



BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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In the matter of application of:

Alco Water Service, (U-206), (Alco) a California Corporation, for an order 1) authorizing it to increase rates for water service by \$3,709,633 or 62.6% in test year 2010, 2) authorizing it to increase rates on July 1, 2011 by \$1,752,844 or 18.2% and July 1, 2012 by \$1,016,639 or 8.9% in accordance with Decision 08-11-035, and 3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

A1002006

Application No. 10-02-_____

Filed: February 1, 2010

APPLICATION

Alco Water Service
249 Williams Road
Salinas, CA 93905
Applicant

February 1, 2010

A. Authority for Filing

In compliance with the Commission’s Rules of Practice and Procedure (Rule) 2.1, Alisal Water Corporation, dba Alco Water Service (Alco) is making this application pursuant to Sections 216, 454, 532 & 1001 et. Seq., of the California Public Utilities Code and in compliance with D.08-11-035 (as extended and modified by the Executive Director of Commission by letter dated May 26, 2009).

B. Statement of Relief Sought

By this application, Alco is seeking general rate relief and several specific findings, conclusions and orders from the Commission.

C. General Relief

Alco seeks general increases in rates as shown below:

Total Increase <u>2010</u>	Total Percent <u>2010</u>	Total Increase <u>2011</u>	Total Percent <u>2011</u>	Total Increase <u>2012</u>	Total Percent <u>2012</u>
\$ 3,709,633	62.6%	\$ 1,752,844	18.2%	\$ 1,016,639	8.9%

D. Procedural, Rate-Related Relief and Other Requests

Request 1 – Tiered Rate Design and Water Conservation Memorandum Account

Pursuant to the Water Action Plan, Alco is requesting the authority to implement tiered pricing on the quantity rate charge. Alco currently does not have tiered rates and is requesting authority to establish tiered rates that will promote conservation as well as meet the financial needs of the utility.

Alco does not have significant experience with tiered rates at this time and believes that it would be appropriate to establish a Memorandum Account to record any over or under collection of revenues caused by water conservation measures, specifically tiered rates. For this reason, Alco respectfully requests of the Commission, approval of a Water Conservation Memorandum Account as explained above for a sufficient period of time to allow Alco to determine the appropriate number of tiers and the estimated revenue to be expected from the tiered rates. This Water Conservation Memorandum

Account (WCMA) would track the difference in the amount of water sold and the adopted/approved quantities. Alco believes that this WCMA will protect both the utility and its ratepayers.

Mr. Clarke discusses this proposal, including the WCMA, in detail in his testimony.

Request 2 – Increased Rate of Return for Energy Efficiency Upgrades

Alco is requesting an increased rate of return similar to that of the energy utilities for rate base items that promote energy conservation. Mr. Adcock discusses this proposal in detail in his testimony.

Request 3 – Increased Reconnection Fees and Incorporation of Fire Flow Test Fee

Alco requests a finding and order authorizing it to increase its charges for restoration of service during working hours and restoration of service at other than working hours pursuant to its Tariff Rule No. 11. The current charges do not accurately reflect the current costs of the activities, meaning that customers incurring these current charges are being subsidized by other customers who pay their bills timely. Mr. Clarke's testimony addresses the details of the proposal.

Additionally, Alco requests a finding and order authorizing it to charge \$475 per fire flow test performed upon those parties making a request for such fire flow tests. Alco's request for authorization includes the establishment of a tariff sheet for this purpose to add to the utility's current tariff sheets. Schedule 29 of the workpapers included in Mr. Rodriguez' testimony already includes under Other Water Revenue reconnection fees and fire flow test fees estimated based on the requested rates. Further details of this proposal can be found in Mr. Clarke's testimony.

Request 4 – Recovery of \$20,000 Incurred in Defending Against Division of Ratepayer Advocates' Motion of Sanctions in I.07-06-020

On September 5, 2008, Alco requested recovery of legal and other expenses incurred in connection with I.07-06-020 from July 27, 2007 through June 30, 2008 via Advice Letter No. 120 (AL 120). Resolution W-4763 approved all but \$20,000 of the

requested fees and ordered Alco through Ordering Paragraph Number 5 to request recovery of the \$20,000 in its next General Rate Case. Alco through this GRC is requesting authority to recover the \$20,000 in legal fees referenced in Resolution W-4763. Mr. Adcock's testimony addresses the details of this request.

Request 5 – Customer Information and Billing System

In Decision 09-04-035 Alco was ordered to “[R]evise its existing complaint tracking system or develop a new one addressing the flaws identified in section 2.4.1 of this decision” the order continued, “Alco Water Company shall present a proposal for its complaint tracking system in the General Rate Case application described in Ordering Paragraph 4 of this decision.” This GRC application requests authority to acquire the necessary software and hardware to implement and improve the customer information and billing system. Page 5 of Schedule 26A of the workpapers included in Mr. Rodriguez' testimony includes an estimated Water Plant amount of \$370,000 for this purpose. At Pages 17 through 21, Mr. Adcock's testimony presents Alco's plan to revise its existing complaint tracking system and customer information and billing system.

Request 6 – Amortization of Purchased Power Memorandum Account

Alco has recorded \$243,192.72 in its Purchased Power Memorandum Account (PPMA) as of June 30, 2009. This GRC application requests authority for Alco to recover through a surcharge the amounts recorded in its PPMA through June 30, 2009 and is requesting additional authority to file advice letters for additional monies recorded in its PPMA after June 30, 2009. Further details can be found in the testimony of Mr. Clarke.

Request 7 – Amortization of Engineering, Legal and other Professional Fees and Expenses for the Water/Energy Nexus Demonstration Project Memorandum Account

On November 8, 2007, Alco filed by Advice Letter No. 115-A (AL 115A) for the above-referenced Memorandum Account to track the expenses related to a Water/Energy Nexus Demonstration Project initiated by the Division of Water and Audits (DWA) in connection with Phase I and Phase II of the Water Action Plan. AL 115A was approved

by DWA and made effective on November 9, 2007. Alco worked with, and at the request of, DWA to develop an Operational Energy Efficiency Program (OEEP) in connection with the Water Action Plan, as described above. Alco completed the pilot project and has recorded \$75,000 through December 31, 2009 in the Memorandum Account. On January 21, 2010 Alco filed its Tier III Advice Letter No. 136 (AL 136), which requested recovery of the expenses recorded in the memorandum account. As the approval of this advice letter is not known to Alco at the time of this filing, Alco is requesting, through this filing, the authority to recover all of the expenses recorded in this memorandum account not recovered through the advice letter process. If Alco is authorized to recover all of the amounts requested in AL 136, it will withdraw this request from this GRC application. Further details can be found in the testimony of Mr. Clarke.

Request 8 – Inclusion of Rosehart Industrial Park Water System in Alco’s Certificated Service Area and Authority to Charge Commission Authorized Rates

Alco is requesting a finding and order to include the Rosehart Industrial Park Water System into Alco’s certificated service area, authority to charge the rates charged for the Salinas Division, authority to meter all service connections in accordance with PU Code 781 and inclusion of these properties under Alco’s existing tariff rules as they may be changed or modified by the Commission as said Commission may, from time to time, direct in the exercise of its jurisdiction. This request is made pursuant to provisions of Sections 216, 532, 1001 and other such sections of the California Public Utilities Code as may be applicable.

Alco initially filed an application (A.99-05-013) to add Rosehart to its certificated service area on April 30, 1999. The application was dismissed without prejudice per Decision 99-11-043 (D.99-11-043). The reason for the Commission’s dismissal of this application was pending civil litigation by certain property owners against Alco. Ordering Paragraph 1 of D.99-11-043 states that Alco may reapply for the authority sought in the application. Subsequently, Alco was dismissed from this civil litigation. A number of the properties previously involved in the litigation have been sold and certain original property owners no longer own property in the Rosehart subdivision. At this time the properties are not metered and Alco is requesting authority to acquire and install

appropriate metering facilities including but not limited to meters, valves, piping, meter vaults, and valve vaults for these properties and charge the water users the rates approved by the Commission for Alco's Salinas Division. Alco estimates the cost of acquiring and installing these facilities to meter Rosehart's service connections to be \$105,000. This amount is included in the Water Plant for year 2011 in Schedule 26A of the workpapers attached to Mr. Rodriguez' testimony. Mr. Adcock's testimony details the request further.

Request 9 – Water Quality Finding

Alco is requesting a finding from the Commission that Alco is providing water service that meets or exceeds state and federal drinking water standards and meets the requirements of General Order 103-A. This request is consistent with page 26 of D.07-05-062.

Request 10 – Ratebase Offset of Construction Projects Provided as Proposed Projects

Schedule 26I of the prepared testimony of Marino Rodriguez details a list of proposed construction projects that will only be constructed if approved by the Commission. These projects are not included in the requested ratebase for any of the Years 2010 through 2012, therefore not included in the GRC proposed rates. These projects include the addition of a fully Automated Metering Infrastructure (AMI) system, the installation of meters for the AMI system and energy efficiency upgrades at two of Alco's pump stations.

