
Public Utilities Commission of the State of California

Public Agenda 3448
Thursday, October 24, 2019 10:00 a.m.
777 Cypress Avenue
Redding, California

Commissioners

Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (10:00 a.m.) Open to the Public
Monday, October 21, 2019 (San Francisco)	Thursday, October 24, 2019 (Redding)
Monday, November 4, 2019 (San Francisco)	Thursday, November 7, 2019 (San Francisco)
Monday, December 2, 2019 (San Francisco)	Thursday, December 5, 2019 (San Francisco)
Monday, December 16, 2019 (San Francisco)	Thursday, December 19, 2019 (San Francisco)
Monday, January 13, 2020 (San Francisco)	Thursday, January 16, 2020 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
-

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17826]

Res ALJ 176-3448

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **California-American Water Company, Order Modifying the Monterey Pipeline and Pump Station Projects to \$5,256,160 or 8.6%**

[17573]

Res W-5200, Advice Letter (AL) 1238-W filed April 3, 2019 and AL 1238-W-A filed May 3, 2019
- Related matters.

PROPOSED OUTCOME:

- California-American Water Company (Cal-Am), order modifying the Water Division's approval of Cal-Am's request to collect in rates annually from \$7,508,800, or 12.3% of authorized revenues, for Monterey Pipeline and Pump Station Projects to \$5,256,160 or 8.6%.

SAFETY CONSIDERATION:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$5,256,160 or 8.6% to be paid by Cal-Am's Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314275446>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3444, Item 13 8/15/2019 (Staff);

Agenda 3445, Item 4 9/12/2019 (Staff);

Agenda 3446, Item 2 9/26/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 California- American Water Company's Purchase of Hillview Water Company**

[17628]

A.18-04-025

Application of California-American Water Company, Hillview Water Company, Inc., Roger Forrester, and Jerry L. Moore and Diane F Moore, as trustees of the Jerry Moore and Diane Moore Family Trust, for an Order Authorizing the Sale of all Shares of Hillview Water Company, Inc. to California-American Water Company and Approval of Related Matters.

PROPOSED OUTCOME:

- Authorizes the purchase of Hillview Water Company by California-American Water Company.
- Fixes addition to ratebase that resolves minor issues.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised by the sale.

ESTIMATED COST:

- Purchase price is \$7.5 million.

(Comr Randolph - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317458896>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3445, Item 10 9/12/2019 (Randolph);

Agenda 3446, Item 3 9/26/2019 (Randolph);

Agenda 3447, Item 2 10/10/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)**4 Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs**

[17649]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

- Resolves Pacific Gas and Electric Company's (PG&E's) gas cost allocation and rate design application.
- Authorizes certain revisions to PG&E's gas rates and tariffs.
- Addresses revenue requirement allocation and rate design for PG&E's gas customers that are not decided in PG&E's separate Gas Transmission and Storage proceeding.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- PG&E Company shall comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- This decision involves cost allocation and does not change revenues.
- As a result of changes in cost allocation between customer classes rates and bills may change.

(Comr Rechtschaffen - Judge Ayoadé)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317589057>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3445, Item 25 9/12/2019 (Staff);

Agenda 3446, Item 7 9/26/2019 (Staff);

Agenda 3447, Item 5 10/10/2019 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

5 **Appeal K.19-03-015 of Citation Number F-5517 by GoGo Technologies**

[17707]

Res ALJ-371

Citation Appeal of GoGo Technologies from Citation No. F-5517 issued on February 1, 2019, by the Commissions Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Dismisses Citation No.F-5517 to GoGo Technologies.
- Closes K.19-03-015.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317603077>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3447, Item 7 10/10/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

**Crown Castle and Pacific Gas and Electric Company
Arbitrated License Agreement**

[17726]

A.18-10-004

Application of Crown Castle NG West LLC, pursuant to Decision 98-10-058 for Arbitration of Dispute over Denial by Pacific Gas and Electric Company of Access to Utility Support Structures.

