
Public Utilities Commission of the State of California

Public Agenda 3431
Thursday, January 31, 2019 9:30 a.m.
400 R Street
Sacramento, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Tuesday, January 29, 2019 (San Francisco) [Will be held]	Thursday, January 31, 2019 (Sacramento)
Monday, February 18, 2019 (San Francisco)	Thursday, February 21, 2019 (San Francisco)
Monday, March 11, 2019 (San Francisco)	Thursday, March 14, 2019 (Coachella)
Monday, March 25, 2019 (San Francisco)	Thursday, March 28, 2019 (San Francisco)
Monday, April 22, 2019 (San Francisco)	Thursday, April 25, 2019 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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Consent Agenda - Orders and Resolutions (continued)

3 **Adopting Level of Public Utilities Commission Utilities
Transportation Reimbursement Account User Fees, Effective
January 1, 2019**

[17071]
Res M-4838

PROPOSED OUTCOME:

- The fee level set by this resolution for passenger vehicle operators is set to zero; the fee for vessel operators and pipeline corporations is slightly increased from the rates set in Resolution M-4831. All quarterly (\$10) or annual (\$25) fees are still required.
- The total fee level of \$10,771,000 set for the railroad corporation reflects a \$2,597,000 increase from the \$8,174,000 level set for 2018.

SAFETY CONSIDERATIONS

- There is no impact on safety.

ESTIMATED COST:

- See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=256255119>

Consent Agenda - Orders and Resolutions (continued)

4 **General Order 66-D Revision 1**

[17075]

R.14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

PROPOSED OUTCOME:

- Revises General Order 66-D effective February 1, 2019.
- Updates process for release of information in response to an audit, inspection, investigation or enforcement operations.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Helps to promote safety by expediting responses to Commission staff's request for information in audit, inspection, investigation and enforcement matters.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262688431>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3430, Item 9 1/10/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Pacific Gas and Electric Company 2019 Energy Resource Recovery Account Forecast**

[17078]

A.18-06-001

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2019 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation. (U39E).

PROPOSED OUTCOME:

- Approves Application.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts forecast of \$2907.4 million for 2019 Electric Procurement Revenue Requirement.

(Comr Guzman Aceves - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258424546>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3430, Item 12 1/10/2019 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

5A **Commissioner Guzman Aceves Alternate to Item 17078**
[17176]
A18-06-001

PROPOSED OUTCOME:

- Approves Application.
- Adopts Brown Power True-ups for 2018.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts forecast of \$2907.4 million for 2019 Electric procurement Revenue Requirement.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261306198>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Edison Company Forecast 2019 Energy Resource Recovery Account Revenue Requirement**

[17081]

A.18-05-003

Application Of Southern California Edison Company For Approval Of Its Forecast 2019 Energy Resource Recovery Account Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- The Commission approves Southern California Edison Company's (SCE) 2019 forecast Energy Resource Recovery Account (ERRA) revenue requirement, with the exception of the \$743.429 million revenue requirement for the ERRA Balancing Account undercollection.
- The ERRA Balancing Account undercollection revenue requirement will be considered in Application (A.) 18-05-009.
- A.18-05-003 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- The forecast cost to SCE ratepayers will be \$4,043,098 in 2019.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258626045>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3430, Item 13 1/10/2019 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

6A

Commissioner Guzman Aceves Alternate to Item 17081

[17174]

A.18-05-003

Application Of Southern California Edison Company For Approval Of Its Forecast 2019 ERRR Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- The Commission approves the Southern California Edison Company's (SCE) 2019 forecast Energy Resource Recovery Account (ERRR) revenue requirement, with the exception of the \$743.429 million revenue requirement for the ERRR Balancing Account under collection (to be considered in Application 18-11-009).
- The Commission orders SCE to true-up 2018 brown power costs in the 2019 ERRR forecast.
- A.18-05-003 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- The forecast cost to SCE ratepayers will be \$4,043.098 million in 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261251573>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

7 **Disclosure of Records Concerning an Electrical Incident**

[17082]

Res L-575

PROPOSED OUTCOME:

- Authorizes disclosure of Commission records concerning the Commission's investigation of an electrical incident that occurred on March 25, 2015 at S. Brawley Avenue, Fresno, CA.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262740820>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Southern California Gas Company's Request to Include
Greenhouse Gas Costs into Rates and Issue the 2018
California Climate Credit**

[17084]

Res G-3547, Advice Letter 5293-G-B filed on November 7, 2018 - Related matters.

