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**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company (U 39 E) for Adoption of Electric Revenue Requirements and Rates Associated with the 2010 Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC) Forecasts, Tesla Generating Station, and Market Redesign and Technology Upgrade (MRTU)

(U 39 E)

**A0906001**

Application 09-06-\_\_\_\_

**APPLICATION OF  
PACIFIC GAS AND ELECTRIC COMPANY( U 39 E)**

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June 1, 2009

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company (U 39 E) for Adoption of Electric Revenue Requirements and Rates Associated with the 2010 Energy Resource Recovery Account (ERRA), Ongoing Competition Transition Charge (CTC) and Electric Sales Forecasts, Tesla Generating Station, and Market Redesign and Technology Upgrade (MRTU)

Application 09-06-\_\_\_\_

(U 39 E)

**APPLICATION OF  
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)**

**I. INTRODUCTION**

Pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission), Pacific Gas and Electric Company (PG&E) submits this 2010 Energy Resource Recovery Account (ERRA) Forecast Application requesting Commission adoption of electric revenue requirements of \$3,550.0 million, to be effective in rates on January 1, 2010. This total request is \$1,097.7 million lower than 2010 revenue would be at present rates. The resulting system average electric rate decrease would be 9.2 percent.

This year's ERRA Forecast Application consists of proposals in three areas. First, as in prior years, PG&E proposes a 2010 ERRA forecast revenue requirement, Ongoing Competition Transition Charge (CTC) forecast revenue requirement, and electric sales forecast. Second, PG&E proposes recovery of termination expenses for PG&E's Tesla Generating Station project. Third, PG&E proposes recovery of incremental costs incurred by PG&E to implement the California Independent System Operator's (CAISO) Market Redesign and Technology Upgrade (MRTU) initiative.

## **II. OVERVIEW OF PREPARED TESTIMONY**

PG&E's prepared testimony in support of this Application consists of two exhibits, (PG&E-1), titled "ERRA/Ongoing CTC, Tesla, and Rate Proposal," and (PG&E-2), titled "MRTU." Exhibit (PG&E-1) presents the ERRA/Ongoing CTC/sales forecast and Tesla portions of PG&E's showing, and the rate proposal in Chapter 10 incorporates MRTU as well. Exhibit (PG&E-1) consists of the following ten chapters:

Chapter 1 – Introduction and Policy

Chapter 2 – Sales and Load Forecast

Chapter 3 – Post-2002 Contracted Resources and Procurement Costs

Chapter 4 – Fuel Costs

Chapter 5 – Qualifying Facility and Purchased Power Costs

Chapter 6 – Costs of Other Electric Procurement Activities

Chapter 7 – Departing Load, Ongoing Competition Transition Charge, and  
Indifference Amount

Chapter 8 – Revenue Requirements

Chapter 9 – Tesla Generating Station Cost Recovery

Chapter 10 – Rate Proposal

Appendix A – Statements of Qualifications

Exhibit (PG&E-2) presents the MRTU portion of PG&E's showing. It consists of the following nine chapters:

Chapter 1 – Overview and Introduction

Chapter 2 – Project Management Office

Chapter 3 – Energy Policy Planning and Analysis

Chapter 4 – Front Office

Chapter 5 – Middle Office

Chapter 6 – Back Office

Chapter 7 – Information Systems Technology Services

Chapter 8 – Cost Recovery

Chapter 9 – Revenue Requirement

Appendix A – Statements of Qualifications

**III. 2010 ERRA, ONGOING CTC, AND SALES FORECASTS**

**A. Request**

The ERRA records energy costs associated with serving bundled electric customers. These costs include post-2002 contracted resource costs, fuel costs of PG&E-owned generation resources, qualifying facility (QF) and purchased power costs, and other electric procurement costs such as natural gas hedging and collateral costs. The Ongoing CTC forecast revenue requirement consists of the above-market costs associated with eligible contract arrangements entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account (MTCBA). Related to the Ongoing CTC is the Power Charge Indifference Amount (PCIA), which is applicable to departing load customers that are responsible for a share of the Department of Water Resources (DWR) power contracts or new generation resource commitments. The PCIA is intended to ensure the departing load customers pay their share of the above-market portion of the DWR contract or new generation resource costs and bundled customers remain indifferent to customer departures.

PG&E requests that the Commission adopt PG&E's 2010 ERRA forecast revenue requirement of \$2,997.1 million, Ongoing CTC forecast revenue requirement of \$540.1 million, and a PCIA credit of \$28.0 million, for a combined total of \$3,509.2 million. This total is \$1,138.5 million lower than 2010 revenue would be at present rates. PG&E also requests, as in previous years, that the Commission adopt the proposed forecasts of 2010 electric sales.

Consistent with past ERRA forecast proceedings, PG&E proposes to update its 2010 ERRA and Ongoing CTC forecast revenue requirements in early November 2009 to reflect market conditions closer to the time when 2010 rates go into effect and to revise the forecasted year-end 2009 ERRA and MTCBA balances. The approved amounts, together with approved Tesla and MRTU cost recovery, will be consolidated with other approved

electric revenue requirement and rate changes through the Annual Electric True-Up (AET) process later in 2009, to become effective in rates on January 1, 2010.

## **B. Legal and Regulatory Background**

Public Utilities Code Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In Decision (D.) 02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and the state's other investor-owned utilities to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account. (*See* D.02-10-062, pp. 59-64.) The Commission decisions also established the regulatory framework for the utilities' annual ERRA forecast filings and expedited "trigger" applications.

## **C. Relationship to Other Proceedings**

The ERRA regulatory process includes two annual proceedings, the first an annual forecast proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the coming year, and the second an annual compliance

proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. PG&E's pending ERRA Compliance proceeding, for the record period 2008, is Application 09-02-008. PG&E's last ERRA Forecast proceeding, for forecast year 2009, was Application 08-06-011, which was resolved by Decision 08-12-029.

Decision 07-12-052 in Rulemaking 060-02-013 adopted, with modifications, PG&E's 2006 Long-Term Procurement Plan (LTPP) covering the 10-year period 2007 through 2016. Resolution E-4177, effective June 26, 2008, approved PG&E's Conformed 2006 LTTP. PG&E's forecasted 2010 electric procurement activities are consistent with the Conformed 2006 LTPP and are eligible for cost recovery.

PG&E notes that its ERRA balance forecast for December 31, 2009, indicates a significant overcollection which exceeds the trigger threshold. However, PG&E's actual balance as of April 30, 2009, is undercollected. PG&E will closely monitor the ERRA balance over the next several months to determine whether a trigger filing before the end of the year will be necessary.

#### **D. Prepared Testimony**

PG&E presents its 2010 ERRA, Ongoing CTC, and sales forecasts in Exhibit (PG&E-1), Chapters 1-8. Chapter 10 is the rate proposal incorporating Tesla and MRTU as well as these elements.

#### **IV. TESLA COST RECOVERY**

In D.08-11-004, the Commission dismissed PG&E's Application 08-07-018 for approval of the proposed Tesla Generating Station, a 560-megawatt natural gas fired combined-cycle power plant to be located in Eastern Alameda County. The Commission stated that "PG&E has appropriate proceedings in which to present its case for [abandoned project] cost recovery." (D.08-11-004, p. 22). In this Application, PG&E is requesting the recovery of \$4.9 million dollars of expense as "abandoned project" cost. (PG&E expects to request recovery of Tesla capital expenditures in the 2011 General Rate Case (GRC).)

Tesla cost recovery is through the Utility Generation Balancing Account and has no impact on ERRA revenue requirements.

PG&E presents its Tesla cost recovery request in Exhibit (PG&E-1), Chapters 1, 9, and 10.

