



FILED

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

ExxonMobil Oil Corporation,
Complainant,

v.

SFPP, L.P. (PLC9),
Defendant.

Complaint No. 12-03-007
(Filed March 5, 2012)

**AMENDMENT TO COMPLAINT OF EXXONMOBIL OIL CORPORATION
AGAINST SFPP, L.P.**

Pursuant to Rule 1.12 of the California Public Utilities Commission's ("Commission) Rules of Practice and Procedure, ExxonMobil Oil Corporation ("ExxonMobil") hereby submits an Amendment To The Complaint of ExxonMobil Oil Corporation Against SFPP, L.P. filed on March 5, 2012 in the above-captioned proceeding. Exhibit A to that filing, cited in footnote 2, was not included in the submission. Attached hereto is Exhibit A to the Complaint of ExxonMobil Oil Corporation Against SFPP, L.P.

Respectfully submitted,

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/s/ Thomas J. Eastment

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Attorneys for ExxonMobil Oil Corporation

Dated: April 9, 2012

EXHIBIT A

May 25, 2011

HAND DELIVERED

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 5203
San Francisco, CA 94102

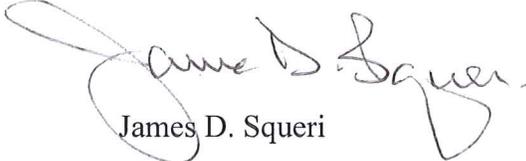
Re: Decision No. 07-05-061; Compliance Filing of SFPP/Calnev

Dear Ms. Fitch:

Ordering Paragraph 3 of Decision No. 07-05-061 issued by the Commission in A. 06-09-016/A. 06-09-021 on May 24, 2007 requires SFPP, L.P. ("SFPP") and Calnev Pipeline, LLC ("Calnev") to submit to the Director of the Commission's Energy Division, concurrently with the filing by SFPP and Calnev of every Federal Energy Regulatory Commission ("FERC") Form 6 filed after the effective date of D. 07-05-061, a public document that discloses, in a format equivalent to Page 700 of FERC Form 6, cost of service, volume, and revenue data for the California intrastate market. By this correspondence, the referenced equivalents of Page 700 of FERC Form 6 for both SFPP and Calnev, are hereby submitted in compliance with D. 07-05-061.

Should you have any questions with respect to the subject compliance submittal or require clarification of any of the matters referenced herein, please contact me.

Sincerely,



James D. Squeri

Enclosures

cc: President Peevey (hand delivery)
ALJ Jean Vieth (hand delivery)
Service List in A. 06-09-016/A. 06-09-021 (electronic delivery)

2539/005/X129023.v1

Line No.	Item (a)	Current Year Amount (b)	Prior Year Amount (c)	Prior Year Amount (d)
1	Operating and Maintenance Expenses	\$75,572,843	\$68,741,920	\$65,222,797
2	Depreciation Expense	\$11,139,561	\$11,877,877	\$11,877,877
3	AFUDC Depreciation	\$566,892	\$572,992	\$572,992
4	Amortization of Deferred Earnings	-	-	-
5	Rate Base	\$221,949,337	\$223,417,197	\$223,417,197
6	Rate of Return	8.83%	10.14%	10.14%
7	Return on Rate Base	\$19,602,119	\$22,663,132	\$22,663,132
8	Income Tax Allowance	\$8,400,365	\$10,409,250	\$10,409,250
9	Total Cost of Service	\$115,281,780	\$114,265,171	\$110,746,048
10	Total Intrastate Operating Revenues	\$122,063,099	\$120,303,959	\$120,303,959
11	Throughput in Barrels	232,067,585	234,831,663	234,831,663
12	Throughput in Barrel - Miles	20,795,934,520	20,953,507,909	20,953,507,909

Restated

SFP changed the methodology of certain allocations between ERC and CPUC jurisdictional services as a result of 134 ERC ¶ 61,121 (Opinion No. 511) issued by the ERC on February 17, 2011. Prior year amounts have been restated, accordingly.

Line No.	Item (a)	Current Year Amount (b)	Prior Year Amount (c)
1	Operating and Maintenance Expenses	\$3,152,448	\$2,494,519
2	Depreciation Expense	\$271,669	\$282,789
3	AFUDC Depreciation	\$5,730	\$6,055
4	Amortization of Deferred Earnings	-	-
5	Rate Base	\$5,230,661	\$4,992,054
6	Rate of Return	8.83%	10.14%
7	Return on Rate Base	\$461,961	\$506,387
8	Income Tax Allowance	\$198,504	\$233,249
9	Total Cost of Service	\$4,090,312	\$3,522,999
10	Total Intrastate Operating Revenues	\$1,885,874	\$1,916,674
11	Throughput in Barrels	4,605,194	4,854,753
12	Throughput in Barrel - Miles	331,340,202	354,908,861