PROPOSED OUTCOME:

- Rejects Southern California Gas Company's (SoCalGas) request to include costs for greenhouse gas compliance in rates and orders SoCalGas to file a Tier 2 Advice Letter recalculating its tariffs.

SAFETY CONSIDERATIONS:

- There are no safety impacts.

ESTIMATED COST:

- This Resolution prohibits SoCalGas from using \$1,211,143 in Cap-and-Trade auction proceeds for administrative costs and orders it to return the same sum to ratepayers in the form of the natural gas California Climate Credit.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261317963>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Pacific Gas and Electric Company Seeks Approval of a One-Time Deviation to the Indemnity Clause of Form 62-4527 to Perform Work Requested by the University of California Davis**

[17085]

Res G-3543, Advice Letter (AL) 3992-G and AL 5332-E filed July 20, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) request to modify the indemnity clause of Form 62-4527 to conform to the existing policies established by the University of California Board of Regents. The utility shall file an information-only advice letter if an incident occurs invoking the revised indemnity clause.

SAFETY CONSIDERATIONS:

- No safety impacts because the requested deviation does not change the standard of care of the work to be performed by PG&E.

ESTIMATED COST:

- The cost of the work that PG&E will undertake for the University of California Davis is \$75,714.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261262691>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Deferred Tax Amounts not Historically Included within the Revenue Requirement**

[17099]

Res E-4965 , Advice Letter 3817-E filed June 27, 2018 - Related matters.

PROPOSED OUTCOME:

- Affirms past Commission practice by directing Southern California Edison Company to allocate to shareholders \$42.6 million in net deferred tax benefits that are outside of ratemaking.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- This Resolution is not expected to lead to increased ratepayer costs because it affirms a long-standing Commission practice.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261267294>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**12 Recovery of Costs Recorded in Pipeline Safety and Reliability Memorandum, Safety Enhancement Expense Balancing, and Safety Enhancement Capital Cost Balancing Accounts**

[17100]

A.16-09-005

Application of Southern California Gas Company and San Diego Gas & Electric Company to Recover Costs Recorded in the Pipeline Safety and Reliability Memorandum Accounts, the Safety Enhancement Expense Balancing Accounts, and the Safety Enhancement Capital Cost Balancing Accounts.

PROPOSED OUTCOME:

- Grants authority to recover recorded costs related to the Pipeline Safety Enhancement Plan.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Applicants' safety plans are consistent with the reasonable manager standard.

ESTIMATED COST:

- \$186,542,171.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=254771116>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

13 **California Energy Commission's 2018-2019 Natural Gas
Research Budget**

[17101]

Res G-3546

PROPOSED OUTCOME:

- Approves the California Energy Commission's (CEC's) *Natural Gas Research and Development Program, Proposed Program Plan and Funding Request for Fiscal Year 2018-2019* with a budget of \$24 million, pursuant to California Public Utilities Commission Decision (D.) 04-08-010.

SAFETY CONSIDERATIONS:

- This Resolution approves and prioritizes the implementation of the CEC's proposed budget of \$8.6 million to advance natural gas infrastructure safety and integrity. Successful research in this area will support continued safe infrastructure operation.

ESTIMATED COST:

- Approves \$24 million for Fiscal Year 2018-2019, as previously authorized by D.04-08-010.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=260830320>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Whether Text Messaging Should not be Subject to Public Purpose Program Surcharges and User Fees

[17106]

R.17-06-023

Order Instituting Rulemaking to Consider Whether Text Messaging Services are Subject to Public Purpose Program Surcharges.

PROPOSED OUTCOME:

- Text messaging services revenue is not subject to Public Purpose Program surcharges and user fees.
- Rulemaking 17-06-023 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Peterman - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262896740>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

Commission Motion Amending the Bioenergy Renewable Auction Mechanism Program and Authorizing the Extension of Certain Contracts Pursuant to Senate Bill 901

[17107]

Res E-4977

PROPOSED OUTCOME:

- Requires Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) to amend certain Bioenergy Renewable Auction Mechanism and other biomass contracts related to compliance, reporting, payment, terms of default, feedstock requirements, and contract term length.