PROPOSED OUTCOME:

- Affirms Final Arbitrator's Report.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317530048>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3447, Item 11 10/10/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **Compliance Matter in Phase 1 of the 2017 Pacific Gas and Electric Company General Rate Case**

[17742]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- The updated calculations regarding the cost-effectiveness of Pacific Gas and Electric Company's (PG&E) SmartMeter Update program, which PG&E submitted pursuant to Ordering Paragraph 20 of Decision 17-05-013, are found to be in compliance with that Commission order.
- PG&E shall submit further updates in each of its future General Rate Case proceedings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Batjer - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313336555>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8

Appeal of Citation No. FC 5499, by Benjamin M. Starr

[17743]

Res ALJ-372

Appeal of Benjamin M. Starr (TCP-34394B) from Citation F-5499 issued on November 27, 2018 by the Transportation Enforcement Section, Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Upholds the citation issued by the Consumer Protection and Enforcement Division in Citation Number FC-5499 against Benjamin M. Starr, an individual.
- Affirms the fine of \$10,000 issued by the Commission's Consumer Protection and Enforcement Division Citation Number FC-5499 for 180 violations (180 counts) of the Public Utilities Code and the Commission's General Order 115-G during the period of May 3, 2017 through October 3, 2017.
- K.19-02-008 is closed.

SAFETY CONSIDERATIONS:

- Benjamin M. Starr, operating as an individual, failed to maintain the required public liability and property damage insurance in effect during the period in question. Failure to maintain adequate insurance could have resulted in significant safety considerations for the public if these concerns were not addressed by the Commission.

ESTIMATED COST:

- Benjamin M. Starr, operating as an individual, will pay a fine of \$10,000. The penalty assessment will be deposited into California's General Fund.

(Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312353264>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9

**Recommendation to California Transportation Commission
for Funding Amount of \$3,750,000 for Fiscal Year 2020-2021
for Maintaining Automatic Grade Crossing Protection Devices**

[17744]

Res SX-134

PROPOSED OUTCOME:

- Recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,750,000 to be allocated in fiscal year 2020-2021 for maintaining automatic grade crossing protection devices.

SAFETY CONSIDERATIONS:

- The recommendation to the California Transportation Commission for increasing funding under the California Public Utilities Code section 1231.1 to an amount of \$3,750,000 to be allocated in fiscal year 2020-2021 for maintaining automatic grade crossing protection devices will increase at-grade rail crossing safety throughout California by assuring properly maintained automatic warning devices.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313035497>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

**Southern California Edison Company's Record Year 2017
Energy Resource Recovery Account Compliance Application**

[17750]

A.18-03-016

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Application 18-03-016 for Record Year 2017, consistent with the following:
- Authorizes SCE to refund \$54.477 million to customers.
- Disallows recovery by SCE of \$159,443 for the El Segundo startup cost data error in January 2017.
- Requires SCE to ensure all supporting workpapers that verify general ledger entries for future Energy Resource Recovery Account (ERRA) compliance applications are legible and supporting documentation for regulatory general ledger entries are maintained and readily accessible.
- Recognizes an informal agreement between SCE and the Public Advocates Office whereby SCE agrees to provide, in all future ERRA Compliance filings, data related to its accrual accounting methods.
- Grants SCE recovery for Record Year 2017 of \$0.488 million for the Tehachapi Storage Project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No party identified a particular safety issue.

ESTIMATED COST:

- \$54.148 million refund to customers.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312540523>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

11 **Application of Cox California Telecom, LLC Requesting the Commission Waive Surcharges and User Fees for Directory Listing Services Assessed for Fiscal Years 2012-2015**

[17751]

A.19-01-014

Application of Cox California Telcom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

- Dismisses application as procedurally improper.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantive issues were not considered in this decision.

ESTIMATED COST:

- Substantive issues were not considered in this decision.

(Comr Shiroma - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313821437>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

12 **Authorizing Energy Division to Oversee Contracts for Work Required to Maintain and Expand the California Distributed Generation Statistics Website**

[17759]
Res E-5030

PROPOSED OUTCOME:

- Authorizes Energy Division to oversee contracts for work required to maintain and expand the California Distributed Generation Statistics (DG Stats) website.
- Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (collectively, the electric investor-owned utilities or IOUs) to contract with a vendor by December 31, 2019, to manage DG Stats from January 1, 2020, to December 31, 2022.
- Directs each IOU to create a memorandum account to track costs for work performed by the DG Stats contractor until each IOU's next General Rate Case (GRC).
- Authorizes the IOUs to seek cost recovery of the memorandum accounts through Tier 2 Advice Letters.
- Requires that future cost recovery, after the close of the memorandum accounts, occur through the IOUs' GRCs.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The IOUs' total costs for each three-year DG Stats contract are limited to a maximum of \$990,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314316312>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Petition for Modification of Decision 16-01-044 and
Modification of Decision 18-09-044**