Detailed information about the AMI system is provided in the MDR in the responses for Q.II.D.5, Q.II.E.5 and Q.II.F.1 and the testimony of Thomas R. Adcock at Pages 11 through 14. Detailed information about the energy efficiency upgrades is provided in the testimony of Thomas R. Adcock at pages 14 through 15.

If the Commission approves these projects in this GRC, Alco respectfully requests Commission authorization in the GRC Decision to file a ratebase offset to recover the costs associated with these projects.

Request 11 – Water Conservation Program Expansion Balancing Account and Surcharge

Alco is requesting to expand its water conservation program to include additional water conservation advertising, additional distribution of educational materials, additional distribution of low to no cost water conservation items to Alco’s active customers and a rebate program for customer purchases of water saving devices. In order to enhance and expand Alco’s current water conservation program, Alco is requesting the authority to establish a balancing account for purposes of tracking all costs and expenses relating to Alco’s expanded water conservation program. To fund these additional water conservation efforts, Alco is requesting a surcharge of \$1.00 per month per customer that will be recorded in the balancing account and used to fund Alco’s water conservation program. Further details of the expanded water conservation program can be found in Mr. Clarke’s testimony.

E. Statements of Compliance with the Commission’s Rules of Practice and Procedure

1. Description of Applicant

In compliance with Rule 2.1(a) and Rule 2.2, Applicant states that its exact legal name is Alisal Water Corporation, and is doing business as (dba) Alco Water Service (Alco). Applicant is a California Corporation incorporated on May 12, 1950. A copy of its Articles of Incorporation was filed with the California Public Utilities Commission in Application No. 92-05-067. There have been no subsequent amendments to the Articles of Incorporation.

Applicant’s principal place of business is 249 Williams Road, Salinas, CA 93905. Applicant is presently engaged in the business of the supply and distribution of water for domestic and industrial purposes in the eastern portion of the city of Salinas and surrounding areas.

2. Contact Information

In compliance with Rule 2.1(b), correspondence and communication concerning the application should be directed to:

Thomas R. Adcock
President
Alisal Water Corporation
249 Williams Road
Salinas, CA 93905
tom@alcowater.com
Phone: (831) 424-0441
Fax: (831) 424-0611

With a copy to:

Marino Rodriguez
CFO/Controller
Alisal Water Corporation
249 Williams Road
Salinas, CA 93905
marino@alcowater.com
Phone: (831) 424-0441
Fax: (831) 424-0611

3. Category, Hearing, Issues, and Schedule (in compliance with Rule 2.1(c))

Category: Alco proposes the category for this proceeding as ratesetting.

Hearing: This application will require a hearing.

Issues: Potentially, there may be factual disputes on material issues, which necessitate hearings on such topics as water sales and operating revenue, operation and maintenance expenses, utility plant, depreciation, rate base, taxes, revenue requirements and rate of return, and rate design. In addition, Alco has made a number of proposals for regulatory rulings, which may implicate factual or legal issues, as well as the adopted policies of the Commission.

Schedule: Alco's proposed schedule in compliance with D.07-05-062 is attached as Attachment A.

4. Financial Statements

In compliance with Rule 2.3 and 3.2(a)(1), attached hereto as Attachment B and incorporated herein by this reference, are the last available unaudited balance sheet and income statement for Alisal Water Corporation as of September 30, 2009. Alco is informed and believes, and therefore alleges, that the original cost of the property equipment owned by it and the depreciation reserves applicable to such property and equipment are as shown on the balance sheet at September 30, 2009.

5. Present and Proposed Rates (in compliance with Rule 3.2(a)(2-3))

The rate schedules setting forth present rates are those last authorized by the Commission. These schedules are attached as Attachment C. Rates proposed by this application are shown in Attachment D.

6. Description of Property

In compliance with Rule 3.2(a)(4), a general description of Alco's property and equipment with a statement of original cost with depreciation reserves as of December 31, 2008 can be found as Attachment E.

7. Summary of Earnings (in compliance with Rule 3.2(a)(5))

Summary of Earnings for Alco at present and proposed rates is shown in Attachment F.

8. Tax Declaration (in compliance with Rule 3.2(a)(7))

Alco has elected to employ the full flow-through accelerated depreciation method in computing the depreciation deduction on pre-1981 plant additions, but has normalized depreciation expense on post-1980 plant additions as prescribed by the Economic Recovery Act of 1981 and Tax Reform Act of 1986 for the purpose of determining its federal income tax payments. Additionally, for income tax purposes, since June 13, 1996, Alco is depreciating its water plant using the straight-line method at the rate of 4% per year. This was as a result of new Internal Revenue Service regulations in years 1996 and 2001.

9. Material Financial Interest (in compliance with Rule 3.2(a)(8))

No matters of material financial interest have occurred or are proposed subsequent to the period covered by the last annual report filed by Alisal Water Corporation.

10. Notice (in compliance with Rule 3.2 (b-d))

Within ten days after filing this Application with the Commission, Alco will mail a notice to the following, stating the general terms of the proposed increase in rates and also stating that a copy of the Application and related exhibits will be furnished by Alco upon written request: (a) the State, by mailing to the Attorney General and the Department of General Services, (b) the Counties served, by mailing to the County Council and the County Clerk, and (c) the cities and towns served, by mailing to the City Attorney and the City Clerk or other officials identified by those entities.

Within ten days after the filing of the application, Alco will publish at least once in a newspaper of general circulation in each County in which the increases are proposed to be made effective, a notice, in general terms, of the proposed increases in rates. Such notice shall state that a copy of said application and related exhibits may be examined at the office of the California Public Utilities Commission in San Francisco and in Alco's local office and shall state the location of such office. Within ten days after publication, Alco will file sworn verification listing the newspaper and publication dates, and including a sample of each different notice. As directed by Rule 3.2, Alco will maintain documentation of compliance and provide it upon request.

Within 45 days Alco will furnish to its customers affected by the proposed increase notice of its application either by mailing such notice postage prepaid to such customers or by including such notice with the regular bill for charges transmitted to such customers. The notice shall state the amount of the proposed rate change expressed in both dollars and percentage terms for the entire rate change as well as for each customer classification, a brief statement of the reasons the change is required or sought, and the mailing, and if available, the email, address of the commission to which any customer inquiries may be directed regarding how to participate in, or receive further notices regarding the date, time, and place of any hearing on the application, and the mailing address of the corporation to which any customer inquiries may be directed. As required by Rule 3.2, Alco will file proof of compliance within ten days after the completion of mailing.

F. Other Information (in Compliance with Rule 2.1 (d))

F-1. Application requirements of the Rate Case Plan

1. The RCP requires certain elements be included in the application. These include a summary table showing changes in the utility, a listing of the five most important reasons for increased revenue requirements, a listing of major controversial items included in the filing, and copies of proposed notices to customers. Alco has also responded to other minimum data requirements of the RCP in testimony and supporting documents as required.

A. Summary Table:

Alco Water Service
Comparison Between:
Last Test Year Adopted - 2006, Last Recorded Year – 2008 and Proposed Test Year 2010

	Last Test Year Adopted	Last Recorded Year 2008	Proposed Test Year 2010
Total Revenue Requirement	5,441,096	5,770,977	9,633,454
Rate Base \$	8,509,098	12,174,591	17,323,755
Rate Base \$ Difference	-	3,665,493	5,149,164
Rate Base % Difference	0.00%	43.08%	42.29%
Operating Expenses	3,286,512	3,714,905	5,974,513
Operating Expenses \$ Difference	-	428,393	2,259,608
Operating % Difference	0.00%	13.03%	60.83%
Rate of Return	9.86%	8.28%	10.54%

B. Listing of five major causes for increased revenue requirement

1. Increased Rate Base (Approximately \$741,048 Revenue Requirement in Test Year 2010):

Alco's capital improvement plan will require that the utility add plant during the proposed test year and subsequent escalation years. Substantial portions of the plant additions have been required per Federal Court Order. The infrastructure required to be installed will upgrade Alco's aging infrastructure and will add needed improvements to the system. Justification of the proposed plant additions can be found in the testimony of Mr. Adcock.

2. Increased Operation and Maintenance Expense (Approximately \$717,399 Revenue Requirement in Test Year 2010):

This category includes the cost to maintain and operate the utility's water system. The Utility is planning to add additional personnel to work evenings and weekends to better respond to the needs of customers. These costs have increased substantially since Alco's last GRC and are estimated in the test year and escalation years to increase.

3. Increased Administrative and General Expenses (Approximately \$1,599,652 Revenue Requirement in Test Year 2010):

This category includes the cost of office and billing expenses, health insurance, liability insurance, professional services, regulatory expense, etc. These costs have increased substantially since Alco's last GRC and are estimated in the test year and escalation years to increase.

4. Increased Depreciation Expense (Approximately \$92,552 Revenue Requirement in Test Year 2010):

Due to the significant increase in new water plant in years 2010-2012, depreciation expense will also substantially increase over the test year and escalation years.

5. Increased Taxes (Approximately \$557,450 Revenue Requirement in Test Year 2010):

Taxes for the test year and escalation years are estimated to increase significantly. These taxes include: the City of Salinas' business license tax, property taxes, payroll taxes, state and federal income taxes.