## **V. MRTU COST RECOVERY**

On June 7, 2007, Commission Resolution E-4093 approved the MRTU Memorandum Account (MRTUMA), in which PG&E is authorized to record the revenue requirement associated with incremental MRTU expenditures, less the amount previously approved in the last GRC for MRTU. Under the MRTUMA, PG&E can recover any revenue requirements recorded in the memorandum account in rates after PG&E has demonstrated the reasonableness of the underlying expenditures in a Commission proceeding.

In this Application, PG&E requests a Commission determination that the capital expenditures it incurred to implement the initial phase of MRTU (Release 1) are reasonable, and that the actual incremental MRTU expenses that PG&E incurred from June 7, 2007 (when the MRTUMA went into effect), through April 30, 2009, are reasonable. In addition, PG&E requests that the Commission adopt a forecast of incremental expenses for the remainder of 2009 and for 2010 associated with MRTU. PG&E proposes that these forecasted expenses be subject to balancing account treatment. The resulting amount requested for recovery in 2010 rates is \$35.9 million. PG&E proposes to recover these amounts through the Utility Generation Balancing Account. PG&E presents its MRTU cost recovery request in Exhibit (PG&E-1), Chapters 1 and 10, and in Exhibit (PG&E-2), Chapters 1-9.

## **VI. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE**

### **A. Statutory and Other Authority (Rule 2.1)**

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not

limited to Decisions 02-10-062, 07-12-052 and 08-11-004 and Resolutions E-4093 and E-4177.

**B. Legal Name and Principal Place of Business (Rule 2.1(a))**

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105.

**C. Correspondence, Communications, and Service (Rule 2.1(b))**

All correspondence, communications, and service of papers regarding this Application should be directed to:

Andrew L. Niven  
Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442 (B30A)  
San Francisco, CA 94120  
Telephone: (415) 973-6640  
Facsimile: (415) 973-0516  
E-mail: [aln2@pge.com](mailto:aln2@pge.com)

PG&E requests that correspondence and communications regarding this Application also be directed to:

Nalini P. Webster  
Energy Proceedings  
Pacific Gas and Electric Company  
P.O. Box 7442 (B9A)  
San Francisco, CA 94120  
Telephone: (415) 973-3494  
Facsimile: (415) 973-6520  
E-mail: [npw2@pge.com](mailto:npw2@pge.com)

In addition, PG&E requests that correspondence and communications regarding MRTU issues in this Application be directed to:

Mark R. Huffman  
Law Department  
Pacific Gas and Electric Company  
P.O. Box 7442 (B30A)  
San Francisco, CA 94120  
Telephone: (415) 973-3842  
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Kristina M. Castrence  
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Pacific Gas and Electric Company  
P.O. Box 7442 (B10A)  
San Francisco, CA 94120  
Telephone: (415) 973-1479  
Facsimile: (415) 973-6520  
E-mail: kmmj@pge.com

**D. Categorization, Hearings, Issues, and Schedule (Rule 2.1(c))**

**1. Proposed Categorization**

PG&E proposes that this Application be categorized as a ratesetting proceeding.

**2. Need for Hearings**

The need for evidentiary hearings depends on the degree to which other parties contest the proposals contained in this Application. While PG&E hopes to resolve the Application without hearings, PG&E assumes hearings will be necessary.

**3. Issues to Be Considered**

The issues presented in this 2010 ERRA Forecast Application are as follows:

1. Should the Commission adopt PG&E's 2010 ERRA forecast of \$2,997.1 million?
2. Should the Commission adopt PG&E's 2010 Ongoing CTC forecast of \$540.1 million?
3. Should the Commission adopt PG&E's proposed PCIA credit of \$28.0 million?
4. Should the Commission adopt PG&E's 2010 electric sales forecast?
5. Should the Commission approve PG&E's request for recovery of \$4.9 million dollars of expense for the Tesla Generating Station project?
6. Should the Commission approve PG&E's request to find that the capital costs it incurred to implement the initial phase of MRTU were reasonable, and that the incremental MRTU expense dollars that PG&E incurred from when the

MRTUMA went into effect through April 30, 2009, were reasonable?

7. Should the Commission approve PG&E's request to recover \$35.9 million in 2010 rates, reflecting the 2009 and 2010 revenue requirements associated with the capital costs incurred for the initial implementation of MRTU, the incremental expenses PG&E incurred in connection with MRTU implementation from June 7, 2007 through April 30, 2009, and PG&E's forecast of certain incremental MRTU expenses it expects to incur during the remainder of 2009 and in 2010?
8. Should the Commission adopt PG&E's proposed total electric revenue requirements of \$3,550.0 million, subject to an update in early November 2009?
9. Should the Commission approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2010?

#### 4. Procedural Schedule

PG&E proposes the following procedural schedule for this 2010 ERRA Forecast proceeding:

June 1, 2009	PG&E files Application
No later than June 3	Notice of Application appears in Daily Calendar
+ 30 days (July 3)	Protests and Responses due
+ 10 days (July 13)	Reply due
July 15	Prehearing conference
August 12	Intervenor testimony
August 19	Rebuttal testimony
August 26-28	Hearings
September 9	Opening briefs
September 16	Reply briefs
November 9	Update
November 17	Proposed decision
December 17	Final decision
January 1, 2010	PG&E puts approved rates into effect

##### E. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

##### F. Authority to Increase Rates (Rule 3.2)

This Application requests an increase in electric rates and is not a general rate increase application, so Rule 3.2 applies except for subsections (4), (6), (7), (8), and (9) of

Rule 3.2(a).

**G. Balance Sheet and Income Statement (Rule 3.2(a)(1))**

Exhibit A of this Application presents PG&E's most current balance sheet and an income statement.

**H. Statement of Presently Effective Rates (Rule 3.2(a)(2))**

Exhibit B presents PG&E's presently effective electric rates.

**I. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))**

Exhibit C presents PG&E's proposed increases or changes in electric rates.

**J. Summary of Earnings (Rule 3.2(a)(5))**

Exhibit D presents, for the recorded year 2006 and forecast year 2010, PG&E's revenues, expenses, rate base, and rate of return for PG&E's Electric Department.

**K. Type of Rate Change Requested (Rule 3.2(a)(10))**

The ERRA and Ongoing CTC rate changes sought in this Application only pass through to customers increased electric procurement costs and ongoing electric industry restructuring-related transition costs, but the Tesla and MRTU rate changes do not.

**L. Notice to Governmental Entities (Rule 3.2(b))**

Exhibit E presents the list of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within ten days of filing.

**M. Publication (Rules 3.2(c))**

Within ten days of filing this Application PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing, and within ten days of publication PG&E will file proof of compliance.

**N. Notice to Customers (Rule 3.2(d))**

Within 45 days of filing this Application PG&E will include notices with the regular bills mailed to all customers affected by the proposed changes, and within ten days of mailing PG&E will file proof of compliance.

## VII. CONCLUSION

Wherefore, PACIFIC GAS AND ELECTRIC COMPANY respectfully requests that the Commission issue an order in this 2010 ERRR Forecast Application to:

1. Adopt PG&E's 2010 ERRR forecast of \$2,997.1 million.
2. Adopt PG&E's 2010 Ongoing CTC forecast of \$540.1 million.
3. Adopt PG&E's proposed PCIA credit of \$28.0 million.
4. Adopt PG&E's 2010 electric sales forecast.
5. Approve recovery of \$4.9 million dollars of expense for the Tesla Generating Station project.
6. Find that the capital costs it incurred to implement the initial phase of MRTU were reasonable, and that the incremental MRTU expense dollars that PG&E incurred from when the MRTUMA went into effect through April 30, 2009, were reasonable.
7. Approve recovery in 2010 rates of \$35.9 million, reflecting the 2009 and 2010 revenue requirements associated with the capital costs incurred for the initial implementation of MRTU, the incremental expenses PG&E incurred in connection with MRTU implementation from June 7, 2007 through April 30, 2009, and PG&E's forecast of certain incremental MRTU expenses it expects to incur during the remainder of 2009 and in 2010.
8. Adopt PG&E's proposed total electric revenue requirements of \$3,550.0 million, subject to an update in early November 2009.
9. Approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2010.