SAFETY CONSIDERATIONS:

- This Resolution implements biomass provisions of Senate Bill 901 (stats. 2018, ch. 626), which in part addresses biomass energy as a means to remove forest materials.
- Renewable Auction Mechanism standard contracts contain Commission approved safety provisions. There are not any expected incremental safety implications associated with approval of this Resolution.

ESTIMATED COST:

- This Resolution is expected to result in extended energy procurement contracts which will lead to increased ratepayer costs. Actual costs are unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262013419>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

Cal.net, Inc.'s Request to be Designated as an Eligible Telecommunications Carrier Supported by the Federal High-Cost and Lifeline Fund

[17112]

Res T-17640, Advice Letter 4 filed October 10, 2018 - Related matters.

PROPOSED OUTCOME

- Approves Cal.net, Inc., a competitive local exchange carrier, to be designated as an Eligible Telecommunications Carrier to be supported by the federal high-cost and Lifeline fund.

SAFETY CONSIDERATIONS

- Given that safety and emergency communications are common concerns for all of California's customers, CD staff recommends that Cal.net, Inc. be required to fully and clearly inform prospective federal Lifeline participants that VoIP phone service limitations may affect access to E-911 in the event of an emergency or outage.

ESTIMATED COST

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261549489>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 17 **AT&T California's Request for a Second Deviation from Public Utilities Code § 320 to Construct an Additional 280 Feet of Overhead (Aerial) Fiber Facilities Along State Scenic Highway 1 in San Luis Obispo County**

[17113]

Res T-17635, Advice Letter 47340 filed May 2, 2018 - Related matters.

PROPOSED OUTCOME:

- Adopts Resolution T-17635 which will allow AT&T California to proceed with new construction of 280 additional feet of fiber facilities along Scenic State Highway 1 in San Luis Obispo County, to provide faster broadband service to current and future residents, businesses and public entities in the area.

SAFETY CONSIDERATIONS:

- Fiber placement in the area will also provide services to existing and future cell sites to provide increased, coverage and access to 9-1-1 in remote coastal areas.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261566380>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 18 **Approves PAETEC Communication's Advice Letter and Fines the Telephone Service Provider for Failing to Meet Required Service Quality Standards in Year 2017 Pursuant to General Order 133-D**

[17114]

Res T-17647 , Advice Letter 182 filed November 30, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D fine for 2017 totaling \$7,920 from PAETEC Communications, LLC.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and seriously restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=260122875>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Authorization to Acquire the Rolling Hills Water System and Related Assets from Madera County

[17115]

Res W-5184, Advice Letter 89-W filed November 9, 2018 - Related matters.

PROPOSED OUTCOME:

- Grants authority to Bakman Water Company (Bakman) to acquire the Rolling Hills Water System.
- Bakman shall file a Tier 1 Advice Letter to add the new service area, the Rolling Hills service area, to its service tariffs: a service area map, The General Flat Rate Service included in Appendix A and other applicable tariffs.
- The transfer of operations of Rolling Hills' water system to Bakman Water Company is conditioned on Bakman Water Company obtaining the required domestic water supply permit by State Water Resources Control Board to operate the water system under the new ownership.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261534804>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

Petition for Modification of Decision 14-05-033

[17120]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Grants, in part, petition to modify the previously adopted requirements to ensure net energy metering bill credits accrue only to net energy metering-eligible generation, applicable to large net energy metering-eligible systems paired with qualified energy storage devices.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no cost impacts associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262890112>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

**Complaint Regarding Validity and Amount of a Deficiency
Billing in a Distribution Line Extension Project**

[17122]

C.18-08-006

Thomas B. Prescott vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Decision grants in part and denies complaint in part. Decision adopts Southern California Edison Company's offer to reduce the \$3,527 deficiency bill by \$1,500.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations were raised by this billing dispute.

ESTIMATED COST:

- \$3,527 Deficiency bill reduced by \$1,500 to \$2,027.

(Comr Peterman - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248340860>

Consent Agenda - Orders and Resolutions (continued)

22

Right to Deliver Freight by Water to Catalina Island

[17123]

A.14-10-015, A.15-01-005 - Related matters.

