BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

F I L E D
01-17-12
04:59 PM

Application of SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) For Authority To Implement Optional Pilot Program To Increase Customer Access To Solar Generated Electricity	)))))	Application No. 12-01-___ (Filed January 17, 2012) A1201008

APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO IMPLEMENT OPTIONAL PILOT PROGRAM TO INCREASE CUSTOMER ACCESS TO SOLAR GENERATED ELECTRICITY

E. Gregory Barnes
101 Ash Street, San Diego, CA 92101
Telephone: (619) 699-5019
Facsimile: (619) 699-5027
Email: gbarnes@semprautilities.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

January 17, 2012

#263108

TABLE OF CONTENTS

I. OVERVIEW OF APPLICATION AND SUPPORTING TESTIMONY 1

II. EFFECT ON DISTRIBUTION AND COMMODITY REVENUES AND RATES 2

III. INTRODUCTION TO PROPOSED PILOT PROGRAMS 2

A. These customer options are part of SDG&E's effort to support solar generation 2

B. The *SunRate* proposal will allow customer purchases from a portfolio of local solar projects. 3

C. *Share the Sun* provides opportunity for solar developers to participate 4

IV. RELIEF REQUESTED 6

V. STATUTORY AND PROCEDURAL REQUIREMENTS 6

A. Category, Need for Hearings, Issues and Schedule - Rule 2.1(c) 6

1. Category 6

2. Need for Hearings 6

3. Issues to be Considered 7

4. Proposed Schedule 7

B. Authority - Rule 2.1 7

C. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b) 7

D. Organization and Qualification to Transact Business – Rule 2.2 8

E. Balance Sheet and Income Statement – Rule 3.2(a)(1) 8

F. Rates - Rules 3.2(a)(2) and 3.2(a)(3) 8

G. Property and Equipment - Rule 3.2(a)(4) 8

H. Summary of Earnings - Rules 3.2(a)(5) and (6) 9

I. Depreciation - Rule 3.2(a)(7) 9

J. Proxy Statement - Rule 3.2(a)(8) 9

K. Pass Through of Costs - Rule 3.2(a)(10) 9

L. Service and Notice - Rule 1.9 9

VI. CONCLUSION..... 10

APPENDICES

Appendix A Balance Sheet and Statement of Income and Financial Statement
Appendix B Statement of Presently Effective Rates
Appendix C Cost of Property and Depreciation Reserve
Appendix D Summary of Earnings
Appendix E Governmental Entities Receiving Notice

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) For Authority To Implement Optional Pilot Program To Increase Customer Access To Solar Generated Electricity	)))))	Application No. 12-01-___ (Filed January 17, 2012)

APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO IMPLEMENT OPTIONAL PILOT PROGRAM TO INCREASE CUSTOMER ACCESS TO SOLAR GENERATED ELECTRICITY

Pursuant to California Public Utilities Code[1] §§ 454, 701 and Commission Rules 2.1-2.3 and 3.2, San Diego Gas & Electric Company ("SDG&E") hereby submits this *Application For Authority To Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity* ("Application").

I. OVERVIEW OF APPLICATION AND SUPPORTING TESTIMONY

SDG&E's most recent General Rate Case ("GRC") phase 2 application stated SDG&E's intent to submit to the Commission a program giving customers that cannot install rooftop solar (such as renters) or cannot afford such an investment an option to access solar power.[2] To that end, this Application submits for Commission approval two pilot programs which will give all customers the opportunity to access solar energy through their retail electric service by SDG&E. One program, "*SunRate*," is a green tariff program permitting bundled residential customers to purchase electricity from solar projects located in SDG&E's service territory. The other, entitled "*Share the Sun,*" permits customers to contract directly with solar provider/developers for solar-generated electricity to be delivered by SDG&E. If approved, both programs will be introduced to the public under the umbrella term "*connected..... to the sun*." The proposed programs would take effect following Commission approval of these proposals.

[1] Referenced herein as "P.U. Code."

[2] A.11-10-002, application at 4; *id.,* Prepared Direct Testimony of Thomas Brill at TRB-12.

In support of the Application, SDG&E attaches the testimony of the following witnesses, organized by Chapter as shown:

Chapter 1: (James P. Avery) provides an overview of the testimony and the policy considerations supporting the proposed pilot programs;

Chapter 2: (Dawn Osborne) describes, for each program, benefits, program structure, enrollment process, outreach and administration;

Chapter 3: (Chris Yunker) describes the calculation of solar commodity costs to account for a customer's election to be served by solar energy as opposed to SDG&E's bundled portfolio of resources, and how non-participating customer costs will be unaffected by such transactions; in addition, he describes the contracting and pricing of local solar energy from providers and the sale of such energy to customers.

All references to testimony herein are to the foregoing, unless otherwise stated.

II. EFFECT ON DISTRIBUTION AND COMMODITY REVENUES AND RATES

If approved, the proposed programs would not impact distribution and commodity revenue requirements collected through current distribution and commodity rates.

III. INTRODUCTION TO PROPOSED PILOT PROGRAMS

The *connected..... to the sun* options proposed in this Application are detailed in the prepared testimony of James P. Avery, Dawn Osborne and Chris Yunker served with this Application as described in section I. above. The two options and supporting rationale are summarized below.

A. These customer options are part of SDG&E's effort to support solar generation

The testimony of James P. Avery submitted herewith reviews SDG&E's leadership in supporting solar generation.[3]

More must be done to ensure that all residential customers (including those that do not own homes, do not have south facing roofs, who cannot qualify for or do not want to make a

[3] Consistent with this history, on October 3, 2011, as part of its GRC phase 2 application (A.11-10-002), SDG&E proposed a new Network Use Charge for all customers to more accurately recover distribution costs on the basis of a customer's actual use of the distribution system. This charge was designed to mitigate the hidden, substantial and growing cross-subsidies paid by upper tier non-generating customers to support Net Energy Metering ("NEM") customers. Note that this Application is not contingent on adoption of the programs proposed in SDG&E's GRC phase 2, nor are those programs contingent on Commission approval of any part of this Application.

long-term commitment to a solar purchase or lease) have access to solar power. The instant Application aims to address these long-term barriers to customer solar access by proposing a way for *all* residential customers to obtain distributed solar energy directly from SDG&E. SDG&E's proposal will provide residential customers – whether they own a home or rent an apartment, and without regard to whether they can afford a solar investment – access to solar energy, located where it will have maximum solar production to minimize cost to customers. Importantly, this proposal will not rely on subsidies from other customers.

B. The *SunRate* proposal will allow customer purchases from a portfolio of local solar projects.

SDG&E's *SunRate* program will allow customers to purchase energy from local solar projects under contract to SDG&E. Customers will have the option to buy solar energy to cover all or just a portion of their conventional energy usage. The program is designed to be simple, and allow customers to take their solar service with them if they move to another location served by SDG&E. Customers will have the option to purchase all or a portion of their total energy requirements from local solar projects on a month-to-month basis, or under a 5, 10 or 15 year contract. SDG&E will reallocate up to 10 MW of local solar projects from the existing portfolio for this program. Participants will pay a monthly subscription cost on their SDG&E bill. The average monthly cost to participate in the program will depend upon their monthly energy use and the amount of solar energy the customer subscribes to.

For the purposes of providing bundled ratepayers renewable energy through *SunRate*, SDG&E will allocate up to 21,900 MWh per year (approximately 10 MW at an assumed 25% capacity factor) of solar energy from projects located within SDG&E's service territory originally contracted for and approved by the Commission to meet the requirement to procure Eligible Renewable Energy Resources pursuant to the California Renewable Portfolio Standard (Public Utilities Code §§ 399.11 *et seq*.), Decision ("D.") 03-06-071, or other applicable law.