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10. Grant such additional relief as the Commission may deem proper.

Respectfully Submitted,

JANE YURA  
VICE PRESIDENT –Regulation and Rates

By: \_\_\_\_\_ /s/  
JANE YURA

ANDREW L. NIVEN  
MARK R. HUFFMAN

By: \_\_\_\_\_ /s/  
ANDREW L. NIVEN

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E-mail: aln2@pge.com

Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

Dated: June 1, 2009

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason; I have read the foregoing Application and am informed and believe that the matters contained therein are true and on that ground I allege that the matters stated herein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California, this 1st day of June, 2009.

/s/

\_\_\_\_\_  
JANE YURA

VICE PRESIDENT – Regulation and Rates

## **EXHIBIT A**

**PACIFIC GAS AND ELECTRIC COMPANY  
CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2009	2008
<b>Operating Revenues</b>		
Electric	\$ 2,426	\$ 2,514
Natural gas	1,005	1,219
<b>Total operating revenues</b>	<b>3,431</b>	<b>3,733</b>
<b>Operating Expenses</b>		
Cost of electricity	883	1,027
Cost of natural gas	557	775
Operating and maintenance	1,059	1,036
Depreciation, amortization, and decommissioning	419	402
<b>Total operating expenses</b>	<b>2,918</b>	<b>3,240</b>
<b>Operating Income</b>	<b>513</b>	<b>493</b>
Interest income	9	24
Interest expense	(173)	(180)
Other income, net	21	19
<b>Income Before Income Taxes</b>	<b>370</b>	<b>356</b>
Income tax provision	131	120
<b>Net Income</b>	<b>239</b>	<b>236</b>
Preferred dividend requirement	3	3
<b>Income Available for Common Shareholders</b>	<b>\$ 236</b>	<b>\$ 233</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY  
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions)	(Unaudited)	
	Balance At	
	March 31, 2009	December 31, 2008
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 54	\$ 52
Restricted cash	1,284	1,290
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$87 million in 2009 and \$76 million in 2008)	1,490	1,751
Accrued unbilled revenue	645	685
Related parties	5	2
Regulatory balancing accounts	1,372	1,197
Inventories:		
Gas stored underground and fuel oil	62	232
Materials and supplies	195	191
Income taxes receivable	21	25
Prepaid expenses and other	823	705
<b>Total current assets</b>	<b>5,951</b>	<b>6,130</b>
<b>Property, Plant, and Equipment</b>		
Electric	28,730	27,638
Gas	10,241	10,155
Construction work in progress	1,644	2,023
<b>Total property, plant, and equipment</b>	<b>40,615</b>	<b>39,816</b>
Accumulated depreciation	(13,693)	(13,557)
<b>Net property, plant, and equipment</b>	<b>26,922</b>	<b>26,259</b>
<b>Other Noncurrent Assets</b>		
Regulatory assets	6,087	5,996
Nuclear decommissioning funds	1,634	1,718
Related parties receivable	26	27
Other	423	407
<b>Total other noncurrent assets</b>	<b>8,170</b>	<b>8,148</b>
<b>TOTAL ASSETS</b>	<b>\$ 41,043</b>	<b>\$ 40,537</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY  
CONDENSED CONSOLIDATED BALANCE SHEETS**

(in millions, except share amounts)	(Unaudited)	
	Balance At	
	March 31, 2009	December 31, 2008
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current Liabilities</b>		
Short-term borrowings	\$ 385	\$ 287
Long-term debt, classified as current	-	600
Energy recovery bonds, classified as current	374	370
Accounts payable:		
Trade creditors	839	1,096
Disputed claims and customer refunds	1,552	1,580
Related parties	19	25
Regulatory balancing accounts	727	730
Other	405	325
Interest payable	771	802
Income tax payable	144	53
Deferred income taxes	396	257
Other	1,169	1,371
<b>Total current liabilities</b>	<b>6,781</b>	<b>7,496</b>
<b>Noncurrent Liabilities</b>		
Long-term debt	9,585	9,041
Energy recovery bonds	1,120	1,213
Regulatory liabilities	3,770	3,657
Pension and other postretirement benefits	2,084	2,040
Asset retirement obligations	1,530	1,684
Income taxes payable	12	12
Deferred income taxes	3,546	3,449
Deferred tax credits	92	94
Other	2,119	2,064
<b>Total noncurrent liabilities</b>	<b>23,858</b>	<b>23,254</b>
<b>Commitments and Contingencies</b>		
<b>Shareholders' Equity</b>		
Preferred stock without mandatory redemption provisions:		
Nonredeemable, 5.00% to 6.00%, outstanding 5,784,825 shares	145	145
Redeemable, 4.36% to 5.00%, outstanding 4,534,958 shares	113	113
Common stock, \$5 par value, authorized 800,000,000 shares, issued 264,374,809 shares in 2009 and 2008	1,322	1,322
Additional paid-in capital	2,861	2,331
Reinvested earnings	6,172	6,092
Accumulated other comprehensive loss	(209)	(216)
<b>Total shareholders' equity</b>	<b>10,404</b>	<b>9,787</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>\$ 41,043</b>	<b>\$ 40,537</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

## **EXHIBIT B**

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

RESIDENTIAL RATES

LINE NO.		5/1/09 RATES		LINE NO.
		SUMMER	WINTER	
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11531	\$0.11531	7
8	TIER 2	\$0.13109	\$0.13109	8
9	TIER 3	\$0.25974	\$0.25974	9
10	TIER 4	\$0.37866	\$0.37866	10
11	TIER 5	\$0.44098	\$0.44098	11
*****				
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

RESIDENTIAL RATES

LINE NO.		5/1/09 RATES		LINE NO.
		SUMMER	WINTER	
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29265		5
6	TIER 2	\$0.30841		6
7	TIER 3	\$0.43690		7
8	TIER 4	\$0.55568		8
9	TIER 5	\$0.61792		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14432	\$0.10018	11
12	TIER 2	\$0.16008	\$0.11595	12
13	TIER 3	\$0.28857	\$0.24443	13
14	TIER 4	\$0.40735	\$0.36321	14
15	TIER 5	\$0.46960	\$0.42546	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08447	\$0.08848	17
18	TIER 2	\$0.10023	\$0.10424	18
19	TIER 3	\$0.22872	\$0.23273	19
20	TIER 4	\$0.34750	\$0.35151	20
21	TIER 5	\$0.40974	\$0.41375	21
.....				
22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

RESIDENTIAL RATES

LINE NO.		5/1/09 RATES		LINE NO.
		SUMMER	WINTER	
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.29741	\$0.11589	6
7	TIER 2	\$0.29741	\$0.11589	7
8	TIER 3	\$0.42629	\$0.24477	8
9	TIER 4	\$0.54543	\$0.36391	9
10	TIER 5	\$0.60786	\$0.42634	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08741	\$0.09048	12
13	TIER 2	\$0.08741	\$0.09048	13
14	TIER 3	\$0.21629	\$0.21936	14
15	TIER 4	\$0.33544	\$0.33850	15
16	TIER 5	\$0.39787	\$0.40093	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01631	\$0.01631	17
*****				
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
*****				
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.11914	\$0.07627	28
29	TIER 2	\$0.11914	\$0.07627	29
30	TIER 3	\$0.24769	\$0.20482	30
31	TIER 4	\$0.36652	\$0.32366	31
32	TIER 5	\$0.42879	\$0.38593	32
*****				
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

