



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

FILED

06-23-10
04:59 PM

In the Matter of the Application of PACIFICORP
(U 901 E), an Oregon Company, for an Order
Authorizing a Rate Increase Effective January 1,
2011.

Application No. 09-11-015
(Filed November 20, 2009)

**ALL-PARTY JOINT MOTION FOR COMMISSION APPROVAL AND ADOPTION OF
SETTLEMENT AGREEMENT**

Jordan A. White
PacifiCorp
1407 W North Temple, Suite 320
Salt Lake City, UT 84116
Telephone: 801-220-2279
Facsimile: 801-220-4615
E-mail: jordan.white@pacificorp.com

GOODIN, MACBRIDE, SQUERI, DAY &
LAMPREY, LLP
Michael B. Day
505 Sansome Street, Suite 900
San Francisco, California 94111
Telephone: (415) 392-7900
Facsimile: (415) 398-4321
E-mail: mday@goodinmacbride.com

Attorneys for PacifiCorp

Karen Norene Mills
Attorney
California Farm Bureau Federation
2300 River Plaza Drive
Sacramento, CA 95833
Tel: 916-561-5655
E-mail: Kmills@CFBF.com

Cleveland W. Lee
Staff Counsel
California Public Utilities Commission
505 Van Ness Ave.
San Francisco CA 94102
Telephone: 415-703-1792
E-mail: cleveland.lee@cpuc.ca.gov

Attorney for Division of Ratepayer Advocates

Date: June 23, 2010

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of PACIFICORP
(U 901 E), an Oregon Company, for an Order
Authorizing a Rate Increase Effective January 1,
2011.

Application No. 09-11-015
(Filed November 20, 2009)

**ALL-PARTY JOINT MOTION FOR COMMISSION APPROVAL AND ADOPTION OF
SETTLEMENT AGREEMENT**

I. INTRODUCTION

Pursuant to Rules 11.2 and 12.1, subdivision (a) of the Rules of Practice and Procedure (“Rule”) of the California Public Utilities Commission (“Commission”), all the parties in this proceeding respectfully move for Commission approval and adoption of the attached All-Party Joint Settlement Agreement (“Agreement”). The parties are PacifiCorp, d.b.a. Pacific Power (“PacifiCorp” or “Company”); the Division of Ratepayer Advocates (“DRA”); and the California Farm Bureau Federation (“CFBF”) (hereafter collectively referred to as the “Parties”).

This Motion states the factual and legal considerations adequate to advise the Commission of the scope of the settlement and of the grounds on which adoption is urged. The Agreement is limited to the issues in this matter, A. 09-11-015, and is not intended to apply to any issues which may come before the Commission in another current or future proceeding.

Further, as Rule 12.1, subdivision (a) requires, because the Agreement pertains to a proceeding under a Rate Case Plan in which a comparison exhibit would ordinarily be filed, this

Motion is supported by comparison exhibits indicating the impact of the Agreement on PacifiCorp's Application and the issues that DRA contested, or would have contested, in a hearing. *See* attached Agreement, Appendices A and B.

In accordance with Rule 12.1, subdivision (b), the Parties convened at least one conference with notice and opportunity to participate provided to all parties for the purpose of discussing settlement in this proceeding. The result is the attached Agreement, which resolves all issues of law and fact in this matter and is reasonable, consistent with law, and in the public interest in accordance with Rule 12.1, subdivision (d).

II. BACKGROUND

On November 20, 2009, PacifiCorp filed its Application, which proposed an increase in rates for California retail customers of approximately \$8.4 million, or 9.6 percent overall. PacifiCorp based its filing on a 2011 calendar-year, test period and requested that its new rates become effective on January 1, 2011.

On December 23, 2009, DRA protested the Application. DRA conducted extensive discovery, issuing over sixty data requests and conducting an on-site audit at PacifiCorp's offices in Portland, Oregon. On May 10, 2010, DRA served its prepared written testimonies ("Reports"), which analyzed the various ratemaking components. In summary, DRA recommended an increase in rates of approximately \$130,000, which would increase PacifiCorp's revenue requirement by 0.15%.