In the Matter of the Application of Avalon Freight Services, LLC, a limited liability company, for a certificate of public convenience and necessity authorizing service to transport freight by vessel on a scheduled basis between Port of Los Angeles, California on the one hand, and the Santa Catalina Island location of Avalon, on the other hand; and on a nonscheduled charter basis between Port of Los Angeles, California and Avalon, Two Harbors and all points on Santa Catalina Island, and between any points on Santa Catalina Island. Consolidated application include Curtin Maritime, Corporation.

PROPOSED OUTCOME:

- Leaves undisturbed the current lease between Avalon Freight Services and Santa Catalina Island Co.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- No safety considerations are impacted by this decision.

ESTIMATED COST:

- No costs to ratepayers are associated with this decision.

(Comr Rechtschaffen - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262688471>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

Deviation from Section 320 of the Public Utilities Code for California Advanced Services Fund Grant Application of Anza Electric Cooperative, Inc. for Phase 2 of the Connect Anza Project

[17124]

Res T-17638

PROPOSED OUTCOME :

- Approves a deviation from Section 320 of the California Public Utilities Code for Anza Electric Cooperative, Inc. (AEC) to construct fiber on pole facilities for 30 miles along State Route 74 "Pines to Palms" State Scenic Highway, necessary for AEC to complete Phase 2 of its Connect Anza Project.

SAFETY CONSIDERATIONS:

- Phase 2 will provide safety and health benefits including, but not limited to, resilient high capacity broadband infrastructure that will provide access to emergency services and information, e-health services and voice service that will meet all safety standards, including E911.
- Parts of the Phase 2 Project area are classified as high to very high fire hazard severity zones, as specified by the California Department of Forestry and Fire Protection (CAL FIRE). Reliable and ubiquitous broadband internet will assist emergency responders and local government in responding to wildfire conditions.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261499948>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Authority to Construct Two Light-Rail Tracks and Two SCRRRA Tracks at Two Metrolink Stations in Claremont and Montclair

[17125]

A.18-02-021

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks and two SCRRRA tracks at two (2) grade separated pedestrian crossings for the (1) Claremont SCRRRA Metrolink Station, (2) Montclair SCRRRA Metrolink Station in the City of Claremont in Los Angeles County, and City of Montclair in San Bernardino County, California.

PROPOSED OUTCOME:

- Grants the application and closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250898039>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

**Authorization to Construct on "At-Grade" Crossing at
Fredericksburg Drive and Guava Court in the City of Saratoga**

[17126]

A.17-04-025

Application of the City of Saratoga for an order authorizing construction of an at-grade pedestrian, and bicycle crossing (CPUC No.001V-9.80-D) over tracks of the Union Pacific (DOT No. 924492L), providing connectivity between Fredericksburg Drive and Guava Court in the City of Saratoga, County of Santa Clara.

PROPOSED OUTCOME:

- Grants Authorization requested by the City of Saratoga to construct on "At-Grade" crossing at Fredericksburg Drive and Guava Court in the City of Saratoga.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The decision increases safety for residents of the City of Saratoga.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=245780877>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

26

Authority to Construct Three At-Grade Crossings in the Cities of San Dimas and La Verne in Los Angeles County

[17127]

A.18-01-010

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks and one freight track at three (3) highway-rail crossings at (1) Eucla Avenue, (2) Walnut Avenue, and (3) San Dimas Canyon Road in the Cities of San Dimas and La Verne in Los Angeles County, California.

PROPOSED OUTCOME:

- Grants the application and closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=247299433>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Authority to Construct 2 At-Grade Crossings in the City of Claremont in Los Angeles County

[17129]

A.18-02-010

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks and two SCRRA tracks at two (2) highway-rail crossings at (1) Cambridge Avenue, and (2) Claremont Boulevard in the City of Claremont in Los Angeles County.

PROPOSED OUTCOME:

- Grants the application and closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=250334655>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

28

Bear Valley Electric Service's Petition for Modification of Decision 16-01-008

[17130]

R.14-12-014

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Reliability Reporting Pursuant to Public Utilities Code Section 2774.1.

