and Investigation 14-06-006.

SAFETY CONSIDERATIONS:

- May improve safety by better prioritization of use of corrosion engineering resources.

ESTIMATED COST:

- No direct cost to ratepayers; potential cost issues to be addressed in other proceedings.

(Comr Peterman - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213472315>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)**32 Request by Southern California Gas Company to Establish Memorandum Account to Track Pre-Construction Costs Associated with Expiring Rights-of-Ways in the Morongo Indian Reservation**

[16390]

A.16-12-011

Application of Southern California Gas Company for authority to establish a memorandum account to record expenses for system reliability efforts associated with expiring rights-of-way on Morongo Indian Reservation and related relief.

PROPOSED OUTCOME:

- Denies Southern California Gas Company's (SoCalGas) request for authority to establish a memorandum account to record pre-construction expenses associated with expiring rights-of-ways of gas transmission pipelines and a gas distribution center located in the Morongo Indian Reservation.
- Makes no predispositions and findings regarding SoCalGas' request for authority to establish a Morongo Rights-of-Way Memorandum Account in Application 17-10-008.
- Application 16-12-011 is closed.

SAFETY CONSIDERATIONS:

- The requested authority to establish a memorandum account to track costs for possible relocation of pipelines does not impact SoCalGas' ability to continue to provide safe and reliable service to its customers.

ESTIMATED COST:

- There are no costs associated with the denial of SoCalGas' request to establish a memorandum account to track pre-construction costs.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213369222>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Approval, with Modifications, of Request for Modifications to Electric Rule 21 Tariff to Incorporate Smart Inverter Reactive Power Priority Setting

[16392]

Res E-4920, Pacific Gas and Electric Company's Advice Letter (AL) 5210-E filed December 29, 2017, Southern California Edison Company's AL 3723-E filed December 29, 2017, and San Diego Gas & Electric Company's AL 3169-E filed December 28, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company's proposed revisions to the Electric Rule 21 Tariff incorporating the reactive power priority setting for smart inverters.

SAFETY CONSIDERATIONS:

- Implementation of the reactive power priority setting for smart inverters will improve the effectiveness of smart inverters in maintaining the safety and reliability of the distribution grid.

ESTIMATED COST:

- This Resolution is expected to reduce ratepayer costs associated with interconnecting distributed energy resources under the Electric Rule 21 Tariff by minimizing the impact of the resources on the distribution system and reducing the need for distribution upgrades to resolve the impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213506084>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**34 Addressing Proposals for Self-Generation Incentive Program
Cost Allocation Filed by Pacific Gas and Electric Company,
Southern California Edison Company, San Diego Gas &
Electric Company, and Southern California Gas Company
Pursuant to Decision 16-06-055**

[16394]

Res E-4926, Pacific Gas and Electric Company's Advice Letter (AL) 3749-G and AL 4893-E, Southern California Edison Company's AL 3457-E, and San Diego Gas & Electric Company's AL 2943-E filed August 22, 2016. Pacific Gas and Electric Company's Supplemented AL 3749-G-A and AL 4893-E-A filed September 30, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, proposals for Self-Generation Incentive Program Cost Allocation by Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE). PG&E and SCE shall file updated proposals in specified rate proceedings.
- San Diego Gas & Electric Company and Southern California Gas Company shall develop actionable cost allocation proposals in a specified future rate proceeding, as required by Decision 16-06-055 and this resolution.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- No incremental costs are identified.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213583207>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

35

Petition to Modify Decision 17-11-025

[16406]

A.17-06-003

Application of the San Francisco Bay Area Rapid Transit District to Construct a Grade-Separated Rail Over Crossings and Under Crossings at Twelve (12) Intersections in the Cities of Pittsburg and Antioch, County of Contra Costa, State of California.

PROPOSED OUTCOME:

- Adopts multiple requirements (that were not included in the original decision) that will allow the Commission's Safety & Enforcement Division to catalog and monitor the rail crossings construction authorized in Decision 17-11-025.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211148487>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

36

Order Instituting Investigation into Pacific Gas and Electric Company Regarding Ex Parte Communications, and Order to Show Cause Why it Should not be Sanctioned

[15970]

I15-11-015

Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause Why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

PROPOSED OUTCOME:

- Decision grants the Joint Motion of the City of San Bruno, the City of San Carlos, the Office of Ratepayer Advocates, the Safety and Enforcement Division, The Utility Reform Network, and Pacific Gas and Electric Company (PG&E) for adoption of settlement agreement.