At the Prehearing Conference on February 4, 2010, CFBF requested party status which the Commission subsequently granted. On May 10, 2010, CFBF also served testimony in response to PacifiCorp's Application, which focused on rate design and in particular the allocation of a rate increase among the various customer classes.

On May 20 and 21, 2010, PacifiCorp and DRA met and conferred in San Francisco, California and during those times notified CFBF that a telephonic settlement conference would subsequently be held with all the Parties to discuss CFBF's issues. On May 27, 2010, the Parties participated in a telephone settlement conference and resolved CFBF's issues. As part of this Motion, the Parties declare that the requirements of Rule 12.1(b) were met, and the attached Agreement expresses their mutual understandings and resolution of the ratemaking issues in this proceeding.

III. SCOPE OF THE AGREEMENT

Listed below are, but not limited to, the ratemaking issues resolved by the Parties. Details of each resolution are stated in the Agreement under the heading that corresponds in title to the issues enumerated below. The impact of the Agreement on PacifiCorp's Application and the DRA's contested issues are presented in Appendix A of the Agreement, which compares PacifiCorp's original revenue requirement proposal with DRA's recommended revenue requirement and the revenue requirement adopted in the Agreement. Appendix B to the Agreement details how the \$4.1 million increase in base rates is calculated with the specific adjustments agreed to by the Parties.

- **Rate of Return**
- **Depreciation Rates**
- **Removal Cost Reporting**
- **Klamath Relicensing and Process Costs**
- **Taxes**
- **Other Adjustments**
- **Rate Mechanisms**

- **Revised Protocol Inter-Jurisdictional Allocation Methodology**
- **Rate Change Effective Date**
- **Rate Spread**
- **Rate Design and Tariffs**

The net effect of the Agreement is to reduce PacifiCorp's proposed increase in test period revenue requirement from \$8.4 million to \$4.1 million, which will result in an approximately 4.6 percent overall rate increase, instead of the 9.6 percent overall rate increase proposed in the Application. The Agreement proposes that the effective date for the new rates should be January 1, 2011, which the Parties hereby request the Commission to order.

IV. THE AGREEMENT MEETS COMMISSION CRITERIA

A. The Agreement Is Reasonable in Light of the Whole Record

The proposed Agreement is reasonable, because it will save the Commission and all the Parties significant expense and undue expenditure of resources, when compared to the risk, expense, complexity, and likely duration of evidentiary hearings, while still protecting the public interest. Generally, the parties' evaluation should carry material weight in the Commission's review of a settlement. *See Southern California Gas Co.* (1999), D.00-09-034, 2000 Cal. PUC LEXIS 694.

Another sign of reasonableness is that the Agreement proposes a revenue requirement, a rate of return ("ROR"), and rate design approximately half-way between the PacifiCorp's proposals and DRA's recommendations. The record, which consists of the Application, PacifiCorp's direct testimonies and exhibits, DRA's Reports, CFBF's testimony, and additional data provided in the Agreement indicate the substantial efforts that all the Parties have made to analyze, support, and ensure that the Agreement is reasonable.

The Agreement provides sufficient information and data to enable the Commission to (1) implement the provisions, terms, and conditions of the Agreement; and (2) to discharge its regulatory obligations. For example, the Agreement presents a specific revenue requirement for PacifiCorp's 2011 Test Year and the precise rates to be adopted for each rate class.

Further, the Agreement supplies specific instructions for implementing other agreed-upon regulatory actions, such as details of the memorandum account for certain tax deductions that may be subject to change following an IRS audit. For PacifiCorp's anticipated filing to recover the Klamath Basin hydroelectric relicensing and settlement process costs, PacifiCorp and DRA have agreed in advance to consultations and discovery to facilitate such recovery. The parameters and timing for future Post-Test Year Adjustment Mechanism ("PTAM") filings by PacifiCorp for major capital additions and attrition adjustments are also stated. In essence, the Agreement sets forth a regulatory road map for PacifiCorp to follow until its next general rate case.

B. The Agreement Is Consistent with the Law

The terms of the Agreement are consistent with prior Commission decisions in prior PacifiCorp general rate cases. For example, the PTAM calculations provided for in the Agreement will mirror the PTAM methodologies as adopted in D. 06-12-011 and amended by D. 09-04-017. The Parties submit that the Agreement is consistent with both state and federal law.