A customer's participation in the program provides them with "green" energy and therefore such energy will not be included under SDG&E's Renewable Portfolio Standard ("RPS") requirements. To this end, SDG&E will retire the Renewable Energy Credits ("RECs") associated with the customer's participation on their behalf through the Western Renewable Energy Generation Information System ("WREGIS"), providing the customer with assurance

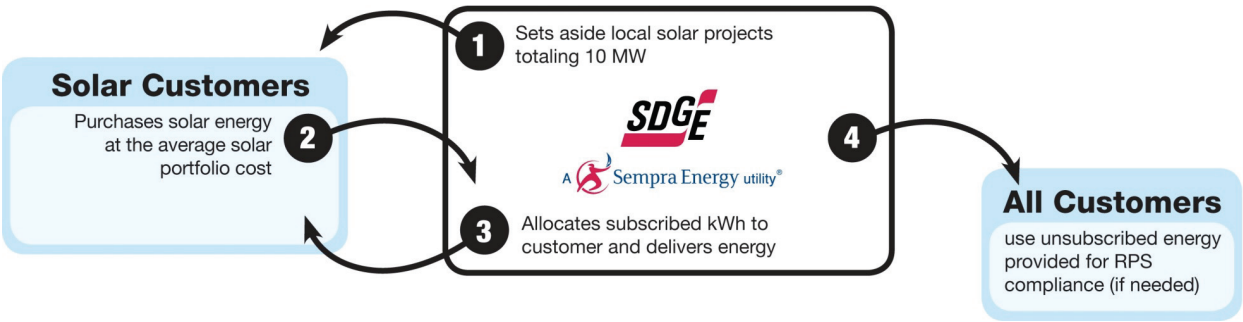
that their energy purchases are renewable energy that are not part of SDG&E's power purchases to meet RPS requirements.

SDG&E intends to manage its portfolio to take into account a reasonable project failure rate and the capacity needed to serve *SunRate* customers. If SDG&E fails to meet RPS requirements because of volumes allocated to *SunRate* customers, it requests that the Commission waive the application of any associated penalties or other enforcement action related to the level of energy provided under *SunRate*. SDG&E will voluntarily retire RECs equivalent to any shortfall within a three-year period to ensure meeting the goal to increase renewable energy serving San Diego.

Finally, SDG&E seeks approval to redirect through an Advice Letter an additional 10MW per year in subsequent years to the extent the initial *SunRate* offering is fully subscribed.

The following illustrates, at a high level, the *SunRate* proposal:

***SunRate* Proposal**



Customers can purchase local solar energy from SDG&E at the solar portfolio cost. A minimum one-year subscription commitment is required. Subscription's monthly cost updates annually for annual subscribers and remains fixed for long-term subscribers.

C. *Share the Sun* provides opportunity for solar developers to participate

SDG&E's *Share the Sun* program will allow solar providers to construct and sell the rights to the capacity of their solar facilities to SDG&E customers. Under this program, solar providers can:

- Build solar projects on SDG&E land, and/or
- Identify and develop their own project sites.

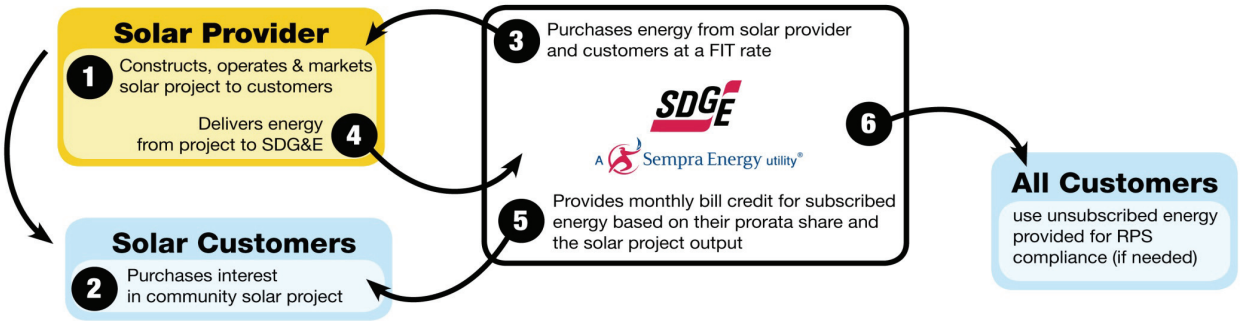
Solar providers participating in the program will contract with SDG&E customers to sell the rights to the capacity produced by such projects. The solar providers will provide proof of such transaction to SDG&E to enable SDG&E to credit the customer's monthly bill for the contracted value of the energy produced by the customer's portion of the solar project.

Under the proposed *Share the Sun* pilot, SDG&E will:

- Purchase the solar energy generated by the customer's subscribed portion of the solar project at the Commission authorized renewable Feed-in tariff ("FiT") rate in compliance with SB32[4]. SDG&E will retire the Renewable Energy Credits ("REC") associated with such energy on behalf of the customer and shall not count them toward SDG&E's RPS compliance.
- Provide a monthly bill credit to customers for their subscribed energy based upon their kWh purchased and price of energy.
- Procure all unsubscribed solar energy from solar developers at Commission authorized Renewable FiT rate established for SB32 compliance. The RECs will count towards SDG&E's RPS if needed or will be counted above SDG&E's RPS requirement.
- Continue to work with the solar industry to ensure the program remains viable, and sustainable.

The following illustrates, at a high level, the *Share the Sun* proposal:

***Share the Sun* Proposal**



RECs associated with subscribed energy are retired by SDG&E on behalf of the customer. Customer subscriptions do not count toward SDG&E's RPS requirements. Unsubscribed shares count towards SDG&E's 60 MW Renewable FiT requirements if FiT cap not yet reached.

[44] Stats. 2009, Ch. 328 (Cal 2009). The currently-effective FiT price is the Market Price Referent ("MPR") as established by Commission Resolution E-4442. The MPR is currently under review in R.11-05-005, and the new price is expected to be decided by the end of the first quarter of 2012.

The generation owned by participating solar providers will meet criteria similar to that required by the renewable FiT program at the time that the *Share the Sun* program is launched.[5] Providers will interconnect to SDG&E's system in the same manner that is required by the Commission-approved renewable FiT process at the time the program is approved and launched.

While SDG&E has met with representatives of the solar industry and solar stakeholders to get feedback and input on this program as described in the prepared testimony of James P. Avery submitted with this Application, SDG&E requests that the Commission convene workshops to collaborative develop certain details of this program, including those related to customer contracts with the provider/developer. The nature of the requested workshops is set forth in the prepared testimony of Dawn Osborne submitted with this Application.

IV. RELIEF REQUESTED

SDG&E respectfully requests that, in accordance with the proposed schedule, the Commission issue a decision:

1. Authorizing SDG&E's *SunRate* pilot as proposed;
2. Authorizing SDG&E's *Share the Sun* pilot as proposed;
3. Authorizing SDG&E to expand, via annual advice letter, its *SunRate* and *Share the Sun* proposal each by up to 10 MW annually;
4. Authorizing SDG&E the flexibility to adjust the *SunRate* program between residential and commercial customers as described in the testimony supporting this Application; and
5. Such other relief as is necessary and proper.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Category, Need for Hearings, Issues and Schedule - Rule 2.1(c)

1. Category

SDG&E proposes that this proceeding be categorized as "ratesetting."

