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**ATTACHMENT A**



**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 1

**APPLICABILITY:** The Capacity Bidding Program (CBP) is a voluntary demand response program that offers customers incentives for reducing energy consumption when requested by PG&E. Schedule E-CBP is available to PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E commercial, industrial, or agricultural electric rate schedule. An eligible customer must continue to take service under the provisions of its otherwise applicable schedule (OAS). (T)  
 (T)

**TERRITORY:** This schedule is available throughout PG&E's electric service area. (T)

**ELIGIBILITY:** A customer may participate in either the Day-Ahead or Day-Of option. A customer with multiple service agreements (SA) may nominate demand reductions from a single SA to either the Day-of option or Day-ahead option. A SA may not be nominated to both the Day-of and Day-ahead option during a single program month.

A customer cannot be on Schedule E-CBP and participate in any other demand response program except for E-OBMC and E-POBMC. Customers that receive electric power from third parties (other than through direct access), customers billed via net-metering (NEM, NEMFC, NEMBIO, etc.), and customers billed for standby service (either full or partial) are not eligible for the CBP.

A customer may enroll directly with PG&E or with an Aggregator. An Aggregator is an entity, appointed by a customer, to act on behalf of said customer with respect to all aspects of the CBP, including but not limited to: (1) the receipt of notices from PG&E under this program; (2) the receipt of incentive payments from PG&E; and (3) the payment of penalties to PG&E.

Aggregators and customers participating in the CBP must comply with the terms of this schedule and associated agreements.

**SUBSCRIPTION LIMIT:** PG&E reserves the right to limit the subscription amount available to participate in the CBP, consistent with Commission guidelines.

**OPTIONS AND PRODUCTS:** The program season is May 1 through October 31.  
 The program days are Monday through Friday during the program season, excluding PG&E holidays. PG&E holidays during the program season are the dates on which the following holidays are legally observed: Memorial Day, Independence Day, and Labor Day.

The program hours are 11 a.m. to 7 p.m. on program days.

The following options and products are available:

Day-Ahead Options

Product	Minimum Duration per Event	Maximum Duration per Event	Maximum Event Hours Per Operating Month	Maximum Events Per Day
1-4 Hour	1 hour	4 hours	24	1
2-6 Hour	2 hours	6 hours	24	1
4-8 Hour	4 hours	8 hours	24	1

(Continued)

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**ELECTRIC SCHEDULE E-CBP  
CAPACITY BIDDING PROGRAM**

Sheet 2

**PRODUCTS  
(Cont'd.):**

Day-Of Options

Product	Minimum Duration per Event	Maximum Duration per Event	Maximum Event Hours Per Operating Month	Maximum Events Per Day
1-4 Hour	1 hour	4 hours	24	1
2-6 Hour	2 hours	6 hours	24	1
4-8 Hour	24 hours	8 hours	24	1

**AGGREGATOR'S PORTFOLIO:**

An Aggregator must submit a Notice to Add or Delete Customers Participating in the Capacity Bidding Program (Form 79-1075) to add a customer's Service Agreements (SAs) to add or delete a customer's SAs from its portfolio. PG&E will review and approve each SA before the SA can be included in an Aggregator's portfolio. Additions to the portfolio will be effective upon PG&E's approval date. Deletions from the portfolio will be effective at the end of the current calendar month in which this notice is received provided PG&E receives this notice at least 15 calendar days prior to the end of the current month. A SA can be included in only one portfolio at a time.

**CUSTOMER SPECIFIC ENERGY BASELINE:**

To participate in this program, a customer, including aggregated customers, must have a valid customer specific energy baseline (CSEB) at least 5 calendar days prior to the first day of the operating month.

A CSEB will be valid for purposes of participation if there are at least ten (10) similar days of interval data available in PG&E's CBP Website.