C. The Agreement Is in the Public Interest.

The Agreement provides for a modest overall average rate increase of 4.6 percent. Residential customers will see an average rate increase of 5.0 percent, slightly higher than the overall average increase. According to the cost-of-service study for PacifiCorp's California service territory, residential customers currently are paying less than the commercial and industrial classes, relative to the full cost of providing service.

The Agreement proposes rates that would assign modest increases to the commercial and industrial classes while moving the residential class closer to the cost of service. The difference in the increases among classes is minor: i.e., for the commercial and industrial customers the increases will be between 3.6 percent and 5.0 percent. Overall, PacifiCorp's rates, including residential rates, will remain well below the statewide average.

Similarly, the cost of capital proposed in the Agreement benefits the public. The 10.6 percent rate of return on equity ("ROE") is equal to the ROE currently authorized for PacifiCorp in California and Utah. It is also similar to returns sought by PacifiCorp in other states. The ROR of 8.37 percent is well within the range of adopted returns granted by the Commission to other electric utilities.

Capital additions will be included in rates in a manner that that will be in the public interest. The PTAM filing procedure set forth in the Agreement will not be used for capital additions included in the Application that come into service through 2011. Capital additions expected to go into service during the test year have been included in the revenue requirement proposed by the Agreement. PacifiCorp may file PTAM capital additions requests for major

resource additions not included in the Application. The only major capital resource addition not included in the Application of which PacifiCorp is currently aware, is the Dunlap wind facility.

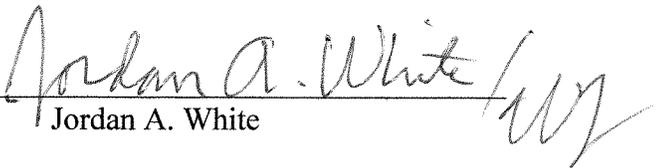
PacifiCorp and DRA have also agreed on the amounts and use of the sales estimates for calculating the revenue requirement. This will generate the appropriate level of revenues expected from each class of customers to meet PacifiCorp's revenue requirement.

V. CONCLUSION

The Agreement achieves significant savings in resources, time, and effort that benefit all concerned, including the Commission, without the need for a hearing. For the reasons stated above, the Parties move that the Commission approve and adopt the attached Agreement as reasonable, consistent with the law, and in the public interest.

[signature page(s) follow]

Respectfully submitted this June 23, 2010, at San Francisco, California.

By 
Jordan A. White

Jordan A. White
PacifiCorp
1407 W North Temple, Suite 320
Salt Lake City, UT 84116
Telephone: 801-220-2279
Facsimile: 801-220-4615
Email: jordan.white@pacificorp.com

GOODIN, MACBRIDE, SQUERI,
DAY & LAMPREY, LLP
Michael B. Day
505 Sansome Street, Suite 900
San Francisco, California 94111
Telephone: (415) 392-7900
Facsimile: (415) 398-4321
E-mail: mday@goodinmacbride.com

Attorneys for PacifiCorp

Karen Norene Mills
Attorney
California Farm Bureau Federation
2300 River Plaza Drive
Sacramento, CA 95833
Tel: 916-561-5655
Email: Kmills@CFBF.com

Cleveland W. Lee
Legal Division
California Public Utilities Commission
505 Van Ness Ave.
San Francisco, CA 94102
Telephone: 415-703-
Email: cleveland.lee@cpuc.ca.gov

Attorney for Division of Ratepayer
Advocates

Certificate of Service

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have provided via electronic mail or US Mail if an E-mail address has not been provided, a true and correct copy of **PacifiCorp's (U 901 E) All-Party Joint Motion for Commission Approval and Adoption of Settlement Agreement** to the following parties:

Service List

A.09-11-015

Cleveland Lee
CALIF PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
cwl@cpuc.ca.gov

KAREN NORENE MILLS
CALIFORNIA FARM BUREAU
FEDERATION
2300 RIVER PLAZA DRIVE
SACRAMENTO, CA 95833
kmills@cfbf.com

CALIFORNIA ENERGY MARKETS
425 DIVISADERO ST., SUITE 303
SAN FRANCISCO, CA 94117
cem@newsdata.com