2. Need for Hearings

SDG&E believes that evidentiary hearings may be required.

---

[5] *See*, Prepared Direct Testimony of Chris Yunker submitted in support of this Application as Chapter 3, Section III, for a description of such eligibility requirements.

3. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

4. Proposed Schedule

SDG&E proposes the following schedule:

ACTION	DATE
SDG&E files Application	January 17, 2012
Responses/Protests	February 16, 2012
Reply to Responses/Protests	March 2, 2012
Prehearing Conference	March 30, 2012
Scoping Memo Issued	April 13, 2012
Workshops	June 2012
DRA and Intervenor Testimony	August 10, 2012
Concurrent Rebuttal Testimony	September 13, 2012
Evidentiary Hearings, if necessary	October 1-5, 2012
Opening Briefs	November 2, 2012
Reply Briefs	November 16, 2012
Proposed Decision	1st Quarter 2013

B. Authority - Rule 2.1

This Application is filed pursuant to P.U. Code §§ 454 and 701, and in compliance with the Commission's Rules of Practice and Procedure.

C. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b)

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service to portions of southern Orange County and electric and gas service throughout San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of Applicant's principal place of

business is 8306 Century Park Court, San Diego, California. SDG&E's attorney in this matter is E. Gregory Barnes.

Correspondence or communications regarding this Application should be addressed to:

E. Gregory Barnes
Attorney
San Diego Gas & Electric Company
101 Ash Street, HQ 12, San Diego, CA 92101
619/699-5019 (Telephone)
619/699-5027 (Facsimile)
gbarnes@semprautilities.com

With copies to:

Todd Cahill
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, San Diego, CA 92123
858/654-1745 (Telephone)
858/654-1788 (Facsimile)
tcahill@semprautilities.com

D. Organization and Qualification to Transact Business – Rule 2.2

A certified copy of SDG&E's Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on August 31, 2009, in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

E. Balance Sheet and Income Statement – Rule 3.2(a)(1)

SDG&E's Balance Sheet, Income Statement and Financial Statement for the nine-month period ending September 30, 2011 are included in Appendix A.

F. Rates - Rules 3.2(a)(2) and 3.2(a)(3)

The rate options contained in this Application do not request an increase in currently effective electric distribution or commodity rates. A statement of presently effective rates in included as Attachment B.

G. Property and Equipment - Rule 3.2(a)(4)

A general description of SDG&E's property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E's Application No. 01-10-005 and

is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the nine-month period ending September 30, 2011 is attached as Appendix C.

H. Summary of Earnings - Rules 3.2(a)(5) and (6)

SDG&E's Summary of Earnings for the nine-month period ending September 30, 2011 is included in Appendix D.

I. Depreciation - Rule 3.2(a)(7)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

J. Proxy Statement - Rule 3.2(a)(8)

A copy of SDG&E's most recent Proxy Statement, dated April 27, 2011, as sent to all shareholders of SDG&E's parent company, Sempra Energy, was provided to the Commission on May 4, 2011, and is incorporated herein by reference.

K. Pass Through of Costs - Rule 3.2(a)(10)

This Application reflects and passes through to customers cost and revenue requirement requests for increased costs to SDG&E for services or commodities furnished by it, as described herein.

L. Service and Notice - Rule 1.9

This Application will initiate a new proceeding. As such, there is currently no official service list in effect. Instead, SDG&E is serving this Application on all parties to A.10-12-005/A.10-12-006, SDG&E's most recent GRC proceeding, A.08-11-014, SDG&E's most recent Rate Design Window ("RDW") proceeding, and A.11-10-002, SDG&E's pending

GRC phase 2 proceeding. SDG&E will also provide service to the state/government entities listed in Appendix E.

VI. CONCLUSION

SAN DIEGO GAS & ELECTRIC COMPANY requests that the Commission 1) authorize the proposed pilot programs described above; and 2) grant such additional relief as the Commission believes is just and reasonable.

DATED at San Diego, California, this 17th day of January 2012

Respectfully submitted,

/s/ E. GREGORY BARNES
E. Gregory Barnes

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY
101 Ash Street, San Diego, CA 92101
Telephone: (619) 699-5026
Facsimile: (619) 699-5027
gbarnes@semprautilities.com

OFFICER VERIFICATION

I, Lee Schavrien, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing *Application ... For Authority To Implement Optional Pilot Program To Increase Customer Access To Solar Generated Electricity* are true to my own knowledge, except as to matters that are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 17th day of January, 2012 at San Diego, California.

Lee Schavrien
Senior Vice President
Financial, Regulatory and Legislative Affairs
San Diego Gas & Electric Company

APPENDIX A

BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011

	1. UTILITY PLANT	2011
101	UTILITY PLANT IN SERVICE	$11,018,864,687
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	69,972,002
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,572,332,702
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,494,834,037)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(190,625,935)
118	OTHER UTILITY PLANT	647,183,366
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(172,471,803)
120	NUCLEAR FUEL - NET	78,730,354
	TOTAL NET UTILITY PLANT	8,529,151,336

	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,222)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	760,290,704
	TOTAL OTHER PROPERTY AND INVESTMENTS	764,892,982

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011

3. CURRENT AND ACCRUED ASSETS

		2011
131	CASH	225,702,325
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	97,502,006
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	74,931,700
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	213,908,159
143	OTHER ACCOUNTS RECEIVABLE	20,992,782
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,573,424)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	10,818,219
151	FUEL STOCK	1,702,294
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	64,436,206
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,148
165	PREPAYMENTS	163,065,339
171	INTEREST AND DIVIDENDS RECEIVABLE	4,060,534
173	ACCRUED UTILITY REVENUES	63,133,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,061,864
175	DERIVATIVE INSTRUMENT ASSETS	14,938,588
	TOTAL CURRENT AND ACCRUED ASSETS	955,983,240

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	30,877,383
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,108,851,240
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,025,183
184	CLEARING ACCOUNTS	381,522
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	7,085,568
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	20,474,229
190	ACCUMULATED DEFERRED INCOME TAXES	175,317,491
	TOTAL DEFERRED DEBITS	2,347,012,616
	TOTAL ASSETS AND OTHER DEBITS	12,597,040,174

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011

5. PROPRIETARY CAPITAL

		2011
201	COMMON STOCK ISSUED	($291,458,395)
204	PREFERRED STOCK ISSUED	(78,475,400)
207	PREMIUM ON CAPITAL STOCK	(592,222,753)
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214	CAPITAL STOCK EXPENSE	25,688,571
216	UNAPPROPRIATED RETAINED EARNINGS	(2,254,274,573)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	9,581,287
	TOTAL PROPRIETARY CAPITAL	(3,660,826,631)

6. LONG-TERM DEBT

221	BONDS	(3,036,905,000)
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	(253,720,000)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,827,646
	TOTAL LONG-TERM DEBT	(3,279,797,354)

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(711,138,416)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(50,728,112)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(297,223,894)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230	ASSET RETIREMENT OBLIGATIONS	(650,347,955)
	TOTAL OTHER NONCURRENT LIABILITIES	(1,709,438,377)

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011

8. CURRENT AND ACCRUED LIABILITES

		2011
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(383,753,342)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(22,875,249)
235	CUSTOMER DEPOSITS	(60,684,703)
236	TAXES ACCRUED	(19,188,137)
237	INTEREST ACCRUED	(52,065,487)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,209,565)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(624,291,949)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,634,348)
244	DERIVATIVE INSTRUMENT LIABILITIES	(218,779,882)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	(1,422,687,579)

