
Public Utilities Commission of the State of California

Public Agenda 3416
Thursday, May 10, 2018 9:30 a.m.
8353 Sierra Avenue
Fontana, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, May 7, 2018 (San Francisco) [Will be held]	Thursday, May 10, 2018 (Fontana)
Tuesday, May 29, 2018 (San Francisco) [Will be held]	Thursday, May 31, 2018 (San Francisco)
Monday, June 18, 2018 (San Francisco)	Thursday, June 21, 2018 (San Francisco)
Monday, July 9, 2018 (San Francisco)	Thursday, July 12, 2018 (San Francisco)
Monday, July 23, 2018 (San Francisco)	Thursday, July 26, 2018 (Sacramento)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 23, 24

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**
[16450]
Res ALJ 176-3416

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213820761>

Consent Agenda - Orders and Resolutions (continued)

2

Revisions to General Order 96-B

[15972]

Res ALJ-346

PROPOSED OUTCOME:

- Amends General Order 96-B to refer petitions to modify resolutions to staff division, and extend applicability to resolutions that are not precipitated by advice letter.

SAFETY CONSIDERATIONS:

- There are not safety concerns associated with this decision.

ESTIMATED COST:

- \$0.00.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214040183>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

3 Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless

[16237]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213245565>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3412, Item 19 2/8/2018 (Picker);

Agenda 3413, Item 6 3/1/2018 (Rechtschaffen);

Agenda 3414, Item 6 3/22/2018 (Rechtschaffen);

Agenda 3415, Item 3 4/26/2018 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

- 4 **Approves a Materially Modified Combined-Heat-and-Power Purchase Tolling Agreement between Southern California Edison Company and Atlantic Midway Ventures, LLC**

[16303]

Res E-4916, Advice Letter 3700-E filed November 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between Southern California Edison Company (SCE) and Atlantic Midway Ventures, LLC (AMV).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state AMV must operate and maintain the facility within the terms of prudent electrical practices.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213659557>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3414, Item 10 3/22/2018 (Guzman Aceves);

Agenda 3415, Item 6 4/26/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Approval of the Results of its Second Preferred Resources Pilot Request for Offers**

[16329]

A16-11-002

Application of Southern California Edison Company for Approval of the Results of its Second Preferred Resources Pilot Request for Offers.

PROPOSED OUTCOME:

- Denies 19 purchase and sale agreement contracts totaling 125 MW in LA Basin/J-S Region due to lack of need in area, overlap with other Commission programs and determination that contracts are not cost effective.
- Closes the proceeding

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- Denial results in no cost impact to public.

(Comr Peterman - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213696425>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3415, Item 10 4/26/2018 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

6 **California Teleconnect Fund "Appeal of Eligibility Determination" Process for all Community Based Organization Applicants**

[16332]
Res T-17602

PROPOSED OUTCOME

- In compliance with Decision 18-01-006, establishing an appeal process for all Community Based Organizations that apply to the California Teleconnect Fund.

SAFETY CONSIDERATIONS

- The California Teleconnect Fund program helps to promote universal service by subsidizing advanced communications services of qualified anchor institutions, which also can enhance the safety of these entities. This Resolution's appeal process ensures that qualified anchor institutions receive funding.

ESTIMATED COST

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213083492>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3415, Item 11 4/26/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Pacific Gas and Electric Company's Application for Compliance Review of Electric Energy Resource Recovery for Record Year 2016**

[16370]
A17-02-005

PROPOSED OUTCOME:

- Grants the Application with modifications as follows:
- Authorizes cost recovery of \$5.343 million with the following disallowances: \$113,472 for fuel costs related to Cresta Powerhouse outage, \$211,325 for fuel costs related to Kerckhoff outage, and \$20,699 for costs related to economic bidding contract;
- Requires Pacific Gas and Electric Company to record the age, operational lifespan and current condition of facility components in its Asset Management Program; report all inspection dates and results performed under the new transformer inspection program; report on national industry standards for similar inspection programs; provide status report on implementation of Environex Report recommendations; and provide summary/list of all Nuclear Regulatory Commission findings and corrective actions taken in response to the findings.
- Closes Application 17-02-005.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- \$5.343 million.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214026906>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3415, Item 21 4/26/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