C. Issues of Controversy

A potential issue of controversy is the addition of the Rosehart Water System to Alco's Salinas District subject to the Salinas District's tariffs. This issue is further explained in Thomas R. Adcock's testimony. Alco is requesting the inclusion of the Rosehart Water System in this GRC application as it is an opportunity for Alco to incorporate an adjacent

small water system into its Salinas District's certificated service area and obtain CPUC authorization to apply all of its approved CPUC Tariffs, Rules and Regulations to this small water system. CPUC Decision 07-05-062 at appendix A under standard data request II.K.3 requires Alco to identify any class C & D or mutual water companies adjacent to its current service territories and opportunities for interconnection or acquisition. Alco has identified this opportunity and feels that this is the appropriate forum to request incorporation of this system into its Salinas District.

Alco is unaware, at this time, of any additional issues that will cause controversy. However, Alco recognizes that the percentage increase in rates is large. Alco has made every effort to keep costs as low as possible while continuing to provide the required service to its customers.

D. Proposed Notice to Customers

Alco has attached a sample notice as Attachment G.

F.2 Organization of Supplemental Materials

The following attachments are marked as shown, incorporated and attached hereto:

Attachment A	Proposed Schedule
Attachment B	Financial Statements
Attachment C	Present Rate Schedules
Attachment D	Proposed Rate Schedules
Attachment E	Description of Property as of December 31, 2008
Attachment F	Summary of Earnings
Attachment G	Proposed Notice to Customers

In accordance with D. 07-05-062, the following testimony and supplemental information is not filed but is served on DRA and the Legal Division. Copies of these documents, in hard copy or electronic form, will be provided to all active parties and will be presented into evidence at the hearing in this matter as required to substantiate Alco's Request.

Minimum Data Requirements

Prepared Testimony of Thomas R. Adcock

Prepared Testimony of Marino A. Rodriguez

Prepared Testimony of Andrew Clarke

Urban Water Management Plan

G. Conclusion

Alco's present rates are unjust and unreasonable and will not produce a fair and reasonable return on Alco's property dedicated to rendering public utility water service.

H. Prayer

WHEREFORE, Applicant respectfully prays that the Commission issue findings and orders to the effect that:

1. The present rates authorized for Alco are unjust and unreasonable and will not produce a fair and reasonable return on Alco's property dedicated to rendering public utility water service;
2. The rates proposed and requested by Alco are fair, just and reasonable;
3. Alco has properly complied with prior orders of the Commission as described;
4. The proposed AMI system is a prudent and beneficial investment and shall be approved, installed and included in rates via rate base offsets;
5. The proposed energy efficiency projects are prudent and beneficial investments and shall be approved, installed and included in rates via rate base offsets;
6. The requested additional rate of return for energy efficiency projects is just and reasonable, encourages efficiencies and improvements and shall be approved;
7. The inclusion of the Rosehart Water System in Alco's certificated service area, the addition of metering facilities on each service connection and

charging each connection the Commission authorized rates of Alco Water Service's Salinas District is just, reasonable and in the public interest.

8. The requests made by Alco in Section D are just, reasonable and in the public interest;
9. Granting such further, additional and other relief as may be deemed by the Commission to be necessary and proper.

Dated: February 1, 2010
Respectfully Submitted
Alisal Water Corporation

By: /s/ Thomas R. Adcock
Thomas R. Adcock
President
ALISAL WATER CORPORATION
249 Williams Road
Salinas, CA 93905
(831) 424-0441 - Phone
(831) 424-0611 - Fax
tom@alcowater.com

VERIFICATION

I, Thomas R. Adcock, declare and state that I am an officer, to wit, President of the Applicant, a California corporation, making the foregoing Application and know the contents thereof; that the same is true of my own knowledge except as to the matters that are therein stated on information or belief, and as to those matters that I believe to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 1, 2010, in Salinas, California

 /s/ Thomas R. Adcock
Thomas R. Adcock
President
ALISAL WATER CORPORATION
249 Williams Road
Salinas, CA 93905
(831) 424-0441 - Phone
(831) 424-0611 - Fax
tom@alcowater.com

Attachment A

Attachment A

Alisal Water Corporation Proposed Schedule:

Proposed Application Filed	December 1, 2009
Deficiency Letter Mailed	December 31, 2009
Appeal to Executive Director	January 5, 2010
Executive Director Acts	January 10, 2010
Application Filed/ Testimony Served	February 1, 2010
Prehearing Conference	February 16, 2010
Update of Applicant's Showing	March 17, 2010
Public Participation Hearing	April 1, 2010
DRA Testimony Served	May 28, 2010
Other Parties Serve Testimony	May 28, 2010
Rebuttal Testimony Served	June 11, 2010
ADR and/or Settlement Process	June 16, 2010
Evidentiary Hearings (if required)	June 28, 2010
Opening Briefs Filed and Served	August 9, 2010
Motion for Interim Rates	August 9, 2010
Mandatory Status Conference	August 10, 2010
Reply Briefs Filed and Served (with Comparison Exhibit)	August 23, 2010
Water Division Technical Conference	August 27, 2010
Proposed Decision Mailed	October 26, 2010
Comments on Proposed Decision	November 15, 2010
Reply Comments	November 22, 2010
Commission Meeting	December 17, 2010

*The Standard RCP dates have been adjusted by three weeks at the request of DRA, to accommodate the work load requirements of DRA, with the consent of Alco.

Attachment B

ALISAL WATER CORPORATION

DBA

ALCO WATER SERVICE

**UNAUDITED COMPARATIVE FINANCIAL
STATEMENTS**

**FOR THE NINE MONTHS ENDING
SEPTEMBER 30, 2009 AND 2008**

ALISAL WATER CORPORATION
BALANCE SHEET
SALINAS DIVISION
AS OF SEPTEMBER 30, 2009 and 2008

<u>ASSETS</u>	<u>September 30, 2009</u>	<u>September 30, 2008</u>
<u>Utility Plant (Note 1)</u>		
Water Plant in Service	\$ 28,477,174	\$ 27,336,209
Water Plant Purchased	29,000	29,000
Water Plant CWIP	3,986,533	3,485,375
Total Utility Plant	<u>\$ 32,492,707</u>	<u>\$ 30,850,584</u>
Accumulated Depreciation of Water Plant	\$ (8,742,933)	\$ (7,966,646)
Water Plant Acquisition Adjustment	-	(30,592)
Net Utility Plant	<u>\$ 23,749,774</u>	<u>\$ 22,853,346</u>
<u>Investments</u>		
Non-Utility Property	\$ 104,747	\$ 104,747
Investments in Associated Utilities	-	-
Total Investments	<u>\$ 104,747</u>	<u>\$ 104,747</u>
<u>Current and Accrued Assets</u>		
Cash in Bank	\$ 62,229	\$ -
Special Accounts (Note 2)	641,135	1,241,989
Accounts Receivable - Customers	716,857	707,193
Receivable from Associated Companies -Net (Note 2)	726,953	430,580
Provision for Uncollectible Accounts	-	-
Materials and Supplies	10,000	10,000
Other Current Assets (Note 2)	108,547	496,471
Total Current and Accrued Assets	<u>\$ 2,265,721</u>	<u>\$ 2,886,233</u>
<u>Deferred Charges (Note 2)</u>	\$ 3,256,222	\$ 2,794,859
TOTAL ASSETS AND DEFERRED CHARGES	<u><u>\$ 29,376,464</u></u>	<u><u>\$ 28,639,185</u></u>

SEE NOTES TO FINANCIAL STATEMENTS

ALISAL WATER CORPORATION
SALINAS DIVISION
BALANCE SHEET
AS OF SEPTEMBER 30, 2009 and 2008

<u>LIABILITIES AND CAPITAL</u>	<u>September 30, 2009</u>	<u>September 30, 2008</u>
<u>Corporate Capital and Retained Earnings</u>		
Common Stock	\$ 89,063	\$ 89,063
Treasury Stock	(55,761)	(55,761)
Retained Earnings (January 1)	1,584,585	1,118,476
Net Profit and Loss for Period	257,932	142,788
Total Corporate Capital and Retained Earnings	<u>\$ 1,875,819</u>	<u>\$ 1,294,566</u>
<u>Long Term Debt</u>		
Long Term Debt (Note 2)	\$ 9,577,620	\$ 9,705,485
Less: Current Portion of Long Term Debt	(383,465)	(323,604)
Net Long Term Debt	<u>\$ 9,194,155</u>	<u>\$ 9,381,881</u>
<u>Current and Accrued Liabilities</u>		
Accounts Payable	\$ 1,380,140	\$ 1,194,671
Short Term Notes Payable (Note 2)	3,964,775	4,009,223
Current Portion of Long Term Debt	383,465	323,604
Current Portion of Advances for Construction	146,141	146,141
Customer Deposits	148,983	131,132
Accrued Taxes	231,948	131,135
Accrued Interest	179,298	265,520
Other Current and Accrued Liabilities (Note 2)	622,607	385,101
Total Current and Accrued Liabilities	<u>\$ 7,057,357</u>	<u>\$ 6,586,527</u>
<u>Advanced for Construction</u>		
Advanced for Construction (Note 2)	\$ 4,976,659	\$ 4,347,568
Tax Gross-up Advances for Construction	484,570	487,775
Less: Current Portion of Advances for Construction	(146,141)	(146,141)
Net Advances for Construction	<u>\$ 5,315,088</u>	<u>\$ 4,689,202</u>
<u>Deferred Credits</u>		
Accumulated Deferred Investment Tax Credits	\$ 59,479	\$ 63,591
Accumulated Deferred Income Taxes	879,370	857,255
Other Credits (Note 2)	481,981	1,139,519
Total Deferred Credits	<u>\$ 1,420,830</u>	<u>\$ 2,060,365</u>
<u>Contributions in Aid of Construction</u>		
Contributions in Aid of Construction (Note 2)	\$ 6,887,712	\$ 6,808,895
Accumulated Amortization of Contributions	(2,374,497)	(2,182,251)
Net Contributions in Aid of Construction	<u>\$ 4,513,215</u>	<u>\$ 4,626,644</u>
TOTAL LIABILITIES AND CAPITAL	<u><u>\$ 29,376,464</u></u>	<u><u>\$ 28,639,185</u></u>

