

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of San Diego Gas & Electric Company
(U 902 E) for Expedited Approval of the Miramar Energy
Facility II Project

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Application 08-06-_____
(Filed June 16, 2008)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR EXPEDITED APPROVAL OF THE MIRAMAR ENERGY FACILITY II
PROJECT**

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I. INTRODUCTION

Pursuant to California Public Utilities Code Sections 454.5 and 701, the Commission's Rules of Practice and Procedure and Commission Decisions (D) 04-12-048 and D.07-12-052, San Diego Gas & Electric Company (SDG&E) hereby files its Application for Approval of the Miramar Energy Facility II Project (MEF II).

MEF II includes an Engineering, Procurement and Construction (EPC) contract with Wellhead Services, Inc. (Wellhead) and a contract with General Electric (GE) for the supply of a simple cycle gas-fired combustion turbine with a capacity of approximately 46.5 MW. It will be interconnected to the SDG&E system via the existing Miramar substation that also inter-ties the existing Miramar Energy Facility I Project (MEF I) unit. As described in more detail below and in the supporting testimony,¹ MEF II (which is among the projects from SDG&E's 2008 Peaker

¹ This Application is supported by the testimony set forth in the Commission-approved "RFO Solicitation Contract Approval Request" template (RFO Template). The RFO Template represents a new means of providing the Commission with testimony in support of a request for approval of an RFO contract. As described in greater detail below, the RFO Template is being served (not filed) in conjunction with the filing of this Application. Moreover, each section of the RFO Template is sponsored by one of four SDG&E witnesses. Accordingly, the RFO Template, as a whole, represents the testimony of all the SDG&E witnesses.

Request for Offers [2008 Peaker RFO]) is also a unique, least cost and best fit opportunity for SDG&E's ratepayers and should be approved for the following reasons:

- In D.07-12-052, the Commission approved a resource need for SDG&E's bundled customers' local and system resource adequacy requirements, where the local resource adequacy requirements included a need for new generation capacity to be built in SDG&E's service area. The approved need was based on a number of assumptions regarding when certain previously approved but not yet built resources would come on-line. A number of these resources have recently been delayed, furthering the need for the addition by summer 2009 of MEF II as both a hedge against the uncertain development timeline of other planned resources and as part of SDG&E's Commission-authorized need for new local generation;
- MEF II was offered to the market through SDG&E's 2008 Peaker RFO. The Commission has long favored procurement through competitive solicitations, and SDG&E followed this directive by offering MEF II to the market for a competitive bid on a turnkey basis. A power purchase agreement with an independent power producer was not a practical alternative for this site due to the shared property of MEF I and MEF II;
- During the design stage of the 2008 Peaker RFO, SDG&E consulted with its Procurement Review Group (PRG) and worked with its Independent Evaluator (IE) to ensure that the solicitation was open, designed without bias and likely to garner a robust response from the market;
- MEF II will provide peaking energy and capacity that is useful for meeting SDG&E's resource adequacy (local and system) as well as certain ancillary service needs (black start and non-spinning or quick-start reserves);
- The project total cost as currently projected will amount to \$56.5 million. The economic analysis demonstrates the comparability, or superiority, of MEF II to the power purchase agreements previously selected from the 2008 Peaker RFO and already approved by the Commission;
- SDG&E's 2006 LTPP meets the Commission's greenhouse gas (GHG) standards because it is a peaking power project (with an estimated annual capacity factor less than 60%) and it is not designed or intended to augment the output or extend the operating life of an existing power plant. Also, because MEF II will operate at a very low capacity factor, the GHG impact from this unit is very limited;
- MEF II makes use of a brownfield site that is zoned for generation by sharing the site with the MEF I facility that was brought on-line in summer 2005;
- Even though MEF II was offered into the market as part of a competitive solicitation, it still meets the Commission's rules governing the circumstances under which IOUs are allowed to take ownership of generation assets outside of a competitive process;

- Consistent with the Commission's flexible approach to ratemaking for UOG projects, with respect to recovery of cost overruns, SDG&E proposes a limited risk and reward incentive mechanism with symmetrical deadbands and shareholder rewards/penalties; and
- Because it is at such an advanced stage (having accomplished the acquisition of equipment, completion of an interconnection agreement, site control and completion of an EPC contract), MEF II is an extremely viable option for SDG&E's ratepayers.

Prior to filing this Application, SDG&E had been working steadily to advance MEF II. However, due mainly to the recent and unexpected development of delays in other projects, SDG&E was forced to accelerate its development of MEF II so that it can be available to serve summer 2009 peak load. Other factors contributing to the need to accelerate development of MEF II include construction timing issues, the need for black start units and potential ratepayer harm associated with continued reliability must-run (RMR) status of the SDG&E's South Bay Power Plant. Under these circumstances, expedited approval is justified. Specifically, as explained in more detail below, approval **on or before September 4, 2008** (the date of the Commission's first meeting in September 2008) is necessary to ensure that MEF II can begin deliveries by July 1, 2009, in time to meet the 2009 peak summer demands.

II. BACKGROUND AND SUMMARY OF PROJECT FOR APPROVAL

The genesis of MEF II goes back to the summer and fall of 2006. At that time, SDG&E and the other Investor Owned Utilities (IOUs) were in the midst of developing and seeking approval for their 2006 Long Term Procurement Plans (2006 LTTPs). During this process, SDG&E's forecasted need for local and system resource adequacy supply became apparent and undeniable. Furthermore, all of this was taking place in the context of an extraordinary heat storm in July of 2006. In response to this combination of events, SDG&E requested and was ultimately granted in the 2006 LTTP proceeding authority to launch or continue competitive

solicitations in advance of the Commission’s final adoption of need for the 2006 LTPP.² In particular, the Commission noted that SDG&E should engage in such activity “if they believe they have a need for new resources in an accelerated time frame.”³

A. 2008 Peaker RFO

In anticipation of the foregoing authority, SDG&E proceeded to conduct the 2008 Peaker RFO for new, in-basin peaking resources⁴ with on-line dates of summer 2008. During this process, in conjunction with the analysis SDG&E was conducting as part of the 2006 LTPP proceeding, it became apparent that the SDG&E bundled customer net short position in system resource adequacy was going to require significant procurement to replace expiring contracts over the next five years. The 2006 LTPP analysis also showed that some portion of the overall bundled customer short position in system resource adequacy capacity would need to be filled by new, local generation. Accordingly, in recognition of the hybrid market structure that exists in California, the 2008 Peaker RFO sought⁴ “new generating capacity resources [that] will be either turnkey⁵ projects owned by SDG&E or 25 year tolling agreements with Respondents for the life of the resource.”⁶

Recognizing that there could be qualified developers that are not familiar with the San Diego region and may not have a site readily available to them, the 2008 Peaker RFO offered

² R.06-02-013, Scoping Memo, dated September 25, 2006 at pp. 26-27. Note that the Commission’s final approval of authorized need was provided in D.07012-052, with modifications that are reflected in SDG&E’s Conformed 2006 LTPP, filed as part of Advice Letter 1983-E, dated April 18, 2008.