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,473,542)
253	OTHER DEFERRED CREDITS	(211,327,714)
254	OTHER REGULATORY LIABILITIES	(1,031,982,635)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,020,175)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,061,617,481)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(175,667,430)
	TOTAL DEFERRED CREDITS	(2,524,290,233)
	TOTAL LIABILITIES AND OTHER CREDITS	($12,597,040,174)

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		$2,807,790,826
401	OPERATING EXPENSES	$1,865,815,508	
402	MAINTENANCE EXPENSES	113,356,823	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	295,488,849	
408.1	TAXES OTHER THAN INCOME TAXES	59,170,527	
409.1	INCOME TAXES	(25,004,198)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	307,046,009	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(89,251,338)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,005,470)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		2,524,616,710
	NET OPERATING INCOME		283,174,116

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(25,147)	
418	NONOPERATING RENTAL INCOME	336,007	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,560,191	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	54,328,885	
421	MISCELLANEOUS NONOPERATING INCOME	715,958	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	57,915,894	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	1,752,819	
	TOTAL OTHER INCOME DEDUCTIONS	1,752,819	
408.2	TAXES OTHER THAN INCOME TAXES	377,323	
409.2	INCOME TAXES	(46,496,705)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	10,063,640	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(36,055,742)	
	TOTAL OTHER INCOME AND DEDUCTIONS		92,218,817
	INCOME BEFORE INTEREST CHARGES		375,392,933
	NET INTEREST CHARGES*		98,658,992
	NET INCOME		$276,733,941

**NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)*

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	276,733,941
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	$2,254,274,573

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value $27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK			
5.0%	375,000	shares	$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
$1.70	1,400,000	shares	35,000,000
$1.82	640,000	shares	16,000,000
COMMON STOCK	116,583,358	shares	291,458,395

(b) Terms of Preferred Stock:
Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:
Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2010
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD. due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
Unsecured Bonds:				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011

Other Indebtedness:	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2010
Commercial Paper & ST Bank Loans	Various	Various	Various	0	$79,249

Amounts and Rates of Dividends Declared:
The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding 12-31-10	Dividends Declared 2006	2007	2008	2009	2010
5.0%	375,000	$375,000	$375,000	$375,000	$375,000	$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
$ 1.7625	0	1,145,625	969,375	242,344	0	0
$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	3,413,770	$5,965,293	$5,789,043	$5,062,012 [2]	$4,819,668	$4,819,668
Common Stock						
Amount		$0	$0	$0	$150,000,000 [1]	$0

A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2011 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.
[2] Includes $242,344 of interest expense related to redeemable preferred stock.

APPENDIX B

STATEMENT OF PRESENTLY EFFECTIVE RATES

TABLE OF CONTENTS

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No	
TITLE PAGE.....	16015-E	
TABLE OF CONTENTS.....	22731, 22397, 22058, 22711, 22712, 22713, 22732-E	T
	21940, 22227, 21884, 22732, 21527, 19529-E	T
PRELIMINARY STATEMENT:		
I. General Information….....	8274, 18225, 22140-E	
II. Balancing Accounts		
Description/Listing of Accounts	19402, 20706-E	
California Alternate Rates for Energy (CARE) Balancing Account……	21639, 21640-E	
Rewards and Penalties Balancing Account (RPBA)…….	21643, 21857-E	
Transition Cost Balancing Account (TCBA)……..	19410, 19411, 19412, 19413, 19414-E	
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA)……	19415, 19416-E	
Research, Development and Demonstration (RD&D) Balancing Account……..	19417, 19418-E	
Renewables Balancing Account (RBA)……	19419, 19420-E	
Tree Trimming Balancing Account (TTBA)……..	19421, 19422-E	
Baseline Balancing Account (BBA)……	21377, 19424-E	
El Paso Turned-Back Capacity Balancing Account (EPTCBA)……	19425-E	
Energy Resource Recovery Account (ERRA)……	21606, 21932, 22398, 22399, 22400-E	
Low-Income Energy Efficiency Balancing Account (LIEEBA)……	19431, 19432-E	
Non-Fuel Generation Balancing Account (NGBA)……	21484, 22081, 22082, 21487-E	
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)……	19438-E	
Common Area Balancing Account (CABA)……	19439-E	
Nuclear Decommissioning Adjustment Mechanism (NDAM)……	19440-E	
Pension Balancing Account (PBA)……..	19441, 19442-E	
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)……	19443, 19444-E	
Community Choice Aggregation Implementation Balancing Account (CCAIBA)……...	19445-E	

(Continued)

TABLE OF CONTENTS

II. Balancing Accounts (Continued)

Electric Distribution Fixed Cost Account (EDFCA)…….	20731, 21115, 2116-E	
Rate Design Settlement Component Account (RDSCA)	19448-E	
California Solar Initiative Balancing Account (CSIBA)……	21843, 21844, 21845-E	
SONGS O&M Balancing Account (SONGSBA)……..……	21130-E	
Solar Energy Project Balancing Account (SEPBA)	22078-E	

III. Memorandum Accounts

Description/Listing of Accounts	19451, 22547-E	T
Catastrophic Event Memorandum Account (CEMA)…….	19453, 19454, 19455-E	
Streamlining Residual Account (SRA)……	20137, 20138-E	D
Nuclear Claims Memorandum Account (NCMA)…….....	19465-E	
Electric Meter Pilot Memorandum Account (EMPMA)……..	19467-E	
Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA)……...	19469, 19470, 19471-E	
Real-Time Energy Metering Memorandum Account (RTEMMA)..	19472-E	
Net Energy Metering Memorandum Account (NEMMA)…….	19473-E	
Residential Demand Responsiveness Program Memorandum Account (RDRPMA)……..	19475, 19476-E	
Self-Generation Program Memorandum Account (SGPMA)……	19530, 19531-E	
Bond Payment Memorandum Account (BPMA)…….	19481-E	
Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA)……..	19576, 19577, 19578-E	
Electric Energy Transaction Administration Memorandum Account (EETAMA)…….	19484-E	
Advanced Metering and Demand Response Memorandum Account (AMDRMA)……	19673, 20873, 20874, 21256, 20875-E	
Distributed Generation Implementation Cost Memorandum Account (DGICMA)…….	19490-E	
Annual Earnings Assessment Proceeding Memorandum Account (AEAPMA)……	19491-E	D
Reliability Costs Memorandum Account (RCMA)……...	19493-E	

(Continued)

TABLE OF CONTENTS

III. Memorandum Accounts (Continued)

Litigation Cost Memorandum Account (LCMA)…… 19494-E

Community Choice Aggregation Surcharge Memorandum Account (CCASMA)…….. 19988-E

Advanced Metering Infrastructure Memorandum Account (AMIMA)…… 19496-E

Interim Call Center Memorandum Account (ICCMA)….. 19497-E

Independent Evaluator Memorandum Account (IEMA)…….. 22548-E T

Market Redesign Technology Upgrade Memorandum Account (MRTUMA)…….. 22549-E D T

Gain/Loss On Sale Memorandum Account (GLOSMA)……. 20157-E

Non-Residential Submetering Memorandum Account (NRSMA) 20474-E

Long Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)……. 20640-E

Fire Hazard Prevention Memorandum Account (FHPMA)…… 21344, 21345-E

Wildfire Expense Memorandum Account (WEMA)…….. 21959-E

Critical Peak Pricing Small Customer Memorandum Account (SPPSMA)…… 21400-E

Smart Grid Memorandum Account (SGMA)…….. 21478-E

Disconnect Memorandum Account (DMA)…… 22210-E

General Rate Case Memorandum Account (GRCMA)……. 22510-E

El Dorado Transition Cost Memorandum Account (EDTCMA)…… 22408-E

IV. Electric Distribution and Gas Performance Based Ratemaking (PBR) Mechanism…….. 20736, 21378, 20738, 20739, 20740, 20741, 20742-E 20743, 20744, 20745, 20746-E