SAFETY CONSIDERATIONS:

- PG&E's new compliance procedures with the Commission's Rules of Practice and Procedure will promote greater transparency and will ensure public safety.

ESTIMATED COST:

- Settlement requires PG&E to forego the collection of revenues, make a payment adjustment, and to make payments to the City of San Bruno, the City of San Carlos, and the State General Fund. The Settlement totals \$97,500,000.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213580842>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

37

Decision Granting the Relief Sought in the Complaint

[16420]

(ECP) C.17-09-012

William Carlson vs. San Jose Water Company.

PROPOSED OUTCOME:

- Orders reduction or credit to the Complainant's account of an amount equivalent to 300 centum cubic feet of water delivery, including any related accrued penalties or fees.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety consideration.

ESTIMATED COST:

- Approximately \$2,000 in credit to the complainant.

(Comr Guzman Aceves - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212835119>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

38

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaption

[16425]

R_____

PROPOSED OUTCOME:

- Considers strategies to integrate climate change adaptation matters in relevant Commission proceedings. Robust climate adaptation planning in a time of worsening climate impacts is a prudent next step to ensure the safety and reliability of all public utilities. Climate impacts are being experienced across California and many of the industries the Commission regulates will be affected. As a result, we anticipate this Rulemaking to have multiple phases to deal with aspects of the water, telecommunication, electric, and natural gas utilities that require adaptation to climate change. The electricity and natural gas utilities will be the only utilities addressed in Phase 1 of this proceeding, though some subjects, such as climate projections, may relate to all utilities. This Rulemaking intends to consider the following issues in Phase 1:
 - How to define climate change adaptation for the electricity and natural gas utilities.
 - Ways to address climate change adaptation issues in Commission proceedings and activities to ensure safety and reliability of utility operations.
 - Data, tools, and resources necessary for utility planning and operations related to climate adaptation.
 - The risks facing the electric and natural gas utilities with respect to climate change adaptation, and the magnitudes of these risks.
 - Guidance to electric and gas utilities on how to incorporate adaptation into their planning and operations.

SAFETY CONSIDERATIONS:

- Public utilities have a responsibility to furnish and maintain service and facilities as necessary to promote public health and safety. (Pub. Util. Code § 451.)

ESTIMATED COST:

- Not determined.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213503721>

Consent Agenda - Orders and Resolutions (continued)

39

Risk Assessment Mitigation Phase of San Diego Gas & Electric Company and Southern California Gas Company

[16427]

I.16-10-015, I.16-10-016 - Related matters.

Order Instituting Investigation Into the November 2016 Submission of San Diego Gas & Electric Company's Risk Assessment and Mitigation Phase. Consolidated investigation into the November 2016 Submission of Southern California Gas Company's Risk Assessment and Mitigation Phase.

PROPOSED OUTCOME:

- Closes the consolidated Risk Assessment Mitigation Phase proceedings of San Diego Gas & Electric Company and Southern California Gas Company. (Investigation 16-10-015, Investigation 16-10-016.)
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Findings regarding key safety risks and proposed mitigations and comments from the Safety and Enforcement Division and intervenors were integrated in San Diego Gas & Electric Company's and Southern California Gas Company's Test Year 2019 General Rate Case applications.

ESTIMATED COST:

- Costs for proposed mitigation of key safety risks are to be addressed in the Test Year 2019 General Rate Case applications.

(Comr Rechtschaffen - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212518221>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

40

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program Approved in Decision 14-03-021 and Determine Whether to Adopt a Permanent Program

[16429]

R_____

Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Opens Order Instituting Rulemaking (OIR) to evaluate Mobilehome Park Pilot Program and to determine whether to adopt a permanent program.

SAFETY CONSIDERATIONS:

- The Mobilehome Park Pilot Program was adopted primarily to address safety at mobilehome parks.