For directly-enrolled customers, the CSEB on any given day during the program is the hourly average based on the three (3) highest energy usage days of the immediate past ten (10) similar days. A day-ahead or day-of event is based on the immediate past ten (10) similar days. The three (3) highest energy usage days are those days with the highest total kilowatt hour usages during the program hours. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or days when rotating outages were called. (T)

For Aggregators, each Capacity Nomination will have its own CSEB based its associated aggregated group. The CSEB for the aggregated group is the hourly average based on the three (3) highest energy usage days of the immediate past ten (10) similar days for the load profile of the aggregated group of the CBP event. The three (3) highest energy usage days are those days with the highest total kilowatt hour usages for the aggregated group between during the program hours. The hourly load profile on any given day during the program is determined by summing the hour by hour interval data for each of the SAs in the aggregated group. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or days when rotating outages were called. (T)

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**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 3

**CAPACITY NOMINATIONS:** Capacity Nominations must be submitted by directly-enrolled customers and Aggregators no later than 5 calendar days prior to the operating month. Capacity Nominations must specify for each SA both an Option (Day-Ahead or Day-Of) and a Product. All Capacity Nominations are fixed for their associated operating month. All operating months begin and end at the beginning and ending of its corresponding calendar month. (T)  
 |  
 (T)

A directly-enrolled customer cannot submit a Capacity Nomination until all requirements specified herein have been met.

An Aggregator can include only those SAs that are in its portfolio.

A directly-enrolled customer must nominate capacity in the following category for each enrolled SA:

Option (Day-Ahead or Day-Of) (N)

Product

An Aggregator must nominate capacity in the following categories:

Option (Day-Ahead or Day-Of) (N)

Product

Bundled/Direct Access

Congestion Zone (NP-15 or ZP-26)

No later than 5 calendar days prior to the first day of the operating month, an Aggregator must specify the SAs from its portfolio that shall be included in the aggregated group associated with each Capacity Nomination. The characteristics of selected SAs must match the categories of its associated Capacity Nomination. These aggregated groups will be used to determine the CSEB and performance during the operating month. A SA can be included in only one aggregated group and only one CSEB for a given operating month.

**RATES:** The payments under this rate schedule will be determined from the following components.

1. Capacity Price
2. Capacity Payment and Capacity Penalty
3. Energy Payment

(Continued)



**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 4

CAPACITY PRICE: Capacity Price by Month for 2007, 2008, and 2009 (T)

Aggregators in Day-Ahead Option

<u>Product</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>
1-4 Hour	\$0.00/kW	\$3.71/kW	\$15.60/kW	\$21.57/kW	\$13.30/kW	\$0.00/kW
2-6 Hour	\$0.00/kW	\$3.71/kW	\$15.60/kW	\$21.57/kW	\$13.30/kW	\$0.00/kW
4-8 Hour	\$0.00/kW	\$3.71/kW	\$15.60/kW	\$21.57/kW	\$13.30/kW	\$0.00/kW

Directly-Enrolled Customers in Day-Ahead Option

<u>Product</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>
1-4 Hour	\$0.00/kW	\$2.97/kW	\$12.48/kW	\$17.26/kW	\$10.64/kW	\$0.00/kW
2-6 Hour	\$0.00/kW	\$2.97/kW	\$12.48/kW	\$17.26/kW	\$10.64/kW	\$0.00/kW
4-8 Hour	\$0.00/kW	\$2.97/kW	\$12.48/kW	\$17.26/kW	\$10.64/kW	\$0.00/kW

Aggregators in Day-Of Option

<u>Product</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>
1-4 Hour	\$0.00/kW	\$4.27/kW	\$17.94/kW	\$24.81/kW	\$15.30/kW	\$0.00/kW
2-6 Hour	\$0.00/kW	\$4.27/kW	\$17.94/kW	\$24.81/kW	\$15.30/kW	\$0.00/kW
4-8 Hour	\$0.00/kW	\$4.27/kW	\$17.94/kW	\$24.81/kW	\$15.30/kW	\$0.00/kW

Directly-Enrolled Customers in Day-Of Option

<u>Product</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>
1-4 Hour	\$0.00/kW	\$3.42/kW	\$14.35/kW	\$19.85/kW	\$12.24/kW	\$0.00/kW
2-6 Hour	\$0.00/kW	\$3.42/kW	\$14.35/kW	\$19.85/kW	\$12.24/kW	\$0.00/kW
4-8 Hour	\$0.00/kW	\$3.42/kW	\$14.35/kW	\$19.85/kW	\$12.24/kW	\$0.00/kW

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**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 5

**CAPACITY  
 PAYMENT AND  
 CAPACITY  
 PENALTY:**

All Capacity Payments will be determined separately for each Capacity Nomination submitted by directly-enrolled customers or Aggregators as specified above.

If no CBP Events were called during the operating month, then the Capacity Payment for the operating month is equal to product of Nominated Capacity and Capacity Price for the applicable operating month.