V. SONGS 2&3 Procedures..... 17006, 17007-E

VI. Miscellaneous

Listing of Accounts 20158-E

Income Tax Component of Contributions and Advances Provision (ITCCAP)…… 22136, 19501, 19502-E

Hazardous Substance Cleanup Cost Account (HSCCA) 19503, 19504, 21291, 19506, 19507, 19508-E 19509, 19510, 19511, 19512, 19513-E

Competition Transition Charge Responsibility (CTCR) 19514-E

Public Purpose Programs Adjustment Mechanism (PPPAM) 20610, 19516-E

Gain/Loss On Sale Mechanism (GLOSM) 20159, 20160, 20161,20162, 20163-E

VII. Cost of Capital Mechanism (CCM)…..... 20697-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....… 15228-E

Map 1-A - Territory Served.....… 4916-E

Map 1-B - Territory Served.....… 7295-E

Map 1-C - Territory Served.....… 9135-E

Map 1-D - Territory Served.....… 9136-E

(Continued)

TABLE OF CONTENTS

SCHEDULE OF RATES

SCHEDULE NUMBER	SERVICE	CAL. P.U.C. SHEET NO.	
	Residential Rates		
DR	Domestic Service	22650, 22651, 19944, 21402-E	T
DR-TOU	Domestic Time-of-Use Service.....	22652, 22653, 21535, 21536, 21537-E	T
DR-SES	Domestic Households with a Solar Energy System	22654, 22146, 21539, 20482-E	T
E-CARE	California Alternate Rates for Energy	22655, 22334, 19372, 19373, 19374-E	T
DM	Multi-Family Service	22656, 22062, 21409, 21410, 19706-E	T
DS	Submetered Multi-Family Service.....	22657, 22150, 13674, 21412, 21413-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	22658, 22659, 14020, 21415, 18312-E 21416, 18239, 14897-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	22660, 22661, 13686, 21418, 21419-E 19708, 14900-E	T D
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	22662, 19929, 21424-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	22663, 19930, 18242, 21426-E	T
DE	Domestic Service to Utility Employee.....	10777.1-E	
FERA	Family Electric Rate Assistance…….....	22335, 19713-E	
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	22664, 22116, 22117-E	T
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Med Ratio	22665, 22119, 22120-E	T
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	22666, 22122, 22123-E	T
	Commercial/Industrial Rates		
A	General Service.....	22667, 20496, 21429, 19985-E	T
A-TC	Traffic Control Service.....	22668, 20498, 21430-E	T
AD	General Service - Demand Metered.....	22669, 20500, 21431-E	T
A-TOU	General Service - Small - Time Metered	22670, 20502, 20503, 21433-E	T
AL-TOU	General Service - Time Metered	20825, 22671, 22672, 20507, 20508-E 21434, 20509-E	T
AY-TOU	General Service – Time Metered – Optional	22673, 22674, 20518, 21436-E	T
A6-TOU	General Service - Time Metered	22675, 22676, 19936, 20521, 21437-E	T
DG-R	Distributed Generation Renewable – Time Metered	21438, 22677, 22678, 20525, 20977, 20978-E, 20979-E	T

(Continued)

TABLE OF CONTENTS

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.	
	Lighting Rates		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	22679, 22680, 22681, 12626, 12627, 12628-E 21439-E	T
LS-2	Lighting - Street and Highway – Customer-Owned Installations	22682, 22683, 22684, 22685, 22686, 22362-E 22363, 22364-E	T
LS-3	Lighting - Street and Highway - Customer-Owned Installations	22687, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	22688, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	22689, 21444, 21445-E	T
OL-TOU	Outdoor Lighting – Time Metered	22690, 21447, 21448, 21449-E	T
DWL	Residential Walkway Lighting	22691, 21450-E	T
	Miscellaneous		
PA	Power – Agricultural	22692, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	22693, 22694, 20542, 20543, 21385, 21452-E	T
S	Standby Service	22695, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 18386-E	
BIP	Base Interruptible Program	21944, 21945, 20315, 20545-E	
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 21948, 21949 21950-E 21951-E	
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program	19833, 19834, 19835, 19836, 19162-E	
NEM	Net Energy Metering	21362, 21363, 21364, 22493, 21366, 22494-E 22495, 22496, 22497, 22498-E	T T
NEM-BIO	Net Energy Metering Service for Biogas Customer-Generators	20448, 20449, 20450, 20451, 20452, 20453E	
NEM-FC	Net Energy Metering for Fuel Cell Customer-Generators	21610,20455,20456,20457, 20458-E	
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee	15214-E	
DWR-BC	Department of Water Resources Bond Charge	22110-E	
DA-CRS	Direct Access Cost Responsibility Surcharge	21812, 22456, 21814, 21815-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	19581, 19582, 18583, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	21816, 21817-E	
CCA-INFO	Information Release to Community Choice Providers	17857, 17858, 17859, 17860-E	
CBP	Capacity Bidding Program	21952, 21178, 21953, 19649, 21954, 21955-E 21179, 21180,21181, 21956, 19656,19657-E	
UM	Unmetered Electric Service	22696,19337,19338-E	T

(Continued)

TABLE OF CONTENTS

SCHEDULE OF RATES

SCHEDULE NUMBER	SERVICE	CAL. P.U.C. SHEET NO
	Miscellaneous	
WATER	Water Agency Tariff for Eligible Renewables……..	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate ……..	22301, 20551, 22302, 20553-E
CRE	Customer Renewable Energy……	20882, 20883-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing……..	22385, 22402, 22403, 22404, 22405-E
PLP	Participating Load Pilot……	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E
ECO	Energy Credit Option……	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply……	21625, 21626, 21627, 21628-E
DRWMP	Demand Response Wholesale Market Pilot……	22031, 22032, 22033, 22034, 22035-E 22036, 22037, 22038, 22039, 22040-E
CHP	Combined Heat and Power……	21934, 21935-E
	Commodity Rates	
EECC	Electric Energy Commodity Cost	22697, 22698,22699 22700, 22701-E T 22702, 22703, 22704, 22705, 20563-E T 20564,20565-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service……	19748, 19749, 16432, 19750-E
EECC-CPP-E	Electric Energy Commodity Cost – Critical Peak Pricing Emergency……	22706, 22707, 21007, 20575, 20576-E T
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default	22708, 22709, 20579, 20580, 20581-E T 20582, 20583-E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 22320, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 22019, 22533-E

(Continued)