RESIDENTIAL RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.32669	\$0.11509	6
7	TIER 2	\$0.32669	\$0.11509	7
8	TIER 3	\$0.45557	\$0.24397	8
9	TIER 4	\$0.57471	\$0.36311	9
10	TIER 5	\$0.63714	\$0.42554	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08320	\$0.09056	12
13	TIER 2	\$0.08320	\$0.09056	13
14	TIER 3	\$0.21208	\$0.21944	14
15	TIER 4	\$0.33122	\$0.33858	15
16	TIER 5	\$0.39365	\$0.40101	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01631	\$0.01631	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.28723		28
29	TIER 2	\$0.28723		29
30	TIER 3	\$0.41611		30
31	TIER 4	\$0.53525		31
32	TIER 5	\$0.59768		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10497	\$0.10485	34
35	TIER 2	\$0.10497	\$0.10485	35
36	TIER 3	\$0.23385	\$0.23373	36
37	TIER 4	\$0.35299	\$0.35287	37
38	TIER 5	\$0.41542	\$0.41530	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.04990	\$0.05832	40
41	TIER 2	\$0.04990	\$0.05832	41
42	TIER 3	\$0.12956	\$0.12956	42
43	TIER 4	\$0.16880	\$0.16880	43
44	TIER 5	\$0.21847	\$0.21847	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01631	\$0.01631	45

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
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RESIDENTIAL RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.28316		5
6	TIER 2	\$0.28316		6
7	TIER 3	\$0.41204		7
8	TIER 4	\$0.53118		8
9	TIER 5	\$0.59361		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10090	\$0.10124	11
12	TIER 2	\$0.10090	\$0.10124	12
13	TIER 3	\$0.22978	\$0.23012	13
14	TIER 4	\$0.34892	\$0.34926	14
15	TIER 5	\$0.41135	\$0.41169	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05651	\$0.06423	17
18	TIER 2	\$0.05651	\$0.06423	18
19	TIER 3	\$0.18539	\$0.19311	19
20	TIER 4	\$0.30453	\$0.31225	20
21	TIER 5	\$0.36696	\$0.37468	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01631	\$0.01631	22

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

SMALL L&P RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.19980	\$0.13768	4
5	SCHEDULE A-6			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	8
9	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	9
10	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.41487		12
13	PART-PEAK	\$0.18872	\$0.14196	13
14	OFF-PEAK ENERGY	\$0.11732	\$0.11603	14
15	SCHEDULE A-15			15
16	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	16
17	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	17
18	ENERGY (\$/KWH)	\$0.20014	\$0.13802	18
19	SCHEDULE TC-1			19
20	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	20
21	ENERGY (\$/KWH)	\$0.13046	\$0.13046	21

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

MEDIUM L&P RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$10.27	\$5.76	4
5	PRIMARY VOLTAGE	\$9.75	\$5.31	5
6	TRANSMISSION VOLTAGE	\$7.58	\$3.57	6
7	FTA ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.14000	\$0.10483	8
9	PRIMARY VOLTAGE	\$0.13363	\$0.09990	9
10	TRANSMISSION VOLTAGE	\$0.11810	\$0.08940	10
11	NON-FTA ENERGY CHARGE (\$/KWH)			11
12	SECONDARY VOLTAGE	\$0.14034	\$0.10517	12
13	PRIMARY VOLTAGE	\$0.13397	\$0.10024	13
14	TRANSMISSION VOLTAGE	\$0.11844	\$0.08974	14
15	SCHEDULE A-10 TOU			15
16	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	16
17	MAXIMUM DEMAND CHARGE (\$/KW/MO)			17
18	SECONDARY VOLTAGE	\$10.27	\$5.76	18
19	PRIMARY VOLTAGE	\$9.75	\$5.31	19
20	TRANSMISSION VOLTAGE	\$7.58	\$3.57	20
21	FTA ENERGY CHARGE (\$/KWH)			21
22	SECONDARY			22
23	ON PEAK	\$0.16473		23
24	PARTIAL PEAK	\$0.14032	\$0.11070	24
25	OFF-PEAK	\$0.12579	\$0.09904	25
26	PRIMARY			26
27	ON PEAK	\$0.15596		27
28	PARTIAL PEAK	\$0.13423	\$0.10456	28
29	OFF-PEAK	\$0.12075	\$0.09540	29
30	TRANSMISSION			30
31	ON PEAK	\$0.13942		31
32	PARTIAL PEAK	\$0.11844	\$0.09380	32
33	OFF-PEAK	\$0.10594	\$0.08516	33
34	NON-FTA ENERGY CHARGE (\$/KWH)			34
35	SECONDARY			35
36	ON PEAK	\$0.16507		36
37	PARTIAL PEAK	\$0.14066	\$0.11104	37
38	OFF-PEAK	\$0.12613	\$0.09938	38
39	PRIMARY			39
40	ON PEAK	\$0.15630		40
41	PARTIAL PEAK	\$0.13457	\$0.10490	41
42	OFF-PEAK	\$0.12109	\$0.09574	42
43	TRANSMISSION			43
44	ON PEAK	\$0.13976		44
45	PARTIAL PEAK	\$0.11878	\$0.09414	45
46	OFF-PEAK	\$0.10628	\$0.08550	46

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

E-19 FIRM RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
.....				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$9.90		7
8	PARTIAL PEAK	\$2.24	\$0.00	8
9	MAXIMUM	\$4.68	\$4.68	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.11502		11
12	PARTIAL-PEAK	\$0.09119	\$0.08254	12
13	OFF-PEAK	\$0.07694	\$0.07270	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.11536		16
17	PARTIAL-PEAK	\$0.09153	\$0.08288	17
18	OFF-PEAK	\$0.07728	\$0.07304	18
.....				
19	SCHEDULE E-19 P FIRM			19
20	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	20
21	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	21
22	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	22
23	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$12.29		25
26	PARTIAL PEAK	\$2.79	\$0.78	26
27	MAXIMUM	\$6.66	\$6.66	27
28	FTA ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.15572		29
30	PARTIAL-PEAK	\$0.10373	\$0.08848	30
31	OFF-PEAK	\$0.08120	\$0.07703	31
32	NON-FTA ENERGY CHARGE (\$/KWH)			32
33	ENERGY CHARGE (\$/KWH)			33
34	ON-PEAK	\$0.15606		34
35	PARTIAL-PEAK	\$0.10407	\$0.08882	35
36	OFF-PEAK	\$0.08154	\$0.07737	36
37	AVERAGE RATE LIMIT (\$/KWH)	\$0.24038		37
.....				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

E-19 FIRM RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$13.51		7
8	PARTIAL PEAK	\$3.07	\$1.04	8
9	MAXIMUM	\$7.70	\$7.70	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.15519		11
12	PARTIAL-PEAK	\$0.10522	\$0.09314	12
13	OFF-PEAK	\$0.08472	\$0.08155	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.15553		16
17	PARTIAL-PEAK	\$0.10556	\$0.09348	17
18	OFF-PEAK	\$0.08506	\$0.08189	18
19	AVERAGE RATE LIMIT (\$/KWH)	\$0.24038		19

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

E-20 FIRM RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,028.45	\$1,028.45	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$12.02		4
5	PARTIAL PEAK	\$2.69	\$0.00	5
6	MAXIMUM	\$3.67	\$3.67	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10858		8
9	PARTIAL-PEAK	\$0.08644	\$0.07843	9
10	OFF-PEAK	\$0.07324	\$0.06931	10
*****				
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$12.62		14
15	PARTIAL PEAK	\$2.90	\$0.67	15
16	MAXIMUM	\$6.60	\$6.60	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.15366		18
19	PARTIAL-PEAK	\$0.10295	\$0.08787	19
20	OFF-PEAK	\$0.08097	\$0.07675	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23416		21
*****				
22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$13.11		25
26	PARTIAL PEAK	\$2.88	\$1.04	26
27	MAXIMUM	\$7.94	\$7.94	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14860		29
30	PARTIAL-PEAK	\$0.10173	\$0.09044	30
31	OFF-PEAK	\$0.08233	\$0.07934	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23416		32
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

