

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA



**FILED**

10-21-09  
04:59 PM

Application of Southern California Edison Company (U 338 E) for Approval of Demand Response Programs, Goals and Budgets for 2009-2011
Application of San Diego Gas & Electric Company (U 902 M) for Approval of Demand Response Programs and Budgets for Years 2009 through 2011
Application of Pacific Gas and Electric Company For Approval of 2009-2011 Demand Response Programs and Budgets (U39E)

Application 08-06-001  
(Filed June 2, 2008)

Application 08-06-002  
(Filed June 2, 2008)

Application 08-06-003  
(Filed June 2, 2008)

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON  
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR  
SEPTEMBER 2009**

STEVEN D. PATRICK  
*Attorney for:*

**SAN DIEGO GAS & ELECTRIC COMPANY**  
555 W. Fifth Street, Suite 1400  
Los Angeles, CA 90013-1011  
Telephone: (213) 244-2954  
Facsimile: (213) 629-9620  
E-mail: [spatrick@sempra.com](mailto:spatrick@sempra.com)

Dated: October 21, 2009

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Southern California Edison Company (U 338 E) for Approval of Demand Response Programs, Goals and Budgets for 2009-2011	Application 08-06-001 (Filed June 2, 2008)
Application of San Diego Gas & Electric Company (U 902 M) for Approval of Demand Response Programs and Budgets for Years 2009 through 2011	Application 08-06-002 (Filed June 2, 2008)
Application of Pacific Gas and Electric Company For Approval of 2009-2011 Demand Response Programs and Budgets (U39E)	Application 08-06-003 (Filed June 2, 2008)

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON  
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR  
SEPTEMBER 2009**

Pursuant to the Assigned Commissioner's and Administrative Law Judge's Scoping Memo and Ruling dated November 10, 2008 updating procedures to submit monthly reports on interruptible load and demand response programs, attached is San Diego Gas & Electric Company's September 2009 Interruptible Load and Demand Response Programs report.

Respectfully submitted

By:     /s/ Steven D. Patrick      
Steven D. Patrick

*Attorney for:*

**SAN DIEGO GAS & ELECTRIC COMPANY**  
555 W. Fifth Street, Suite 1400  
Los Angeles, CA 90013-1011  
Telephone: (213) 244-2954  
Facsimile: (213) 629-9620  
E-mail: [spatrick@sempra.com](mailto:spatrick@sempra.com)

Dated: October 21, 2009

# **ATTACHMENT**

Table I-1  
SDGE Program Subscription Statistics  
September 2009

Interruptible Programs	January		February		March		April		May		June	
	MWs	Service Accounts										
BIP	5.6	20	5.8	20	6.3	20	5.6	21	5.9	21	5.9	21
SLRP	-	-	-	-	-	-	-	-	-	-	-	-
OBMC	-	-	-	-	-	-	-	-	-	-	-	-
CPP-D	45.6	1,454	45.6	1,454	45.3	1,477	45.2	1,694	45.1	1,707	44.6	1,650
Summer Saver	28.6	33,361	28.8	34,017	30.1	35,629	33.9	37,771	35.5	43,376	35.5	41,203
<b>Sub-Total</b>	<b>79.8</b>	<b>34,835</b>	<b>80.2</b>	<b>35,491</b>	<b>81.7</b>	<b>37,126</b>	<b>84.7</b>	<b>39,486</b>	<b>86.5</b>	<b>45,104</b>	<b>86.0</b>	<b>42,874</b>
AMDRMA Programs	MWs	Service Accounts										
DBP	11.5	366	11.5	366	10.9	354	-	-	-	-	-	-
CBP	28.0	352	28.0	352	28.0	352	28.0	352	20.3	411	37.0	456
CPP-V	2.9	20	1.6	9	0.6	3	-	-	-	-	-	-
CPP-Emergency	5.1	10	5.1	10	5.1	10	5.1	10	5.1	10	5.1	10
PLP	-	-	-	-	-	-	-	-	-	-	-	-
TA	2.9	26	3.4	44	4.9	66	6.5	95	11.1	165	11.6	144
<b>Sub-Total</b>	<b>50.4</b>	<b>774</b>	<b>49.6</b>	<b>781</b>	<b>49.5</b>	<b>785</b>	<b>39.6</b>	<b>457</b>	<b>36.5</b>	<b>586</b>	<b>53.7</b>	<b>610</b>
<b>Total of all Programs</b>	<b>130.2</b>	<b>35,609</b>	<b>129.8</b>	<b>36,272</b>	<b>131.2</b>	<b>37,911</b>	<b>124.3</b>	<b>39,943</b>	<b>123.0</b>	<b>45,690</b>	<b>139.7</b>	<b>43,484</b>