TABLE OF CONTENTS

RULES

RULE NO.	SERVICE	CAL. P.U.C. SHEET NO.
1	Definitions	19043, 19044, 21386, 20288, 18867, 17687, 14852, 15188-E 14854, 18972, 21239, 18268, 20289, 18270-E
2	Description of Service	15591, 15592, 15593, 15594, 15595, 15596, 15597, 15598-E 15599, 15600, 15601, 15602, 15603,20415-E
3	Applications for Service	15484, 15485-E
4	Contracts	15488, 15489, 15490-E
5	Special Information Available for Customers	14157, 11452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit	15481, 22128-E
7	Deposits	22315, 6652-E
8	Notices	17405-E
9	Rendering and Payment of Bills	15695, 9112, 16598, 13231, 16599, 16094, 18981, 19975, 19047-E
10	Disputed Bills	19048-E
11	Discontinuance of Service	22212, 19691, 19692, 19693, 19694, 19695, 19696, 19697-E
12	Rates and Optional Rates	15765-E
13	Temporary Service	19049-E
14	Shortage of Electric Supply/Interruption of Delivery	4794-E
15	Distribution Line Extensions	19050, 11221, 11222, 22237, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 22238, 22239, 20420-E
16	Service Extensions	11233, 13237, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19051, 11242, 11243-E, 11244, 11245-E
18	Meter Tests and Adjustment of Bills	16585, 22130, 22131-E
19	Supply to Separate Premises and Resale	18457, 18458,, 20925, 22515-E
20	Replacement of Overhead With Underground Electric Facilities	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	17275, 17276, 17277, 17278, 19597, 19598, 19599, 17282-E 17283, 17284, 17285, 17286, 17287, 17288, 19108, 19109-E 17291, 19600, 19111, 19112, 19113, 19114, 19115, 19116-E 17299, 17300, 17301, 19601, 17303, 17304, 17305, 17306-E 17307, 18699, 17309, 17310, 17311, 17312, 17313, 17314-E 17315, 17316, 17317, 17318, 17319, 17320, 17321, 17322 & 23-E
21.1	Final Standard Offer 4 Qualifying Facilities	7966 to 7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19052, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	10526, 21668, 21669, 21670-21675, 21676, 21677, 21678-E 21679, 21680, 21681, 21682-21693,10915, 20294, 20295-E 10918-10920, 20296, 10922-10924, 20297, 20298, 10927-11930-E
25.1	Switching Exemptions	21694, 22644, 22727, 22646, 21698, 21699, 21700, 22728-E T 21702, 21703, 21704-E
25.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	19818-E
27	Community Choice Aggregation	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901 19780-91, 20300, 19793-98-E
27.2	Community Choice Aggregation Open Season	19091, 19092, 20466, 20467-E
28	Provision of Utility Right-of-Way Information.	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	19190, 19191, 19192, 19848, 19194, 19195, 19196, 19197-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
40	On-Bill Financing Program	20937-E
41	Demand Response Multiple Program Participation	21501,21502, 21503, 21504, 21505, 21506-E

(Continued)

TABLE OF CONTENTS

SAMPLE FORMS

Form No.	Date	Applications, Agreements & Contracts	Cal. P.U.C. Sheet No.
101-663A	10-68	Agreement - Bills/Deposits	2497-E
101-4152G	6-69	Sign Up Notice for Service	1768-E
106-1202	6-96	Contract for Special Facilities	9118-E
106-1502C	5-71	Contract for Agricultural Power Service	1919-E
106-1959A	5-71	Absolving Service Agreement,_____ Service from Temporary Facilities	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities	7063-E
106-3559	- - -	Assessment District Agreement	6162-E
106-3559/1	- - -	Assessment District Agreement	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates	14102-E
106-3959	6-96	Contract for Special Facilities Refund	9120-E
106-4059	6-96	Contract for Buyout Special Facilities	9121-E
106-5140A	10-72	Agreement for _____ Service	2573-E
106-15140	5-71	Agreement for Temporary Service	1920-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B	2577-E
106-13140	6-95	General Street Lighting Contract	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service	2581-E
106-35140E	11-85	Underground Electric General Conditions	5547-E
106-43140	11-85	Overhead Line Extension General Conditions	5548-E
106-44140	1-08	Agreement for Extension and Construction of _____	20421-E T T
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems	11076-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection - Qualifying Facilities Under 100 Kw	5113-E
117-2160	8-06	Generating Facility Interconnection Agreement (NEM/Non-NEM Generating Facility Export)	19602-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program - Curtailment Agreement	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters	11455-E

(Continued)

TABLE OF CONTENTS

SAMPLE FORMS

Form No.	Date	Applications, Agreements & Contracts	Sheet No.	
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E	
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters	22224-E	
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E	
124-363	- - -	Declaration of Eligibility for Lifeline Rates	2857-E	
124-463	07-07	Continuity of Service Agreement	20126-E	
124-463/1	07-07	Continuity of Service Agreement Change Request	20127-E	
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement	20301-E	
124-1010	11-06	Community Choice Aggregator Non-Disclosure Agreement	19804-E	
124-1020	02-05	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	17862-E	
124-5152F	08-73	Application for Gas/Electric Service	2496-E	
132-150	07-02	Medical Baseline Allowance Application	22307-E	
132-150/1	07-02	Medical Baseline Allowance Self-Certification	22308-E	
132-01199	02-99	Historical Energy Usage Information Release (English)	11886-E	
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish)	11887-E	
132-1259C	06-74	Contract for Special Electric Facilities	2580-E	
- - - - - - - -		Contract for Electric Service - Agua Caliente – Canebrake	1233-E	
132-2059C		Resident's Air Conditioner Cycling Agreement	4677-E	
132-6263	06-07	On-Bill Financing Loan Agreement	21100-E	
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers	21101-E	
132-20101	12-10	Affidavit for Small Business Customer	22132-E	
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up	14001-E	
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement	5978-E	
135-659	10-92	Annual Certification Form - Master Metered Accounts	7542-E	
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers	19981-E	
142-00012	02-03	Scheduled Load Reduction Program Contract	16102-E	
142-140	08-93	Request for Service on Schedule LR	7912-E	
142-259	07-87	Contract for Service, Schedule S-I (Standby Service - Interruptible)	5975-E	
142-359A	07-87	Contract for Service, Schedule S (Standby Service)	5974-E	
142-459		Agreement for Standby Service	6507-E	
142-732	05-08	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program	22336-E	T
142-732/1	05-08	Residential Rate Assistance Application (IVR/System-Gen)	22337-E	T
142-732/2	05-08	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program	22338-E	T
142-732/3	05-08	CARE Program Recertification Application & Statement of Eligibility	22339-E	T
142-732/4	05-08	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers	22340-E	T
142-732/5	05-08	CARE Post Enrollment Verification	22341-E	T
142-732/6	05-08	Residential Rate Assistance Application (Vietnamese)	22342-E	T
142-732/8	05-08	Residential Rate Assistance Application (Direct Mail)	21868-E	
142-732/10	05-08	Residential Rate Assistance Application (Mandarin Chinese)	22343-E	T
142-732/11	05-08	Residential Rate Assistance Application (Arabic)	22344-E	T
142-732/12	05-08	Residential Rate Assistance Application (Armenian)	22345-E	T
142-732/13	05-08	Residential Rate Assistance Application (Farsi)	22346-E	T
142-732/14	05-08	Residential Rate Assistance Application (Hmong)	22347-E	T
142-732/15	05-08	Residential Rate Assistance Application (Khmer)	22348-E	T
142-00832	05-08	Application for CARE Program for Qualified Nonprofit Group Living Facilities	22353-E	T

(Continued)