WENDY L. ILLINGWORTH
ECONOMIC INSIGHTS
320 FEATHER LANE
SANTA CRUZ, CA 95060
wendy@econinsights.com

MARK TUCKER
PACIFICORP
825 NE MULTNOMAH, SUITE 2000
PORTLAND, OR 97232
Mark.Tucker@PacifiCorp.com

Donald J. Lafrenz
CALIF PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
dlf@cpuc.ca.gov

James R. Wuehler
CALIF PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
jrw@cpuc.ca.gov

MICHAEL B. DAY
GOODIN MACBRIDE SQUERI DAY &
LAMPREYLLP
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111-3133
mday@gmssr.com

JORDAN A. WHITE
PACIFICORP
1407 W. NORTH TEMPLE, SUITE 320
SALT LAKE CITY, UT 84116
jordan.white@pacificorp.com

WILLIAM F. DIETRICH
DIETRICH LAW
2977 YGNACIO VALLEY ROAD, NO. 613
WALNUT CREEK, CA 94598-3535
dietrichlaw2@earthlink.net

ANDREA L. KELLY
PACIFICORP
825 NE MULTNOMAH, SUITE 2000
PORTLAND, OR 97232
andrea.kelly@pacificorp.com

PACIFICORP
825 NE MULNOAMAH, SUITE 2000
PORTLAND, OR 97232
datarequest@pacificorp.com

Elaine Chan Lau
CALIF PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
ec2@cpuc.ca.gov

Maryam Ghadessi
CALIF PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
mmg@cpuc.ca.gov

Sean Wilson
CALIF PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
smw@cpuc.ca.gov

DATED: June 23, 2010, at Portland, Oregon



Carrie Meyer
Coordinator, Regulatory Operations

Attachment

Settlement Agreement Among PacifiCorp, the
Division of Ratepayer Advocates and The
California Farm Bureau Federation

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of
PACIFICORP (U 901 E), an Oregon
Company, for an Order Authorizing a
General Rate Increase Effective January
1, 2011.

Application No. 09-11-015
(Filed November 20, 2009)

**SETTLEMENT AGREEMENT AMONG PACIFICORP, THE DIVISION OF
RATEPAYER ADVOCATES AND THE CALIFORNIA FARM BUREAU
FEDERATION**

In accordance with Article 12, Rule 12.1 et seq., of the Commission Rules of Practice and Procedure, this settlement agreement (“Agreement”) is entered into for the purpose of resolving all issues among the parties in PacifiCorp’s (or “Company”) 2011 test year, general rate case application, A. 09-11-015. In the related and attached All-Party Joint Motion for Approval and Adoption of Settlement Agreement (“Motion”), the Parties jointly and severally move that the Commission approve and adopt this proposed Agreement.

PARTIES

1. The parties to this Agreement are PacifiCorp, the Division of Ratepayer Advocates (“DRA”), and the California Farm Bureau Federation (“CFBF”) (hereafter collectively referred to as the “Parties”).

BACKGROUND

2. PacifiCorp filed its application for an order authorizing a general rate increase with the California Public Utilities Commission (“Commission”) on November 20, 2009 (“Application”). The Application proposed an increase in rates for California retail customers of approximately \$8.4 million or 9.6 percent overall. PacifiCorp based its filing on a 2011 calendar year test period and requested a rate-effective date of January 1, 2011.

3. DRA filed a protest to the Application on December 23, 2009. In addition, CFBF requested party status at the prehearing conference held on February 4, 2010. DRA issued over sixty data requests and conducted an on-site audit at PacifiCorp’s offices in Portland, Oregon. DRA filed its “Report on the Results of Operations for PacifiCorp General Rate Case Test Year 2011” (“DRA Report”) on May 10, 2010. CFBF also conducted discovery and on May 10, 2010, filed testimony in response to PacifiCorp’s Application. The Parties convened settlement conferences on May 20, 21, and 27, 2010.

4. As a result of these conferences, the Parties have reached a settlement in this case resolving all issues. The net effect of this Agreement reduces PacifiCorp’s proposed increase in test period revenue requirement to \$4.1 million, which will result in an overall rate increase of approximately 4.6 percent. The Agreement proposes that the effective date for these new rates would be January 1, 2011, which the accompanying All-Party Joint Motion requests the Commission to order.