³ R.06-02-013, Scoping Memo, dated September 25, 2006 at pp. 26-27.

⁴ It should be noted that SDG&E did not specifically solicit renewable offers in the 2008 Peaker RFO. This was due to several factors, including: (1) the targeted nature of the solicitation, where there was an immediate need to procure local resource adequacy capacity; (2) the fact that many renewable projects are intermittent in nature; (3) the continuing efforts of SDG&E to process transactions that resulted from the 2006 RPS RFO; and (4) the then pending SDG&E annual RPS RFO. However, it should also be noted that SDG&E’s 2008 Peaker RFO did not prohibit any qualifying renewable resource from bidding to fill the identified need.

⁵ “Turnkey” development is a process where contractors compete for the right to build a generation facility and, once completed, turn this project over to SDG&E for ownership during the operating period. Variations of “turnkey” are EPC, Build-Own-Transfer (BOT), or Purchase/Sale Agreements (PSA).

⁶ SDG&E’s 2008 Peaker RFO, issued on October 17, 2006, at page 2. The solicitation is attached to the RFO Template as Attachment 1.

three of SDG&E's sites to potential developers in order to garner the best possible response. These sites were Pala, Margarita and Miramar. Offers at Pala were available for projects that were turnkey or tolling agreements. Offers at Miramar were limited to turnkey, given the common plant that would be shared with the existing SDG&E-owned unit.

During the design stage of the 2008 Peaker RFO, SDG&E consulted with its PRG and IE to ensure that the solicitation was open, designed without bias and likely to garner a robust response from the market. The details concerning the specific manner in which the PRG and IE were consulted and involved in the RFO process can be found in Section II.C of the RFO Template (sponsored by SDG&E witness Mike McClenahan).

Ultimately, on October 17, 2006, SDG&E issued its 2008 Peaker RFO to the market.⁷ Market interest in the 2008 Peaker RFO was high, with a MW total well above the RFO's 250 MW goal of new supply. Details regarding the RFO selection process, including reasons why bidders were not selected, the quantitative and qualitative criteria used to evaluate bids, the bid evaluation methodology, including least-cost best fit evaluation, can be found in Section III of the RFO Template (sponsored by SDG&E witnesses Mike McClenahan and Mike Calabrese).

The 2008 Peaker RFO resulted in SDG&E electing to begin negotiations with six proposals for a total of approximately 268 MW. Selected offers included J-Power⁸ Pala Peaking Project (J-Power Orange Grove), Wellhead Margarita Peaking Project (Wellhead Margarita), MEF II, EnerNOC (Celerity), Basin Creek and a project from another developer.⁹ The J-Power Orange Grove and Wellhead Margarita projects were discussed at length in A.07-05-023, and

⁷ SDG&E issued a revision to the 2008 Peaker RFO in January 2007, which concerned extension of the RFO offer deadline and rescheduled key milestones. However, prior to the deadline for submitting offers, SDG&E had in place a process to allow potential bidders to submit clarifying questions to SDG&E to assist them in preparing bids. All of these questions were answered by SDG&E and every question, with its accompanying response, was posted on the public RFO website for the benefit of all participants. The full set of those questions and answers is included as Attachment 2 to the RFO Template.

⁸ J-Power refers to J-Power USA Development Co., Ltd.

⁹ As explained in more detail in the Confidentiality Declaration of Mike McClenahan, the identity of this other developer is confidential.

these projects were approved by the Commission in D.07-09-010. The Celerity and Borrego Springs projects may be the subject of a future application. After it was determined that the project for the other developer¹⁰ would not be able to meet the RFO requirements, this other project was dropped from consideration, as discussed in more detail in Section III.D of the RFO Template (sponsored by SDG&E witness Mike McClenahan).

B. Selection of MEF II

As noted above, the 2008 Peaker RFO offered three of SDG&E's sites to potential developers. Wellhead, however, was the only developer to express an interest in the Miramar site. SDG&E therefore entered into negotiations and subsequently concluded an EPC contract to complete the MEF II project using equipment supplied by SDG&E. Thus, MEF II consists of two primary elements: (1) an EPC contract with Wellhead; and (2) a contract with GE for the supply of a turbine. The history and details of these contracts are discussed in Section III.E of the RFO Template (sponsored by SDG&E witnesses Mike McClenahan and Frank Thomas). Generally, the project consists of one GE LM6000 simple cycle gas-fired combustion turbine with a capacity of approximately 46.5 MW. It will be interconnected at the 69 kV voltage level to the SDG&E system via radial feed to the existing Miramar substation that also inter-ties the MEF I generation facility. The project will provide peaking energy and capacity that is useful for meeting SDG&E's resource adequacy (local and system) as well as certain ancillary service needs (black start and non-spinning or quick-start reserves).

As evidenced by the process described above, MEF II was offered to the market for a competitive bid on an EPC contract. The Commission has long favored procurement through competitive solicitations, and MEF II followed this directive. A power purchase agreement with an independent power producer was not a practical alternative for this site due to the shared

¹⁰ See footnote 9.

property of MEF II and MEF I. However, SDG&E sought to include as much opportunity as possible by offering the EPC opportunity for competitive bid, as authorized in D.07-12-052. Moreover, SDG&E's evaluation process which resulted in selection of MEF II as a winner in the 2008 Peaker RFO included full participation and access by the IE and review by SDG&E's PRG. Lastly, the economic analysis demonstrates the comparability, or superiority, of MEF II to the power purchase agreements previously selected.

The EPC contract with Wellhead for MEF II will cover the areas of project development associated with permitting, construction and testing. Wellhead is responsible for all relevant permitting needed for pre-commercial operations. SDG&E will provide the facility site and the turbine to Wellhead during the construction period. Upon successful passing of performance criteria, Wellhead's obligations will be deemed complete, but for incidental punch list items. At this point, the project enters into commercial operation and SDG&E becomes responsible as owner and operator. As a resource adequacy supply addition to SDG&E's portfolio, the unit will also be dispatchable by the California Independent System Operator (CAISO) under the provisions of its tariff that governs resource adequacy.

The project total cost as currently projected will amount to \$56.5 million. The revenue requirement and ratemaking associated with this cost is described in more detail in Section VII of the RFO Template (sponsored by SDG&E witness Mike Calabrese), including a discussion of the components (rate base, return, depreciation, taxes, and operating and maintenance [O&M] expenses) of the revenue requirement proposed for MEF II.¹¹ Interconnection costs include costs for the facilities needed to physically connect MEF II to the existing Miramar substation (an existing substation that also connects the Cabrillo Miramar I & II units and MEF I to the 69 kV

¹¹ When construction of MEF II is complete, SDG&E will file an advice letter with the Commission that provides an update of the final construction costs and associated revenue requirement.

system) and the transmission system upgrades required to make the full capacity of MEF II deliverable. The interconnection and system upgrade requirements were developed through the CAISO tariffed interconnection process.