SEE NOTES TO FINANCIAL STATEMENTS

ALISAL WATER CORPORATION
SALINAS DIVISION
INCOME AND RETAINED EARNINGS STATEMENT
FOR THE NINE MONTHS ENDING SEPTEMBER 30, 2009 and 2008

	<u>September 30, 2009</u>	<u>September 30, 2008</u>
<u>Operating Revenues</u>		
Water Revenues	\$ 4,538,956	\$ 4,386,112
<u>Operating Expenses</u>		
Power	\$ 469,718	\$ 372,721
Other Volume Related Expenses	4,938	4,707
Employee Labor	439,483	421,458
Materials	56,178	38,992
Contract Work	94,751	76,864
Transportation Expense	259,336	331,058
Other Plant Maintenance Expenses	84,253	94,619
Office Salaries	351,324	331,861
Management Salaries	153,140	114,133
Employee Pension and Benefits	197,399	352,635
Uncollectible Account Expenses	-	-
Office Services and Rentals	64,439	68,724
Office Supplies and Expenses	109,593	121,328
Professional Services	138,642	68,759
Insurance	195,901	234,258
Regulatory Commission Expense	1,332	1,954
General Expense	80,146	110,656
Total Operating Expenses	<u>\$ 2,700,573</u>	<u>\$ 2,744,727</u>
<u>Other Income and Expenses</u>		
Other Income (Note 2)	\$ (100,523)	\$ (98,163)
Taxes Other Than Income Tax	329,284	310,559
Depreciation Expense	450,000	423,000
Interest Expense	712,979	749,579
Misc. Non Utility Expense	17,940	29,756
Total Other Operating Expenses/ (Income)	<u>\$ 1,409,680</u>	<u>\$ 1,414,731</u>
Net Income (Loss) Before Income Taxes	\$ 428,703	\$ 226,654
State Franchise Tax (Note 3)	\$ 37,897	\$ 20,036
Federal Income Tax (Note 3)	132,874	63,830
Total Provision for Taxes	<u>\$ 170,771</u>	<u>\$ 83,866</u>
Net Income (Loss)	\$ 257,932	\$ 142,788
Beginning Retained Earnings (Deficit)	<u>1,584,585</u>	<u>1,118,476</u>
Ending Retained Earnings	<u><u>\$ 1,842,517</u></u>	<u><u>\$ 1,261,264</u></u>

SEE NOTES TO FINANCIAL STATEMENTS

ALISAL WATER CORPORATION
SALINAS DIVISION
STATEMENT OF CASH FLOWS
FOR THE NINE MONTHS ENDING SEPTEMBER 30, 2009 and 2008

	<u>September 30, 2009</u>	<u>September 30, 2008</u>
<u>CASH FLOWS FROM OPERATING ACTIVITIES</u>		
Net Income	\$ 257,932	\$ 142,788
Non cash items included in net income		
Depreciation Expense	\$ 450,000	\$ 160,273
(Increase)/ Decrease in -		
Accounts Receivable - Trade	(148,244)	(110,623)
Other Current Assets	63,100	37,859
Non Utility Plant	-	-
Provision for Uncollectible Accounts	(22,506)	-
Deferred Charges	103,169	(442,337)
Increase/ (Decrease) in -		
Accounts Payable	107,471	77,714
Customer Deposits	17,591	12,650
Accrued Taxes	170,618	78,627
Accrued Interest	(34,749)	116,933
Other Current Liabilities	(48,531)	(336,877)
Deferred Credits	-	-
Net Cash Provided by Operating Activities	<u>\$ 915,851</u>	<u>\$ (262,993)</u>
<u>CASH FLOWS FROM FINANCING ACTIVITIES</u>		
Increase in Long Term Debt	\$ 166,195	\$ 241,253
Long Term Debt Payments	(284,782)	(182,419)
Increase in Short Term Debt	91,000	-
Short Term Debt Payments	(2,633)	(62,681)
Increase in Adv. for Construction/ Tax Gross up	-	-
Increase in CIAC	78,817	37,053
Repay Advances for Construction/ Tax Gross up	(15,536)	(27,670)
Change in Receivable from Associated Companies	(10,941)	248,876
Change in Deferred Income Taxes	-	-
NET CASH PROVIDED BY FINANCING ACTIVITIES	<u>\$ 22,120</u>	<u>\$ 254,412</u>
<u>CASH FLOWS FROM INVESTING ACTIVITIES</u>		
Capital Expenditures (net)	\$ (1,079,232)	\$ (3,119,756)
NET CASH USED BY INVESTING ACTIVITIES	\$ (1,079,232)	\$ (3,119,756)
NET INCREASE/ (DECREASE) IN CASH	\$ (141,261)	\$ (3,128,337)
CASH AND CASH EQUIVALENTS - BEGINNING	<u>844,625</u>	<u>4,370,326</u>
CASH AND CASH EQUIVALENTS - ENDING	<u>\$ 703,364</u>	<u>\$ 1,241,989</u>

SEE NOTES TO FINANCIAL STATEMENTS

ALISAL WATER CORPORATION
SALINAS DIVISION
NOTES TO FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDING SEPTEMBER 30, 2009 and 2008

Note 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following accounting policies of the company are set forth to facilitate the understanding of data presented in these financial statements.

METHOD OF ACCOUNTING

The company's books of account are maintained and financial statements are presented using the accrual basis of accounting and following Generally Accepted Accounting Principles (GAAP) and the Uniform System of Accounts for class B, C and D Water Utilities prescribed by the California Public Utilities Commission.

PROPERTY

All property is stated at cost. Repairs and maintenance of property are expensed in the current period.

DEPRECIATION

Depreciation is computed for financial statement purposes using the straight-line method over the lives of the respective assets. Depreciation is computed for income tax purposes using accelerated rates.

Note 2. NOTES ON FINANCIAL STATEMENTS

Alco Water Service (Alco) through its Salinas Division serves approximately 8,755 customers in the City of Salinas as of September 30, 2009. Since March 4, 2008, the San Jerardo water system with 66 connections is being managed and operated by the receiver. On September 25, 2009 the California Public Utilities Commission (CPUC) authorized the transfer of the San Jerardo Water System to the County of Monterey subject to the approval of the court. On October 2, 2009 the court authorized the transfer of the water system.

Alco's principle shareholder, Patricia Adcock, owns two other associated utility companies; California Utilities Service (CUS), which provides sanitary sewer service to approximately 1,100 customers and Toro Water Service. The water facilities of Toro Water Service were sold to California-American Water on December 31, 2007.

SPECIAL ACCOUNTS

Special Accounts consist of restricted cash related to Alco's issuance of the 2007A bonds in the amount of \$8,500,000 to Allstate Life Insurance Company. Conditions

ALISAL WATER CORPORATION
SALINAS DIVISION
NOTES TO FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDING SEPTEMBER 30, 2009 and 2008
(continued)

in the purchase agreement call for the creation of three restricted accounts held in trust by Bank of New York Trust Company, N.A. The three accounts are as follows:

	Balance <u>9/30/09</u>	Balance <u>9/30/08</u>
Debt Service Reserve Account	412,360	339,780
Debt Service Payment Account	228,775	220,674
Capital Improvement Account	<u>-0-</u>	<u>681,535</u>
Total Special Accounts	<u>641,135</u>	<u>1,241,989</u>

The Debt Service Reserve Account will hold funds up to \$425,000 as collateral on bond payments. The Debt Service Payment Account is for the purpose of paying principal and interest payments on the bonds. The Capital Improvement Account is designated to make payments in accordance with the Purchase Agreement.

RECEIVABLE FROM ASSOCIATED COMPANIES

Receivable from associated companies mainly represents the balance owed to Alco from associated company, California Utilities Service, Inc.