- 8 **Approves Pacific Gas and Electric Company 's Revised "Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions," for Use on Rule 20A Undergrounding Projects**

[16377]

Res E-4919, Advice Letter 5166-E filed October 24, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) revisions to its General Conditions Agreement and allows PG&E to replace the current General Conditions Agreement with the revised version for use for Rule 20A projects.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no impact on cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214137296>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3415, Item 27 4/26/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Authority for Proper Sightseeing Corporation to Operate Hop-On/Hop-Off Service between Points in Hollywood and Santa Monica, and for a Zone of Rate Freedom**

[16387]

A.17-04-012

Application of Proper Sightseeing Corporation, a California corporation, for Authority to Operate as a Scheduled Passenger Stage Corporation with Hop On/Hop Off Service on Fixed Routes Between Points in Hollywood, California and Santa Monica, California; and to Establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

- Grants Proper Sightseeing Corporation authority to operate as a scheduled Passenger Stage Corporation and to establish a Zone of Rate Freedom.
- Application 17-04-012 is closed.

SAFETY CONSIDERATIONS:

- Certificate is conditioned on compliance with safety and insurance requirements.

ESTIMATED COST:

- There are no estimated cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214044054>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10 **Establishes Reentry Fees and Financial Security Requirements for Community Choice Aggregators Pursuant to Public Utilities Code Section 394.25(e)**

[16391]
R.03-10-003
Order Instituting Rulemaking to Implement Portions of AB117 concerning Community Choice Aggregation.

PROPOSED OUTCOME:

- Establishes reentry fees and financial security requirements for Community Choice Aggregators.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212902281>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Pacific Gas and Electric Company Seeks to Revise its Energy Statements Sent to Customers in a Payment Arrangement Program or who Receive an Agency Guarantee**

[16411]

Res G-3526, Advice Letter (AL) 3813-G and AL 5024-E filed February 23, 2017 - Related matters.

PROPOSED OUTCOME:

- Adopts several Pacific Gas and Electric Company (PG&E) proposed energy statement changes, rejects the utility's request to eliminate the Monthly Billing History chart and convert the Daily Usage Comparison chart into a table.

SAFETY CONSIDERATIONS:

- There is no impact on safety as PG&E's request only involves account information appearing on customer bills.

ESTIMATED COST:

- The estimated cost to implement the proposed bill changes is \$300,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212800628>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Pacific Gas and Electric Company Seeks Approval of an Agreement with the City of Alameda Regarding the Operation and Maintenance of a Gas Distribution System

[16412]

Res G-3534, Advice Letter 3893-G filed October 6, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) agreement with the City of Alameda to operate and maintain the gas distribution system located at the former Naval Air Station.

SAFETY CONSIDERATIONS:

- PG&E will perform the work in compliance with all relevant safety standards. The utility will also modernize the gas distribution system where appropriate, subject to Alameda's approval.

ESTIMATED COST:

- PG&E will receive approximately \$90,000 per year in revenue from Alameda for work performed under the agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214025626>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Application of Southern California Gas Company Requesting
Reauthorization of the Customer Incentive Program**

[16415]

A.16-12-010

In the Matter of the Application of Southern California Gas Company Requesting
Reauthorization of the Customer Incentive Program.

PROPOSED OUTCOME:

- Denies without prejudice, Southern California Gas Company's application for reauthorization of the Customer Incentive Program.
- Closes Application 16-12-010.

SAFETY CONSIDERATIONS:

- Denying Application 16-12-010 may enhance natural gas reliability to core and noncore customers and thereby preserve public health and safety.

ESTIMATED COST:

- No additional costs are anticipated.

(Comr Guzman Aceves - Judge Atamturk - Judge Bemederfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214021636>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Southern California Edison Company's Permit to Construct Valley-Ivyglen Project and Certificate of Public Convenience and Necessity to Construct Alberhill Project

[16416]

A.07-01-031, A.07-04-028, and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- Grants modified permit to construct Valley-Ivyglen project, a 115 kV subtransmission line, and denies application to construct Alberhill project, a new 500/115 kV substation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the Valley-Ivyglen project is conditioned on compliance with safety mitigation and compliance measures identified in the Environmental Impact Report.