SDG&E will record and recover MEF II costs in the same manner as MEF I costs. SDG&E will record non-fuel O&M and capital-related revenue requirements for MEF II to its Non-Fuel Generation Balancing Account (NGBA) for recovery from customers. Fuel costs for MEF II will be charged to SDG&E's Energy Resource Recovery Account (ERRA). NGBA and ERRA costs are recovered through electric commodity rates applied to bundled service customers.

C. Approval Of MEF II Is Consistent With The Commission's LTPP Decisions.

As explained in more detail in Section I.B of the RFO Template (sponsored by SDG&E witness Robert Anderson), the Commission approved SDG&E's 2006 LTPP in D.07-12-052. In that decision, the Commission approved a resource need for SDG&E's bundled customers' local and system resource adequacy requirements, where the local resource adequacy requirements included a need for new generation capacity to be built in SDG&E's service area. The approved need was based on a number of assumptions regarding when certain previously approved but not yet built resources would come on-line. D.07-12-052 also provides that "if a previously authorized resource is determined unviable during the development process and the associated contract is terminated, the procurement authority for those megawatts remains."¹² Also, "SDG&E is authorized to procure the equivalent quantity of local capacity associated with any retirement of local area resources that occur beyond the amount of retirement it forecasts in its LTPP."¹³ As is described in more detail below, a number of these resources have been delayed,

¹² D.07-12-052 at p. 105-106

¹³ D.07-12-052, Ordering Paragraph (OP) 6.

furthering the need for the addition by summer 2009 of MEF II as both a hedge against the uncertain development timeline of other planned resources and as part of SDG&E's Commission-authorized need for new local generation.¹⁴

Based upon the 2006 LTPP, the Commission authorized SDG&E to procure up to 530 MW of new, local generation by 2015. Of that amount, SDG&E had already received approval in D.07-09-010 to contract for 133 MW via two tolling contracts: (1) J-Power Orange Grove and (2) Wellhead Margarita. Together, these two projects were expected to add much needed peaking capacity to SDG&E's service territory in 2008.¹⁵ Thus, MEF II would fill a small portion of the remaining 397 MW (530 MW – 133 MW = 397 MW) of remaining authorized need. SDG&E's approved plan also identified the amount of capacity SDG&E will need to meet its bundled customers' System Resource Adequacy requirement. MEF II will fill only a small portion of these needs, which are much larger than the bundled customer local resource adequacy needs.

D. Approval Of MEF II Is Consistent With The Energy Action Plan (EAP) And GHG Standards.

SDG&E's 2006 LTPP provided information on how it complied with Commission directives on the EAP loading order. As described in more detail in Section IV.C of the RFO Template (sponsored by SDG&E witness Robert Anderson), SDG&E's plan specifically reduced the need for fossil generation by planning on a number of preferred resources. However, even after planning for these resources, SDG&E determined, and the CPUC confirmed, that there will be a need for additional capacity to meet customers' needs.

¹⁴ Note that on June 9, 2008, SDG&E filed a PFM which seeks clarification on authorization related to adding new local generation to ensure that SDG&E can add necessary resources between the time that the Sunrise Powerlink is approved but not yet on-line.

¹⁵ In the filing for approval of J-Power Orange Grove and Wellhead Margarita, SDG&E discussed other projects that resulted from the 2008 Peaker RFO, including MEF II.

SDG&E's 2006 LTPP also shows how it is consistent with the State's goals to reduce GHG. In D.07-01-039, the Commission adopted standards that set limits on the GHG emissions profiles of long-term contracts entered into by the IOUs. Under these standards, a long-term commitment by a load-serving entity to take power from a power plant must demonstrate compliance with the GHG standards if the power plant is a baseload facility (with an estimated annual capacity factor greater than 60%) or if the power plant is designed to augment the output or extend the operating life of an existing baseload or non-baseload plant.¹⁶ As explained in Section IV.D of the RFO Template (sponsored by SDG&E witness Mike McClenahan), the MEF II project is compliant with this standard. The project is a peaking power project (with an estimated annual capacity factor less than 60%) and it is not designed or intended to augment the output or extend the operating life of an existing power plant. Moreover, SDG&E applies a GHG adder when it is evaluating procurement of additional resources. However, since the MEF II unit is not expected to produce much power and will operate at a very low capacity factor, the GHG impact from this unit is very limited. A unit like MEF II is added to meet the peak summer loads and provide the quick start capacity needed to back up increasing amounts of intermittent renewable power.

E. Approval of MEF II Is Consistent With The Commission's New Rules Regarding Utility-Owned Generation (UOG).

In D.07-12-052, the Commission adopted rules to govern the circumstances under which the IOUs would be allowed to take ownership of generation assets outside of a competitive process. Under these rules, if an IOU proposes a UOG outside of a competitive RFO, the IOU must make a showing that holding a competitive RFO was infeasible by addressing the following factors: (1) market power mitigation; (2) preferred resources; (3) expansion of existing facilities;

¹⁶ D.07-12-052, Interim Opinion on Phase 1 Issues: Greenhouse Gas Emissions Performance Standard, dated January 25, 2007 at p. 7.

(4) unique opportunity; and (5) reliability.¹⁷ As shown above, MEF II resulted from a competitive process. Nevertheless, below, SDG&E will show how MEF II complies with the criteria regarding UOG projects. Further details are provided in Section IV.F.4 of the RFO Template (sponsored by SDG&E witness Mike McClenahan).

1. Market Power Mitigation

As shown in the Tables 1 and 2, in Sections I.B.2 of the RFO Template, it is apparent that many of the projects that are potential future resource additions are each a pivotal supplier for that year's Local Resource Adequacy (LRA) showing. As such, each could have an ability to exert market power. The addition of MEF II, by improving the 2009 LRA position, thus reduces SDG&E customers' potential exposure to market power.

2. Preferred Resources

As noted above, the Commission ordered that utilities, when adding conventional resources, add those which are capable of providing quick-start and reserves in order that they may be used to assist in the integration of higher levels of intermittent renewable resources.¹⁸ MEF II is capable of being paralleled to the system within ten minutes, and is, therefore, the type of conventional resource encouraged by the Commission. Moreover, by sharing the site with the MEF I facility, MEF II makes use of a brownfield site that was brought on-line in summer 2005.

3. Expansion of Existing Facility

MEF II will be located on the same site as MEF I (a turnkey project that was built as the RAMCO unit and that resulted from the 2003 Grid Reliability RFO), which is located within a larger SDG&E facility that serves distribution and transmission operations. These two units will share certain interconnection facilities, an on-site control room, paralleled gas compressors, etc.