OIL AND GAS EXTRACTION RATES

LINE NO.		5/1/09 RATES		LINE NO.
		SUMMER	WINTER	
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.73		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.70	\$3.58	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.48	\$0.12	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.74	\$3.09	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.17485		11
12	PART-PEAK		\$0.08604	12
13	OFF-PEAK	\$0.06659	\$0.05855	13

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

STANDBY RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.85	\$0.85	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.72	\$0.72	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11953		5
6	PART-PEAK	\$0.10173	\$0.09530	6
7	OFF-PEAK	\$0.09113	\$0.08795	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.45	\$2.45	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.08	\$2.08	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.28656		12
13	PART-PEAK	\$0.17854	\$0.15698	13
14	OFF-PEAK	\$0.13609	\$0.13288	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.47	\$2.47	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.10	\$2.10	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.28909		19
20	PART-PEAK	\$0.17886	\$0.15887	20
21	OFF-PEAK	\$0.13568	\$0.13247	21

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

STANDBY RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,028.45	\$1,028.45	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

AGRICULTURAL RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.03	\$0.87	3
4	ENERGY CHARGE (\$/KWH)	\$0.20150	\$0.15591	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.54	\$0.66	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.39025		11
12	PART-PEAK		\$0.12808	12
13	OFF-PEAK	\$0.12346	\$0.10500	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.58	\$0.69	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.36145		20
21	PART-PEAK		\$0.12907	21
22	OFF-PEAK	\$0.12122	\$0.10591	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.56	\$0.61	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.28401		29
30	PART-PEAK		\$0.12878	30
31	OFF-PEAK	\$0.12358	\$0.10582	31

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

AGRICULTURAL RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.88	\$1.22	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.22571		7
8	PART-PEAK		\$0.11801	8
9	OFF-PEAK	\$0.11199	\$0.09936	9
*****				
10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.69	\$1.43	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.98	\$0.20	14
15	ENERGY CHARGE (\$/KWH)	\$0.17803	\$0.13745	15
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

AGRICULTURAL RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.90		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.39	\$1.17	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.64	\$0.19	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.38071		10
11	PART-PEAK		\$0.11621	11
12	OFF-PEAK	\$0.12492	\$0.09679	12
13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.93		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$6.38	\$1.15	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.70	\$0.18	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.34601		22
23	PART-PEAK		\$0.11469	23
24	OFF-PEAK	\$0.12099	\$0.09551	24

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

AGRICULTURAL RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.78		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.31	\$1.26	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.79	\$0.20	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.20860		10
11	PART-PEAK		\$0.11174	11
12	OFF-PEAK	\$0.11229	\$0.09359	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.74		18
19	PART-PEAK	\$1.63	\$0.29	19
20	MAXIMUM	\$2.71	\$1.31	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.09	\$0.16	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.26	\$1.23	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.19594		24
25	PART-PEAK	\$0.11315	\$0.09292	25
26	OFF-PEAK	\$0.08378	\$0.08003	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.73		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$10.70	\$3.58	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.48	\$0.12	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.74	\$3.09	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.17485		37
38	PART-PEAK		\$0.08604	38
39	OFF-PEAK	\$0.06659	\$0.05855	39

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

AGRICULTURAL RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$13.06		6
7	PART-PEAK	\$2.65	\$0.52	7
8	MAXIMUM	\$3.95	\$2.64	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.12	\$0.15	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.40	\$1.92	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12854		12
13	PART-PEAK	\$0.08255	\$0.07055	13
14	OFF-PEAK	\$0.06541	\$0.06275	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$1.86		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$2.84	\$0.00	20
21	PRIMARY	\$2.10	\$0.00	21
22	TRANSMISSION	\$0.57	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12057		24
25	PART-PEAK	\$0.09405	\$0.09646	25
26	OFF-PEAK	\$0.04823	\$0.04823	26

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES  
 AS OF MAY 1, 2009

STREETLIGHTING RATES

LINE NO.		5/1/09 RATES SUMMER	5/1/09 RATES WINTER	LINE NO.
*****				
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12206	\$0.12206	2
*****				
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12206	\$0.12206	4
*****				
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12206	\$0.12206	7
*****				
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.12568	\$0.12568	9
*****				

PACIFIC GAS AND ELECTRIC COMPANY																
PRESENT ELECTRIC RATES																
AS OF MAY 1, 2009																
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1																
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	AVERAGE KW/HR PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1		LS-1 & LS-2		OL-1
			A	C	A	B	C	D	E	F	F,1	OL-1	LS-2	OL-1		
<b>MERCURY VAPOR LAMPS</b>																
40	18	1,300	\$2.384	--	--	--	--	--	--	--	--	--	--	--	\$0.100	--
50	22	1,650	\$2.872	--	--	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5.069	\$7.570	\$11.347	--	--	\$9.830	--	--	--	--	--	--	\$0.222	--
175	68	7,500	\$8.487	\$10.988	\$14.765	\$13.256	\$13.248	--	--	\$15.903	\$15.978	\$15.978	\$15.011	--	\$0.377	\$0.388
250	97	11,000	\$12.027	\$14.528	\$18.305	\$16.796	\$16.788	--	--	--	--	--	--	--	\$0.538	--
400	152	21,000	\$18.740	\$21.241	\$25.018	\$23.509	\$23.501	--	--	--	--	--	\$25.568	--	\$0.843	\$0.868
700	266	37,000	\$32.655	\$35.156	\$38.933	\$37.424	\$37.416	--	--	--	--	--	--	--	\$1.476	--
1,000	377	57,000	\$46.204	\$48.705	--	--	--	--	--	--	--	--	--	--	\$2.092	--
<b>INCANDESCENT LAMPS</b>																
58	20	600	\$2.628	--	\$8.906	--	--	--	--	--	--	--	--	--	\$0.111	--
92	31	1,000	\$3.971	\$6.472	\$10.249	--	--	--	--	--	--	--	--	--	\$0.172	--
189	65	2,500	\$8.121	\$10.622	\$14.399	\$12.890	--	--	--	--	--	--	--	--	\$0.361	--
295	101	4,000	\$12.515	\$15.016	\$18.793	\$17.284	--	--	--	--	--	--	--	--	\$0.560	--
405	139	6,000	\$17.153	\$19.654	\$23.431	--	--	--	--	--	--	--	--	--	\$0.771	--
620	212	10,000	\$26.064	\$28.565	--	--	--	--	--	--	--	--	--	--	\$1.176	--
860	294	15,000	\$36.073	--	--	--	--	--	--	--	--	--	--	--	\$1.631	--
<b>LOW PRESSURE SODIUM VAPOR LAMPS</b>																
35	21	4,800	\$2.750	--	--	--	--	--	--	--	--	--	--	--	\$0.117	--
55	29	8,000	\$3.727	--	--	--	--	--	--	--	--	--	--	--	\$0.161	--
90	45	13,500	\$5.680	--	--	--	--	--	--	--	--	--	--	--	\$0.250	--
135	62	21,500	\$7.755	--	--	--	--	--	--	--	--	--	--	--	\$0.344	--
180	78	33,000	\$9.708	--	--	--	--	--	--	--	--	--	--	--	\$0.433	--