Interruptible Programs	July		August		September		October		November		December	
	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts
BIP	6.7	21	7.1	22	6.5	19						
SLRP	-	-	-	-	-	-						
OBMC	-	-	-	-	-	-						
CPP-D	43.4	1,599	42.6	1,584	42.5	1,584						
Summer Saver	38.4	46,200	39.5	41,912	39.2	41,834						
<b>Sub-Total</b>	<b>88.5</b>	<b>47,820</b>	<b>89.2</b>	<b>43,518</b>	<b>88.2</b>	<b>43,437</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>
AMDRMA Programs	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts	MWs	Service Accounts
DBP	0.0	0	0.0	0	0.0	0						
CBP	43.7	471	43.7	500	31.4	521						
CPP-V	0.0	0	0.0	0	0.0	0						
CPP-Emergency	5.1	11	4.5	10	4.5	10						
PLP	0.3	7	0.3	7	2.0	14						
TA	11.7	206	13.3	175	16.4	116						
<b>Sub-Total</b>	<b>60.8</b>	<b>695</b>	<b>61.8</b>	<b>692</b>	<b>54.3</b>	<b>661</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>
<b>Total of all Programs</b>	<b>149.3</b>	<b>48,515</b>	<b>151.0</b>	<b>44,210</b>	<b>142.5</b>	<b>44,098</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>

Note: PLP was updated to reflect active customers that joined in July.

Note: TA and TI are programs that provide audits and technologies that enable customers to participate in Demand Reduction programs.

The demand reduction (MW) reported for the TA/TI programs represent the potential MW reduction if customers enroll in a Demand Reduction program.

The current number represents the total TA/TI MW that have not been enrolled in a program. All TI MW that have enrolled in programs are reflected in the appropriate DR programs.

See worksheet "SDGE TI Distribution" for the breakdown of the TI MW that are enrolled in DR programs.

For the TA program, SDG&E is now reporting the number of unique customers instead of the number of bill accounts.

Note: Program MWs are equal to the sum of each enrolled participant's interruptible/curtailable load defined as follows:

- Program
- Comments
- Demand Bidding Program
- Voluntary Critical Peak Pricing
- Base Interruptible Program
- Critical Peak Pricing-Emergency
- Optional Binding Mandatory Program
- Technology Assistance/Technology Incentives
- Summer Saver
- Scheduled Load Reduction Program

All Programs: MW numbers represent estimated contractual reductions. Subscribed MW estimates are provided by either the customer or by SDG&E. These numbers don't reflect actual MW reduced.