¹⁷ D.07-12-052 at p. 211.

¹⁸ D.07-12-052 at p. 115.

The sharing of systems and the close proximity to MEF I makes this project unsuitable for a PPA, as the complexity of dividing costs, coordination considerations and liabilities of shared systems would be great and an undesirable situation for the would-be PPA owner/operator. Additionally, shared systems means economies in design/construction which benefit ratepayers.

4. Unique Opportunity

As noted above, SDG&E undertook design of the 2008 Peaker RFO upon realizing a need for additional peaking resources in response to the extraordinary peak loads of summer 2006. In developing the RFO milestones and timelines, it became apparent that developers could encounter schedule difficulties in meeting summer 2008 on-line dates due to the long lead time required to obtain a turbine/generator. In January 2007, SDG&E decided to make a financial commitment to the success of the RFO by acquiring a turbine/generator. This acquisition was completed in early April 2007. With the dramatic rise in equipment costs since then, this 2007 purchase price represents a locked-in cost. Given the expected total project cost of the GE gen-set and Wellhead EPC contract, MEF II appears to be below the current market. It is unlikely that any developer could deliver a project at a lower cost in the same time period.

5. Reliability

As shown above, SDG&E is relying upon a variety of projects, representing a significant portion of SDG&E's entire portfolio, to come on-line over the next few years, prior to the expected addition of the Sunrise Powerlink. Many of these projects are experiencing development difficulties and delays and may leave the service area short of generation needed to meet grid reliability criteria. Accordingly, MEF II will improve reliability.

F. MEF II Is Characterized By A Number Of Qualitative Factors Weighing In Favor Of Commission Approval.

MEF II is a viable project which has, as of the filing of this Application, accomplished the following critical project milestones: acquisition of equipment, completion of an interconnection agreement, site control and completion of an EPC contract. Additionally, the advanced stage of development at MEF II will – if an approval of the project is obtained at the Commission meeting on September 4, 2008 – allow for this unit to help SDG&E meet summer 2009 peak demands. SDG&E is reasonably certain that no other project can accomplish this on-line date.

Additionally, MEF II contributes to select characteristics of SDG&E's specific portfolio requirements. Indeed, there is no single resource that, by itself, is suited to meet all portfolio needs. Therefore, SDG&E procures a variety of capacity resources. MEF II is a peaking plant designed to meet specific portfolio needs. It is a dispatchable unit designed for low-run hours to serve during peak hours or as required to adjust for demands placed on system operations by increasing amounts of intermittent resources.

Finally, as noted above, MEF II will share a site with MEF I, thereby making use of a brownfield site. As such, MEF II will preserve other greenfield sites in San Diego by sharing a developed site. In addition, certain economies will be realized by the project through the sharing of common facilities that would otherwise need to be duplicated if MEF II were a greenfield project.

G. MEF II Should Be Approved On An Expedited Basis.

A number of factors, in combination, justify expedited approval of MEF II, including: (1) delays associated with previously approved contracts; (2) potential economic harm associated with SDG&E's South Bay Power Plant; (3) retirements; (4) the need for black start units; and (5) construction time. Each of these factors is discussed in more detail below and in Sections I.C

and D and Section III.E of the RFO template (sponsored by SDG&E witness Mike McClenahan) and justifies expedited approval **on or before September 4, 2008**.

1. Contract Delays

Since the approval of the 2006 LTPP, a number of previously approved contracts have been delayed or their total viability brought into question.

- J-Power Orange Grove: The J-Power Orange Grove project's in-service date has been delayed beyond its original targeted date of summer of 2008, with an expected on-line date which is after summer 2009.
- Wellhead Margarita: Wellhead Margarita's in-service date has also been delayed beyond summer 2009. Margarita had submitted an application for a permit to the County of Orange in 2007. As a result of legal action from local interveners, Wellhead formally withdrew its contested application with the County and requested that the site development permit and variance be rescinded.
- Otay Mesa: On May 1, 2008, the project developer informed SDG&E that it would not be able to meet the previous expected on-line date of May 6, 2009 and that the new on-line date would be October 3, 2009, after summer peak.
- Lake Hodges: The Lake Hodges Pump Storage facility has been under construction by the San Diego County Water Authority since 2004. When first approved, the project had an on-line date of January 2008. The current estimate is for a June 2009 on-line date. Since first approved, the on-line date has been moved back a number of times (due to construction delays), and some construction and operation uncertainties remain which may impact the project's schedule.

2. Potential Ratepayer Harm

CAISO has stated that it will designate the South Bay Power Plant as a reliability must-run (RMR) resource in 2010, unless two of the following three resources are available in the San Diego area before the end of 2009: (1) the Sunrise Powerlink transmission project; (2) Otay Mesa Generation Project; and/or (3) peaking resources within the local SDG&E service area sufficient to provide network support.¹⁹ Since the Sunrise Powerlink will not be available before the end of 2009, both the Otay Mesa Generation Project and peaking resources described in this Application must be available in order to avoid the designation of the South Bay plant as RMR in 2010. As discussed in Section I.D of the RFO Template (sponsored by SDG&E witness Mike McClenahan), South Bay's designation as RMR in 2010 is undesirable for a number of reasons, including costs that could be avoided if sufficient new peaking generation is added to meet the CAISO retirement criterion. MEF II, in conjunction with or as a substitute for other generation additions described above, is intended to help fill the requirement for peakers that the CAISO has set forth to avoid the necessity of designating the South Bay power plant as RMR in 2010.

Because SDG&E has site control for MEF II, is nearing completion of permitting and engineering, has ownership of all major equipment (i.e., the combustion turbine package), and has executed an EPC contract, it is expected that this project can be made ready to come on-line for the summer of 2009 and before RMR designations are made, assuming a timely Commission decision is obtained.

¹⁹ Letter from CAISO President Yakout Mansour to the Honorable Cheryl Cox, Mayor of Chula Vista, date January 28, 2008.

3. Retirements

The need for new capacity adopted in SDG&E's 2006 LTPP assumed that the South Bay Power Plant would be the only plant that would retire during the 10-year planning period. SDG&E was also authorized to increase its procurement of new local capacity for an equivalent quantity of any retirement of existing local capacity that occurred beyond the amount assumed in the LTPP. Although the development of MEF II may not directly result in the shutdown of existing local capacity, it is important to note that a large amount of capacity in SDG&E's service area is likely to retire in the planning period. For example, 173 MW of existing gas turbines have land leases that expire in 2013. These units were built in the 1960s and early 1970s and have heat rates of over 15,000 BTU/KWHR. Thus, it is likely these units will be retired at this time. Also, the Encina Power Plant, at 960 MW, may face pressure to retire as it faces issues with the State's efforts to eliminate once-through cooling. Although the owner has filed with the CEC for a new project at the existing site, the new project is smaller than the existing plant and is meeting resistance from the city.