ESTIMATED COST:

- This OIR will consider the cost of the Mobilehome Park Pilot Program and cost containment.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213460673>

Consent Agenda - Orders and Resolutions (continued)

41 **Madden Creek Water Company and Tahoe Cedars Water Company's Revocation of their Certificates of Public Convenience and Necessity**

[16434]
Res W-5163

Proposed Outcome:

- Revokes Madden Creek Water Company's (Madden Creek) Certificate of Public Convenience and Necessity.
- Revokes Tahoe Cedars Water Company's (Tahoe Cedars) Certificate of Public Convenience and Necessity.
- All Commission records of the Madden Creek and Tahoe Cedars shall be properly marked and disposed of or stored, as appropriate.

Safety Considerations:

- As this resolution pertains solely to the transfer of two utilities to Tahoe City Public Utilities District through a superior court proceeding, there are no related safety issues.

Estimated Cost:

- Not Applicable

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213513230>

Consent Agenda - Orders and Resolutions (continued)

42

Timberland Water Company's Revocation of their Certificate of Public Convenience and Necessity

[16435]

Res W-5166

Proposed Outcome:

- Revokes Timberland Water Company's (Timberland) Certificate of Public Convenience and Necessity.
- All Commission records of Timberland shall be properly marked and disposed of or stored, as appropriate.

Safety Considerations:

- As this resolution pertains solely to the transfer of Timberland to Tahoe City Public Utilities District through a superior court proceeding, there are no related safety issues.

Estimated Cost:

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213511364>

Consent Agenda - Orders and Resolutions (continued)

43

Transfer of Control of YMax Communications Corp.

[16436]

A17-12-016

In the Matter of the Joint Application of magicJack VocalTec Ltd., Transferor and B. Riley Financial, Inc., Transferee, to Authorize the Transfer of Control of YMax Communications Corp.

PROPOSED OUTCOME:

- Grants application for transfer of control of a certificate of public convenience and necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This application for transfer of control raises no safety issues.

ESTIMATED COST:

- No costs are associated with this decision.

(Comr Peterman - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212338504>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

44

Intervenor Compensation to The Utility Reform Network

[16345]

A17-03-016

In the Matter of the Joint Applications of Broadwing Communications, LLC; Global Crossing Local Services, Inc; Global Crossing Telecommunications, Inc; IP Networks; Inc; Level 3 Communications, LLC; Level 3 Telecom of California, LP; WiTel Communications, LLC; and Level 3 Communications, Inc., a Delaware Corporation; and CenturyLink, Inc., a Louisiana Corporation, for Approval of Transfer of Control of the Level 3 Operating Entities Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$47,820.01 for substantial contribution to Decision 17-10-003. This Decision approves a transfer of control and adopts a settlement entered into by the Applicants, Office of Ratepayers Advocates, The Greenlining Institute, and TURN that puts conditions and mitigation measures in place to ensure that the transfer of control is in the public interest and satisfies the statutory requirements.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$47,820.01, plus interest, to be paid by Broadwing Communications, LLC, Global Crossing Local Services, Inc., Global Crossing Telecommunications, Inc., IP Networks, Inc., Level 3 Communications, LLC, Level 3 Telecom of California, LP, WiTel Communications, LLC, Level 3 Communications, Inc., and CenturyLink, Inc.

(Comr Guzman Aceves - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211741273>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

Intervenor Compensation to Communities for a Better Environment

[16367]

A09-04-001

Application of Pacific Gas and Electric Company for Approval of a Power Purchase Agreement with Mariposa Energy, LLC.

PROPOSED OUTCOME:

- Awards Communities for a Better Environment \$5,827.50 for substantial contribution to Decision (D.) 17-10-024 and D.15-01-052.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$5,827.50, plus interest, to be paid by Pacific Gas and Electric Company's ratepayers.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212072658>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

46 (Rev.)

Intervenor Compensation to The Utility Reform Network for Resolution ALJ-344 Participation

[16393]

A18-02-005

Application of The Utility Reform Network for an Award of Intervenor Compensation for Substantial Contributions to Resolution ALJ-344.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$22,012.50 for substantial contribution to Resolution ALJ-344. Resolution ALJ-344 approved modifications to the Commission's Rules of Practice and Procedure. The modifications implement statutory amendments pursuant to Senate Bill 215 (Ca. 2017), and also reflects changes in the Commission's administration, streamlining certain procedures, and providing greater clarity. TURN originally requested \$21,945.00.
- Closes Application 18-02-005.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$22,012.50 plus interest paid by the California Public Utilities Commission Intervenor Compensation Fund.