Table I-1a  
SDGE TI Distribution  
September 2009

Interruptible Programs	January		February		March		April		May		June	
	MWs	MWs from TI										
BIP		-		-		-		-		-	5.8	-
SLRP		-		-		-		-		-		-
OBMC		-		-		-		-		-		-
CPP-D		-		-		-	45.15	-	45.00	0.10	44.11	1.49
Clean Generator Program (Celerity)		-		-		-		-		-		-
Summer Saver		-		-		-		-		-		-
<b>Sub-Total</b>	0.0	0.0	0.0	0.0	0.0	0.0	45.2	0.0	45.0	0.1	49.9	1.5
<b>AMDRMA Programs</b>	<b>MWs</b>	<b>MWs from TI</b>										
DBP		-		-		-		-		-		-
CBP		-		-		-		-		-	36.9	0.1
CPP		-		-		-		-		-		-
CPP-Emergency		-		-		-		-		-		-
PLP		-		-		-		-		-		-
<b>Sub-Total</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	0.1
<b>Total of all Programs</b>	0.0	0.0	0.0	0.0	0.0	0.0	45.2	0.0	45.0	0.1	86.8	1.6
Interruptible Programs	July		August		September		October		November		December	
	MWs	MWs from TI										
BIP		-		-		-		-		-		-
SLRP		-		-		-		-		-		-
OBMC		-		-		-		-		-		-
CPP-D	42.77	0.6	41.04	1.60		-		-		-		-
Clean Generator Program (Celerity)		-		-		-		-		-		-
Summer Saver		-		-		-		-		-		-
<b>Sub-Total</b>	42.8	0.6	41.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>AMDRMA Programs</b>	<b>MWs</b>	<b>MWs from TI</b>										
DBP		-		-		-		-		-		-
CBP	43.6	0.13	43.6	0.1	31.3	0.1						
CPP		-		-	40.93	1.6						
CPP-Emergency		-		-		-		-		-		-
PLP	0.00	0.33	0.00	0.33	1.7	0.33						
<b>Sub-Total</b>	43.6	0.5	43.6	0.4	73.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total of all Programs</b>	86.4	1.1	84.6	2.0	73.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0

Note: PLP was updated to reflect active customers that joined in July.

**Table I-2**  
**SDGE Interruptible Programs and Rotating Outage Activities**  
**Total Cost and Memorandum Account September 2009**

\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$4.9	\$3.0	\$4.1	\$4.2	\$1.6	\$4.3	\$4.1	(\$9.7)	\$1.7	\$0.0	\$0.0	\$0.0	\$18.4
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Administrative (O&amp;M)</b>	<b>\$4.9</b>	<b>\$3.0</b>	<b>\$4.1</b>	<b>\$4.2</b>	<b>\$1.6</b>	<b>\$4.3</b>	<b>\$4.1</b>	<b>(\$9.7)</b>	<b>\$1.7</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$18.4</b>
<b>Capital</b>													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>							
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total M&amp;E</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>							
<b>Customer Incentives</b>													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Customer Incentives</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>							
<b>Revenue from Penalties</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>							
<b>Total GRC Program Costs</b>	<b>\$4.9</b>	<b>\$3.0</b>	<b>\$4.1</b>	<b>\$4.2</b>	<b>\$1.6</b>	<b>\$4.3</b>	<b>\$4.1</b>	<b>(\$9.7)</b>	<b>\$1.7</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$18.4</b>

(1) Capital costs for meters provided free to customers and charged to the programs