4. Need for Black Start Units

MEF II will include a black start unit that will be integrated into MEF I to allow either unit to be black start capable. This is important since all of the existing black start units in SDG&E's service area are likely to be retired in the coming years. These existing black start units are at locations where old steam plants are being retired or phased out, such as at South Bay and Encina or are the existing aforementioned peakers than could be closed as early as 2013.

5. Construction Time

Current projections for MEF II assume an eight-month construction time and one month for testing, evaluation and certification after a notice to proceed is issued to Wellhead. That

notice to proceed will be issued only upon approval of this Application by the Commission. In order to allow for the project to be operational by July 1, 2009, approval must be obtained no later than the Commission meeting on September 4, 2008, allowing for a one month appeal process prior to issuing a notice to proceed to Wellhead on October 3, 2008.

Under the totality of these circumstances, MEF II clearly fits within the required local resource need and is deserving of expedited approval. By authorizing SDG&E to proceed with MEF II, the Commission will enable SDG&E to address the projected shortfall. By moving ahead with a 2009 in-service date, approval will help protect SDG&E customers from a local capacity shortage primarily driven by the delay in the in-service dates of previously approved resources. The addition of MEF II also addresses the potential shortfall in future years caused by a delay beyond 2010 for the in-service date for the Sunrise Powerlink. Given these uncertainties and other factors, it would be prudent to add MEF II at this time. Further, the local needs addressed above are a small fraction of SDG&E's short position in system resource need. Therefore, any combination of other resources added to address local need will never fill more than a small portion of SDG&E's authorized system resource needs in these years. Reliable electric supply for SDG&E's customers is better achieved by prudently adding local resources to address known resource uncertainties, instead of continuing to operate on the edge of minimum requirements.

H. MEF II Includes A Risk Sharing Mechanism That Is Consistent With The Commission's Ratemaking Treatment For Recovery Of Cost Overruns.

In D.07-12-052, the Commission adopted a more flexible approach to ratemaking for UOG projects²⁰ and eliminated the "50 /50 cost cap," which it had adopted in D.04-12-048. In its place, it examined three alternatives: (1) traditional cost of service; (2) a cost cap; and (3) cost

²⁰ D.07-12-048 at p. 221.

and/or savings sharing. Any utility applying for approval of a UOG project was invited to propose a ratemaking treatment to deal with cost overruns on a case-by-case basis.

Unforeseen events can arise in the development of any project that could create costs increases. Similarly, costs can be lower than estimated. As explained in more detail in Section VIII of the RFO Template (sponsored by SDG&E witness Frank Thomas), SDG&E proposes a limited risk and reward incentive mechanism with symmetrical deadbands and shareholder rewards/penalties. For changes in price occurring after initial Commission approval of MEF II, utility shareholders should be held without gain or loss for changes in price by 5% above or below the Commission-approved price. For the next 10% price increase or reduction, shareholders should be held responsible for the next 10% of additional costs or rewarded for the next 10% of the additional savings above the 5% threshold. The full savings below or full costs above the 15% threshold would be garnered or borne by customers. Costs above the 15% threshold would be subject to recovery through a regulatory review process. Such an incentive mechanism is aligned with the basic tenets of the regulatory compact, while affording a streamlining of the process by reducing the likelihood of lengthy and contentious regulatory review processes.²¹

III. RELIEF REQUESTED

SDG&E respectfully requests that, in accordance with the proposed schedule, the Commission issue a decision finding that:

1. SDG&E's bundled customers need the resource that is the subject of the MEF II Agreements;
2. the prices and terms of the MEF II Agreements are just and reasonable;

²¹ Any sharing of risk/reward associated with this incentive mechanism will be reflected in the Advice Letter filed with the Commission upon completion of construction of MEF II.

3. full cost recovery in rates, as requested by SDG&E, should be granted; and
4. such other relief as is necessary and proper.

IV. RFO TEMPLATE and IE REPORT (TESTIMONY/ATTACHMENTS SERVED, BUT NOT FILED, WITH THE APPLICATION)

As noted above, this Application is supported by the testimony contained within the RFO Template, which is being served, but not filed, in conjunction with this Application.²² Each section of the RFO Template is sponsored by one of the following four SDG&E witnesses: Mike McClenahan, Mike Calabrese, Robert Anderson and Frank Thomas. Various documents supporting such testimony are attached to the RFO Template as Attachments 1 through 9. Where appropriate, confidential information is redacted, as reflected in the witnesses' confidentiality declarations, which are also attached to the RFO Template.

Similarly, the Report of the Independent Evaluator on the 2008 Local Peaking Capacity RFO – REVISED, dated June 4, 2008 (IE Report) is being served, but not filed (both confidential and private versions), in conjunction with this Application. Pursuant to D.07-12-052, the IE Report was prepared to be consistent with the Commission-approved IE template (IE Template).²³

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

²² In D.07-12-052 (at p. 150-151) the Commission directed the Energy Division to develop a "project application template through a public process." The RFO Template is the product of this process and, according the direction in D.07-12-052, SDG&E used the RFO Template as a means to present the testimony of its witnesses in support of this Application.

²³ In D.07-12-052 (at p. 141-142) the Commission directed the Energy Division to "develop a template for IEs to use when developing their reports." The IE Template is the product of this process and, according to the direction in D.07-12-052, SDG&E's IE used the IE Template in creating an IE Report for this Application.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is John A. Pacheco.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Wendy Keilani
Regulatory Case Manager
San Diego Gas & Electric Company
8339 Century Park Court
San Diego, California 92123
Telephone: (858) 654-1185
Facsimile: (858) 654-1788
WKeilini@semprautilities.com

with copies to:

John A. Pacheco
Attorney for:
San Diego Gas & Electric Company
101 Ash Street
San Diego, CA 92101-3017
Telephone: (619) 699-5130
Facsimile: (619) 699-5027
JPacheco@sempra.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the costs incurred under the MEF II agreements from its ratepayers, and the costs will thus influence SDG&E's rates. In addition, because this

Application raises ancillary issues that do not fall clearly into a single category, Rule 7.1(e)(2) requires that it be categorized as a ratesetting proceeding.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an ex parte basis.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

d. Proposed Schedule

SDG&E proposes the following schedule:

<u>ACTION</u>	<u>DATE</u>
Application filed	June 16, 2008
End of Response Period (including expedited Applicant Reply)	July 21, 2008
Prehearing Conference	July 28, 2008
Proposed Decision	August 20, 2008
Comments on Proposed Decision (reduced comment period)	August 27, 2008
Reply Comments on Proposed Decision	September 2, 2008
Commission Decision Adopted	September 4, 2008

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on

December 4, 1997 in connection with SDG&E's Application No. 97-12-012, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Increase Rates²⁴

In accordance with Rule 3.2 (a) – (d) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – balance sheet

SDG&E's financial statement, balance sheet and income statement are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – statement of effective rates

A statement of all of SDG&E's presently effective electric rates can be viewed electronically by accessing www.sdge.com/regulatory/tariff/current_tariffs.shtml. Attachment B to this Application provides the table of contents from SDG&E's electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – statement of proposed increases

A statement of proposed increases is attached as Attachment C.