If one or more CBP Events were called during the operating month, then the Capacity Payment for the operating month is the sum of the Adjusted Hourly Capacity Payments/Penalties for the operating month which are determined as follows:

- 1) The Hourly Delivered Capacity for the event hour is equal to the CSEB for the event hour minus the average demand during the event hour. The average demand is defined as the energy consumed during the event hour converted to demand measured in kilowatts. The Hourly Delivered Capacity cannot be greater than the Nominated Capacity or less than zero (0).
- 2) The Hourly Delivered Capacity Ratio for the event hour is Hourly Delivered Capacity divided by the Nominated Capacity.
- 3) The Unadjusted Hourly Capacity Payment equals the product of the Nominated Capacity for the operating month and the Capacity Price for the operating month divided by the number of event hours in the operating month.

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**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 6

CAPACITY  
 PAYMENT AND  
 CAPACITY  
 PENALTY  
 (Cont'd.):

4. The Adjusted Hourly Capacity Payment/Penalty is determined from the following table:

Hourly Delivered Capacity Ratio	Adjusted Hourly Capacity Payment/Penalty
= 1	Adjusted Hourly Capacity Payment = Unadjusted Hourly Capacity Payment * Hourly Delivered Capacity Ratio  Adjusted Hourly Capacity Penalty = 0
>= 0.90 and < 1	Adjusted Hourly Capacity Payment = Unadjusted Hourly Capacity Payment * Hourly Delivered Capacity Ratio  Adjusted Hourly Capacity Penalty = 0
>= 0.75 and < 0.90	Adjusted Hourly Capacity Payment = Unadjusted Hourly Capacity Payment * 50%  Adjusted Hourly Capacity Penalty = 0
>= 0.50 and < 0.75	Adjusted Hourly Capacity Payment = 0  Adjusted Hourly Capacity Penalty = 0
>= 0 and < 0.50	Adjusted Hourly Capacity Payment = 0  Adjusted Hourly Capacity Penalty = Unadjusted Hourly Capacity Payment * (0.50 - Hourly Delivered Capacity Ratio)

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**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 7

**ENERGY  
 PAYMENT:**

All Energy Payments will be determined separately for each Capacity Nomination.

If no CBP Events were called during the operating month, then the monthly Energy Payment is zero (0).

If one or more CBP Events were called during the operating month, then the monthly Energy Payment is obtained by summing the Hourly Energy Payments. The Hourly Energy Payments will be determined as follows:

- Nominated Energy<sub>HR</sub> = Nominated Capacity<sub>HR</sub>
- Delivered Energy<sub>HR</sub> = lesser of Delivered Capacity<sub>HR</sub> or  
 1.5 \* Nominated Energy<sub>HR</sub>
- If Delivered Energy<sub>HR</sub> >= Nominated Energy<sub>HR</sub>  
 Energy Payment<sub>HR</sub> = Delivered Energy<sub>HR</sub> \* Energy Price<sub>HR</sub>
- If Delivered Energy<sub>HR</sub> < Nominated Energy<sub>HR</sub>  
 Energy Payment<sub>HR</sub> = Delivered Energy<sub>HR</sub> \* Energy Price<sub>HR</sub> less  
 (Nominated Energy<sub>HR</sub> - Delivered Energy<sub>HR</sub>) \*  
 the higher of the ex-post energy price for the  
 event hour or the Energy Price<sub>HR</sub>
- Where the Energy Price<sub>HR</sub> = 15,000 BTU/kWh \* PG&E citygate midpoint gas  
 price as published by Platts Gas Daily for the  
 date of the CBP Event (\$/BTU)

**SPECIAL  
 CONDITIONS  
 FOR DIRECT  
 ACCESS  
 CUSTOMERS:**

DA customers enrolling directly with the PG&E must make the necessary arrangements with their ESP before enrolling in this program. Directly-enrolled DA customers must notify their ESP when a CBP Event has been scheduled.

Aggregators must make the necessary arrangements with the ESP of its DA customers before enrolling DA customers in this program. Aggregators must notify the ESP of its DA customers when a CBP Event has been scheduled.