ESTIMATED COST:

- Cost is outside the scope of permit to construct application per General Order 131-D.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213316904>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)15 **Application to Revise West Coast Gas Company Gas Rates and Tariffs**

[16422]

A.16-07-017

Application of West Coast Gas Company to Revise its Gas Rates and Tariffs.

PROPOSED OUTCOME:

- Authorizes a \$289,606.02 increase in the revenue requirement for West Coast Gas Company.
- Approves a total base rate operating revenue of \$1,242,972.49 and a total operating expense of \$1,177,775.74 for the 2017 test year based on a 7.45% weighted cost of capital.
- Adopts an attrition rate for 2018, 2019, and 2020 for West Coast Gas Company based on the Consumer Price Index less a productivity adjustment of 0.5%.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The revenue requirement adopted will enable West Coast Gas Company to fulfill its obligations to meet the Commission's minimum safety goals and expectations pursuant to Pub. Util. Code § 451.
- West Coast Gas Company must comply with all pertinent safety regulations, including Public Utilities Code Section 451.

ESTIMATED COST:

- West Coast Gas Company's rates will increase to cover the 15.79% increase in the revenue requirement. The increase will be allocated equally to all customer classes. No change to the \$4 residential customer charge will occur.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214042188>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

16

**Petition for Modification of Decision 15-06-044, Filed by
Safety and Enforcement Division**

[16423]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Modifies Decision 15-06-044 to eliminate Section 142.1 of General Order 112-F, which was adopted as Attachment A to Decision 15-06-044.
- Denies the Safety and Enforcement Division Petition for Modification insofar as it proposes partial modifications to Section 142.1 of General Order 112-F.

SAFETY CONSIDERATIONS:

- By eliminating Section 142.1 of General Order 112-F, regulated gas utilities remain subject to the more stringent federal standards regarding plastic pipe storage and exposure, and any potential conflict with less stringent state standards as previously adopted in Decision 15-06-044.

ESTIMATED COST:

- None specifically identified.

(Comr Guzman Aceves - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214116124>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 17 **Kerman Telephone Company's Reduction of Residential Customers Federal Interstate Access Recovery Charge, Seeking Recovery from California High Cost Fund-A is Approved**

[16424]

Res T-17567, Advice Letter 413 filed March 1, 2017 - Related matters.

PROPOSED OUTCOME

- Approves Kerman Telephone Company's request for a reimbursement of \$33,184.24 from the California High Cost Fund-A (CHCF-A) for recovery of revenue shortfalls from its collection of federally-mandated Access Recovery Charges.

SAFETY CONSIDERATIONS

- There are no safety considerations with this Resolution.

ESTIMATED COST

- \$33,184.24 from the CHCF-A fund

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213958784>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 18 **Approves a Grant of \$1,868,881 to Inyo Networks, Inc., from the California Advanced Services Fund's Broadband Infrastructure Grant Account, for a Fiber-To-The-Home Network in Bolinas, Marin County**

[16428]
Res T-17608

PROPOSED OUTCOME:

- Approves grant funding in the amount of \$1,868,881 from the California Advanced Services Fund (CASF) Broadband Infrastructure Grant Account for construction of a last-mile fiber-to-the-home network in the unincorporated community of Bolinas. This project will make gigabit-speed internet access available to 571 CASF-eligible households (\$3,273/household). This community has been declared a high-impact project by the California Public Utilities Commission Staff.

SAFETY CONSIDERATIONS:

- Greater broadband availability improves first-responders and citizens' abilities to use real-time information to mitigate the risks posed to Bolinas by natural disasters such as wildfires, landslides, earthquakes, and floods. This will also help residents access important telehealth and education services, which benefit public safety.

ESTIMATED COST:

- \$1,868,881

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214137252>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Application of Southern California Edison Company for Authorization to Sell Streetlight System to City of Santa Clarita Under Public Utilities Code Section 851

[16438]

A17-09-018

Application of Southern California Edison Company a California Corporation, for an Order Authorizing the Sale and Conveyance of Certain Electric Streetlight Facilities Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Authorizes sale and allocates sales gain to Southern California Edison Company shareholders.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212984217>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Approval of an Amendment to an Existing Power Purchase Agreement with MM Prima Deshecha Energy, LLC

[16441]

Res E-4921, Advice Letter 3165-E filed December 15, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an amendment to a previously approved power purchase agreement between San Diego Gas & Electric Company (SDG&E) and MM Prima Deshecha Energy, LLC. The amendment makes several modifications to the original Power Purchase Agreement. The amendment is approved without modification.