TABLE OF CONTENTS

SAMPLE FORMS

Form No.	Date	Applications, Agreements & Contracts	Cal. P.U.C. Sheet No.	
142-732/16	08-08	Residential Rate Assistance Application (Korean)……	22349-E	T
142-732/17	08-08	Residential Rate Assistance Application (Russian)……	22350-E	T
142-732/18	08-08	Residential Rate Assistance Application (Tagalog)……	22351-E	T
142-732/19	08-08	Residential Rate Assistance Application (Thai)……..	22352-E	T
142-859	03-94	Request for Service on Schedule NJ - New Job Incentive Rate Service…….	8100-E	
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service……	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit……	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit.....	8103-E	
142-1359	05-95	Request for Contract Minimum Demand.....	8716-E	
142-1459	05-95	Agreement for Contact Closure Service.....	8717-E	
142-1559	05-95	Request for Conjunctive Billing.....	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels.....	8719-E	
142-01959	01-01	Consent Agreement……	14172-E	
142-02559	01-98	Contract to Permit the Billing of a Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1.....	11023-E	
142-02760	09-09	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less…..	21371-E	
142-02760.5	02-09	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities……	21147-E	
142-02761	10-03	Biogas Digester Generating Facility Net Energy Metering and Interconnection Agreement……..	16697-E	
142-02762	11-05	Fuel Cell Generating Facility Net Energy Metering and Interconnection Agreement…….	18679-E	
142-02763	12-10	NEM/VNM-A Inspection Report……	22105-E	
142-02765	09-09	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less……	21372-E	
142-02768	02-09	Photovoltaic Generation Allocation Request Form……	21148-E	
142-3201	- - -	Residential Hotel Application for Residential Rates.....	5380-E	
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances.....	6041-E	
142-4032	05-08	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities.....	22354-E	T
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers…….	18415-E	
142-05202	01-01	Generating Facility Interconnection Application Agreement….	14152-E	
142-05203	09-09	Generating Facility Interconnection Application……	21373-E	
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract……..	17729-E	
142-05207	04-06	Base Interruptible Program Contract……	19198-E	
142-05209	04-01	No Insurance Declaration…….	15476-E	
142-05210	06-04	Rolling Blackout Reduction Program Contract…….	18273-E	
142-05211	06-04	Bill Protection Application……	18273-E	
142-05212	07-03	Demand Bidding Program Non-Disclosure Agreement……	17152-E	
142-05215	04-06	Third Party Marketer Agreement for BIP…….	19199-E	

(Continued)

TABLE OF CONTENTS

SAMPLE FORMS

Form No.	Date	Applications, Agreements and Contracts	Cal. P.U.C. Sheet No.
142-05216	04-06	Notice to Add, Change or Terminate Third Party Marketer for BIP	19200-E
142-05300	10-06	Capacity Bidding Program Customer Contract…….	19664-E
142-05301	10-06	Aggregator Agreement for Capacity Bidding Program (CBP)……	19665-E
142-05302	10-06	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding Program……..	19666-E
142-05303	10-06	Notice by Aggregator to Add or Delete Customer……	19667-E
142-05213	07-03	Technical Assistance Incentive Application……	16568-E
142-0541	06-02	Customer Generation Agreement…….	15384-E
142-0542	06-02	Generating Facility Interconnection Agreement……. (3rd Party Inadvertent Export)	15385-E
142-0543	06-02	Generating Facility Interconnection Agreement……. (3rd Party Non-Exporting)	15386-E
142-0544	06-02	Generating Facility Interconnection Agreement……. (Inadvertent Export)	15387-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)…	19323-E
142-0546	05-10	Generation Bill Credit Transfer Allocation Request Form…….	21852-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services……	11854-E
143-359		Resident's Agreement for Water Heater Switch Credit……	3542-E
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch.....	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch Payment.....	3544-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch…….	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment.....	3699-E
143-859	1-99	Occupant's Agreement for Air Conditioner Switch Payment….	3700-E
143-01212		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services…….	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement.....	5505-E
143-01759	12-97	Meter Data and Communications Request.....	11004-E
143-01859	2-99	Energy Service Provider Service Agreement.....	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement….	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)……..	11888-E
143-02059	12-99	Direct Access Service Request (DASR).....…	13196-E
143-02159	12-97	Termination of Direct Access (English).....….	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)……	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement……..	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform Telecommunication Service.....	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services.....	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation and Maintenance Charges.....……	11175-E
143-02759	04-10	Direct Access Customer Relocation/Replacement Declaration……..	21705-E
143-02760	01-12	Six Month Notice to Return to Direct Access Service……	22729-E T
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service….	22730-E T
143-02762	04-10	Direct Access Customer Assignment Affidavit……..	21708-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW…….	21709-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form……	20594-E
144-0811	03-09	Capacity Reservation Election & Event Notification Form…….	21133-E

(Continued)

TABLE OF CONTENTS

SAMPLE FORMS

Form No.	Date	Applications, Agreements and Contracts	Cal. P.U.C. Sheet No.	
165-1000	06-09	Participating Load Pilot Customer Contract	21271-E	
165-1000/1	06-10	Demand Response Wholesale Market Pilot Customer Contract	22047-E	
165-1001	06-09	Aggregator Agreement for Participating Load Pilot	21272-E	
165-1001/1	06-10	Aggregator Agreement for Demand Response Wholesale Market Pilot	22048-E	
165-1002	06-09	Notice to Add, Change or Terminate Aggregator for PLP	21273-E	
165-1002/1	06-10	Notice to Add, Change or Terminate Aggregator for DRWMP	22049-E	
165-1003	06-09	Notice by Aggregator to Add or Delete Customers for PLP	21274-E	
165-1003/1	06-10	Notice by Aggregator to Add or Delete Customers for DRWMP	22050-E	
175-1000	07-09	Customer Energy Network – Terms and Conditions	21298-E	
		Deposits, Receipts and Guarantees		
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E	
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E	
155-100	03-06	Application and Contract for Unmetered Service	19128-E	
160-1000	12-09	Public Agency and Wastewater Agency Agreement	21524-E	
160-2000	12-09	Customer Renewable Energy Agreement	21525-E	
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E	
101-363	04-98	Guarantor's Statement	20604-E	
101-1652B	04-08	Receipt of Payment	2501-E	
103-1750-E	03-68	Return of Customer Deposit	2500-E	
		Bills and Statements		
108-01214	02-01	Residential Meter Re-Read Verification	14280-E	
110-00432	09-07	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	20302-E	
110-00432/2	06-07	Form of Bill - Pink Past Due Format	20120-E	
		Collection Notices		
101-00751	04-11	Final Notice Before Disconnect (MDTs)	22323-E	T
101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E	T
101-00753	02-04	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	16944-E	
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E	T
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E	T
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E	T
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E	
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	
101-00753/10	04-11	Payment Agreement Confirmation	22328-E	T
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	04-11	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	22329-E	T
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice	22330-E	T
101-01072	04-11	Notice of Disconnect (delivered)	22331-E	T

(Continued)

TABLE OF CONTENTS

SAMPLE FORMS

Form No.	Date		Cal. P.U.C. Sheet No.	
		Collection Notices (Continued)		L
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units.....	21885-E	
101-02172	03-09	Notice of Disconnect (MDTs).....	21139-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification	16959-E	L
		Operation Notices		
101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	2512-E	
101-15152B		Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish).....	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag.....	2514-E	