[17760]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Denies petition for modification of Decision 16-01-044.
- Finds that there is no basis in fact for the problem that the petition for modification seeks to address.
- Modifies Decision 18-09-044 to eliminate the requirement for San Diego Gas & Electric Company to file a Tier 2 advice letter, as the advice letter would be duplicative of work by the Commission's Energy Division in addressing stakeholder feedback on the NEM successor tariff draft research plan.
- Proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313977381>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Construction of a New Battery Energy Storage System and Associated Reasonableness Review and Cost Recovery in Alpine County, California

[17761]

A.17-11-014

Application of Liberty Utilities (CalPeco Electric) LLC for Approval to Construct a Battery Energy Storage System in Alpine County, California.

PROPOSED OUTCOME:

- Authorizes Liberty CalPeco to construct its proposed battery energy storage system.
- Denies a reasonableness determination and rate recovery due to there not being a contract available for Commission review, a cost-effectiveness analysis, nor a reasonable consideration of alternatives.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- If Liberty CalPeco elects to construct the project, it is required to submit to Energy Division, for approval through a Tier 3 Advice Letter, a safety plan for complying with all relevant safety regulations and requirements.

ESTIMATED COST:

- There are no costs to ratepayers associated with this decision at this time.

(Comr Guzman Aceves - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314275676>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

**California Advanced Services Fund Consortia Grants Totaling
\$3,751,515 to Fund Nine Consortia Grant Projects**

[17765]

Res T-17669

PROPOSED OUTCOME:

- Adopts this Resolution and funds the nine California Advanced Services Fund (CASF) Consortia Grants.

SAFETY CONSIDERATIONS:

- These nine projects will facilitate the deployment of broadband services by assisting infrastructure applicants in the project development or grant application process in their regions. Indirectly, funding the CASF Consortia Grant applications will enhance communications, including public safety.

ESTIMATED COST:

- Nine grant awards totaling \$3,751,515 from the CASF Rural and Urban Regional Broadband Consortia Grant Account.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314319973>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**17 Telecommunications Public Purpose Programs Budgets for 2019-20 Fiscal Year**

[17768]

Res T-17665

PROPOSED OUTCOME:

- Approves 2019-20 Fiscal Year budgets for the 6 telecommunications Public Purpose Programs (PPP) totaling \$778.698 million. These 6 PPPs are California Advanced Services Fund (\$81.072 million), California High Cost Fund-A (\$49.228 million), California High Cost Fund-B (\$22.300 million), California LifeLine Program (\$453.731 million), California Teleconnect Fund (\$107.872 million), and Deaf and Disabled Telecommunications Program (\$64.495 million).

SAFETY CONSIDERATIONS:

- The 6 PPPs facilitate universal service and access for all Californians to the communications network and emergency 911/E911 services.

ESTIMATED COST:

- \$778.698 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314474650>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 18 **Golden State Water Company's Interconnection and Net Energy Metering Agreement with the United States Department of Agriculture, Forest Service Big Bear Discovery Center**

[17809]

Res E-4985, Advice letter 345-E filed August 23, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Golden State Water Company's (GSWC) Advice Letter (AL) 345-E, filed on behalf of its subsidiary, Bear Valley Electric Service, which requests approval of its Interconnection and Net Energy Metering Agreement with the United States Department of Agriculture, Forest Service Big Bear Discovery Center.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- GSWC estimates that approval of this AL will have no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316808302>

Consent Agenda - Orders and Resolutions (continued)

19

California High-Speed Rail Authority to Construct Two Grade-Separated Crossings in Tulare County

[17811]

A.18-06-018

Application of the California High-Speed Rail Authority for Approval to Construct two New Grade Separated Crossings, one over the Proposed High-Speed Rail Tracks at Avenue 56 (257.16) and one under the Proposed High-Speed Rail Tracks at Avenue 24 (261.17) located in the County of Tulare, State of California.