PACIFIC GAS AND ELECTRIC COMPANY PRESENT ELECTRIC RATES AS OF MAY 1, 2009 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1																
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.			
LAMP WATTS	AVERAGE KWHr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1		LS-1 & LS-2		OL-1
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-1 & LS-2			
<b>HIGH PRESSURE SODIUM VAPOR LAMPS</b>																
<b>AT 120 VOLTS</b>																
35	15	2,150	\$2,018	--	--	--	--	--	--	--	--	--	--	\$0.083	--	
50	21	3,800	\$2,750	--	--	--	--	--	--	--	--	--	--	\$0.117	--	
70	29	5,800	\$3,727	\$6.228	\$10.005	--	\$8.488	\$11.616	\$11.143	\$11.218	\$11.218	\$10.110	\$11.618	\$0.161	\$0.166	
100	41	9,500	\$5,191	\$7.692	\$11.469	--	\$9.952	\$13.080	\$12.607	\$12.682	\$12.682	\$11.618	--	\$0.227	\$0.234	
150	60	16,000	\$7,511	\$10.012	\$13.789	--	\$12.272	\$15.400	\$14.927	\$15.002	\$15.002	--	--	\$0.333	--	
200	80	22,000	\$9,952	--	\$16.230	--	\$14.713	\$17.841	\$17.368	\$17.443	\$17.443	--	--	\$0.444	--	
250	100	26,000	\$12.393	--	\$18.671	--	\$17.154	\$20.282	\$19.809	\$19.884	\$19.884	--	--	\$0.555	--	
400	154	46,000	\$18.984	--	\$25.262	--	\$23.745	\$26.873	\$26.400	\$26.475	\$26.475	--	--	\$0.854	--	
<b>AT 240 VOLTS</b>																
50	24	3,800	\$3,116	--	--	--	--	--	--	--	--	--	--	\$0.133	--	
70	34	5,800	\$4,337	\$6.838	\$10.615	--	--	--	--	--	--	--	--	\$0.189	--	
100	47	9,500	\$5,924	\$8.425	\$12.202	--	\$10.685	--	\$13.340	\$13.415	\$13.415	--	--	\$0.261	--	
150	69	16,000	\$8,609	\$11.110	\$14.887	--	\$13.370	--	\$16.025	\$16.100	\$16.100	--	--	\$0.383	--	
200	81	22,000	\$10.074	\$12.575	\$16.352	--	\$14.835	--	\$17.490	\$17.565	\$17.565	\$16.645	--	\$0.449	\$0.463	
250	100	25,500	\$12.393	\$14.894	\$18.671	--	\$17.154	--	\$19.809	\$19.884	\$19.884	\$19.033	--	\$0.555	\$0.571	
310	119	37,000	\$14.712	--	--	--	--	--	--	--	--	--	--	\$0.660	--	
360	144	45,000	\$17.764	--	--	--	--	--	--	--	--	--	--	\$0.799	--	
400	154	46,000	\$18.984	\$21.485	\$25.262	--	\$23.745	--	\$26.400	\$26.475	\$26.475	\$25.820	--	\$0.854	\$0.880	
<b>METAL HALIDE LAMPS</b>																
70	30	5,500	\$3,849	--	--	--	--	--	--	--	--	--	--	\$0.166	--	
100	41	8,500	\$5,191	--	--	--	--	--	--	--	--	--	--	\$0.227	--	
150	63	13,500	\$7,877	--	--	--	--	--	--	--	--	--	--	\$0.350	--	
175	72	14,000	\$8,975	--	--	--	--	--	--	--	--	--	--	\$0.399	--	
250	105	20,500	\$13,003	--	--	--	--	--	--	--	--	--	--	\$0.583	--	
400	162	30,000	\$19,961	--	--	--	--	--	--	--	--	--	--	\$0.899	--	
1,000	387	90,000	\$47.424	--	--	--	--	--	--	--	--	--	--	\$2.147	--	
<b>INDUCTION LAMPS</b>																
40	14	2,200	\$1,896	--	--	--	--	--	--	--	--	--	--	\$0.078	--	
55	19	3,000	\$2,506	--	--	--	--	--	--	--	--	--	--	\$0.105	--	
80	27	4,500	\$3,483	--	--	--	--	--	--	--	--	--	--	\$0.150	--	
85	30	4,800	\$3,849	--	--	--	--	--	--	--	--	--	--	\$0.166	--	
120	42	8,500	\$5,254	--	--	--	--	--	--	--	--	--	--	\$0.230	--	
150	51	10,900	\$6,412	--	--	--	--	--	--	--	--	--	--	\$0.283	--	
165	58	12,000	\$7,266	--	--	--	--	--	--	--	--	--	--	\$0.322	--	
Energy Rate @			\$0.12206 per kwh	LS-1 & LS-2												
			\$0.12568 per kwh	OL-1												
Pole Painting Charge @			\$0.000 Per Pole Per Month													

<b>PACIFIC GAS AND ELECTRIC COMPANY AS OF MAY 1, 2009</b>			
<b>LIGHT EMITTING DIODE (LED) LAMPS</b>			
<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
0.0-5.0	0.9	\$0.297	\$0.005
5.1-10.0	2.6	\$0.504	\$0.014
10.1-15.0	4.3	\$0.712	\$0.024
15.1-20.0	6.0	\$0.919	\$0.033
20.1-25.0	7.7	\$1.127	\$0.043
25.1-30.0	9.4	\$1.334	\$0.052
30.1-35.0	11.1	\$1.542	\$0.062
35.1-40.0	12.8	\$1.749	\$0.071
40.1-45.0	14.5	\$1.957	\$0.080
45.1-50.0	16.2	\$2.164	\$0.090
50.1-55.0	17.9	\$2.372	\$0.099
55.1-60.0	19.6	\$2.579	\$0.109
60.1-65.0	21.4	\$2.799	\$0.119
65.1-70.0	23.1	\$3.007	\$0.128
70.1-75.0	24.8	\$3.214	\$0.138
75.1-80.0	26.5	\$3.422	\$0.147
80.1-85.0	28.2	\$3.629	\$0.156
85.1-90.0	29.9	\$3.837	\$0.166
90.1-95.0	31.6	\$4.044	\$0.175
95.1-100.0	33.3	\$4.252	\$0.185
100.1-105.1	35.0	\$4.459	\$0.194
105.1-110.0	36.7	\$4.667	\$0.204
110.1-115.0	38.4	\$4.874	\$0.213
115.1-120.0	40.1	\$5.082	\$0.223
120.1-125.0	41.9	\$5.301	\$0.232
125.1-130.0	43.6	\$5.509	\$0.242
130.1-135.0	45.3	\$5.716	\$0.251
135.1-140.0	47.0	\$5.924	\$0.261
140.1-145.0	48.7	\$6.131	\$0.270
145.1-150.0	50.4	\$6.339	\$0.280
150.1-155.0	52.1	\$6.546	\$0.289
155.1-160.0	53.8	\$6.754	\$0.299
160.1-165.0	55.5	\$6.961	\$0.308
165.1-170.0	57.2	\$7.169	\$0.317
170.1-175.0	58.9	\$7.376	\$0.327
175.1-180.0	60.6	\$7.584	\$0.336
180.1-185.0	62.4	\$7.804	\$0.346
185.1-190.0	64.1	\$8.011	\$0.356
190.1-195.0	65.8	\$8.219	\$0.365
195.1-200.0	67.5	\$8.426	\$0.375
200.1-205.0	69.2	\$8.634	\$0.384
205.1-210.0	70.9	\$8.841	\$0.393
210.1-215.0	72.6	\$9.049	\$0.403
215.1-220.0	74.3	\$9.256	\$0.412