SAFETY CONSIDERATIONS:

- The amendment to the power purchase agreement does not appear to result in any adverse safety impacts on the facilities or operations of SDG&E. The amendment requires the sellers of the generation to continue to comply with all applicable safety requirements relating to the project.

ESTIMATED COST:

- The requested amendment to the power purchase agreement does not affect the contract price, interconnection point, or delivery term.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213286175>

Consent Agenda - Orders and Resolutions (continued)

21 **Change in Ownership and Control of Gill Ranch Storage, LLC**

[16443]

A17-02-003

Joint Application of Gill Ranch Storage, LLC, Northwest Natural Gas Company, NW Natural Energy, LLC, and NW Natural Gas Storage, LLC for Change of Legal Ownership and Control of Gill Ranch Storage, LLC Through a Corporate Reorganization.

PROPOSED OUTCOME:

- Approve Settlement which does not result in change in daily control of Gill Ranch Storage, LLC but addresses safety concerns.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Settlement establishes new safety management procedures, including designation of Chief Safety Accountability Officer.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Rechtschaffen - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213118544>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Timing of Transition to Residential Default Time-of-Use Rates

[16448]

A17-12-011, A.17-12-012, A.17-12-013 - Related matters.

Application of Pacific Gas and Electric Company for Approval of its Residential Rate Design Window Proposals, including to Implement a Residential Default Time-Of-Use Rate along with a Menu of Residential Rate Options, followed by addition of a Fixed Charge Component to Residential Rates. Consolidated applications include Southern California Edison Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Authorizes dates for San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company to begin transitioning eligible residential customers to time-of-use rates subject to approval of the utilities' specific rate design proposals and implementation details for the transitions in a subsequent phase of this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Park - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214134613>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Decision Denying Relief and Dismissing Complaint with Prejudice

[16460]

(ECP) C.17-10-006, C.18-02-009 - Related matters.
Rick Hinson vs. Southern California Gas Company.

PROPOSED OUTCOME:

- Denies relief to Complainant, Rick Hinson, and dismisses his complaint with prejudice.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213282037>

Consent Agenda - Orders and Resolutions (continued)

24

Decision Denying Relief and Dismissing Complaint of Steven Waldenberg for Overbilling by Southern California Edison Company

[16461]

(ECP) C17-06-011

Steven Waldenberg vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Denies relief to Steven Waldenberg and dismisses his complaint.
- Case 17-06-011 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213278096>

Consent Agenda - Orders and Resolutions (continued)

25 **Southern California Gas Company's Request for Expedited Approval of its Second Injection Plan and Memorandum Between its System Operator and Gas Acquisition Department to Maintain Summer Reliability**

[16469]

Res G-3540, Advice Letter 5275-A filed April 20, 2018 - Related matters.

PROPOSED OUTCOME:

- Southern California Gas Company's Proposed Second Injection Plan and Second Injection Enhancement Memorandum between the Utility System Operator and the Gas Acquisition Department for Services to Maintain Summer Reliability is approved in part and denied in part.

SAFETY CONSIDERATIONS:

- This resolution has an indirect positive impact on customer safety by improving system reliability through the summer and upcoming winter.

ESTIMATED COST:

- Unknown at this time

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213998618>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

26

Approves Budget Prepay Inc.'s Advice Letter #20 Subject to Budget's Payment of \$817,730 to the California LifeLine Fund

[16382]

Res T-17596, Advice Letter 20 filed April 24, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Budget PrePay, Inc.'s Advice Letter #20, which requests: 1) discontinuance of its wireless telephone service plans offered under the California LifeLine Program (California LifeLine) and federal Lifeline program; and 2) relinquishment of its designation as an eligible telecommunications carrier (ETC) in California.

SAFETY CONSIDERATIONS:

- The Communications Division has identified no safety concerns with Budget's request because low-income households in Budget's designated service areas can continue to receive wireline and wireless telephone services from alternate service providers including ETC's and California LifeLine providers.