PROPOSED OUTCOME:

- Grants Bear Valley Electric Service's Petition for Modification of Decision 16-01-008 related to reliability reporting requirements.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Cost associated with this decision are \$520,000 for monitoring reliability requirements and related equipment to be booked to a memorandum account for future collection.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262746750>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

29

Pacific Gas and Electric Company Requests Approval of an Amendment to an Existing Power Purchase Agreement with High Plains Ranch II, LLC

[17135]

Res E-4960, Advice Letter 5312-E filed June 15, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves an amendment to an existing Power Purchase Agreement (PPA) between Pacific Gas and Electric Company (PG&E) and High Plains Ranch II, LLC. The amendment is approved without modification.

SAFETY CONSIDERATIONS:

- The amendment to the PPA does not appear to result in any adverse safety impacts on the facilities or operations of PG&E. The amendment requires the sellers of the generation to continue to comply with all applicable safety requirements relating to the project.

ESTIMATED COST:

- The estimated remaining total energy cost of the power purchase agreement, as amended, is \$985,041,661.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257707497>

Consent Agenda - Orders and Resolutions (continued)

30

Pacific Gas and Electric Company Requests Approval of an Amendment to an Existing Power Purchase Agreement with High Plains Ranch III, LLC

[17137]

Res E-4961, Advice Letter 5313-E filed June 15, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves an amendment to an existing Power Purchase Agreement (PPA) between Pacific Gas and Electric Company (PG&E) and High Plains Ranch III, LLC. The amendment is approved without modification.

SAFETY CONSIDERATIONS:

- The amendment to the PPA does not appear to result in any adverse safety impacts on the facilities or operations of PG&E. The amendment requires the sellers of the generation to continue to comply with all applicable safety requirements relating to the project.

ESTIMATED COST:

- The estimated remaining total energy cost of the power purchase agreement, as amended, is \$200,454,752.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257917119>

Consent Agenda - Orders and Resolutions (continued)

31 **Authority to Construct Two Right-Rail Tracks and One Freight Track at Three Highway-Rail Crossings, and to Close One Highway-Rail Crossing**

[17139]

A.18-03-007

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks and one freight track at three (3) highway-rail crossings at (1) Elwood Avenue, (2) Lone Hill Avenue, and (3) E Street, and closure of Glenwood Avenue crossing, in the Cities of Glendora and La Verne in Los Angeles County, California.

PROPOSED OUTCOME:

- Grants the application and closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=252328527>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

Order Instituting Rulemaking Regarding Building Decarbonization

[17150]

R_____

PROPOSED OUTCOME:

- This Order Instituting Rulemaking is designed to address four main sets of issues:
- Implementation of Senate Bill 1477, related to pilot programs for building decarbonization.
- Considering whether to institute further pilot programs in areas rebuilding after wildfires.
- Coordination with the California Energy Commission in developing and supporting Title 24 building codes and Title 20 appliance standards.
- Developing a policy framework for building decarbonization efforts by natural gas and electric distribution utilities.

SAFETY CONSIDERATIONS:

- This rulemaking will consider building codes and appliance standards, and thus will need to consider safety of these measures in buildings across the state.

ESTIMATED COST:

- None at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=255629169>

Consent Agenda - Orders and Resolutions (continued)

33

Joint Application of Tofane Global US LLC, et al. for Transfer of Indirect Control of iBasis Retail, Inc

[17152]

A.18-08-008

In the Matter of the Joint Application of Tofane Global US LLC, KPN B.V., and iBasis Retail, Inc. (U7301C) for Approval to Transfer Indirect Control of iBasis Retail, Inc. to Tofane Global US LLC.

PROPOSED OUTCOME:

- Approves the transfer of indirect control of iBasis Retail, Inc. to Tofane Global US LLC.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258424586>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

34

Intervenor Compensation to Clean Coalition

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258583540>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Intervenor Compensation Orders (continued)

Agenda 3418, Item 42 6/21/2018 (Staff);
Agenda 3419, Item 38 7/12/2018 (Staff);
Agenda 3422, Item 23 8/23/2018 (Staff);
Agenda 3424, Item 23 9/27/2018 (Staff);
Agenda 3426, Item 40 10/25/2018 (Staff);
Agenda 3427, Item 26 11/8/2018 (Staff);
Agenda 3428, Item 34 11/29/2018 (Staff);
Agenda 3429, Item 21 12/13/2018 (Staff);
Agenda 3430, Item 22 1/10/2019 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

35

Intervenor Compensation to Alliance for Nuclear Responsibility

[17131]