<b>PACIFIC GAS AND ELECTRIC COMPANY AS OF MAY 1, 2009</b>			
<b>LIGHT EMITTING DIODE (LED) LAMPS</b>			
<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		A	A
220.1-225.0	<b>76.0</b>	<b>\$9.464</b>	<b>\$0.422</b>
225.1-230.0	<b>77.7</b>	<b>\$9.671</b>	<b>\$0.431</b>
230.1-235.0	<b>79.4</b>	<b>\$9.879</b>	<b>\$0.441</b>
235.1-240.0	<b>81.1</b>	<b>\$10.086</b>	<b>\$0.450</b>
240.1-245.0	<b>82.9</b>	<b>\$10.306</b>	<b>\$0.460</b>
245.1-250.0	<b>84.6</b>	<b>\$10.513</b>	<b>\$0.469</b>
250.1-255.0	<b>86.3</b>	<b>\$10.721</b>	<b>\$0.479</b>
255.1-260.0	<b>88.0</b>	<b>\$10.928</b>	<b>\$0.488</b>
260.1-265.0	<b>89.7</b>	<b>\$11.136</b>	<b>\$0.498</b>
265.1-270.0	<b>91.4</b>	<b>\$11.343</b>	<b>\$0.507</b>
270.1-275.0	<b>93.1</b>	<b>\$11.551</b>	<b>\$0.517</b>
275.1-280.0	<b>94.8</b>	<b>\$11.758</b>	<b>\$0.526</b>
280.1-285.0	<b>96.5</b>	<b>\$11.966</b>	<b>\$0.535</b>
285.1-290.0	<b>98.2</b>	<b>\$12.173</b>	<b>\$0.545</b>
290.1-295.0	<b>99.9</b>	<b>\$12.381</b>	<b>\$0.554</b>
295.1-300.0	<b>101.6</b>	<b>\$12.588</b>	<b>\$0.564</b>
300.1-305.0	<b>103.4</b>	<b>\$12.808</b>	<b>\$0.574</b>
305.1-310.0	<b>105.1</b>	<b>\$13.016</b>	<b>\$0.583</b>
310.1-315.0	<b>106.8</b>	<b>\$13.223</b>	<b>\$0.593</b>
315.1-320.0	<b>108.5</b>	<b>\$13.431</b>	<b>\$0.602</b>
320.1-325.0	<b>110.2</b>	<b>\$13.638</b>	<b>\$0.611</b>
325.1-330.0	<b>111.9</b>	<b>\$13.846</b>	<b>\$0.621</b>
330.1-335.0	<b>113.6</b>	<b>\$14.053</b>	<b>\$0.630</b>
335.1-340.0	<b>115.3</b>	<b>\$14.261</b>	<b>\$0.640</b>
340.1-345.0	<b>117.0</b>	<b>\$14.468</b>	<b>\$0.649</b>
345.1-350.0	<b>118.7</b>	<b>\$14.676</b>	<b>\$0.659</b>
350.1-355.0	<b>120.4</b>	<b>\$14.883</b>	<b>\$0.668</b>
355.1-360.0	<b>122.1</b>	<b>\$15.091</b>	<b>\$0.677</b>
360.1-365.0	<b>123.9</b>	<b>\$15.310</b>	<b>\$0.687</b>
365.1-370.0	<b>125.6</b>	<b>\$15.518</b>	<b>\$0.697</b>
370.1-375.0	<b>127.3</b>	<b>\$15.725</b>	<b>\$0.706</b>
375.1-380.0	<b>129.0</b>	<b>\$15.933</b>	<b>\$0.716</b>
380.1-385.0	<b>130.7</b>	<b>\$16.140</b>	<b>\$0.725</b>
385.1-390.0	<b>132.4</b>	<b>\$16.348</b>	<b>\$0.735</b>
390.1-395.0	<b>134.1</b>	<b>\$16.555</b>	<b>\$0.744</b>
395.1-400.0	<b>135.8</b>	<b>\$16.763</b>	<b>\$0.753</b>

## **EXHIBIT C**

Table 1  
Pacific Gas and Electric Company  
Illustrative Revenue Increase and Class Average Rates  
2010 ERRR Application

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	-\$411,339	\$0.15839	\$0.14505	-8.4%	1
2	Small Commercial	-\$136,488	\$0.17441	\$0.15996	-8.3%	2
3	Medium Commercial	-\$168,489	\$0.15768	\$0.14235	-9.7%	3
4	Large Commercial	-\$150,399	\$0.13724	\$0.12314	-10.3%	4
5	Streetlights	-\$5,372	\$0.15804	\$0.14534	-8.0%	5
6	Standby	-\$4,783	\$0.11966	\$0.10828	-9.5%	6
7	Agriculture	-\$58,717	\$0.13777	\$0.12617	-8.4%	7
8	Industrial	<u>-\$160,751</u>	<u>\$0.11476</u>	<u>\$0.10170</u>	<u>-11.4%</u>	8
9	Total	-\$1,096,340	\$0.14916	\$0.13548	-9.2%	9
Direct Access Service**						
10	Residential	-\$22	\$0.07165	\$0.07101	-0.9%	10
11	Small Commercial	-\$3	\$0.07393	\$0.07387	-0.1%	11
12	Medium Commercial	-\$3	\$0.04559	\$0.04559	0.0%	12
13	Large Commercial	-\$23	\$0.03927	\$0.03926	0.0%	13
14	Agriculture	\$	\$0.04314	\$0.04313	0.0%	14
15	Industrial	<u>-\$42</u>	<u>\$0.02677</u>	<u>\$0.02676</u>	<u>0.0%</u>	15
16	Total	-\$92	\$0.03368	\$0.03367	0.0%	16

\* Customers who receive electric generation as well as transmission and distribution service from PG&E.

\*\* Customers who purchase energy from non-PG&E suppliers.

## **EXHIBIT D**

PACIFIC GAS AND ELECTRIC COMPANY  
 ALL OPERATING DEPARTMENTS  
 REVENUES, EXPENSES, RATE BASE AND RATES OF RETURN  
 YEAR 2006 RECORDED  
 RATEMAKING BASIS  
 (Thousands of Dollars)

Line No.	DESCRIPTION	ELECTRIC DEPARTMENT	GAS DEPARTMENT	TOTAL UTILITY
1	Gross Operating Revenues	7,964,655	3,902,535	11,867,190
	Operations & Maintenance Expense			
2	Production	3,358,279	2,002,027	5,360,306
3	Storage	0	15,794	15,794
4	Transmission	170,137	336,684	506,822
5	Regional Market Expense	4,224	0	4,224
6	Distribution	470,510	130,749	601,258
7	Customer Accounts	236,586	169,426	406,012
8	Uncollectibles	19,433	5,760	25,193
9	Customer Service and Information	372,033	107,629	479,662
10	Administrative and General	774,606	308,276	1,082,882
11	Total Operations & Maintenance Expense	5,405,809	3,076,344	8,482,153
	Taxes:			
12	Property	141,910	40,989	182,899
13	Payroll and Business	89,248	23,108	112,356
14	State Corporation Franchise	199,574	14,022	213,596
15	Federal Income	268,046	135,728	403,774
16	Total Taxes	698,778	213,847	912,625
17	Depreciation	722,227	263,670	985,897
18	Amortization	105,737	11,057	116,794
19	ERB Reg Asset Amort	(39,064)	0	(39,064)
20	Other Regulatory Debits	(725,860)	0	(725,860)
21	Reg Credits-RRBRA	(12,329)	0	(12,329)
22	Other Regulatory Credits	717,759	0	717,759
23	Gain on Sale - Allow	(253)	0	(253)
23	Total Operating Expenses	6,872,804	3,564,918	10,437,722
24	Net for Return	1,091,851	337,617	1,429,468
25	Rate Base	12,350,042	3,577,241	15,927,283
26	Return on Rate Base	8.84%	9.44%	8.97%

Pacific Gas and Electric Company  
Statement of Proposed Changes on Adopted Results of Operations  
Electric Generation  
2010 Energy Resource Recovery Account (ERRA) Proceeding  
(Thousands of Dollars)