Table I-3  
San Diego Gas Electric  
Demand Response Programs  
Total Cost and AMDRMA Accounts Balance  
September 2009  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2009 Budget	% of Budget
<b>Administrative (O&amp;M)</b>															
Demand Bidding Program	\$13.6	\$16.7	\$14.5	\$10.2	\$8.6	\$6.9	\$8.2	\$8.0	\$6.4				\$93.2	\$0.0	n/a
Capacity Bidding Program	\$13.8	\$10.4	\$35.9	\$34.5	\$74.1	\$116.7	\$57.4	\$81.6	\$9.9				\$434.2	\$0.0	n/a
Peak Day Credit (20/20) Program	\$20.5	\$20.2	\$16.3	\$10.1	\$11.8	\$12.0	\$13.0	\$15.9	\$11.9				\$131.7	\$0.0	n/a
Voluntary Critical Peak Pricing	\$21.8	\$27.4	\$25.5	\$14.2	\$16.7	\$16.1	\$16.7	(\$63.4)	\$0.3				\$75.1	\$0.0	n/a
Base Interruptible Program	\$5.2	\$5.7	\$10.1	\$12.6	\$9.1	\$12.7	\$10.5	\$11.8	\$7.4				\$85.2	\$0.0	n/a
CPP-Emergency	\$4.5	\$10.8	\$12.5	\$11.1	\$10.8	\$10.5	\$11.0	\$10.8	\$7.1				\$89.2	\$0.0	n/a
Res Smart Thermostat	(\$24.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				(\$24.2)	\$0.0	n/a
In-Home Display	(\$21.1)	\$0.0	\$0.6	\$0.0	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0				(\$20.3)	\$0.0	n/a
Technology Incentives	\$20.5	\$30.6	\$39.1	\$12.2	\$23.4	\$19.5	\$19.5	\$23.2	\$15.9				\$203.9	\$0.0	n/a
Technology Assistance (1)	(\$88.2)	\$42.7	\$151.1	\$21.5	\$33.8	\$28.2	\$28.2	\$28.1	\$19.1				\$264.7	\$0.0	n/a
Flex Your Power Now!	\$84.5	\$0.0	\$10.0	\$29.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$123.9	\$0.0	n/a
Customer Education, Awareness & Outreach (1)	\$86.2	\$124.1	\$70.4	\$99.2	\$121.7	\$260.0	\$240.2	\$113.0	\$218.3				\$1,333.1	\$0.0	n/a
Emerging Markets/Technologies	(\$59.6)	\$16.0	\$17.4	\$61.8	\$16.4	\$19.2	\$44.6	\$20.7	\$15.6				\$152.1	\$0.0	n/a
Community Outreach	\$9.4	\$10.2	\$14.2	\$14.9	\$12.2	\$15.9	\$13.2	\$12.5	\$5.5				\$108.0	\$0.0	n/a
Circuit Savers	\$1.7	\$2.1	(\$23.8)	\$3.1	(\$4.4)	(\$0.5)	\$0.7	\$2.2	(\$2.9)				(\$21.9)	\$0.0	n/a
Celerity**	\$1.8	\$0.6	\$1.4	\$1.4	(\$0.2)	\$1.6	\$1.4	(\$7.4)	\$0.1				\$0.7	\$0.0	n/a
Summer Saver**	\$57.9	\$32.5	\$783.6	\$30.0	\$28.7	\$1,147.2	\$23.2	\$24.3	\$1,235.9				\$3,363.4	\$0.0	n/a
Permanent Load Shifting (1)	(\$81.3)	\$171.8	\$33.3	(\$22.0)	\$4.4	\$2.8	\$4.1	\$680.9	\$29.2				\$823.1	\$0.0	n/a
PLP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$30.3	\$5.8				\$36.1	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.1				\$1.1	\$0.0	n/a
Information Technology	(\$12.7)	\$37.3	\$373.9	\$46.2	\$174.8	\$279.7	\$70.4	\$224.7	\$206.6				\$1,400.9	\$0.0	n/a
General Administration	\$67.9	\$76.3	\$120.5	\$58.2	\$50.6	\$54.4	\$57.5	\$53.3	\$0.0				\$538.7	\$0.0	n/a
<b>Total Administrative (O&amp;M)</b>	<b>\$122.1</b>	<b>\$635.5</b>	<b>\$1,706.4</b>	<b>\$448.8</b>	<b>\$592.8</b>	<b>\$2,003.1</b>	<b>\$619.7</b>	<b>\$1,270.4</b>	<b>\$1,793.1</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$9,191.8</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Capital</b>															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.1	(\$3.1)				\$0.0	\$0.0	n/a
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$3.1</b>	<b>(\$3.1)</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Measurement and Evaluation</b>															
Summer Saver	\$9.5	\$0.2	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$9.8	\$0.0	n/a
General Administration (1)	\$70.5	\$50.7	\$145.1	\$441.8	\$90.3	\$274.3	\$31.5	(\$281.5)	\$92.8				\$915.5	\$0.0	n/a
<b>Total M&amp;E</b>	<b>\$80.0</b>	<b>\$50.9</b>	<b>\$145.3</b>	<b>\$441.8</b>	<b>\$90.3</b>	<b>\$274.3</b>	<b>\$31.5</b>	<b>(\$281.5)</b>	<b>\$92.8</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$925.4</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Customer Incentives</b>															
Demand Bidding Program (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20) Program (1)	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				(\$0.1)	\$0.0	n/a
Capacity Bidding Program	(\$4.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$41.5	\$102.6	\$28.5	\$78.3				\$246.1	\$0.0	n/a
Base Interruptible Program	\$34.4	\$38.0	\$95.9	\$34.7	\$36.5	\$38.8	\$39.5	\$44.3	\$44.9				\$407.1	\$0.0	n/a
In-Home Display	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
Res Smart Thermostat	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				(\$0.1)	\$0.0	n/a
Technology Incentives	\$72.9	\$8.4	\$40.9	\$36.0	\$58.5	\$112.4	\$44.6	\$181.9	\$101.8				\$657.4	\$0.0	n/a
Technology Assistance (1)	(\$618.6)	\$99.8	\$187.9	\$87.5	\$125.2	\$155.1	\$155.6	\$116.7	\$148.2				\$447.3	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0				\$0.0	\$0.0	n/a
Summer Saver	\$1.4	\$10.8	\$0.1	\$0.0	\$1.7	\$0.0	\$0.0	\$0.2	\$0.0				\$14.3	\$0.0	n/a
<b>Total Customer Incentives</b>	<b>(\$514.7)</b>	<b>\$146.8</b>	<b>\$324.9</b>	<b>\$158.2</b>	<b>\$221.9</b>	<b>\$347.8</b>	<b>\$342.3</b>	<b>\$371.6</b>	<b>\$373.3</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$1,771.9</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Total</b>	<b>(\$312.6)</b>	<b>\$833.2</b>	<b>\$2,176.6</b>	<b>\$1,048.8</b>	<b>\$904.9</b>	<b>\$2,625.2</b>	<b>\$993.4</b>	<b>\$1,363.6</b>	<b>\$2,256.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$11,889.1</b>	<b>\$0.0</b>	<b>n/a</b>
<b>AMDRMA Account End of Month Balance for WG2 (2)</b>															
	(\$679.0)	806	2,147	1,023	877	2,598	963	1,343	2,271				\$11,350.3		

