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FCM Update

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Demand Resources 2012-13 FCA Results

FCA#3 Cleared MW

Measure Type by Load Zone - Total

LOAD ZONE	Distributed Generation Fossil Fuel	Distributed Generation Renewable	Energy Efficiency	RTDR & Load Management	RTEG	Total Cleared MW
CT	44.493	0.000	318.647	274.506	203.474	841.120
ME	3.780	0.000	54.211	275.672	33.498	367.161
NEMA	2.221	0.000	203.463	243.075	132.210	580.969
NH	10.800	0.000	52.520	41.482	11.854	116.656
RI	0.666	0.000	67.995	51.145	79.956	199.762
SEMA	6.987	0.323	106.508	151.386	72.458	337.662
VT	0.817	0.000	74.503	33.152	7.992	116.464
West/Central Mass (WCMA)	16.472	0.359	96.788	135.370	88.855	337.844
Grand Total	86.236	0.682	974.635	1205.788	630.297	2897.638

Notes:

- RTDR = Real-Time Demand Response
- RTEG = Real-Time Emergency Generation

FCA#3 Cleared MW

Measure Type by Participant Type - Total

Participant Type	Distributed Generation Fossil Fuel	Distributed Generation Renewable	Energy Efficiency	RTDR & Load Management	RTEG	Total Cleared MW
Merchant	23.894	0.000	57.113	1022.887	502.002	1605.896
Quasi Gov	27.817	0.682	149.302	2.350	0.000	180.151
Utility	34.525	0.000	768.220	180.551	128.295	1111.591
Grand Total	86.236	0.682	974.635	1205.788	630.297	2897.638

Notes:

- Merchant = includes competitive (non-regulated) demand response providers, energy service companies, retail suppliers, and non-government customers.
- Government = includes government and quasi-government entities. Does not include municipal utilities.
- Utilities = includes all utility companies (investor-owned and public power).