Line No.	Description	2007 GRC Decision Adjusted for 2008, 2009 and 2010 Attrition	2010 Forecast ERRA Cost	2010 Forecast Ongoing CTC	2010 Forecast Tesla	2010 Forecast MRTU **	2010 Total Generation & Cost Forecast	Line No.
<b>REVENUE</b>								
1	Adopted Revenue	1,238,147	0	0	0	0	1,238,147	1
2	Proposed Revenue Requirement	0	3,513,147	542,582	4,871	35,895	4,096,495	2
3	Balancing Account & PCIA Revenue	0	(544,041)	(2,473)	0	0	(546,515)	3
4	Rate Case Revenue	1,238,147	2,969,105	540,108	4,871	35,895	4,788,127	4
<b>OPERATING EXPENSES</b>								
5	Energy Costs	0	0	0	0	0	0	5
6	Other Production	445,018	2,938,966	534,626	4,822	24,545	3,947,976	6
7	Storage	0	0	0	0	0	0	7
8	Transmission	5,603	0	0	0	0	5,603	8
9	Distribution	0	0	0	0	0	0	9
10	Customer Accounts	0	0	0	0	0	0	10
11	Uncollectibles	3,196	7,664	1,394	13	93	12,360	11
12	Customer Services	0	0	0	0	0	0	12
13	Administrative and General	182,449	0	0	0	0	182,449	13
14	Franchise Requirements	9,372	22,475	4,088	37	271	36,244	14
15	Amortization	6,476	0	0	0	0	6,476	15
16	Wage Change Impacts	0	0	0	0	0	0	16
17	Other Price Change Impacts	0	0	0	0	0	0	17
18	Other Adjustments	215,996 *	0	0	0	0	215,996	18
19	Subtotal Expenses	868,111	2,969,105	540,108	4,871	24,909	4,407,104	19
<b>TAXES</b>								
20	Superfund	0	0	0	0	0	0	20
21	Property	24,518	0	0	0	116	24,634	21
22	Payroll	21,485	0	0	0	0	21,485	22
23	Business	222	0	0	0	0	222	23
24	Other	62	0	0	0	0	62	24
25	State Corporation Franchise	12,298	0	0	0	(2,388)	9,910	25
26	Federal Income	46,245	0	0	0	(6,187)	40,058	26
27	Total Taxes	104,830	0	0	0	(8,459)	96,371	27
28	Depreciation	135,416	0	0	0	13,192	148,608	28
29	Fossil Decommissioning	(26,812)	0	0	0	0	(26,812)	29
30	Nuclear Decommissioning	0	0	0	0	0	0	30
31	Total Operating Expenses	1,081,545	2,969,105	540,108	4,871	29,642	4,625,271	31
32	Net for Return	156,603	0	0	0	6,253	162,856	32
33	Rate Base	1,781,886	0	0	0	71,149	1,853,035	33
<b>RATE OF RETURN</b>								
34	On Rate Base	8.79%				8.79%	8.79%	34
35	On Equity	11.35%				11.35%	11.35%	35

\* Adjustment for 2008, 2009 and 2010 attrition increase.

\*\* PG&E's MRTU request in 2010 rates of \$35.9 million is the sum of the 2008, 2009 and 2010 annual revenue requirements: \$2.5 million, \$3.6 million and \$29.8 million, respectively.

## **EXHIBIT E**

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California  
 Office of Attorney General  
 50 Fremont Street  
 San Francisco, CA 94105

and

Department of General Services  
 Office of Buildings & Grounds  
 505 Van Ness Avenue, Room 2012  
 San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Healdsburg
Albany	Concord	Hercules
Amador City	Corcoran	Hillsborough
American Canyon	Corning	Hollister
Anderson	Corte Madera	Hughson
Angels	Cotati	Huron
Antioch	Cupertino	Ione
Arcata	Daly City	Isleton
Arroyo Grande	Danville	Jackson
Arvin	Davis	Kerman
Atascadero	Del Rey Oakes	King City
Atherton	Dinuba	Kingsburg
Atwater	Dixon	Lafayette
Auburn	Dos Palos	Lakeport
Avenal	Dublin	Larkspur
Bakersfield	East Palo Alto	Lathrop
Barstow	El Cerrito	Lemoore
Belmont	Emeryville	Lincoln
Belvedere	Escalon	Live Oak
Benicia	Eureka	Livermore
Berkeley	Fairfax	Livingston
Biggs	Fairfield	Lodi
Blue Lake	Ferndale	Lompoc
Brentwood	Firebaugh	Loomis
Brisbane	Folsom	Los Altos
Buellton	Fort Bragg	Los Altos Hills
Burlingame	Fortuna	Los Banos
Calistoga	Foster City	Los Gatos
Campbell	Fowler	Madera
Capitola	Fremont	Manteca
Carmel	Fresno	Maricopa
Ceres	Galt	Marina
Chico	Gilroy	Martinez
Chowchilla	Gonzales	Marysville
Citrus Heights	Grass Valley	McFarland
Clayton	Greenfield	Mendota
Clearlake	Gridley	Menlo Park
Cloverdale	Grover Beach	Merced
Clovis	Guadalupe	Mill Valley
Coalinga	Gustine	Millbrae
Colfax	Half Moon Bay	Milpitas
Colma	Hanford	Modesto
	Hayward	Monte Sereno

Monterey	Sacramento	Union City
Moraga	Saint Helena	Vacaville
Morgan Hill	Salinas	Vallejo
Morro Bay	San Anselmo	Victorville
Mountain View	San Bruno	Walnut Creek
Napa	San Carlos	Wasco
Newark	San Francisco	Waterford
Nevada City	San Joaquin	Watsonville
Newman	San Jose	West Sacramento
Novato	San Juan	Wheatland
Oakdale	Bautista	Williams
Oakland	San Leandro	Willits
Orange Cove	San Luis Obispo	Willows
Orinda	San Mateo	Windsor
Orland	San Pablo	Winters
Oroville	San Rafael	Woodland
Pacific Grove	San Ramon	Woodside
Pacifica	Sand City	Yountville
Palo Alto	Sanger	Yuba City
Paradise	Santa Clara	
Parlier	Santa Cruz	
Paso Robles	Santa Maria	
Patterson	Santa Rosa	
Petaluma	Saratoga	
Piedmont	Sausalito	
Pinole	Scotts Valley	
Pismo Beach	Seaside	
Pittsburg	Sebastopol	
Placerville	Selma	
Pleasant Hill	Shafter	
Pleasanton	Shasta Lake	
Plymouth	Soledad	
Point Arena	Solvang	
Portola Valley	Sonoma	
Red Bluff	Sonora	
Redding	South	
Redwood City	San Francisco	
Reedley	Stockton	
Richmond	Suisun City	
Ridgecrest	Sunnyvale	
Rio Dell	Sutter Creek	
Rocklin	Taft	
Rohnert Park	Tehama	
Roseville	Tiburon	
Ross	Tracy	
Rio Vista	Trinidad	
Ripon	Turlock	
Riverbank	Ukiah	



# THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

Commissioner Assigned: Michael R. Peevey on February 23, 2006

ALJ Assigned: Douglas M. Long on February 26, 2009

## CPUC DOCKET NO. A0806011-A0807018-R0602013 CPUC REV 05-28-09

Total number of addressees: 351

DONNA BARRY SENIRO REGULATORY CASE MANAGER  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000, MC B9A  
SAN FRANCISCO CA 94177  
FOR: Pacific Gas and Electric Company  
Email: DLBf@pge.com  
Status: INFORMATION

CASE COORDINATION  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000; MC B9A  
SAN FRANCISCO CA 94177  
Email: regrelcpuccases@pge.com  
Status: INFORMATION

SEBASTIEN CSAPO  
**PG&E PROJECT MGR.**  
MAIL CODE B9A  
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Status: INFORMATION

ALICE GONG  
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SHAUN HALVERSON  
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**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. A0806011-A0807018-R0602013 CPUC REV 05-28-09**

Total number of addressees: 351

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**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. A0806011-A0807018-R0602013 CPUC REV 05-28-09**

Total number of addressees: 351

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# THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA EMAIL SERVICE LIST

**Commissioner Assigned:** Michael R. Peevey on February 23, 2006

**ALJ Assigned:** Douglas M. Long on February 26, 2009

**CPUC DOCKET NO. A0806011-A0807018-R0602013**

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# THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA EMAIL SERVICE LIST

**Commissioner Assigned:** Michael R. Peevey on February 23, 2006

**ALJ Assigned:** Douglas M. Long on February 26, 2009

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