APPENDIX C

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY

COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2011

No.	Account	Original Cost	Reserve for Depreciation and Amortization
ELECTRIC DEPARTMENT			
302	Franchises and Consents	$ 222,841	$ 202,900
303	Misc. Intangible Plant	3,964,272	2,761,419
	TOTAL INTANGIBLE PLANT	4,187,113	2,964,319
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	52,419,909	14,968,645
312	Boiler Plant Equipment	117,142,011	27,055,052
314	Turbogenerator Units	103,762,554	25,093,342
315	Accessory Electric Equipment	39,056,282	8,115,699
316	Miscellaneous Power Plant Equipment	20,715,263	3,778,496
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	347,622,538	79,057,752
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,492,148	270,106,435
322	Boiler Plant Equipment	550,694,430	406,078,035
323	Turbogenerator Units	142,365,907	136,632,095
324	Accessory Electric Equipment	173,103,699	167,147,415
325	Miscellaneous Power Plant Equipment	310,974,547	231,182,000
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,452,914,409	1,211,429,658
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,664,469	2,281,801
342	Fuel Holders, Producers & Accessories	19,170,415	3,264,661
343	Prime Movers	51,569,644	7,975,018
344	Generators	209,290,404	30,616,191
345	Accessory Electric Equipment	21,745,438	2,439,168
346	Miscellaneous Power Plant Equipment	489,800	93,783
	TOTAL OTHER PRODUCTION	320,076,074	46,673,051
	TOTAL ELECTRIC PRODUCTION	2,120,613,021	1,337,160,461

No.	Account	Original Cost	Reserve for Depreciation and Amortization
350.1	Land	$ 40,780,528	$ 0
350.2	Land Rights	63,339,111	11,700,614
352	Structures and Improvements	102,949,867	33,119,340
353	Station Equipment	694,021,654	147,402,300
354	Towers and Fixtures	110,061,898	84,050,690
355	Poles and Fixtures	229,821,845	44,385,898
356	Overhead Conductors and Devices	283,652,535	164,686,746
357	Underground Conduit	136,535,346	21,362,671
358	Underground Conductors and Devices	125,548,838	23,601,818
359	Roads and Trails	33,529,896	6,370,126
	TOTAL TRANSMISSION	1,820,241,519	536,680,202
360.1	Land	16,176,228	0
360.2	Land Rights	73,275,442	31,599,211
361	Structures and Improvements	3,429,908	1,437,371
362	Station Equipment	381,729,932	76,666,536
364	Poles, Towers and Fixtures	489,093,627	213,299,298
365	Overhead Conductors and Devices	382,669,245	146,017,282
366	Underground Conduit	916,949,980	352,704,204
367	Underground Conductors and Devices	1,215,555,390	704,788,617
368.1	Line Transformers	470,390,039	79,639,489
368.2	Protective Devices and Capacitors	16,206,781	(7,192,624)
369.1	Services Overhead	116,773,881	122,209,236
369.2	Services Underground	299,318,703	203,058,384
370.1	Meters	190,481,915	(22,481,204)
370.2	Meter Installations	42,143,978	(28,347,802)
371	Installations on Customers' Premises	6,381,092	10,864,177
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,370,432	17,364,994
	TOTAL DISTRIBUTION PLANT	4,644,946,573	1,901,627,170
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,992,381
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(39)
393	Stores Equipment	19,150	17,047
394.1	Portable Tools	18,102,370	5,696,281
394.2	Shop Equipment	336,798	182,634
395	Laboratory Equipment	320,845	39,031
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	139,613,932	62,077,155
398	Miscellaneous Equipment	456,067	109,833
	TOTAL GENERAL PLANT	196,376,118	85,313,341
101	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492

No.	Account	Original Cost	Reserve for Depreciation and Amortization
GAS PLANT			
302	Franchises and Consents	$ 86,104	$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	TOTAL INTANGIBLE PLANT	224,905	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	583,952
	TOTAL STORAGE PLANT	2,096,606	627,944
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,175,265
366	Structures and Improvements	11,548,563	9,100,453
367	Mains	126,863,303	58,112,225
368	Compressor Station Equipment	73,306,148	53,005,044
369	Measuring and Regulating Equipment	17,699,049	13,798,691
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	236,283,393	135,191,678
374.1	Land	102,187	0
374.2	Land Rights	8,097,453	5,817,542
375	Structures and Improvements	43,447	61,253
376	Mains	538,019,172	309,525,802
378	Measuring & Regulating Station Equipment	13,258,861	6,461,960
380	Distribution Services	239,644,150	275,297,507
381	Meters and Regulators	132,224,531	33,361,872
382	Meter and Regulator Installations	85,355,877	23,619,883
385	Ind. Measuring & Regulating Station Equipm	1,516,811	966,142
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,040,368	4,494,442
	TOTAL DISTRIBUTION PLANT	1,023,302,858	659,606,402

No.	Account	Original Cost	Reserve for Depreciation and Amortization
392.1	Transportation Equipment - Autos	$ 0	$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,044,874	2,830,196
394.2	Shop Equipment	84,181	29,635
395	Laboratory Equipment	283,094	203,156
396	Power Operated Equipment	162,284	72,307
397	Communication Equipment	1,693,847	1,132,886
398	Miscellaneous Equipment	243,605	95,418
	TOTAL GENERAL PLANT	9,586,386	4,463,602
101	TOTAL GAS PLANT	1,271,494,148	799,975,730
COMMON PLANT			
303	Miscellaneous Intangible Plant	167,698,210	78,284,442
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	217,431,341	91,536,034
391.1	Office Furniture and Equipment - Other	22,506,000	12,117,455
391.2	Office Furniture and Equipment - Computer E	51,313,725	22,639,259
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(17,330)
393	Stores Equipment	133,501	48,688
394.1	Portable Tools	1,216,520	102,398
394.2	Shop Equipment	284,834	162,321
394.3	Garage Equipment	1,221,701	93,294
395	Laboratory Equipment	2,392,911	924,302
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	90,816,217	44,193,595
398	Miscellaneous Equipment	2,230,094	718,964
118.1	TOTAL COMMON PLANT	564,005,839	250,298,788
	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492
	TOTAL GAS PLANT	1,271,494,148	799,975,730
	TOTAL COMMON PLANT	564,005,839	250,298,788
101 & 118.1	TOTAL	10,621,864,329	4,914,020,010
101	PLANT IN SERV-SONGS FULLY RECOVER	$ (1,164,131,236)	$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Common	$ 0	$ 0
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	$ (3,960,652)	$ (3,960,652)

No.	Account	Original Cost	Reserve for Depreciation and Amortization
101	Accrual for Retirements		
	Electric	$ (3,529,397)	$ (3,529,397)
	Gas	(73,823)	(73,823)
	TOTAL PLANT IN SERV-NON RECON ACCT	(3,603,219)	(3,603,219)
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	0	0
105	Plant Held for Future Use		
	Electric	69,972,002	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	69,972,002	0
107	Construction Work in Progress		
	Electric	1,596,824,822	
	Gas	21,183,886	
	Common	82,396,851	
	TOTAL CONSTRUCTION WORK IN PROGRESS	1,700,405,559	0
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	0
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	678,522,712
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	678,522,712
101.1	ELECTRIC CAPITAL LEASES	778,390,265	47,568,576
118.1	COMMON CAPITAL LEASE	26,021,038	11,069,963
		804,411,303	58,638,539
120	NUCLEAR FUEL FABRICATION	62,963,775	34,758,529
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(567,682,700)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	18,006,730
143	FAS 143 ASSETS - Legal Obligation	0	(1,257,283,232)
	TOTAL FAS 143	157,375,345	(1,806,959,203)
	UTILITY PLANT TOTAL	$ 12,245,297,206	$ 2,707,506,948

APPENDIX D

SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011
(DOLLARS IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	$2,808
2	Operating Expenses	2,525
3	Net Operating Income	$283
4	Weighted Average Rate Base	$4,924
5	Rate of Return*	8.40%

*Authorized Cost of Capital

APPENDIX E

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

State of California
Attn. Director Dept of General Services
PO Box 989052
West Sacramento, CA 95798-9052

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Naval Facilities Engineering Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

Borrego Springs Chamber of Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd, Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084