A directly-enrolled DA customer and Aggregator on behalf of a DA customer must arrange for a Scheduling Coordinator to Scheduling Coordinator (SC-to-SC) trade with PG&E's scheduling agent for payments to be received for the DA customer's participation in the CBP. The directly enrolled DA customer and Aggregator is responsible for the following: (1) The SC-to-SC trade must be submitted in a timeframe that complies with the California Independent System Operator's (ISO) requirements and; (2) all imbalance or other additional costs incurred by PG&E or PG&E's program coordinator if the customer's SC fails to submit a SC-to-SC trade or if the SC-to-SC trade is not accepted by the ISO because of an action or inaction of the customer's SC. The directly enrolled DA customer or Aggregator shall not be entitled to any capacity or energy payment from PG&E for load dropped by a DA customer during a CBP Event unless PG&E receives a SC-to-SC trade for such load reductions during the CBP Event. If a SC-to-SC trade of sufficient capacity is not delivered to PG&E or PG&E's scheduling agent, then the directly enrolled DA customer's and Aggregator's performance on behalf of DA customers shall be deemed zero for the purpose of calculating payments and penalties due under Schedule E-CBP.

(Continued)



**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 8

**SPECIAL  
 CONDITIONS  
 FOR DIRECT  
 ACCESS  
 CUSTOMERS:  
 (Cont'd.)**

The directly enrolled DA customer and Aggregators on behalf of DA customers are responsible for notifying the ESP that the ESP will not be compensated by PG&E for the SC-to-SC trade submitted as a result of CBP Events.

See Agreement For Customers Participating Directly In The Capacity Bidding Program (Form 79-1074) and Agreement For Aggregators Participating In The Capacity Bidding Program (Form 79-1076) for additional information.

**METERING AND  
 COMMUNI-  
 CATIONS  
 EQUIPMENT:**

Each customer must have an approved interval meter and approved meter communications equipment installed and operating prior to participating on this program in order to establish a valid CSEB. See Baseline section for additional details.

An approved interval meter is capable of recording usage in 15-minute intervals and being read remotely by PG&E and by PG&E's Program Coordinator. If the customer is receiving DA service, then a Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's ESP.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months in the past 12 billing months, PG&E will provide and install the metering and communication equipment at no cost to the customer if metering and communication equipment are required. For other bundled service customers, PG&E will, if required, provide and install the metering equipment at the customer's expense pursuant to Electric Rule 2, Special Facilities.

Installation of an approved interval meter and approved meter communications equipment for a DA customer is the responsibility of the customer's ESP or its MDMA. The meter and associated equipment must be installed in accordance with Electric Rule 22. If PG&E is the MDMA on behalf of the DA customer's ESP, then no additional fees will be required. If the DA customer uses a third-party MDMA, then the customer will be responsible for any and all costs associated with providing PG&E acceptable interval data on a daily basis, including any additional metering or communication equipment and any additional fees assessed by the customer's ESP.

Prior to customer's participation in the program, the customer must be able to successfully transfer meter data according to PG&E's specification on a daily basis for a period of no less than ten (10) calendar days.

For small and medium sized commercial customers enrolled through the San Francisco Community Power (SFCP) Small Customer Aggregation Pilot Program, PG&E will, pursuant to D.06-03-024, provide interval meters and communication equipment at no cost to the participant or SFCP.

All measurements for the CSEB and performance will be determined using the customer's electric revenue interval meter without loss factor adjustments.

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**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 9

**NOTIFICATION  
 EQUIPMENT:**

Directly-enrolled customers and Aggregators, at their expense, must have: (1) access to the Internet and an e-mail address to receive notification of a CBP Event; and (2) an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages. A directly-enrolled customer or Aggregator cannot participate in the CBP until all of these requirements have been satisfied.

(T)  
 (T)

If a CBP Event occurs, directly-enrolled customers and Aggregators will be notified using one or more of the above mentioned systems. It is the responsibility of the Aggregator to notify its aggregated customers.

PG&E will make best efforts to notify directly-enrolled customers and Aggregators; however receipt of such notice is the responsibility of the participating customer or Aggregator. In addition, the customer or Aggregator may check PG&E's CBP website to see if a CBP Event has been triggered. PG&E does not guarantee the reliability of the pager system, e-mail system, or website by which the customer receives notification.

**CONTRACTS  
 AND FORMS:**

Customers wanting to directly enroll in PG&E's CBP must submit a signed Agreement For Customers Participating Directly In The Capacity Bidding Program (Form 79-1074).