(Comr Randolph - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213354785>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

4/18/2018 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

47

Intervenor Compensation to The Utility Reform Network

[16407]

A.13-12-012, I.14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017. Consolidated investigation into the rates operations, practices, services and facilities of Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$1,356,945.01 for substantial contribution to Decision (D.) 14-11-041, D.15-06-035, and D.16-06-056 setting cost of service and rates for gas transmission and storage services for the period of 2015-2017. The Utility Reform Network originally requested \$1,357,088.76.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$1,356,945.01 plus interest paid by Pacific Gas and Electric Company's ratepayers.

(Comr Peterman - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208940133>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

48

Intervenor Compensation to CALifornians for Renewable Energy

[16414]

A.09-04-001

Application of Pacific Gas and Electric Company for Approval of a Power Purchase Agreement with Mariposa Energy, LLC.

PROPOSED OUTCOME:

- Awards CALifornians for Renewable Energy \$16,412.50 for substantial contribution to Decision (D.) 17-10-024, D.15-05-056, D.15-01-052, and D.12-03-008.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$16,412.50, plus interest, to be paid by Pacific Gas and Electric Company's ratepayers.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212619327>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

49

Intervenor Compensation to the Sierra Club for Substantial Contribution to Decision 15-11-041

[16421]

A.14-11-012

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Western Los Angeles Basin.

PROPOSED OUTCOME:

- Awards Sierra Club \$83,758.47 for substantial contribution to Decision 15-11-041 which resolved Southern California Edison Company's (SCE) application for approval of contracts to meet need identified in the 2012 Long Term Procurement Plan proceeding as a result of retirements of once-through-cooling facilities and the San Onofre Nuclear Generating Station.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$83,758.47 plus interest, to be paid by the SCE's ratepayers.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211934452>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

50

Intervenor Compensation to the Natural Resources Defense Council

[16385]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council \$12,500.00 for substantial contribution to Decision 17-09-025.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$12,500.00 plus interest, to be paid by Southern California Edison Company's ratepayers.

(Comr Peterman - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211940528>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****51 Options to Promote Solar Distributed Generation in Disadvantaged Communities**

[16319]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Rulemaking 14-07-002 remains open.

SAFETY CONSIDERATIONS:

- This decision does not order any action related to safety.

ESTIMATED COST:

- \$10 million per year for the Disadvantaged Communities - Single-family Solar Home program, and an undetermined amount for a discounted Green Tariff program in disadvantaged communities.

(Comr Guzman Aceves - Judge Hecht - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212296163>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3414, Item 41 3/22/2018 (Staff)

Regular Agenda- Energy Orders (continued)**51A Commissioner Guzman Aceves' Alternate to Item 16319**

[16320]

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Adopts a new Community Solar program to allow primarily low-income customers in top 5% disadvantaged communities to directly benefit from the development of solar generation projects located in their own communities or nearby disadvantaged communities.

SAFETY CONSIDERATIONS:

- This decision does not order any action related to safety.

ESTIMATED COST:

- \$10 million per year for the Disadvantage Communities - Single-family Solar Home program, and an undetermined amount for discounted Green Tariff and Community Solar programs in disadvantaged communities.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212295300>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3414, Item 41A 3/22/2018 (Staff)

Regular Agenda- Orders Extending Statutory Deadline

52 Order Extending Statutory Deadline

[16373]

A16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until December 31, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Cooke - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212120991>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

53 **Order Extending Statutory Deadline**

[16395]

I.16-10-015, I.16-10-016 - Related matters.

Order Instituting Investigation Into the November 2016 Submission of San Diego Gas & Electric Company's Risk Assessment and Mitigation Phase. Consolidated Investigation into the November 2016 Submission of Southern California Gas Company's Risk Assessment and Mitigation Phase.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of these proceedings until October 28, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212902246>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

54 **Order Extending Statutory Deadline**

[16396]

I.17-04-021

Order Instituting Investigation on the Commission's Own Motion into the Billing Practices of Southern California Gas Company and Order to Show Cause Why the Commission Should not Revise Rule No. 14, Impose Penalties and/or Other Remedies for Extending Billing Periods and Issuing Untimely Monthly Bills.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of these proceedings until October 27, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212858970>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