ESTIMATED COST:

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213245570>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3415, Item 28 4/26/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

27

Reinforcement of the South of Palermo 115 kV Power Line

[16476]

A16-04-023

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the South of Palermo 115 kV Power Line Reinforcement Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) application for a permit to construct the south Palermo 15kV Power Line Reinforcement Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Ensures PG&E is able to maintain transmission system reliability and continue to meet California Independent System Operator planning standards.

ESTIMATED COST:

- \$109 million.

(Comr Peterman - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213696277>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

28

Intervenor Compensation to the Center for Accessible Technology

[16437]

A12-08-007, A12-08-008, A12-08-009, A12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

- Awards the Center for Accessible Technology \$43,021.75 for substantial contribution to Resolution E-4871, which adopts a five-year Marketing, Education, and Outreach Strategic Roadmap along with a one-year "Joint Consumer Action Plan." The Center for Accessible Technology originally requested \$43,396.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$43,021.75 plus interest paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric Company, and Southern California Gas Company ratepayers.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=200392096>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Intervenor Compensation Orders (continued)

29

**Intervenor Compensation to The Utility Reform Network for
Substantial Contribution to Rulemaking 15-05-006**

[16444]

R.15-05-006

Order Instituting Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$40,216.33 for substantial contribution to R.15-05-006, Order Instituted Rulemaking to Develop and Adopt Fire-Threat Maps and Fire-Safety Regulations. TURN originally requested \$50,386.92.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$40,216.33 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Liberty Utilities Company, and PacifiCorp Ratepayers.

(Comr Picker - Judge Kao - Judge Kenney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214001095>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to The Utility Reform Network for Substantial Contributions in Rulemaking 13-11-005

[16445]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$636,038.69 for substantial contributions to Decision (D.) 14-10-046, Decision Establishing Energy Efficiency Savings Goals and Approving 2015 Energy Efficiency Programs and Budgets; D.15-10-028, Decision Re Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics; D.16-08-019, Decision Providing Guidance for Initial Energy Efficiency Rolling Portfolio Business Plan Filings; and D.17-09-025, Decision Adopting Energy Efficiency Goals for 2018 – 2030. TURN requested \$635,746.16.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$636,038.69 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company ratepayers.

(Comr Peterman - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212622197>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31

Intervenor Compensation to California Housing Partnership Corporation for Substantial Contribution to Decision 17-12-009

[16462]

A.14-11-007, A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company .

PROPOSED OUTCOME:

- Awards California Housing Partnership Corporation \$70,173.13, for substantial contribution to Decision (D.) 17-12-009 which grants in part, and denies, in part, two Petitions for Modification of D.16-11-022 in which the Commission adopted budgets and program directives for the investor-owned energy utilities' administration and participation in the California Alternate Rates for Energy and Energy Savings Assistance Programs for 2017 through 2020.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$70,173.13 plus interest, to be paid by ratepayers of Southern California Edison Company, San Diego Gas and Electric Company, Southern California Gas Company, and Pacific Gas and Electric Company.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213246446>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****32 Transportation Electrification Projects Proposed by San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company Pursuant to SB 350**

[16408]

A.17-01-020, A.17-01-021, A.17-01-022 - Related matters.

Application of Southern California Edison Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include San Diego Gas & Electric Company, and Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Approves, with modifications, transportation electrification projects proposed by California's three largest electric utilities.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- All approved projects must comply with the Safety Requirements Checklist made available at <http://www.cpuc.ca.gov/sb350te/>.

ESTIMATED COST:

- \$589 Million for Transportation Electrification Projects.
- \$22.7 Million for evaluation of the approved Projects.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212643024>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)**33 Energy Efficiency Business Plans**

[16419]

A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016 and A.17-01-017 - Related matters. Application of Southern California Edison Company for Approval of Energy Efficiency Rolling Portfolio Business Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, Southern California Gas Company, and Marin Clean Energy.

PROPOSED OUTCOME:

- Approves, as modified in the decision, energy efficiency rolling portfolio business plans of eight program administrators: Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Gas Company, Southern California Edison Company, the Bay Area Regional Energy Network (REN), the Southern California REN, the Tri-County REN, and Marin Clean Energy.
- Sector strategies, metrics, and budgets are approved for 2018-2025. Detailed requirements are set out for the annual budget advice letter filing, due annually every September.
- Implementation plans are required to be posted within 120 days, after the conduct of a stakeholder process.
- Disadvantaged communities and hard-to-reach customers are defined for purposes of energy efficiency programs.
- High level policy guidance is given in the areas of incentive design, integration of demand response and energy efficiency, lighting technologies, and workforce quality.
- Statewide programs and lead program administrators are approved, along with governance and funding process requirements.