\*\* Budgeted under a different proceeding

(1) Totals adjusted for overaccruals in December 2008 (\$354.4).

(2) February and March were corrected from prior reports. YTD total was used instead of the Monthly total.

Table I-4  
San Diego Gas and Electric  
Interruptible, Curtailment and Demand Response Programs  
2009 Event Summary  
(Operations)

Event No.	Date	Interruptible & Curtailment Programs ISO Request (MW)	Program Activated	Program Trigger	Actual Load Reduction (MW)	Event Duration (hr:min)	Program Tolled Hours (Annual)	Program Tolled Events (Annual)	Comments
n/a	January-09	None	--		--	--	--	--	
n/a	February-09	None	--		--	--	--	--	
n/a	March-09	None	--		--	--	--	--	
n/a	April-09	None	--		--	--	--	--	
n/a	May-09	None	--		--	--	--	--	
n/a	June-09	None	--		--	--	--	--	
1	July-09	None	CBP Day Of	Met price triggers	TBD	4:00	4:00	1	July 21 event TBD until settlement data is received
2	July-09	None	Summer Saver	Met price triggers	22	4:00	4:00	1	July 21 event
3	August-09	None	CBP Day Of	Met price triggers	TBD	4:00	8:00	2	August 26 event TBD until settlement data is received
4	August-09	None	Summer Saver	Met price triggers	16	4:00	8:00	2	August 26 event
5	August-09	None	CBP Day Of	Met price triggers	TBD	6:00	14:00	3	August 27 event TBD until settlement data is received
6	August-09	None	Summer Saver	Met price triggers	24	4:00	12:00	3	August 27 event
7	August-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	7:00	1	August 27 event TBD until settlement data is received
8	August-09	None	CBP Day Ahead	Met price triggers	TBD	4:00	4:00	1	August 27 event TBD until settlement data is received
9	August-09	None	CBP Day Of	Met price triggers	TBD	6:00	20:00	4	August 28 event TBD until settlement data is received
10	August-09	None	Summer Saver	Met price triggers	25	4:00	16:00	4	August 28 event
11	August-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	14:00	2	August 28 event TBD until settlement data is received
12	August-09	None	CBP Day Ahead	Met price triggers	TBD	4:00	8:00	2	August 28 event TBD until settlement data is received
13	August-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	21:00	3	August 29 event TBD until settlement data is received
14	August-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	28:00	4	August 31 event TBD until settlement data is received
15	September-09	None	CBP Day Of	Met price triggers	TBD	4:00	24:00	5	TBD until settlement data is received
16	September-09	None	Summer Saver	Met price triggers	TBD	4:00	20:00	5	TBD