PROPOSED OUTCOME:

- Grants the application of the California High-Speed rail Authority and authorizes 6 years to complete the project.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Batjer - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309612328>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Amendment of Certificate of Public Convenience and Necessity for Cal-Ore Communications Inc

[17813]

A.19-02-007

Application of Cal-Ore Communications, Inc. for Modification of its existing Certificate of Public Convenience and Necessity to Include Full Facilities-Based Authority to Construct Facilities Exempt from the California Environmental Quality Act.

PROPOSED OUTCOME:

- Approves amendment to the Certificate of Public Convenience and Necessity previously granted to Cal-Ore Communications Inc. to allow it to provide full facilities-based telecommunications services in AT&T territory. Approves use of 21-day process for obtaining review and approval under the California Environmental Quality Act.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Shiroma - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312856121>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

Request to Build Two Proposed High-Speed Rail Tracks and Rail-Rail Grade Separations Near Conejo Avenue as Part of the Conejo Avenue Underpass Structure in Fresno County

[17821]

A.19-03-018

Application of the California High-Speed Rail Authority to Construct Two Proposed High-Speed Rail Tracks and Rail-Rail Grade Separation at CHSRA's MP 207.88 crossing over BNSF's Existing Mainline and Proposed Tracks at MP 981.89 Near Conejo Avenue, Part of the Proposed Conejo Avenue Underpass Structure Located in the County of Fresno, State of California.

PROPOSED OUTCOME:

- Grant authority to build the requested crossing.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The application requests a temporary impaired height clearance, twelve inches below the Commission's minimum 22 feet, 6-inch clearance requirement, during the construction phase only.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Batjer - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312527285>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

22

Intervenor Compensation to Forest Residents Opposing New Transmission Lines

[17763]

A.07-01-031, A.07-04-028 and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- Awards Forest Residents Opposing New Transmission Lines (FONTLINES) \$129,074.23 for substantial contribution to Decision 18-08-026. This Decision approves and closes the Valley-Ivyglen Line Project (Valley-Ivyglen Project) and leaves the Alberhill System Project (Alberhill Project) open. FRONTLINES originally requested \$139,811.18.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$129,074.23, plus, interest, to be paid by the ratepayers of Southern California Edison Company.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313990757>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

23

Intervenor Compensation to California Environmental Justice Alliance

[17801]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards California Environmental Justice Alliance (CEJA) \$62,072.11 for substantial contribution to Decision (D.) 18-06-027. D.18-06-027 adopts alternatives to promote solar distributed generation in disadvantaged communities. CEJA originally requested \$67,421.11.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "... necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$62,072.11, plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313832832>

Consent Agenda - Intervenor Compensation Orders (continued)

24

**Intervenor Compensation to Protect Our Communities
Foundation**

[17803]

A.12-10-009

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct Electrical Facilities: Cleveland National Forest Power Line Replacement Projects.

PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation (POC) \$17,590.20 for substantial contribution to Decision 18-09-024. This Decision granted the San Diego Gas & Electric Company (SDG&E) a Permit to Construct the Cleveland National Forest Power Line. POC originally requested \$17,616.60.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$17,590.20, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313806997>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

25

Intervenor Compensation to The Greenlining Institute

[17810]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Awards The Greenlining Institute \$13,921.50 for substantial contribution to Decision 18-09-044. This Decision Adopts Net Energy Meeting Consumer Protection Measures Including Solar Information Packet. The Greenlining Institute originally requested \$13,921.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$13,921.50, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge Doherty - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315001188>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to Utility Consumers' Action Network

[17812]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$145,108.97 for substantial contribution to Decision 18-10-019. UCAN originally requested \$145,286.05.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$145,108.97, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

(Comr Guzman Aceves - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313974656>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Greenlining Institute

[17833]

A.17-04-028, A.17-05-003, A.17-05-005, A.17-05-009 - Related matters.

In the Matter of the Application of Pacific Gas and Electric Company for Approval of its 2018-2020 Electric Program Investment Charge Investment Plan. Consolidated applications include California Energy Commission, Southern California Edison Company, and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards the Greenlining Institute \$14,086.80 for substantial contribution to Decision 18-10-052. This Decision approves with modifications the 2018-2020 Electric Program Investment Charge (EPIC) investment plans of Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E). The Greenlining Institute originally requested \$14,086.80.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$14,086.80, plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr Guzman Aceves - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316457590>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to Natural Resources Defense Council

[17835]

A.17-01-013, A.17-01-014, A.17-01-015, A.17-01-016 and A.17-01-017 - Related matters. Application of Southern California Edison Company for Approval of Energy Efficiency Rolling Portfolio Business Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, Southern California Gas Company, and Marin Clean Energy.

PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) \$13,252.60 for substantial contribution to Decision 18-10-008. This Decision addresses workforce standards required to be applied by all energy efficiency program administrators to all programs meeting certain size and measure criteria in their business plan portfolios. NRDC originally requested \$17,915.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$13,252.60, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company.

(Comr Randolph - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315754639>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to Consumer Federation of California Foundation

[17837]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Awards Consumer Federation of California Foundation \$57,377.75 for substantial contribution to Decision 17-12-023 which addressed statewide marketing, education, and outreach for residential rate reform. Consumer Federation of California Foundation originally requested \$74,680.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$57,377.75 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Batjer - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311291278>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30

**Intervenor Compensation to Center for Accessible
Technology**

[17842]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Awards Center for Accessible Technology \$52,536.02 for substantial contribution to Decision (D.) 18-07-009 and D.18-09-013. Center for Accessible Technology originally requested \$52,536.02.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$52,536.02, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.

(Comr Guzman Aceves - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314512472>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****31 Decision Requiring Electric System Reliability Procurement for 2021-2023**

[17738]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- To ensure electric system reliability beginning in 2021, this decision:
- Recommends that the State Water Resources Control Board consider extensions of once-thru-cooling compliance deadlines currently set for December 31, 2020 of up to three years, for 2,500 megawatts (MW) to 3,750 MW of natural gas unit capacity.
- Requires all load-serving entities (LSEs) serving customers within the transmission access area of Southern California Edison (SCE) to procure an additional 2,500 MW of incremental electric resources that qualify as system resource adequacy and serve renewable integration purposes, with at least 60 percent coming online by Summer 2021, 80 percent by Summer 2022, and 100 percent by Summer 2023.
- Requires SCE to conduct an all-source solicitation for its portion of the 2,500 MW, and file Tier 3 advice letter(s) with the proposed contracts, by January 1, 2021 or sooner, if possible.
- Requires additional reporting and tracking of electricity resource contract status semi-annually by all LSEs.

SAFETY CONSIDERATIONS:

- Procurement actions as a result of this decision are intended to ensure safe and reliable electric service beginning in 2021, when electricity shortages would otherwise be possible.

ESTIMATED COST:

- Unknown until procurement activities are concluded.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312522263>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

32

Petition for Modification of Decision 18-06-028 by Protect Our Communities Foundation, Sierra Club, Southern California Generation Coalition, and the The Utility Reform Network

[17740]

A.15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Grants Petitioners' request to open up a second phase of the proceeding to consider a cost forecast related to Southern California Gas Company and San Diego Gas & Electric Company's Line 1600 Pipeline Safety and Enhancement Plan (PSEP Plan), Design Alternative 1, that the Commission's Safety and Enforcement Division approved January 15, 2019.
- Denies the Petitioners' request to reconsider PSEP Plan, Design Alternatives 2, 3, and 4.

SAFETY CONSIDERATIONS:

- PSEP Plans enhance the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and public."

ESTIMATED COST:

- Current fully loaded preliminary cost estimate of the Applicants' PSEP Plan is \$677 million.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312750263>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

33

Strategies and Guidance for Climate Change Adaptation

[17748]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Adopts definition of climate change adaptation and climate model and data criteria for electric and gas utilities.

SAFETY CONSIDERATIONS:

- Climate change adaptation focuses on safety as a key consideration.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge McKenzie - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312462925>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

34

Pacific Gas and Electric Company for Rates Specific to Non-Residential Electric Vehicle Service Equipment Operators

[17757]

A.18-11-003

Application for Approval of Pacific Gas and Electric Company's Commercial Electric Vehicle Rate.