SAFETY CONSIDERATIONS:

- Energy efficiency technologies and activities approved in this decision address safety and quality installation issues in California utility customer facilities.

ESTIMATED COST:

- Energy efficiency portfolio expenditures are capped at approximately \$900 million annually between 2018 and 2025.

(Comr Peterman - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214128898>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Transportation/Rail Safety Orders

34 **Rulemaking to Adopt Regulations for the Transportation Network Companies**

[16426]

R.12-12-011

Order Instituting Rulemaking on Regulations Relating to Passenger Carriers, Ridesharing, and New Online-Enabled Transportation Services.

PROPOSED OUTCOME:

- Sets out two pilot programs for the California Public Utilities Commission's regulation of passenger service to the public in California provided by entities using Autonomous Vehicles.

SAFETY CONSIDERATIONS:

- Passenger service on public roads in the State is affected with a public interest, particularly in the areas of passenger safety, driver safety, consumer protection, and the fitness of the companies providing this service to the public.

ESTIMATED COST:

- No estimate.

(Comr Randolph - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212643106>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline

35

Order Extending Statutory Deadline

[16449]

A.16-07-017

Application of West Coast Gas Company to Revise its Gas Rates and Tariffs.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until November 12, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213357272>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

36 **Order Extending Statutory Deadline**

[16459]

A15-09-007

In the Matter of the Application of PacifiCorp for Authority to Sell Certain Mining Assets in Accordance with Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until November 30, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213618599>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

37

Assembly Bills

[16463]

- a. AB 33 (Quirk): Transportation electrification: electric vehicle service equipment: electrical corporations: rates
- b. AB 457 (Cunningham): Saline water conversion: Diablo Canyon nuclear powerplant
- c. AB 726 (Holden): Energy
- d. AB 803 (Quirk): Energy: low-income energy efficiency programs
- e. AB 813 (Holden): Multistate regional transmission system organization: membership
- f. AB 920 (Aguiar-Curry): Electricity: procurement plans: integrated resource plans
- g. AB 1088 (Eggman): Multifamily residential housing: energy programs
- h. AB 1184 (Ting): Vehicular air pollution: incentives
- i. AB 1292 (Patterson): Electrical corporations: computation of average residential consumption of electricity and the baseline quantity for electricity usage
- j. AB 1529 (Thurmond): Cross-connection control and backflow protection
- k. AB 1552 (Quirk-Silva): Women, minority, disabled veteran, and LGBT business enterprise procurement: late payment penalties
- l. AB 1573 (Bloom): Green Tariff Shared Renewables Program
- m. AB 1667 (Friedman): Water management planning
- n. AB 1668 (Friedman): Water management planning
- o. AB 1879 (Santiago): Gas corporation: service connections
- p. AB 1959 (Wood): Telecommunications: universal service programs
- q. AB 1989 (Mathis): Water and Wastewater Loan and Grant Program
- r. AB 1991 (Mathis): Safe Drinking Water State Revolving Fund: Internet Web site information: updates
- s. AB 1995 (Eduardo Garcia): Local publicly owned electric and gas utilities: weatherization
- t. AB 1999 (Chau): Local government: public broadband services
- u. AB 2050 (Caballero): Small System Water Authority Act of 2018
- v. AB 2059 (Chávez): Public Utilities Commission: public participation
- w. AB 2060 (Eduardo Garcia): Water: grants: advanced payments
- x. AB 2068 (Chu): Electricity: rates: public schools
- y. AB 2077 (Limón): Electricity: local government renewable energy self-generation program
- z. AB 2104 (Lackey): California Advanced Services Fund

Regular Agenda- Legislative and Other Matters (continued)

38

Assembly Bills (Continued)

[16464]