Table I-4  
San Diego Gas and Electric  
Interruptible, Curtailment and Demand Response Programs  
2009 Event Summary  
(Operations)

Event No.	Date	Interruptible & Curtailment Programs ISO Request (MW)	Program Activated	Program Trigger	Actual Load Reduction (MW)	Event Duration (hr:min)	Program Tolled Hours (Annual)	Program Tolled Events (Annual)	Comments
17	September-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	35:00	5	TBD until settlement data is received
18	September-09	None	CBP Day Ahead	Forecasted weather and system load	TBD	7:00	31:00	3	TBD until settlement data is received
19	September-09	None	CBP Day Of	Met price triggers	TBD	7:00	31:00	6	TBD until settlement data is received
20	September-09	None	Summer Saver	Met price triggers	TBD	4:00	24:00	6	TBD
21	September-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	42:00	6	TBD until settlement data is received
22	September-09	None	CBP Day Ahead	Forecasted weather and system load	TBD	4:00	35:00	4	TBD until settlement data is received
23	September-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	49:00	7	TBD until settlement data is received
24	September-09	None	CBP Day Ahead	Forecasted weather and system load	TBD	4:00	39:00	5	TBD until settlement data is received
25	September-09	None	CBP Day Of	Met price triggers	TBD	6:00	37:00	7	TBD until settlement data is received
26	September-09	None	Summer Saver	Met price triggers	TBD	4:00	28:00	7	TBD
27	September-09	None	CPP-D	Forecasted weather and system load	TBD	7:00	56:00	8	TBD until settlement data is received
28	September-09	None	CBP Day Ahead	Forecasted weather and system load	TBD	4:00	43:00	6	TBD until settlement data is received

Note: The actual load reduction (column F) reflects the same data that is reported to the CAISO within 5 days of the event.

**Table 1-5**  
**San Diego Gas and Electric**  
**Interruptible, Curtailment and Demand Response Programs**  
**2009 PLP Event Summary**  
**(Operations)**

Event No.	Date	Interruptible & Curtailment Programs ISO Request (MW)	Program Activated	Actual Load Reduction (MW)	Event Duration (hr:min)	Program Tolerated Hours (Annual)	Program Tolerated Events (Annual)	Comments
n/a	January-09	None	--	--	--	--	--	
n/a	February-09	None	--	--	--	--	--	
n/a	March-09	None	--	--	--	--	--	
n/a	April-09	None	--	--	--	--	--	
n/a	May-09	None	--	--	--	--	--	
n/a	June-09	None	--	--	--	--	--	
1	July-09	None	PLP	0.5	0:20	0:20	1	07/22 CAISO AS Test Dry Run - No CAISO interaction
2	July-09	0.3	PLP	0.6	0:20	0:40	2	7/23 CAISO AS Test
3	July-09	None	PLP	0.7	2:00	2:40	3	7/29 APX Test - No ISO interaction
3	August-09	0.3	PLP	TBD	2:00	4:40	4	8/13 CAISO Weekly Test Event
4	August-09	0.3	PLP	TBD	2:00	6:40	5	8/20 CAISO Weekly Test Event
5	August-09	0.3	PLP	TBD	2:00	8:40	6	8/27 CAISO Weekly Test Event
6	August-09	0.3	PLP	TBD	2:00	10:40	6	8/27 CAISO Weekly Test Event
7	September-09	0.6	PLP	TBD	2:00	12:40	7	9/10 CAISO Scheduled Event (Exceptional Dispatch)
8	September-09	0.6	PLP	TBD	2:00	14:40	8	9/17 CAISO Scheduled Event (Exceptional Dispatch)
9	September-09	0.6	PLP	TBD	2:00	16:40	9	9/18 CAISO Event (Contingency Dispatch)
10	September-09	1.8	PLP	TBD	2:00	18:40	10	9/24 CAISO Scheduled Event (Exceptional Dispatch)
11	September-09	1.2	PLP	TBD	2:00	20:40	11	9/30 CAISO Scheduled Event (Exceptional Dispatch)