OTHER CURRENT ASSETS

Other current assets consist of the following:

	<u>2009</u>	<u>2008</u>
Deposits	25,042	34,255
Prepaid expense	56,937	57,377
Buena Vista sale proceeds	-0-	300,000
Accounts receivable other	<u>26,568</u>	<u>104,839</u>
TOTAL	<u>108,547</u>	<u>496,471</u>

DEFERRED CHARGES

Deferred Charges consist primarily of deferred taxes related to contributions in aid of construction and advances for construction. It also includes deferred loan and bond fees and deferred charges, i.e. DPH fees, water testing fees, etc. to be recovered after Commission authorization is obtained, as follows:

	<u>2009</u>	<u>2008</u>
Deferred taxes – CIAC	546,086	592,196
Deferred taxes – Tax Gross-up	485,379	488,585
Loan and bond fees	517,314	546,701
Memorandum account for future recovery	908,892	718,308
Deferred Tax Asset	<u>798,551</u>	<u>449,069</u>
TOTAL	<u>3,256,222</u>	<u>2,794,859</u>

ALISAL WATER CORPORATION
SALINAS DIVISION
NOTES TO FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDING SEPTEMBER 30, 2009 and 2008
(continued)

LONG TERM DEBT

Long term Debt as of September 30, 2009 and 2008 consists of the following:

	Original <u>Balance</u>	Date <u>Issued</u>	Interest <u>Rate</u>	9/30/09 <u>Balance</u>	9/30/08 <u>Balance</u>
Robert T. Adcock	200,000	Various	12.00%	24,060	101,425
Patricia Adcock	147,000	2/13/09	10.00%	147,000	-0-
Caterpillar Financial	238,573	10/1/05	4.80%	-0-	1
Caterpillar Financial	29,716	1/1/05	8.60%	-0-	2,803
Enterprise Capital Leasing	53,783	9/15/05	8.90%	11,724	23,472
Enterprise Capital Leasing	83,001	5/30/08	7.76%	53,815	65,888
Enterprise Capital Leasing	78,317	6/23/08	8.37%	53,421	64,486
Enterprise Capital Leasing	92,960	6/23/08	8.24%	63,903	77,182
4M Development	1,079,765	11/20/06	9.50%	1,030,731	1,075,228
Rabobank	124,930	12/31/08	6.00%	107,966	-0-
Allstate 2007A Bond	8,500,000	5/8/07	7.85%	<u>8,085,000</u>	<u>8,295,000</u>
Total Long Term Debt				<u>9,577,620</u>	<u>9,705,485</u>

SHORT TERM DEBT

Short term debt as of September 30, 2009 and 2008 consist of the following:

	Original <u>Balance</u>	Date <u>Issued</u>	Interest <u>Rate</u>	9/30/09 <u>Balance</u>	9/30/08 <u>Balance</u>
Thomas R. Adcock	552,500	10/1/06	7.925%	546,606	548,497
Thomas R. Adcock	573,750	10/04/06	7.925%	567,629	569,593
Thomas R. Adcock	559,190	11/03/06	6.600%	559,190	559,190
Thomas R. Adcock	89,900	11/03/06	8.240%	13,340	13,340
Thomas R. Adcock	92,900	12/22/06	8.240%	92,900	92,900
Thomas R. Adcock	744,000	12/23/06	6.125%	744,000	744,000
Rabobank	125,000	12/27/06	Variable	-0-	125,000
Thomas R. Adcock	22,610	12/31/06	10.000%	22,610	22,610
Thomas R. Adcock	9,000	1/02/07	10.000%	9,000	9,000
Thomas R. Adcock	100,000	1/04/07	10.000%	100,000	100,000
Thomas R. Adcock	305,000	1/09/07	10.000%	300,000	300,000
Thomas R. Adcock	25,500	2/05/07	10.000%	25,500	25,500
Thomas R. Adcock	6,000	2/06/07	10.000%	6,000	6,000
Thomas R. Adcock	11,000	2/07/07	10.000%	11,000	11,000
Thomas R. Adcock	5,000	2/08/07	10.000%	5,000	5,000
Thomas R. Adcock	16,000	2/09/07	10.000%	16,000	16,000
Thomas R. Adcock	5,000	05/08/07	7.850%	800,000	800,000
Thomas R. Adcock	50,000	10/01/07	10.000%	5,000	5,000
Caterpillar Financial	79,119	11/30/07	0.000%	-0-	6,593
Thomas R. Adcock	50,000	12/08/07	10.000%	50,000	50,000
Thomas R. Adcock	45,000	03/11/09	10.000%	45,000	-0-
Thomas R. Adcock	22,000	03/11/09	10.000%	22,000	-0-
<u>Thomas R. Adcock</u>	24,000	04/15/09	10.000%	<u>24,000</u>	<u>-0-</u>
TOTAL				<u>3,964,775</u>	<u>4,009,223</u>

ALISAL WATER CORPORATION
SALINAS DIVISION
NOTES TO FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDING SEPTEMBER 30, 2009 and 2008
(continued)

OTHER CURRENT AND ACCRUED LIABILITIES

Other current and accrued liabilities consist of the following:

	<u>2009</u>	<u>2008</u>
Pensions	-0-	89,661
Salary/ PTO Payable	91,523	88,858
Uncashed Checks	246,717	-0-
Management fees due within 12 months	54,697	-0-
Accrued Payroll	-0-	-0-
Equipment Rentals	27,048	-0-
Other current liabilities	<u>202,622</u>	<u>167,885</u>
 TOTAL	 <u>622,607</u>	 <u>385,101</u>

OTHER CREDITS

Other credits consist of deferred credits and deferred revenue related to taxable contributions in aid of construction and advances for construction, as follows:

	<u>2009</u>	<u>2008</u>
Management Fee Accrual	271,710	271,710
Advances for Construction - Other	-0-	645,900
Deferred Revenue – CIAC	<u>210,271</u>	<u>221,909</u>
 TOTAL	 <u>481,981</u>	 <u>1,139,519</u>

ADVANCES FOR CONSTRUCTION

Advances for Construction are amounts paid to the utility by developers to construct utility plant. Payments are refundable over a forty-year period without interest under California Public Utilities Commission regulations.

Tax Gross ups represent additional payments from developers who are also required to pay the utility a substantial portion of the income taxes related to such advances for construction. Under prescribed utility accounting such payments of taxes on advances for construction by developers are not entered in the utility's income statement for financial purposes. They are recorded as cash and taxes payable and are used to pay the taxes that are due on the advances for construction.

The Internal Revenue Service has issued final regulations excluding customer connection fees from the definition of tax-exempt contributions in aid of construction. The regulations, which were published on January 11, 2001, treat as taxable income (1) any amount of money or property contributed to a utility representing the cost of installing a connection or service line (including the cost of meters and piping) from the utility's main water or sewer line to the line owned by the customer or potential customer and (2) any amount paid as a service charge for starting or stopping service.

ALISAL WATER CORPORATION
SALINAS DIVISION
NOTES TO FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDING SEPTEMBER 30, 2009 and 2008
(continued)

CONTRIBUTIONS IN AID OF CONSTRUCTION

In some years the utility receives substantial nonrefundable contributions of plant from developers. Beginning in 1987 under the Tax Reform Act of 1986 such contributions were classified by the IRS as taxable income to the utility. Under the accounting system prescribed by the California Public Utilities Commission such contributions are classified in the balance sheet as contributions in aid of construction. They are not recorded as income to the utility for financial statement purposes.

In addition to the contributions, developers are also required to pay the utility a substantial portion of the income taxes related to such contributions. Under prescribed utility accounting such payments of taxes on contributions by developers likewise are not entered in the utility's income statement for financial purposes. They are recorded as cash and taxes payable and are used to pay the taxes that are due on the contributions.

The Internal Revenue Service has issued final regulations excluding customer connection fees from the definition of tax-exempt contributions in aid of construction. The regulations, which were published on January 11, 2001, treat as taxable income (1) any amount of money or property contributed to a utility representing the cost of installing a connection or service line (including the cost of meters and piping) from the utility's main water or sewer line to the line owned by the customer or potential customer and (2) any amount paid as a service charge for starting or stopping service.

OTHER NON UTILITY INCOME

Other income represents reimbursed income at September 30, 2009 and 2008.

Note 3. RATE INCREASES VIA SURCHARGES APPROVED BY THE COMMISSION

Through September 30, 2009, the California Public Utilities Commission (Commission) authorized Alco to recover \$786,237 via surcharges. These surcharges will be collected over periods of time ranging from two months through 24 months. Moreover, in August 2009, Alco filed with the Commission Advice Letter No. 134 requesting recovery of expenses through an additional surcharge of \$175,128. The Commission approved Advice Letter No. 134 on October 24, 2009. These surcharges are and will be used to pay and reduce the balance reported under accounts payable.

Note 4. INCOME TAXES

The provisions for federal income tax and for state franchise tax in the financial statements were calculated using a federal corporate income tax rate of 15-34% and a state franchise tax rate of 8.84% to taxable income from water operations.

For financial statement purposes, taxable income from water operations was calculated using straight-line depreciation.

Note 5. These are interim financial statements and are subject to year-end adjustments.