- aa. AB 2127 (Ting): Electric vehicle infrastructure: assessment and roadmap
- ab. AB 2148 (Chávez): Public Utilities Commission: decisions: public review and comment
- ac. AB 2166 (Caballero): California Farm Bill: agricultural technology
- ad. AB 2179 (Gipson): Municipal corporations: public utility service: water and sewer service
- ae. AB 2208 (Aguiar-Curry): California Renewables Portfolio Standard Program: local publicly owned electric and gas utilities: electrical and gas corporations
- af. AB 2278 (Berman): Local Government Renewable Energy Self-Generation Program
- ag. AB 2339 (Gipson): Water utility service: sale of water utility property by a city
- ah. AB 2346 (Quirk): California Renewables Portfolio Standard Program
- ai. AB 2370 (Holden): Lead exposure: child day care facilities: family day care homes
- aj. AB 2407 (Ting): Recycling: lithium-ion vehicle batteries: advisory group
- ak. AB 2431 (Weber): Public Utilities Commission: proceedings: intervenor compensation
- al. AB 2501 (Chu): Drinking water: consolidation and extension of service
- am. AB-2515 (Reyes): Electrical and gas corporations
- an. AB 2537 (Carrillo): Telecommunications universal service programs: Lifeline Oversight Board
- ao. AB 2569 (Arambula): Electricity rates
- ap. AB 2604 (Cunningham): Public Utilities Commission
- aq. AB 2652 (Quirk): Telecommunications: universal service
- ar. AB 2693 (Quirk): Natural gas-fired powerplants
- as. AB 2695 (Ting): Self-generation incentive program: energy storage systems
- at. AB 2809 (Patterson): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- au. AB 2814 (Gray): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- av. AB 2831 (Limón): Small business customers: demand-side energy management programs
- aw. AB 2886 (Daly): Public Employee Relations Board: Orange County Transportation Authority: San Joaquin Regional Transit District
- ax. AB 2910 (Wood): Public Utilities Commission: telecommunications service: natural disasters: reports
- ay. AB 2962 (Nazarian): Digital Infrastructure and Video Competition Act of 2006: franchise renewal
- az. AB 2981 (Cervantes): Utility service franchises: Franchise Act of 1937

Regular Agenda- Legislative and Other Matters (continued)

39

Assembly Bills (Continued)

[16465]

- aaa. AB 2986 (Cunningham): Transportation network companies: prohibited acts
- aab. AB 3001 (Bonta): Zero-emissions buildings and sources of heat energy
- aac. AB 3003 (Irwin): Digital Infrastructure and Video Competition Act of 2006: broadband
- aad. AB 3028 (Cervantes): Alternative energy financing
- aae. AB-3111 (Eduardo Garcia): Telecommunications: universal service
- aaf. AB 3119 (Gonzalez Fletcher): San Diego Unified Port District consolidation
- aag. AB 3123 (Limón): Utilities owned by municipal corporations
- aah. AB 3187 (Grayson): Biomethane: solid waste facility permits: gas corporations: rates: interconnection
- aai. AB 3202 (Burke): California Renewables Portfolio Standard Program: local publicly owned electric utilities
- aaj. AB 3227 (Burke): Natural Gas Pipeline Safety Act of 2011: intrastate transmission lines: safety valves
- aak. AB 3232 (Friedman): Zero-emissions buildings and sources of heat energy

Regular Agenda- Legislative and Other Matters (continued)

40

Senate Bills

[16466]