**CALIFORNIA PUBLIC UTILITIES COMMISSION**  
**Service Lists: A.08-06-001, 002 and 003 - Last Changed: October 12, 2009**

gesmith@ecsny.com; spatrick@sempra.com; douglass@energyattorney.com;  
janet.combs@sce.com; liddell@energyattorney.com; ames\_doug@yahoo.com;  
peter.maltbaek@cpowered.com; lms@cpuc.ca.gov; marcel@turn.org; magq@pge.com;  
epoole@adplaw.com; bcragg@goodinmacbride.com; salleyoo@dwt.com; ssmyers@att.net;  
wbooth@booth-law.com; ewoychik@comverge.com; rquattrini@energyconnectinc.com;  
bdicapo@caiso.com; mgillette@enernoc.com; cmkehrrein@ems-ca.com; dara@ecsgrid.com;  
dserio@ecsgrid.com; ptyno@ecsny.com; kjsimonsen@ems-ca.com;  
rmettling@bluepointenergy.com; david@nemtzow.com; klatt@energyattorney.com;  
case.admin@sce.com; Jennifer.Shigekawa@sce.com; jennifer.green@energycenter.org;  
jyamagata@semprautilities.com; LWilloughby@semprautilities.com;  
LWrazen@semprautilities.com; nprivitt@semprautilities.com; jerry@enernex.com;  
hvidstenj@kindermorgan.com; shawn\_cox@kindermorgan.com; mtierney-lloyd@enernoc.com;  
pk@utilitycostmanagement.com; jellis@resero.com; bruce.foster@sce.com; tburke@sfwater.org;  
joshbode@fscgroup.com; hxag@pge.com; jwwd@pge.com; lhj2@pge.com;  
rcounihan@enernoc.com; saw0@pge.com; SRH1@pge.com; steven@sfpower.org;  
bdille@jmpsecurities.com; mgo@goodinmacbride.com; judypau@dwt.com; cem@newsdata.com;  
regrelcpucases@pge.com; kowalewskia@calpine.com; mrw@mrwassoc.com;  
mrw@mrwassoc.com; cpucdockets@keyesandfox.com; clamasbabbini@comverge.com;  
tomk@mid.org; joyw@mid.org; brbarkovich@earthlink.net; gayatri@jbsenergy.com;  
jeff@jbsenergy.com; jgoodin@caiso.com; remmert@caiso.com; e-recipient@caiso.com;  
rbremault@comcast.net; lwhouse@innercite.com; rliebert@cxbf.com; bschuman@pacific-  
crest.com; tylerb@poweritsolutions.com; ag2@cpuc.ca.gov; agc@cpuc.ca.gov;  
bsk@cpuc.ca.gov; dbp@cpuc.ca.gov; dil@cpuc.ca.gov; dnl@cpuc.ca.gov; hcf@cpuc.ca.gov;  
jc8@cpuc.ca.gov; jhe@cpuc.ca.gov; jym@cpuc.ca.gov; kkm@cpuc.ca.gov; skg@cpuc.ca.gov;  
ys2@cpuc.ca.gov; ; [mulloa@semprautilities.com](mailto:mulloa@semprautilities.com); [luluw@newsdata.com](mailto:luluw@newsdata.com);  
[centralfiles@semprautilities.com](mailto:centralfiles@semprautilities.com); [mmunoz@sempra.com](mailto:mmunoz@sempra.com)

Marie Pieniazek  
CPOWER, Inc.  
17 State Street  
New York, NY 10004

Pam Melton  
ENERGY CONNECT, Inc.  
4141 N. Henderson Road, No. 211  
Arlington, VA 22203