Attachment C

Schedule No. 1A
GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

City of Salinas in Monterey County

RATES

	<u>Per Meter</u>	
	<u>Per Month</u>	
<u>Quantity Rates:</u>		
All Water, per 100 cu. ft.	\$ 1.7972	(I)
<u>Service Charge:</u>		
For 5/8x3/4 -inch meter	\$ 14.41	(I)
For 3/4 -inch meter	14.41	
For 1 -inch meter and 1-1/2 -inch meter with residential fire sprinklers	21.62	
For 1 -inch meter	36.04	
For 1-1/2 -inch meter	72.07	
For 2 -inch meter	115.31	
For 3 -inch meter	216.22	
For 4 -inch meter	360.35	
For 6 -inch meter	720.70	
For 8 -inch meter	1,153.12	
For 10 -inch meter	1,657.61	(I)

The Service Charge is applicable to all metered service. It is a readiness-to-serve charge to which is added the charge, computed at the Quantity Rate, for water used during the month.

SPECIAL CONDITIONS:

1. All bills are subject to the reimbursement fee set forth in Schedule No. UF.
2. Any service to a residential customer who requires a larger meter and service line because of fire flow requirement to a residential fire sprinkler system will be billed at the rate for "1-inch meter and 1-1/2-inch meter with residential fire sprinkler systems" and the quantity rate based on the quantity of water used. Determination of eligibility for this tariff condition will be determined by the utility at customer's request.
3. The Utility undertakes to supply only such water at such pressure as may be available from time to time as the result of its normal operation of the system. Section 774 of the Public Utilities Code limits the liability of the Utility resulting from a claim regarding the provision or maintenance of an adequate water supply, water pressure, equipment or other fire protection facility or service. This limit of liability includes but is not limited to the construction and repair of fire protection facilities. Acceptance of service under this tariff is acknowledgement of notice of the provisions of Section 774 of the Public Utilities Code.
4. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.
5. As Authorized by the California Public Utilities Commission, all bills are subject to a surcharge of \$0.0485 per ccf of water sold as an offset to an increase in power cost until a new General Rate Increase is approved for Alco Water Service. The increase in power cost will increase Alco's adopted power composite rate to \$0.1341.

(To be inserted by Utility)
Advice Letter No. 128

Issued by
Thomas R. Adcock
 NAME
President
 TITLE

(To be inserted by Cal. P.U.C.)
Date Filed APR 1 2009

Decision No. 92-03-093

Effective APR 1 2009

Resolution No. _____

Schedule No. 1A
GENERAL METERED SERVICE

(continued)

SPECIAL CONDITIONS:

6. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$1.44 per customer per month for a period of 12 month from June 1, 2009, the effective date of Advice Letter No. 126-A. This offsets the additional power costs billed to Alco by PG&E for the period December 21, 2005 through January 19, 2008.
7. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$2.46 per customer per month for a period of 6 months from June 27, 2009, the effective date of Advice Letter No. 131-A. This offsets the additional power costs billed to Alco by PG&E for the period January 20, 2008 through March 31, 2009.
8. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$2.68 per customer per month over a period of 24 months, from August 8, 2009, the effective date of Advice Letter No. 120-A. This offsets costs incurred in Alco Water Service's OII memorandum account for the period July 27, 2007 through June 30, 2008.
9. As authorized by the California Public Utilities Commission, only those 8,634 service addresses that had been previously billed the surcharge related to Advice Letter No. 109 are subject to a one-time surcredit of \$1.02 per customer per month over a period of 24 months from August 8, 2009, the effective date of Advice Letter No. 120-A.
10. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$1.67 per customer per month over a period of 12 months from the effective date of Advice Letter No. 134-A. This offsets costs incurred in Alco Water Service's OII memorandum account for the period July 1, 2008 through May 31, 2009.

(N)
|
(N)

(To be inserted by Utility)
Advice Letter No. 134-A

Decision No. _____

Issued by
Thomas R. Adcock
NAME
President
TITLE

(To be inserted by Cal. P.U.C.)
Date Filed OCT 19 2009

Effective OCT 24 2009

Resolution No. W-4792

ALISAL WATER CORPORATION
SALINAS CITY DIVISION

Schedule No. 4

Service to Privately Owned Fire Protection Systems

APPLICABILITY

Applicable to all water service furnished for privately owned fire protection systems.

TERRITORY

City of Salinas and Vicinity, Salinas, Monterey County

RATE

For each inch of diameter of service connection.\$ 6.36 (I)

SPECIAL CONDITIONS:

1. For water delivered for other than fire protection purposes, charges shall be made under Schedule No. 1A, General Metered Service.
2. A late charge will be imposed per Schedule No. LC.
3. All bills are subject to the reimbursement fee set forth in Schedule No. UF.
4. The Utility undertakes to supply only such water at such pressure as may be available from time to time as a result of normal operation of Utility's system. Section 774 of the Public Utilities Code limits the liability of the Utility resulting from a claim regarding the provision or maintenance of an adequate water supply, water pressure, equipment or other fire protection facility or service. This limit of liability includes but is not limited to the construction and repair of fire protection facilities. Acceptance of service under this tariff is acknowledgement of notice of the provisions of Section 774 of the Public Utilities Code.
5. Service hereunder is for private fire protection systems to which no connections for other than fire protection purposes are allowed and which are regularly inspected by underwriters having jurisdiction, are installed according to specifications of the Utility and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage or waste of water and these costs will be paid by the applicant. These costs shall not be subject to refund.
6. Maintenance will be the responsibility of the customer of record at his cost.
7. The facilities for service to a privately owned fire protection system will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
8. If a distribution main of adequate size to serve a private fire protection system, in addition to all other normal service, does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
9. The maximum diameter for fire protection service shall not be more than the diameter of the main to which the service is connected.
10. Relocation of any private fire protection system shall be done by the Utility and the cost paid by the party requesting relocation. These costs shall not be subject to refund.

(To be inserted by Utility)
Advice Letter No. 128

Issued by
Thomas R. Adcock
NAME
President
TITLE

(To be inserted by Cal. P.U.C.)
Date Filed APR 1 2009

Decision No. 92-03-093

Effective APR 1 2009

Resolution No. _____

Schedule No. 4

Service to Privately Owned Fire Protection Systems

(continued)

SPECIAL CONDITIONS:

11. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$1.44 per customer per month for a period of 12 month from June 1, 2009, the effective date of Advice Letter No. 126-A. This offsets the additional power costs billed to Alco by PG&E for the period December 21, 2005 through January 19, 2008.
12. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$2.46 per customer per month for a period of 6 months from June 27, 2009, the effective date of Advice Letter No. 131-A. This offsets the additional power costs billed to Alco by PG&E for the period January 20, 2008 through March 31, 2009.
13. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$2.68 per customer per month over a period of 24 months, from August 8, 2009, the effective date of Advice Letter No.120-A. This offsets costs incurred in Alco Water Service's OII memorandum account for the period July 27, 2007 through June 30, 2008.
14. As authorized by the California Public Utilities Commission, only those 8,634 service addresses that had been previously billed the surcharge related to Advice Letter No. 109 are subject to a one-time surcredit of \$1.02 per customer per month over a period of 24 months from August 8, 2009, the effective date of Advice Letter No. 120-A.
15. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$1.67 per customer per month over a period of 12 months from the effective date of Advice Letter No. 134-A. This offsets costs incurred in Alco Water Service's OII memorandum account for the period July 1, 2008 through May 31, 2009.

(N)
|
(N)

(To be inserted by Utility)
Advice Letter No. 134-A

Decision No. _____

Issued by
Thomas R. Adcock
NAME
President
TITLE

(To be inserted by Cal. P.U.C.)
Date Filed OCT 19 2009

Effective OCT 24 2009

Resolution No. W-4792

ALISAL WATER CORPORATION
SALINAS CITY DIVISION

Schedule No. 6
PRIVATELY OWNED FIRE HYDRANTS

APPLICABILITY

Applicable to all water service furnished for privately owned hydrants.

TERRITORY

City of Salinas and Vicinity, Salinas, Monterey County

RATE

Per Hydrant, Per Month

Metropolitan

Double Outlet \$ 11.68 (I)

SPECIAL CONDITIONS:

1. For water delivered for other than fire protection purposes, charges shall be made at the quantity rates under Schedule No. 1A, General Metered Service.
2. A late charge will be imposed per Schedule No. LC.
3. All bills are subject to the reimbursement fee set forth in Schedule No. UF.
4. The Utility undertakes to supply only such water at such pressure as may be available from time to time as the result of its normal operation of the system. Section 774 of the Public Utilities Code limits the liability of the Utility resulting from a claim regarding the provision or maintenance of an adequate water supply, water pressure, equipment or other fire protection facility or service. This limit of liability includes but is not limited to the construction and repair of fire protection facilities. Acceptance of service under this tariff is acknowledgement of notice of the provisions of Section 774 of the Public Utilities Code.
5. Service hereunder is for privately owned fire hydrants to which no connections for other than fire protection purposes are allowed and which are regularly inspected by underwriters having jurisdiction, are installed according to specifications of the Utility and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage or waste of water and these costs will be paid by the applicant. These costs shall not be subject to refund.
6. Maintenance will be the responsibility of the customer of record at his cost.
7. The facilities for service to a privately owned fire hydrant will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
8. If a distribution main of adequate size to serve a privately owned fire hydrant, in addition to all other normal service, does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
9. Relocation of any hydrant shall be done by the Utility and the cost paid by the party requesting relocation. These costs shall not be subject to refund.

(To be inserted by Utility)

Advice Letter No. 128

Issued by

Thomas R. Adcock

NAME

President

TITLE

(To be inserted by Cal. P.U.C.)