I.12-10-013, A.13-01-016, A.13-03-005, A.13-03-013, and A.13-03-014 - Related matters. Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company and San Diego Gas and Electric Company Associated with the San Onofre Nuclear Generating Station Units 2 and 3. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards Alliance for Nuclear Responsibility \$792,991.62 for substantial contribution to Decision 14-11-040. The Decision approves settlement, as amended and restated by settling parties concerning an investigation into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company (SCE) and San Diego Gas and Electric Company (SDG&E) associated with the San Onofre Nuclear Generating Station Units 2 and 3. Alliance for Nuclear Responsibility originally requested \$794,824.12.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$792,991.62 plus interest, to be paid by SCE ratepayers and SDG&E ratepayers.

(Comr Picker - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248581588>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to Consumer Federation of California Foundation

[17142]

R.13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- Awards Consumer Federation of California Foundation (CFC) \$52,921.25 for substantial contribution to Decisions (D.) 16-06-010, D.16-11-021, D.16-12-047, D. 17-06-007, D.17-12-010 related to promoting a partnership framework between energy investor owned utilities and the water sector to promote water energy nexus programs. CFC requested \$54,241.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$52,921.25 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Southern California Gas Company, and Class A Water utilities.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=254830430>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**37 Intervenor Compensation to The Greenlining Institute**

[17145]

A.17-03-016

In the Matter of the Joint Applications of Broadwing Communications, LLC; Global Crossing Local Services, Inc.; Global Crossing Telecommunications, Inc.; IP Networks, Inc.; Level 3 Communications, LLC; Level 3 Telecom of California, LP; WiTel Communications, LLC; and Level 3 Communications, Inc., a Delaware Corporation; and CenturyLink, Inc., a Louisiana Corporation, for Approval of Transfer of Control of the Level 3 Operating Entities Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Awards \$29,017.50 to The Greenlining Institute for substantial contribution to Decision 17-10-003.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$29,017.50 plus interest paid by CenturyLink Communications LLC ratepayers, and Level 3 Operating Entities ratepayers.

(Comr Guzman Aceves - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=256761724>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to The Greenlining Institute

[17146]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards \$27,354.25 to The Greenlining Institute for substantial contribution to Decision (D.) 17-12-022. D.17-12-022 adopts a new Solar on Multifamily Affordable Housing Program as a vehicle for implementation of Assembly Bill 693 and provides the framework for the program's implementation. The Greenlining Institute originally requested \$27,354.25.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$27,354.25 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Liberty Utilities Company, and PacifiCorp Company.

(Comr Guzman Aceves - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=256815804>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to The Utility Reform Network

[17149]

A.16-12-002

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for Cost Recovery Of The Wheeler North Reef Expansion Project Marine Mitigation Costs.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$51,056.10 for substantial contribution to Decision (D.) 18-03-027 which adopted an all-party settlement supported by Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), the Office of Ratepayer Advocates and TURN. TURN originally requested \$51,056.10.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$51,056.10, plus interest, to be paid by the ratepayers of SCE and SDG&E.

(Comr Rechtschaffen - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=247618701>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

40 Refinements to the Resource Adequacy Program

[17045]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Adopts refinements to the Resource Adequacy program.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258626037>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3430, Item 29 1/10/2019 (Staff)

Regular Agenda- Energy Orders (continued)**41 Southern California Edison Company Energy Resource Recovery
Account Trigger Mechanism Rate Recovery**

[17153]

A.18-11-009

Expedited Application Of Southern California Edison Company Regarding Energy Resource Recovery Account Trigger Mechanism.

PROPOSED OUTCOME:

- The Commission approves the Southern California Edison Company's (SCE) Energy Resource Recovery Account (ERRA) Trigger Application.
- The Commission opens a second phase of this proceeding to consider whether SCE should be fined for failure to comply with the ERRA trigger mechanism requirements.
- Application 18-11-009 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this decision.