PROPOSED OUTCOME:

- Approves rates and a new rate class for non-residential customers of Pacific Gas and Electric Company that operate electric vehicle (EV) service equipment.
- Reduces the proposed revenue requirement for the new EV rate class to promote certain state policy goals supporting widespread transportation electrification.
- Orders the development of a proposal for a real-time pricing rate option for EV service equipment operators.
- Closes Application 18-11-003.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313977396>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)**35 Non-Bypassable Charge in Support of California's New Wildfire Fund**

[17775]

R.19-07-017

Order Instituting Rulemaking to Consider Authorization of a Non-Bypassable Charge to Support California's Wildfire Fund.

PROPOSED OUTCOME:

- Finds Commission has authority to impose a Wildfire Fund non-bypassable charge.
- Approves a revenue requirement for the Wildfire Fund non-bypassable charge to collect of either \$497,800,000 or \$902,400,000 annually through 2035, depending on Pacific Gas and Electric Company's (PG&E) eligibility to participate in the Wildfire Fund.
- Finds that a Wildfire Fund non-bypassable charge to collect the authorized revenue requirement is just and reasonable.
- Adopts Rate Agreement with Department of Water Resources.

SAFETY CONSIDERATIONS:

- No direct safety impacts.
- Decision finds that it does not create a disincentive for safe utility operations.

ESTIMATED COST:

- Either \$497,800,000 or \$902,400,000 annually through 2035, depending on PG&E's eligibility to participate in the Wildfire Fund.

(Comr Rechtschaffen - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=314275696>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline

36 **Order Extending Statutory Deadline**

[17802]

R.13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

PROPOSED OUTCOME:

- Extend the statutory deadline to May 1, 2020.

SAFETY CONSIDERATIONS:

- No direct safety impacts anticipated.

ESTIMATED COST:

- No direct cost impacts anticipated.

(Comr Randolph - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=315001187>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

37 **Order Extending Statutory Deadline**

[17815]

A.18-04-025

Application of California-American Water Company, Hillview Water Company, Inc., Roger Forrester, and Jerry L. Moore and Diane F Moore, as trustees of the Jerry Moore and Diane Moore Family Trust, for an Order Authorizing the Sale of all Shares of Hillview Water Company, Inc. to California-American Water Company and Approval of Related Matters.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until January 25, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316875041>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

38 **Order Extending Statutory Deadline**

[17816]

R.18-04-019

Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaptation.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until September 30, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge McKenzie - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316879263>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Management Reports and Resolutions

39 **Report and Discussion on Recent Consumer Protection and Safety
Activities**

[17827]

- Public Safety Power Shut-Off

Regular Agenda- Management Reports and Resolutions (continued)

40
[17828]

Management Report on Administrative Activities

Regular Agenda- Management Reports and Resolutions (continued)

41 **Status Update on Broadband/California Advanced Services Fund
Projects in Shasta County**

[17843]

Regular Agenda- Commissioner Reports

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

42 **Conference with Legal Counsel - Application for Rehearing**
[17829]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

43 **Conference with Legal Counsel - Application for Rehearing**
[17819]
R.01-10-024

Disposition of the application for rehearing of D.19-03-012 (Decision), filed by Protect Our Communities Foundation (POC). D.19-03-012 declined to grant POC's petition to modify D.06-09-021. POC had sought to modify D.06-09-021 to eliminate provisions of a power purchase agreement between San Diego Gas & Electric Company (SDG&E) and Calpine Corporation and Otay Mesa Energy Center, LLC, (together "Calpine"), that would potentially allow SDG&E to purchase Otay Mesa, a 608 megawatt gas-fired combined cycle power plant in SDG&E's service territory.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Non-Federal

44 **Conference with Legal Counsel - Existing Litigation**

[17834]

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

45 **Conference with Legal Counsel - Existing Litigation**

[17818]

Case No. 18-1051 , Case No. 18-1089 - Related matters.

Mozilla et al. v. FCC. et al. Case No. 18-1051 et al. (CPUC v. FCC Case No. 18-1089) (D.C. Circuit)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

46 **Conference with Legal Counsel - Existing Litigation**

[17824]

FERC Docket No. ER19-221

San Diego Gas & Electric Co., FERC Docket No. ER19-221

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

47 **Conference with Legal Counsel - Existing Litigation**

[17830]

Case No. 19-30088, Case No. 19-30089 - Related matters.

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

48 **Conference with Legal Counsel - Initiation of Litigation**

[17712]

I. _____

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Agenda 3446, Item 51 9/26/2019

Agenda 3447, Item 56 10/10/2019

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session