Date Filed APR 1 2009

Decision No. 92-03-093

Effective APR 1 2009

Resolution No. _____

Schedule No. 6
PRIVATELY OWNED FIRE HYDRANTS

(continued)

10. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$1.44 per customer per month for a period of 12 month from June 1, 2009, the effective date of Advice Letter No. 126-A. This offsets the additional power costs billed to Alco by PG&E for the period December 21, 2005 through January 19, 2008.
11. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$2.46 per customer per month for a period of 6 months from June 27, 2009, the effective date of Advice Letter No. 131-A. This offsets the additional power costs billed to Alco by PG&E for the period January 20, 2008 through March 31, 2009.
12. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$2.68 per customer per month over a period of 24 months, from August 8, 2009, the effective date of Advice Letter No.120-A. This offsets costs incurred in Alco Water Service's OII memorandum account for the period July 27, 2007 through June 30, 2008.
13. As authorized by the California Public Utilities Commission, only those 8,634 service addresses that had been previously billed the surcharge related to Advice Letter No. 109 are subject to a one-time surcredit of \$1.02 per customer per month over a period of 24 months from August 8, 2009, the effective date of Advice Letter No. 120-A.
14. As authorized by the California Public Utilities Commission, all bills are subject to a one-time surcharge of \$1.67 per customer per month over a period of 12 months from the effective date of Advice Letter No. 134-A. This offsets costs incurred in Alco Water Service's OII memorandum account for the period July 1, 2008 through May 31, 2009.

(N)
|
(N)

(To be inserted by Utility)
Advice Letter No. 134-A

Decision No. _____

Issued by

Thomas R. Adcock
NAME
President
TITLE

(To be inserted by Cal. P.U.C.)

Date Filed _____

Effective _____

Resolution No. W-4792

Attachment D

Schedule No. 1A
GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

City of Salinas in Monterey County

RATES

	Per Meter Per Month	
<u>Quantity Rates:</u>		
For the first 10 CCF, per 100 cu. ft.	\$ 2,826.9	(I)
For all over 10 CCF, per 100 cu. ft.	\$ 3,175.3	(N)
<u>Service Charge:</u>		
For 5/8x3/4 -inch meter	\$ 23.99	(I)
For 3/4 -inch meter	23.99	
For 1 -inch meter and 1-1/2 -inch meter with residential fire sprinklers	35.99	
For 1 -inch meter	59.98	
For 1-1/2 -inch meter	119.96	
For 2 -inch meter	191.93	
For 3 -inch meter	359.87	
For 4 -inch meter	599.78	
For 6 -inch meter	1,199.56	
For 8 -inch meter	1,919.29	
For 10 -inch meter	2,758.98	(I)

The Service Charge is applicable to all metered service. It is a readiness-to-serve charge to which is added the charge, computed at the Quantity Rate, for water used during the month.

SPECIAL CONDITIONS:

1. All bills are subject to the reimbursement fee set forth in Schedule No. UF.
2. Any service to a residential customer who requires a larger meter and service line because of fire flow requirement to a residential fire sprinkler system will be billed at the rate for "1-inch meter and 1-1/2-inch meter with residential fire sprinkler systems" and the quantity rate based on the quantity of water used. Determination of eligibility for this tariff condition will be determined by the utility at customer's request.
3. The Utility undertakes to supply only such water at such pressure as may be available from time to time as the result of its normal operation of the system. Section 774 of the Public Utilities Code limits the liability of the Utility resulting from a claim regarding the provision or maintenance of an adequate water supply, water pressure, equipment or other fire protection facility or service. This limit of liability includes but is not limited to the construction and repair of fire protection facilities. Acceptance of service under this tariff is acknowledgement of notice of the provisions of Section 774 of the Public Utilities Code.
4. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.

(To be inserted by Utility)
Advice Letter No. _____

Issued by
Thomas R. Adcock
NAME
President
TITLE

(To be inserted by Cal. P.U.C.)
Date Filed _____

Decision No. _____

Effective _____

Resolution No. _____

ALISAL WATER CORPORATION
SALINAS CITY DIVISION

Schedule No. 4

Service to Privately Owned Fire Protection Systems

APPLICABILITY

Applicable to all water service furnished for privately owned fire protection systems.

TERRITORY

City of Salinas and Vicinity, Salinas, Monterey County

RATE

For each inch of diameter of service connection..... \$ 10.34 (I)

SPECIAL CONDITIONS:

1. For water delivered for other than fire protection purposes, charges shall be made under Schedule No. 1A, General Metered Service.
2. A late charge will be imposed per Schedule No. LC.
3. All bills are subject to the reimbursement fee set forth in Schedule No. UF.
4. The Utility undertakes to supply only such water at such pressure as may be available from time to time as a result of normal operation of Utility's system. Section 774 of the Public Utilities Code limits the liability of the Utility resulting from a claim regarding the provision or maintenance of an adequate water supply, water pressure, equipment or other fire protection facility or service. This limit of liability includes but is not limited to the construction and repair of fire protection facilities. Acceptance of service under this tariff is acknowledgement of notice of the provisions of Section 774 of the Public Utilities Code.
5. Service hereunder is for private fire protection systems to which no connections for other than fire protection purposes are allowed and which are regularly inspected by underwriters having jurisdiction, are installed according to specifications of the Utility and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage or waste of water and these costs will be paid by the applicant. These costs shall not be subject to refund.
6. Maintenance will be the responsibility of the customer of record at his cost.
7. The facilities for service to a privately owned fire protection system will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
8. If a distribution main of adequate size to serve a private fire protection system, in addition to all other normal service, does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
9. The maximum diameter for fire protection service shall not be more than the diameter of the main to which the service is connected.
10. Relocation of any private fire protection system shall be done by the Utility and the cost paid by the party requesting relocation. These costs shall not be subject to refund.

(To be inserted by Utility)

Advice Letter No. _____

Issued by

Thomas R. Adcock

NAME

President

TITLE

(To be inserted by Cal. P.U.C.)

Date Filed _____

Decision No. _____

Effective _____

Resolution No. _____

ALISAL WATER CORPORATION
SALINAS CITY DIVISION

Schedule No. 6
PRIVATELY OWNED FIRE HYDRANTS

APPLICABILITY

Applicable to all water service furnished for privately owned hydrants.

TERRITORY

City of Salinas and Vicinity, Salinas, Monterey County

RATE

Per Hydrant, Per Month

Metropolitan

Double Outlet..... \$ 18.99 (I)

SPECIAL CONDITIONS:

1. For water delivered for other than fire protection purposes, charges shall be made at the quantity rates under Schedule No. 1A, General Metered Service.
2. A late charge will be imposed per Schedule No. LC.
3. All bills are subject to the reimbursement fee set forth in Schedule No. UF.
4. The Utility undertakes to supply only such water at such pressure as may be available from time to time as the result of its normal operation of the system. Section 774 of the Public Utilities Code limits the liability of the Utility resulting from a claim regarding the provision or maintenance of an adequate water supply, water pressure, equipment or other fire protection facility or service. This limit of liability includes but is not limited to the construction and repair of fire protection facilities. Acceptance of service under this tariff is acknowledgement of notice of the provisions of Section 774 of the Public Utilities Code.
5. Service hereunder is for privately owned fire hydrants to which no connections for other than fire protection purposes are allowed and which are regularly inspected by underwriters having jurisdiction, are installed according to specifications of the Utility and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage or waste of water and these costs will be paid by the applicant. These costs shall not be subject to refund.
6. Maintenance will be the responsibility of the customer of record at his cost.
7. The facilities for service to a privately owned fire hydrant will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
8. If a distribution main of adequate size to serve a privately owned fire hydrant, in addition to all other normal service, does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility and the cost paid by the applicant. These costs shall not be subject to refund.
9. Relocation of any hydrant shall be done by the Utility and the cost paid by the party requesting relocation. These costs shall not be subject to refund.

(To be inserted by Utility)

Issued by

(To be inserted by Cal. P.U.C.)