4. Rule 3.2 (a) (4) – description of property and equipment

A general description of SDG&E's property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve is attached as Attachment D.

²⁴ Note Rule 3.2(a) (9) is not applicable to this application.

5. Rule 3.2 (a) (5) and (6) – summary of earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for the twelve month period ending March 31, 2008, is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – statement re tax depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – proxy statement

A copy of SDG&E’s most recent proxy statement, dated April 4, 2008, was mailed to the California Public Utilities Commission on April 29, 2008, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – statement re pass through to customers

Any increase in rates that may eventually be caused by approval of this Application will be a result of the passing through to customers of increased procurement costs incurred by SDG&E to provide electric service to customers as authorized by SDG&E's ERRA tariff.

9. Rule 3.2 (b) – notice to state, cities and counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within ten days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – newspaper publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E, within ten days after the filing of this Application, will post in its offices and publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – bill insert notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E, within 45 days of the filing of this Application, will provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed revenue requirement changes addressed in this Application.

VI. CONFIDENTIAL INFORMATION

SDG&E is submitting the testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E's declarations of confidential treatment attached to the RFO Template and submitted in conformance with D.06-

06-066 and the August 22, 2006 clarifying ruling of Administrative Law Judge (ALJ) Sarah R. Thomas. In short, confidential treatment and redaction of such information is necessary in this proceeding to protect from inappropriate disclosure of confidential, commercially sensitive information (pertaining to SDG&E's electric procurement resources and strategies) that SDG&E witnesses must identify to support this Application.

VII. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service list for R.08-02-007 (OIR to Integrate and Refine Procurement Policies Underlying Long-Term Procurement Plans). Hard copies will be sent by overnight mail to the Assigned Commissioner and Assigned ALJ in R.08-02-007 and Chief ALJ Angela Minkin.

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VIII. CONCLUSION

WHEREFORE, SDG&E requests that the Commission grant SDG&E's Application as described herein.

DATED this 16th day of June, 2008, at San Diego, California.

Respectfully submitted,

/s/ JOHN A. PACHECO

John A. Pacheco

Lisa G. Urick
John A. Pacheco
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E-mail: Jpacheco@sempra.com

/s/ MATT BURKHART

Matt Burkhart
Vice President – Electric and Gas Procurement
San Diego Gas & Electric Company

OFFICER VERIFICATION

Matt Burkhart declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR EXPEDITED APPROVAL OF THE MIRAMAR ENERGY FACILITY II PROJECT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 16th day of June, 2008, at San Diego, California.

/s/ MATT BURKHART

Matt Burkhart
Vice President - Electric and Gas Procurement
San Diego Gas & Electric Company

Attachment A

San Diego Gas & Electric Company
Financial Statement, Balance Sheet, and
Income Sheet

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2008

1. UTILITY PLANT		<u>2008</u>
101	UTILITY PLANT IN SERVICE	\$8,481,246,637
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	4,420,116
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	237,557,865
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,908,771,540)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(213,511,605)
118	OTHER UTILITY PLANT	554,340,627
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(145,816,139)
120	NUCLEAR FUEL - NET	<u>33,970,712</u>
	 TOTAL NET UTILITY PLANT	 <u>5,043,436,673</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	3,682,261
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(452,628)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>937,741,526</u>
	 TOTAL OTHER PROPERTY AND INVESTMENTS	 <u>940,971,159</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2008**

3. CURRENT AND ACCRUED ASSETS		2008
131	CASH	29,221,112
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	47,755
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	401,715
142	CUSTOMER ACCOUNTS RECEIVABLE	151,769,162
143	OTHER ACCOUNTS RECEIVABLE	71,393,602
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,451,519)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	5,161,619
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	11,971,695
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	61,007,752
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	398,243
165	PREPAYMENTS	29,064,824
171	INTEREST AND DIVIDENDS RECEIVABLE	12,144,646
173	ACCRUED UTILITY REVENUES	45,889,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,080,716
175	DERIVATIVE INSTRUMENT ASSETS	55,754,349
TOTAL CURRENT AND ACCRUED ASSETS		475,854,671
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	20,797,757
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,117,400,592
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	78,681,217
184	CLEARING ACCOUNTS	(7,682)
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	19,681,631
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	33,265,184
190	ACCUMULATED DEFERRED INCOME TAXES	213,088,931
TOTAL DEFERRED DEBITS		1,482,907,630
TOTAL ASSETS AND OTHER DEBITS		7,943,170,133

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2008

5. PROPRIETARY CAPITAL

	<u>2008</u>
201 COMMON STOCK ISSUED	\$291,458,395
204 PREFERRED STOCK ISSUED	78,475,400
207 PREMIUM ON CAPITAL STOCK	592,222,753
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	279,618,042
214 CAPITAL STOCK EXPENSE	(25,688,571)
216 UNAPPROPRIATED RETAINED EARNINGS	1,152,587,233
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(15,588,839)</u>
 TOTAL PROPRIETARY CAPITAL	 <u>2,353,084,413</u>

6. LONG-TERM DEBT

221 BONDS	1,636,905,000
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	253,720,000
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(2,813,565)</u>
 TOTAL LONG-TERM DEBT	 <u>1,887,811,435</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	-
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	29,225,552
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	198,987,652
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	218
230 ASSET RETIREMENT OBLIGATIONS	<u>564,637,856</u>
 TOTAL OTHER NONCURRENT LIABILITIES	 <u>792,851,278</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2008

8. CURRENT AND ACCRUED LIABILITES

	<u>2008</u>
231 NOTES PAYABLE	33,000,000
232 ACCOUNTS PAYABLE	258,962,452
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	11,686,381
235 CUSTOMER DEPOSITS	51,281,568
236 TAXES ACCRUED	13,800,011
237 INTEREST ACCRUED	26,410,021
238 DIVIDENDS DECLARED	1,204,917
241 TAX COLLECTIONS PAYABLE	2,365,468
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	132,407,301
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	-
244 DERIVATIVE INSTRUMENT LIABILITIES	342,998,513
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>874,116,632</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	22,462,534
253 OTHER DEFERRED CREDITS	156,839,142
254 OTHER REGULATORY LIABILITIES	1,161,342,471
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	27,844,253
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	5,201,256
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	531,664,748
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	129,951,971
	<hr/>
TOTAL DEFERRED CREDITS	<u>2,035,306,375</u>