- a. SB 64 (Wieckowski): Independent System Operator: integration of generation from renewable energy resources
- b. SB 100 (De León): California Renewables Portfolio Standard Program: emissions of greenhouse gases.
- c. SB 174 (Lara): Public utilities: settlement: 2015 power outages: City of Long Beach
- d. SB 356 (Skinner)Energy data transparency
- e. SB 366 (Leyva): Electrical corporations: Green Tariff Shared Renewables Program
- f. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: chair: report to the Legislature
- g. SB 433 (Mendoza): Gas corporations: zero-carbon and low-carbon hydrogen
- h. SB 460 (De León): Communications: broadband Internet access service
- i. SB 520 (Mitchell): Electricity: intervenor funding
- j. SB 606 (Skinner): Water management planning
- k. SB 623 (Monning): Water quality: Safe and Affordable Drinking Water Fund
- l. SB 692 (Allen): Transmission: transmission and wheeling access charges
- m. SB 700 (Wiener): Energy Storage Initiative
- n. SB 778 (Hertzberg): Water systems: consolidations: administrative and managerial services
- o. SB 819 (Hill): Electrical and gas corporations: rates
- p. SB 821 (Jackson): Emergency notification: county jurisdictions
- q. SB 822 (Wiener): Communications: broadband Internet access service
- r. SB 901 (Dodd): Electrical corporations: local publicly owned electric utilities: electrical cooperatives: wildfire mitigation plans and measures
- s. SB 959 (Beall): Water corporation: advice letters
- t. SB 985 (Morrell): California Renewables Portfolio Standard Program
- u. SB 998 (Dodd): Discontinuation of residential water service: urban and community water systems
- v. SB 1000 (Lara): Transportation electrification: electric vehicle charging infrastructure
- w. SB 1013 (Lara): Fluorinated refrigerants
- x. SB 1014 (Skinner): Zero-emission vehicles
- y. SB 1028 (Hill): Public utilities: rates: federal tax law changes
- z. SB 1057(Mendoza): Public Utilities Act

Regular Agenda- Legislative and Other Matters (continued)41 (Rev.)
[16467] **Senate Bills (Continued)**

- aa. SB 1080 (Newman): Transportation network companies: driver identification
- ab. SB 1088 (Dodd): Safety, reliability, and resiliency planning
- ac. SB 1090 (Monning): Diablo Canyon nuclear powerplant
- ad. SB 1110 (Bradford): Energy: California Renewables Portfolio Standard Program
- ae. SB 1131 (Hertzberg): Electrical and gas corporations: energy efficiency: financing options: industrial and agricultural processes: custom projects
- af. SB 1135 (Bradford): Electric and gas service: rates: California Alternate Rates for Energy program
- ag. SB 1136 (Hertzberg): Electricity: load-serving entities: resource adequacy requirements
- ah. SB 1169 (Anderson): Violations: penalties and fines: wildfire incidents
- ai. SB 1205 (Hill): Public utilities: gas and electrical corporations: safety violations: reporting
- aj. SB 1215 (Hertzberg): Drinking water systems and sewer systems: consolidation and extension of service
- ak. SB 1256 (Morrell): Community choice aggregators
- al. SB 1338 (Hueso): Electrical and gas corporations: rates
- am. SB 1339 (Stern): Electricity: electrical grid resiliency deployment plans: microgrids
- an. SB 1347 (Stern): Energy storage systems: procurement
- ao. SB 1350 (Stern): Climate change: research, development, and demonstration: financial assistance
- ap. SB 1358 (Hueso): Public Utilities Commission: proceedings: hearings (RECOMMENDED POSITION: Support as Sponsor)
- aq. SB 1369 (Skinner): Energy: green hydrogen
- ar. SB 1376 (Hill): Transportation network companies: accessibility for persons with disabilities
- as. SB 1380 (Stern): Clean Energy Financing Clearinghouse
- at. SB 1399 (Wiener): Renewable energy: shared renewable energy tariffs
- au. SB 1410 (Morrell): Public utilities: inspection and audit of books and records
- av. SB 1434 (Leyva): Transportation electrification: electricity rate design
- aw. SB 1440 (Hueso): Energy: biomethane procurement goals
- ax. SB 1461 (Wilk): Water corporations: rates: rate of return
- ay. SB 1474 (Hill): Passenger stage corporations: charter-party carriers of passengers: impoundment of vehicles
- az. SB 1477 (Stern): Zero-emissions buildings and sources of heat energy

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214130052>

5/7/2018 - This revision was not listed on the agenda distributed to the public.

Regular Agenda- Legislative and Other Matters (continued)

42

Senate Bills (Continued)

[16468]

- aaa. SB 1488 (Hernandez): Public utilities: procurement from women-, minority-, disabled veteran-owned, and LGBT business enterprises

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

43

Report and Discussion on Recent Consumer Protection and Safety Activities

[16451]

Regular Agenda- Management Reports and Resolutions (continued)

44

Management Report on Administrative Activities

[16452]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

45 **Conference with Legal Counsel - Application for Rehearing**
[16453]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

46

Conference with Legal Counsel - Initiation of Litigation

[16440]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

47 **Conference with Legal Counsel - Existing Litigation**

[16455]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session