Advice Letter No. _____

Thomas R. Adcock

Date Filed _____

NAME

Decision No. _____

President

Effective _____

TITLE

Resolution No. _____

Attachment E

ALCO WATER SERVICE
Statement of Property at Original Cost with Accumulated Depreciation
As of December 31, 2008

<u>Non-Depreciable Plant</u>	<u>Cost</u>	<u>Accumulated Depreciation</u>
Intangible Plant	15,341	0
Land	471,101	0
Total non-Depreciable Plant	486,442	0
<u>Depreciable Plant</u>		
Structures	889,249	332,606
Wells	956,731	358,842
Pumping Equipment	2,133,948	1,048,243
Other Water Source Plant	23,559	4,949
Water Treatment Plant	385,359	180,003
Tanks	352,683	153,269
Water mains	14,892,508	2,747,670
Services and Meter Installations	4,166,162	1,262,425
Meters	1,696,221	573,345
Hydrants	45,293	27,076
Other Equipment	1,356,991	926,896
Office Furniture and Equipment	451,210	334,397
Transportation Equipment	591,141	202,812
Total Depreciable Plant	<u>27,941,055</u>	<u>8,152,533</u>
Total Plant	<u>28,427,497</u>	<u>8,152,533</u>

Attachment F

ALCO WATER SERVICE
Summary of Earnings
TestYear 2010 and Escalation Years 2011 and 2012

<u>Revenue</u>	Test Year 2010	Escalation Year 2011	Escalation Year 2012
Revenue	9,633,454	11,386,298	12,402,937
<u>Expenses</u>			
Power	514,955	524,182	531,079
Other Volume Related Expenses	7,593	7,745	7,900
Employee Labor	848,075	928,720	965,869
Materials	92,729	94,583	96,475
Contract Work	471,102	421,226	423,641
Transportation Expense	340,737	345,326	350,007
Other Plant Maintenance Expenses	317,599	338,027	344,788
Office Salaries	567,584	590,287	613,899
Management Salaries	232,541	239,518	246,703
Employee Pensions and Benefits	980,546	1,099,900	1,192,010
Uncollectible Accounts	48,167	56,931	62,015
Office Services and Rentals	127,764	130,325	133,228
Office Supplies and Expenses	246,671	251,604	256,636
Professional Services	454,080	463,161	472,425
Insurance Expense	474,465	486,075	498,023
Regulatory Commission Expense	43,928	43,928	43,928
General Expense	226,192	236,177	243,661
Reimbursed Expenses/Miscellaneous Income	(32,184)	(31,401)	(30,861)
Depreciation Expense	685,503	917,075	1,154,770
Property Taxes	227,673	392,305	439,161
Payroll taxes	124,642	133,220	138,114
City License Tax	361,255	426,986	465,110
Income Taxes	446,741	691,731	646,567
Total Expenses	<u>7,808,358</u>	<u>8,787,634</u>	<u>9,295,149</u>
Net Income	1,825,096	2,598,664	3,107,788
Average Rate Base	17,322,497	23,442,174	28,252,857
Rate of Return	<u>10.54%</u>	<u>11.09%</u>	<u>11.00%</u>
<u>Average Ratebase</u>			
Water Plant in Service	31,620,345	39,873,809	48,227,727
Construction Work in Progress	4,218,360	2,721,068	68,761
Accumulated Depreciation	(9,172,166)	(10,122,163)	(11,313,093)
Advances for Construction	(4,788,289)	(4,652,891)	(4,517,493)
Contributions in Aid of Construction	(4,293,087)	(4,104,079)	(3,915,071)
Accumulated Deferred Income Taxes	(907,613)	(947,780)	(1,022,952)
Accumulated Deferred ITC	(53,311)	(49,199)	(45,087)
Working Cash	401,333	508,817	529,098
Deferred Taxes-Taxable CIAC	288,183	258,952	230,756
Materials and Supplies	10,000	10,000	10,000
Average Rate Base	<u>17,323,755</u>	<u>23,496,535</u>	<u>28,252,646</u>

Attachment G

**Notification of Application Filing by Alisal Water Corporation for
a General Rate Increase (GRC) in Application No. A.10-02-0XX
Request for Public Comments**

Alisal Water Corporation (Alco) filed Application A.10-02-0XX on February 1, 2010 with the California Public Utilities Commission (CPUC) seeking authority to increase rates for service in years 2010, 2011, and 2012. The CPUC is interested in hearing from you regarding your comments or protests on any aspect of the proposed request in A.10-02-0XX including, but not limited to operations, proposed rates, customer service quality issues or any other issue of concern.

Alco's Application requests a rate increase of \$3,709,633, or 62.6% in Year 2010, \$1,752,844 or 18.2% in Year 2011 and \$1,016,639 or 8.9% in Year 2012. These requested increases are in addition to the revenue generated at present rates. The purpose of this notification is to inform customers of the Application filing made by Alco, and to provide information to our customers on how to provide comments to the CPUC.

<p>If Alco's proposal is adopted, a typical metered customer with a 5/8"x3/4" meter using 14 CCF of water per month would see a monthly water bill increase of \$25.39 or 64.2% from \$39.57 at present rates to \$64.96 at proposed rates beginning July 1, 2010. Beginning July 1, 2011 a monthly water bill would increase by \$10.63 or 16.4% to \$75.59, and beginning July 1, 2011 a monthly water bill would increase by \$5.45 or 7.2% to \$81.03.</p>

General Rate Case Application

The CPUC required Alco to file a General Rate Case (GRC) application on February 1, 2010. The test-year for this application will begin on July 1, 2010 as requested in the proposed application filing. The box above identifies the increase a typical residential customer would see in their water bill if Alco's proposed rates for 2010 are adopted. The rate increases for 2011 and 2012 were calculated based on estimated plant additions that will take place during those years and based on the 2010 expenses escalated to years 2011-2012.

The majority of the requested increase comes from the following factors:

- Alco's capital improvement plan will require the utility to add \$4,004,124 plant additions during the 2010 test year and \$12,583,404 and \$4,402,431 in 2011 and 2012 escalation years. A Federal Court Order requires Alco to add new plants which will upgrade Alco's aging infrastructure and will add needed improvements to the system
- Increases in the operation and maintenance expenses includes the cost to maintain and operate Alco's water system. These costs have increased substantially since Alco's last GRC and are estimated in the test-year and escalation years to increase (increases of \$717,399 in 2010, \$66,615 in 2011 and \$59,537 in 2012). Alco plans to add additional personnel to work evenings and weekends to better serve their customer needs.
- Increases in administrative and general expenses includes the cost of office and billing expenses, health insurance, liability insurance, professional services, regulatory expense, etc. These costs have also increased substantially since Alco's last GRC and are estimated to increase in the test year and escalation years (increases of \$1,599,652 in 2010, \$195,969 in 2011 and \$164,622 in 2012).
- Due to the large increase in new water plant in years 2010-2012, depreciation expenses will also substantially increase over the test year and escalation years.
- Taxes for the test-year and escalation years are estimated to increase significantly. These taxes include: the City of Salinas' business license tax, property taxes, payroll taxes and state and federal income taxes.

Public Comments

Written public comments via e-mail or written correspondence may be sent to the Public Advisor's Office (PAO) at the address shown below. All comments are provided to the assigned Commissioner and assigned Administrative Law Judge (ALJ) for review. Public comments become part of the formal correspondence file in A.10-02-0XX. Additionally, comments are provided to the respective line Divisions who are assigned to the formal application. When writing to the PAO, please refer to A.10-02-0XX. All e-mails should be sent to the PAO at public.advisor@cpuc.ca.gov. If you are writing a letter, please send it to CPUC, Public Advisor's Office, 505 Van Ness Avenue, Room 2103, San Francisco, CA 94102.

A copy of Alco's Application and further information may be obtained from the Alco's office located at 249 Williams Road, Salinas, California 93905 or by calling (831) 424-0441.

The CPUC's Process

The CPUC's Division of Ratepayer Advocates (DRA) will review the Application and submit its independent analysis and recommendations in written reports for the CPUC's consideration. Once completed, the report is available to the public upon request, or by downloading it from DRA's website. DRA consists of engineers, auditors, and other professional staff who represent the long-term interest of all utility ratepayers. Other interested parties may also participate in the proceeding.

Evidentiary Hearings (EH's) may be held whereby parties of record will present their testimony and will be subject to cross-examination before the assigned ALJ. These EH's are open to the public to listen to, but only those persons who are formal parties of record can participate in this process to present evidence or cross-examine witnesses. If you wish to become a formal party in the formal application proceeding and participate in the EH's, please contact the PAO at the address shown above.

After considering all proposals and evidence presented during the formal hearing process, the assigned ALJ will issue a proposed decision. When the CPUC issues a final decision on the application, it may adopt, amend, or modify all or part of the ALJ's proposed decision as written. The CPUC's decision may be different than Alco Water Service's proposed request in their application filing.

Protesting the Application

Anyone wishing to do so, can file a protest to this application filing and should mail the protest to the CPUC. The CPUC's Public Advisor's Office was established to assist members of the public who want to protest or otherwise participate in the Commission's proceedings. For assistance in filing a protest with the CPUC or otherwise participating in the proceeding, please contact the Public Advisor's Office at (866) 849-8390 (toll free) or (415) 703-2074.

ALISAL WATER CORPORATION

A California Corporation
dba ALCO WATER SERVICE

Thomas R. Adcock
President
(831) 424 - 0441 Phone

249 Williams Road
Salinas, CA 93905
(831) 424 - 0611 Fax

ALCO WATER SERVICE
SALINAS DISTRICT
SERVICE LIST
(AS PER SECTION 7.2 OF GENERAL ORDER NO. 96-B)

Via First Class United States Mail:

Rami Kahlon
Division of Water and Audits
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Chief Administrative Law Judge
Legal Division
505 Van Ness Avenue
San Francisco, CA 94102

Danilo E. Sanchez
Manager, Water Branch
Division of Ratepayer Advocates
505 Van Ness Avenue
San Francisco, CA 94102

Via First Class United States Mail, Notice of
Availability:

California Water Service Company
254 Commission Street
Salinas, CA 93901-3737

County Clerk
County Administrative Office
168 West Alisal Street, 1st Floor
Salinas, CA 93901

City Manager
City of Salinas
200 Lincoln Avenue
Salinas, CA 93901