TOTAL LIABILITIES AND OTHER CREDITS \$7,943,170,133

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2008

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$763,575,945
401	OPERATING EXPENSES	\$518,469,317	
402	MAINTENANCE EXPENSES	25,540,304	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	77,438,893	
408.1	TAXES OTHER THAN INCOME TAXES	16,898,533	
409.1	INCOME TAXES	31,689,862	
410.1	PROVISION FOR DEFERRED INCOME TAXES	5,713,652	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(2,376,428)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(638,255)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>(3,157,336)</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>669,578,542</u>
	NET OPERATING INCOME		93,997,403

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(23,870)	
418	NONOPERATING RENTAL INCOME	95,522	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	4,517,422	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	5,741,977	
421	MISCELLANEOUS NONOPERATING INCOME	187,662	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>-</u>	
	TOTAL OTHER INCOME	<u>10,518,713</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>684,092</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>684,092</u>	
408.2	TAXES OTHER THAN INCOME TAXES	74,545	
409.2	INCOME TAXES	(2,202,481)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	770,345	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>-</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(1,357,591)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>12,560,396</u>
	INCOME BEFORE INTEREST CHARGES		106,557,799
	NET INTEREST CHARGES*		<u>31,438,479</u>
	NET INCOME		<u><u>\$75,119,320</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (2,213,343)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2008**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,078,672,830
NET INCOME (FROM PRECEDING PAGE)	75,119,320
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(1,204,917)
OTHER RETAINED EARNINGS ADJUSTMENTS	<u>0</u>
RETAINED EARNINGS AT END OF PERIOD	<u><u>\$1,152,587,233</u></u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
MARCH 31, 2008

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000 shares	Par Value \$27,500,000
Preferred Stock	10,000,000 shares	Without Par Value
Preferred Stock	Amount of shares not specified	\$80,000,000
Common Stock	255,000,000 shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000 shares	\$7,500,000
4.50%	300,000 shares	6,000,000
4.40%	325,000 shares	6,500,000
4.60%	373,770 shares	7,475,400
\$1.7625	550,000 shares	13,750,000
\$1.70	1,400,000 shares	35,000,000
\$1.82	640,000 shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 AND 06-05-01 to which references are hereby made

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 06-05-015 to which reference is hereby made

(d) Number and Amount of Bonds Authorized and Issued

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2007
<u>First Mortgage Bonds:</u>				
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	1,107,385
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	1,015,600
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	880,600
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	679,680
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	952,968
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	2,120,625
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	5,898,383
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	0
<u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
MARCH 31, 2008**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2007</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$613,862

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-07</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	550,000	1,674,375	1,498,125	1,321,875	1,145,625	969,375
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,963,770</u>	<u>\$6,494,043</u>	<u>\$6,317,793</u>	<u>\$6,141,543</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u> [2]

Common Stock

Amount	\$200,000,000	\$200,000,000	\$75,000,000	\$0	\$0 [1]
--------	---------------	---------------	--------------	-----	---------

A balance sheet and a statement of income and retained earnings of Applicant for the three months ended March 31, 2008, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$969,375 of interest expense related to redeemable preferred stock.

Attachment B

Table of Contents from
San Diego Gas & Electric Company's
Electric Tariffs on File with the Commission



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 20617-E

Canceling Revised Cal. P.U.C. Sheet No. 20614-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 20612-E

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19529-E

Canceling Original Cal. P.U.C. Sheet No. 15392-E

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Attachment C

San Diego Gas & Electric Company Statement of Proposed Increases

**SAN DIEGO GAS & ELECTRIC COMPANY – ELECTRIC DEPARTMENT
ILLUSTRATIVE CHANGE IN CLASS AVERAGE RATES DUE TO REVENUE
REQUIREMENTS PROPOSED IN APPLICATION FOR COST RECOVERY OF
THE MIRAMAR ENERGY FACILITY UNIT 2 (MEF II)**

PROPOSED ELECTRIC RATE INCREASE – July 2009

Customer Class	(Effective 6/1/08) Current Total Rate (¢/kWh)	(Effective 07/01/09) Proposed Total Rate (¢/kWh)	Change (¢/kWh)	Change %
Residential ^{/1}	15.491	15.514	0.023	0.2%
Small Commercial	15.885	15.910	0.025	0.2%
Medium and Large C&I	13.486	13.511	0.025	0.2%
Agricultural	15.565	15.589	0.024	0.2%
Lighting	14.631	14.648	0.017	0.1%
System Total	14.445	14.469	0.024	0.2%

PROPOSED ELECTRIC RATE INCREASE – January 2010

Customer Class	(Effective 6/1/08) Current Total Rate (¢/kWh)	(Effective 1/1/10) Proposed Total Rate (¢/kWh)	Change (¢/kWh)	Change %
Residential ^{/1}	15.491	15.546	0.055	0.4%
Small Commercial	15.885	15.945	0.060	0.4%
Medium and Large C&I	13.486	13.545	0.059	0.4%
Agricultural	15.565	15.622	0.057	0.4%
Lighting	14.631	14.672	0.041	0.3%
System Total	14.445	14.502	0.057	0.4%

^{/1} Pursuant to California Assembly Bill IX, electric rates for residential usage up to 130% of baseline allowances will not exceed rate levels in effect February 1, 2001.

Attachment D

San Diego Gas & Electric Company Statement of Original Cost and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETC
AS OF MARCH 31, 2008

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	26,878,263	22,250,708
	TOTAL INTANGIBLE PLANT	27,101,104	22,453,609
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	42,801,254	10,050,475
312	Boiler Plant Equipment	115,839,127	13,746,471
314	Turbogenerator Units	99,363,922	13,606,411
315	Accessory Electric Equipment	33,364,110	4,272,490
316	Miscellaneous Power Plant Equipment	18,988,284	1,481,980
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	324,883,215	43,204,346
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	268,976,127	265,509,567
322	Boiler Plant Equipment	393,511,631	393,511,631
323	Turbogenerator Units	138,276,537	135,541,399
324	Accessory Electric Equipment	166,938,296	166,736,349
325	Miscellaneous Power Plant Equipment	259,301,276	208,797,122
107	ICIP CWIP	0	5,748,505
	TOTAL NUCLEAR PRODUCTION	1,227,287,544	1,176,128,249
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	4,421,921	382,547
342	Fuel Holders, Producers & Accessories	15,295,980	1,061,765
343	Prime Movers	20,824,413	2,260,536
344	Generators	160,683,496	8,336,007
345	Accessory Electric Equipment	9,285,717	817,909
346	Miscellaneous Power Plant Equipment	359,058	38,976
	TOTAL OTHER PRODUCTION	211,016,488	12,900,167
	TOTAL ELECTRIC PRODUCTION	1,763,187,247	1,232,232,762