Aggregators must submit a signed Agreement For Aggregators Participating In The Capacity Bidding Program (Form 79-1076). Aggregators must submit a Notice to Add or Delete Customers Participating in the Capacity Bidding Program (Form 79-1075) signed by the aggregated customer to add or delete a customer from its portfolio.

**CONTRACTUAL  
 ARRANGEMENT  
 BETWEEN  
 CUSTOMER AND  
 AGGREGATOR:**

The terms and conditions of the agreement governing the relationship between the Aggregator and a customer with respect to such customer's participation in the CBP through such Aggregator are independent of PG&E. Any disputes arising between Aggregator and such customer shall be resolved by the parties.

**BILLING  
 DISPUTES:**

If a directly-enrolled customer or Aggregator disputes a bill issued by PG&E, the disputed amount will be deposited by the customer or Aggregator with the California Public Utilities Commission (Commission) pending resolution of the dispute under the existing Commission procedures for resolving such disputes with PG&E. No termination of participation in the CBP will occur for this dispute while the Commission is hearing the matter, provided that the full amount in dispute is deposited with the Commission.

If a customer has a billing dispute with its Aggregator, the customer will remain obligated to pay PG&E charges for its OAS in a timely manner. Neither the Aggregator nor the customer shall withhold payment of PG&E charges pending resolution of a dispute between the customer and Aggregator.

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**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 10

**PROGRAM  
 TRIGGER AND  
 NOTIFICATION:**

**Day-Ahead Option:**

PG&E may trigger a Day-Ahead CBP Event when PG&E's procurement stack is expected to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the day-ahead market, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event even when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources may be adequate. Separate CBP Events will be called by congestion zone (NP-15 or ZP-26) where the customer is located. (T)

PG&E will notify directly-enrolled customers and Aggregators by 3:00 p.m. on a day-ahead basis of a CBP Event for the following business day. Notices will be issued by 3:00 p.m. on the business day immediately prior to a PG&E holiday or weekend if a CBP Event is planned for the first business day following the PG&E holiday or weekend.

PG&E may call up to two (2) test Day-Ahead CBP Events per calendar year. Test CBP Events will be treated as actual CBP Events, including payments and penalties, and will count towards the product limits.

**Day-Of Option:**

PG&E may trigger a Day-Of Event when PG&E's procurement stack is expected to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the hour-ahead market, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event even when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources may be adequate. Separate CBP Events will be called by congestion zone (NP-15 or ZP-26) where the customer is located. (T)

PG&E will notify directly-enrolled customers and Aggregators on a day-of basis, with up to 30 minutes notice prior to the close of the ISO Hour-Ahead Market (approximately three hours notice prior to the start of a Day-Of Event).

PG&E may call two (2) test Day-Of CBP Events per calendar year. Test Day-Of CBP Events will be treated as actual CBP Events, including payments and penalties, and will count towards the product limits.

**PROGRAM  
 RESEARCH AND  
 ANALYSIS:**

All customers participating on this program agree to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation, access to the customer's interval meter data, and agree to complete any surveys needed to enhance this program.

(Continued)

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**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 11

ACCESS TO  
 CUSTOMER  
 SPECIFIC USAGE  
 DATA:

PG&E will provide an aggregated customer's electric usage and electric meter data for the Service Agreements to its Aggregator so Aggregator can determine the payment payable to and penalties chargeable to Customer under Schedule E-CBP.

TERM:

The initial term is 12 months. After the initial 12 months, a directly-enrolled customer or Aggregator may request to terminate its participation in this program by submitting to PG&E a completed Cancellation of Contract (Form 62-4778). The termination will be effective on the later of: (1) the beginning of the calendar month that is immediately after the initial 12 month term; and (2) the beginning of the calendar month that is closest to but at least thirty (30) calendar days after PG&E received the Cancellation of Contract. The Schedule E-CBP will remain available unless and until Schedule E-CBP is revised or terminated as directed by the CPUC.

(T)  
 (T)

PAYMENTS, AND  
 AFFECT ON  
 CUSTOMER'S  
 BILL FOR THE  
 OAS:

For directly-enrolled customers, the payments and penalties due under this program will be added to the customer's bill for the OAS within 60 calendar days after the end of the operating month.

For Aggregators, payments due under this program will be sent as a check to the Aggregator within 60 calendar days after the end of the operating month. The charges under the OAS for an aggregated customer will not be adjusted.