ESTIMATED COST:

- The forecast cost to SCE bundled service customers as well as 2018 and 2019 departing load customers is \$972.5 million (\$983.8 million including franchise fees and uncollectibles), to be amortized over 18 months.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262890101>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline

42 **Order Extending Statutory Deadline**

[17134]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until August 9, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=256742131>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

43 **Order Extending Statutory Deadline**

[17140]

A.17-04-024

In the Matter of the Application of Mesa-Crest Water Company and Liberty Utilities (Park Water) Corp. for an Order Authorizing Mesa-Crest Water Company to Sell and Liberty Utilities (Park Water) Corp. to Purchase the Utility Assets of Mesa-Crest Water Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until April 30, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Goldberg - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257686791>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

44 **Order Extending Statutory Deadline**

[17143]

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

PROPOSED OUTCOME:

- Extends statutory deadline to August 8, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258149861>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

45 **Order Extending Statutory Deadline**

[17151]

C.18-02-003

Michael Coltan vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until August 6, 2019.
- Case 18-02-003 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=257629185>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

46

In the Matter of Improving Wireless Network Resiliency through Encouraging Coordination with Power Companies

[17164]

The Federal Communications Commission (FCC) has issued a Public Notice seeking comment on the efficacy of the Wireless Resiliency Cooperative Framework, a voluntary wireless industry commitment intended to promote resilient communications and situational awareness during disasters. The FCC is reviewing this Framework for purposes of restoring communications during and following disasters. The FCC's Public Notice continues its line of inquiry into the Framework's effectiveness and builds upon the record it received following the 2017 and 2018 Atlantic hurricane seasons. Staff seeks authority to submit comments in response to this Public Notice. Comments are due February 2, 2019, and Reply Comments are due February 17, 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262103301>

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

47
[17051]

Environmental and Social Justice Action Plan

PROPOSED OUTCOME:

- Environmental and Social Justice Action Plan for the California Public Utilities Commission.

SAFETY CONSIDERATIONS:

- Detailed in the Environmental and Social Justice Action Plan.

ESTIMATED COST:

- There are no costs associated with this item.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258437329>

Agenda 3429, Item 49 12/13/2018 (Picker);
Agenda 3430, Item 34 1/10/2019 (Picker)

Regular Agenda- Management Reports and Resolutions

48 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17155]

Regular Agenda- Management Reports and Resolutions (continued)

49

Management Report on Administrative Activities

[17156]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

50 **Conference with Legal Counsel - Application for Rehearing**
[17157]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[16830]
C.16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company.

Disposition of the Application for Rehearing of Decision (D.) 18-01-023, filed by DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess. In D.18-01-023, the Commission denied the Complaint against Pacific Gas and Electric Company (PG&E) to prevent removal of certain almond trees located on Complainants' properties. In denying the Complaint, the Commission determined existing Easements permit PG&E to enter upon and remove almond trees that may interfere with the operation of the transmission lines. The decision further prohibited the Complainants from planting almond trees or any other trees capable of growing into the vegetation clearance zone in place of those removed by PG&E.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3426, Item 62 10/25/2018

Agenda 3427, Item 36 11/8/2018

Agenda 3428, Item 60 11/29/2018

Agenda 3429, Item 53 12/13/2018

Agenda 3430, Item 38 1/10/2019

Closed Session - Applications for Rehearing (continued)

52 **Conference with Legal Counsel - Application for Rehearing**
[17047]
A.12-04-019

Disposition of Applications for Rehearing of Decision (D.) 18-09-017, filed by Marina Coast Water District (MCWD) and City of Marina (Marina). In D.18-09-017, the Commission approved a modified Monterey Peninsula Water Supply Project (Project), adopted two settlement agreements, issued a certificate of public convenience and necessity (CPCN), and certified the combined Final Environmental Impact Report/Environmental Impact Statement (FEIR) and adopted a Statement of Overriding Consideration.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3429, Item 57 12/13/2018

Agenda 3430, Item 39 1/10/2019

Closed Session - Applications for Rehearing (continued)

54 **Conference with Legal Counsel - Application for Rehearing**
[17147]
A.18-12-014

Disposition of the application for rehearing of Resolution E-4949, filed by the Public Advocates Office. In the resolution, the Commission approved cost recovery for three power purchase agreements and one engineering, procurement and construction (EPC) agreement for four energy storage facilities.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

55 **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[17066]

C.16-04-009

Modified Presiding Officer's Decision on the Complaint Filed by BB's Deli, LLC Against San Diego Gas & Electric Company.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

58 **Administrative Matters**

[17159]

Consideration and discussion of administrative matters. Public Utilities Code Section 1701.1 (f) allows this item to be considered in Closed Session.

Pub. Util. Code § 1701.1(f), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session