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 34,598,156	\$ 0
350.2	Land Rights	61,060,480	9,569,465
352	Structures and Improvements	81,077,901	27,470,926
353	Station Equipment	535,476,733	126,455,766
354	Towers and Fixtures	104,767,287	77,300,297
355	Poles and Fixtures	129,817,394	41,120,378
356	Overhead Conductors and Devices	216,372,118	148,385,473
357	Underground Conduit	105,870,411	9,994,196
358	Underground Conductors and Devices	91,987,981	13,015,752
359	Roads and Trails	21,906,133	5,096,685
	TOTAL TRANSMISSION	1,382,934,594	458,408,938
360.1	Land	16,850,971	0
360.2	Land Rights	67,074,968	26,597,409
361	Structures and Improvements	3,220,549	1,826,436
362	Station Equipment	305,811,278	70,191,089
364	Poles, Towers and Fixtures	400,867,577	185,137,480
365	Overhead Conductors and Devices	312,461,020	101,384,406
366	Underground Conduit	778,561,727	299,702,759
367	Underground Conductors and Devices	1,050,942,519	564,433,948
368.1	Line Transformers	391,992,133	64,080,049
368.2	Protective Devices and Capacitors	20,518,738	(145,026)
369.1	Services Overhead	98,684,924	118,779,382
369.2	Services Underground	268,258,791	161,706,859
370.1	Meters	88,201,100	32,192,495
370.2	Meter Installations	42,484,738	9,843,905
371	Installations on Customers' Premises	6,168,478	9,318,329
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	23,107,735	16,489,759
	TOTAL DISTRIBUTION PLANT	3,875,207,248	1,661,539,280
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,480,293	11,755,435
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	175,979	134,521
393	Stores Equipment	54,331	47,732
394.1	Portable Tools	13,165,372	4,185,301
394.2	Shop Equipment	572,160	347,480
395	Laboratory Equipment	300,344	(34,554)
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	102,892,687	46,389,998
398	Miscellaneous Equipment	462,560	(25,896)
	TOTAL GENERAL PLANT	154,706,927	62,999,035
101	TOTAL ELECTRIC PLANT	7,203,137,120	3,437,633,623

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	407,546	361,754
	TOTAL STORAGE PLANT	451,538	405,746
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,027,793
366	Structures and Improvements	10,874,587	7,654,139
367	Mains	122,080,852	48,288,455
368	Compressor Station Equipment	60,649,294	39,535,941
369	Measuring and Regulating Equipment	16,831,678	10,524,409
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	217,302,740	107,030,737
374.1	Land	102,187	0
374.2	Land Rights	7,939,706	5,038,196
375	Structures and Improvements	43,447	61,253
376	Mains	498,119,887	272,150,872
378	Measuring & Regulating Station Equipment	8,652,580	5,654,991
380	Distribution Services	228,893,019	256,615,769
381	Meters and Regulators	73,139,580	30,131,781
382	Meter and Regulator Installations	58,620,863	21,885,651
385	Ind. Measuring & Regulating Station Equipm	1,516,811	788,296
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,205,558	4,118,835
	TOTAL DISTRIBUTION PLANT	882,233,638	596,445,642

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,811,268	2,274,585
394.2	Shop Equipment	84,597	5,679
395	Laboratory Equipment	312,157	(104,449)
396	Power Operated Equipment	162,284	1,608
397	Communication Equipment	2,958,539	1,704,385
398	Miscellaneous Equipment	294,233	62,968
	TOTAL GENERAL PLANT	10,697,579	4,044,780
101	TOTAL GAS PLANT	1,111,485,158	708,587,768
COMMON PLANT			
303	Miscellaneous Intangible Plant	176,446,997	147,804,372
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,654,409	0
389.2	Land Rights	1,397,590	27,275
390	Structures and Improvements	151,429,307	55,339,419
391.1	Office Furniture and Equipment - Other	24,281,195	11,813,678
391.2	Office Furniture and Equipment - Computer E	42,921,790	30,914,555
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(86,812)
393	Stores Equipment	140,123	(162,496)
394.1	Portable Tools	168,535	5,647
394.2	Shop Equipment	312,954	137,430
394.3	Garage Equipment	2,638,193	761,868
395	Laboratory Equipment	2,504,678	845,256
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	74,991,580	45,643,626
398	Miscellaneous Equipment	2,924,131	970,114
118.1	TOTAL COMMON PLANT	485,878,794	293,482,024
	TOTAL ELECTRIC PLANT	7,203,137,120	3,437,633,623
	TOTAL GAS PLANT	1,111,485,158	708,587,768
	TOTAL COMMON PLANT	485,878,794	293,482,024
101 & 118.1	TOTAL	8,800,501,073	4,439,703,415
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,167,020,770)	\$ (1,167,020,770)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	\$ 0	\$ 0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (3,914,821)	\$ (3,914,821)
	Gas	(56,245)	(56,245)
	TOTAL PLANT IN SERV-NON RECON ACC	(3,971,066)	(3,971,066)
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	0	0
105	Plant Held for Future Use		
	Electric	4,420,116	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	4,420,116	0
107	Construction Work in Progress		
	Electric	234,158,035	
	Gas	8,458,717	
	Common	67,681,382	
	TOTAL CONSTRUCTION WORK IN PROGRESS	310,298,134	0
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	4,600,000
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	1,437,251
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	617,559,129
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	617,559,129
120	NUCLEAR FUEL FABRICATION	82,591,759	53,679,935
143	FAS 143 ASSETS - Legal Obligation	126,668,513	(544,216,235)
	FIN 47 ASSETS - Legal Obligation	40,736,297	16,080,373
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,086,762,230)
	TOTAL FAS 143	167,404,810	(1,614,898,093)
	UTILITY PLANT TOTAL	\$ 8,194,224,056	\$ 2,331,089,801

Attachment E

San Diego Gas & Electric Company Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
THREE MONTHS ENDED MARCH 31, 2008
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$764
2	Operating Expenses	<u>670</u>
3	Net Operating Income	<u><u>\$94</u></u>
4	Weighted Average Rate Base	\$4,007
5	Rate of Return*	8.23%

*Authorized Cost of Capital

Attachment F

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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR EXPEDITED APPROVAL OF THE MIRAMAR ENERGY FACILITY II PROJECT** has been served on each party of record on the service list in R.08-02-007 (OIR to Integrate and Refine Procurement Policies Underlying Long-Term Procurement Plans) by electronic service. Hard copies will be sent by overnight mail to the Assigned Commissioner and Assigned ALJ in R.08-02-007 and Chief ALJ Angela Minkin.

Dated at San Diego, California, this 16th day of June, 2008.

/s/ Lisa Fucci-Ortiz

Lisa Fucci-Ortiz



California Public
Utilities Commission

CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

**PROCEEDING: R0802007 - OIR TO INTEGRATE AND
FILER: CPUC
LIST NAME: LIST
LAST CHANGED: JUNE 10, 2008**

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