55 **Order Extending Statutory Deadline**

[16432]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of these proceedings until October 23, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212573891>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

56 **Order Extending Statutory Deadline**

[16433]

A.14-02-008

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2013.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until November 5, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213021007>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

57 **Commissioner Randolph's Report Re Adoption of Update to the
Commissioner Job Description**

[16417]

Commission Action on Updated Governance Policy (GP-2) Endorsed at the Policy and Governance Committee.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212867302>

Regular Agenda- Commissioner Reports (continued)

58 **Commissioner Rechtschaffen's Report re Adoption of Tribal Consultation Policy**

[16418]

Commission Action on the Commission's Tribal Consultation Policy Endorsed at the Policy and Governance Committee.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212861685>

Regular Agenda- Management Reports and Resolutions

59 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[16398]

Regular Agenda- Management Reports and Resolutions (continued)

60
[16399]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

61 **Conference with Legal Counsel - Application for Rehearing**
[16400]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

62 **Conference with Legal Counsel - Application for Rehearing**
[16384]
R.14-08-020

Disposition of application for rehearing of Decision (D.) 16-08-025 filed by Goodin, MacBride, Squeri, and Day LLP (Goodin). In D.16-08-025, the Commission announced its intent to adopt Rule 17.5, as an addition to the Commission Rules of Practice and Procedure. Rule 17.5 would impose a bond requirement on non-utility certificate of public convenience and necessity applicants in order to ensure compensation for qualifying intervenors.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

63 **Conference with Legal Counsel - Application for Rehearing**
[16409]
A.15-12-005

Disposition of the application for rehearing of Decision 17-12-012, filed by Pacific Gas and Electric Company (PG&E). In Decision 17-12-012, the Commission granted PG&E a permit to construct the Fulton-Fitch Mountain Reconductoring Project.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

64 **Conference with Legal Counsel - Application for Rehearing**
[16410]
A.10-02-009

Application for Rehearing of Decision (D.) 18-01-016, filed by Channel Islands Telephone Company (Channel Islands). In D.18-01-016, the Commission granted intervenor compensation to the Wishtoyo Foundation (Wishtoyo) for its contribution to D.14-02-026.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

65 **Conference with Legal Counsel - Application for Rehearing**
[16413]
A.13-09-010

Disposition of the application for rehearing of Decision (D.) 16-06-046 and related motion for oral argument filed by the Utility Workers Union of America (UWUA). In D.16-06-046 the Commission granted in part, and denied in part, the request of Southern California Gas Company to close six branch offices.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

66 **Conference with Legal Counsel - Application for Rehearing**
[16431]
R.14-11-001

Disposition of Application for Rehearing of Decision (D.) 17-09-023, filed by the City of San Bruno (San Bruno). In D.17-09-023, the Commission adopted in Phase 2A of Rulemaking (R.) 14-11-001 General Order (GO) 66-D and administrative processes for submission and release of potentially confidential information.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

67

Conference with Legal Counsel - Existing Litigation

[16401]

California Court of Appeal, First Appellate District, Division One, Case No. A150192

Central Coast Alliance United for a Sustainable Economy and the Sierra Club v. Public Utilities Commission of the State of California (California Court of Appeal, First Appellate District, Division One, Case No. A150192)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

68 **Conference with Legal Counsel - Existing Litigation**

[16378]

FERC Docket No. ER16-2320

Pacific Gas and Electric Company, FERC Docket No. ER16-2320

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

69 **Conference with Legal Counsel - Existing Litigation**

[16379]

FERC Docket No. EL17-45

CPUC, et al. v. PG&E, FERC Docket No. EL17-45

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

70

Conference with Legal Counsel - Existing Litigation

[16380]

FERC Docket Nos. ER14-2529-000 and ER15-2294-000

CPUC v. FERC, 9th Circuit No. 16-70481 appealing orders in Pacific Gas and Electric Company, FERC Docket Nos. ER14-2529-000 and ER15-2294-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

71 **Conference with Legal Counsel - Existing Litigation**

[16381]

FERC Docket No. ER17-2154

Pacific Gas and Electric Company, FERC Docket No. ER17-2154

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

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Conference with Legal Counsel - Existing Litigation

[16402]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session