AGREEMENT

5. The Parties agree to submit this Agreement to the Commission and request that the Commission approve the Agreement as presented. The Parties agree that the adjustments

and the rates as presented in the Agreement are reasonable, consistent with the law, and in the public interest.

6. *Revenue Requirement:* The Parties agree to a total revenue requirement increase of \$4.1 million in base rates, which in conjunction with the other terms identified below, represents a settlement of all revenue requirement issues in this case. A comparison of PacifiCorp’s and DRA’s original revenue requirement proposals and the revenue requirements mutually accepted by the Parties is set forth in attached Appendix A. Attached Appendix B presents the calculation of the \$4.1 million increase in base rates, which incorporates the adjustments stated in this Agreement.

7. *Rate of Return:* The Parties agree that the Company’s overall rate of return (“ROR”) should be set at 8.37 percent. The individual capital components that result in the ROR of 8.37 percent are set forth in Table 1 below:

Table 1

Capital Component	Percent Capitalization	Cost	Weighted Cost
Long Term Debt	47.50%	5.94%	2.82%
Preferred Stock	0.30%	5.41%	0.02%
Common Equity	<u>52.20%</u>	<u>10.60%</u>	<u>5.53%</u>
TOTAL	100.00%		8.37%

8. *Depreciation Rates:* PacifiCorp and DRA agree that the negative net salvage component of distribution depreciation rates approved in PacifiCorp’s last California general rate case, A.05-11-022, will remain in effect until January 1, 2011. PacifiCorp and DRA further agree that the “All States Settlement Method”¹ regarding distribution depreciation rates

¹ The “All State Settlement Method” restates net salvage dollars in 2006 values and recognizes potential reimbursements for removal costs. This treatment is consistent with the methodology applied in the Company’s other jurisdictions and produces a composite depreciation rate for California distribution assets of 2.89%. See A. 09-11-015, DRA Report, Exhibit DRA-8 (dated May 10, 2010), Depreciation Expenses and Reserve, p. 8-11: ll. 5-22 (citing PacifiCorp Response to DRA Onsite Audit Data Request 9).

will remain in effect from January 1, 2011, through December 31, 2013, unless otherwise stipulated by PacifiCorp and DRA and approved by the Commission. Future adjustments to distribution depreciation rates in use in California will only be made pursuant to a Commission order in a PacifiCorp general rate case.

9. *Removal Cost Reporting:* The Parties agree that PacifiCorp will provide the following information concerning the pre-funded removal costs in subsequent rate case filings, with California distribution pre-funded removal costs shown separately:

- a. The most current balance of pre-funded removal costs;
- b. A year-by-year projection of: (1) when the then-existing balance of pre-funded removal costs will be consumed; and (2) the implicit inflation rate for future asset removal costs; and
- c. A five-year projection of the year-end balance of pre-funded removal costs that shows for each year (1) the gross additions to the balance; (2) the gross expenditures for removal costs; and (3) the net change in the balance of pre-funded removal costs.

10. *Klamath Relicensing and Process Costs:* PacifiCorp will submit a filing to seek recovery in rates of the relicensing and settlement process costs associated with its hydroelectric facilities on the Klamath River. DRA and PacifiCorp agree to initiate a consultation process at least 90 days prior to PacifiCorp's filing, whereby PacifiCorp will provide DRA with information needed by DRA to assess the reasonableness and purposes of the expenditures. DRA and PacifiCorp agree to work in good faith to expedite the process. The filing will be made subsequent to the outcome of PacifiCorp's application related to the Klamath Hydroelectric Settlement Agreement in A.10-03-015. Pursuant to Rule 10.1 et seq., DRA will have full discovery rights to investigate, evaluate, and/or report on PacifiCorp's filing.

11. *Taxes*: The Parties agree that the tax methodology and calculations utilized in PacifiCorp's Application are reasonable. The Parties further agree as follows on tax-related matters:

a. *Repairs Deduction*: In determining revenue requirement, PacifiCorp reflected the full tax benefits of the repairs deduction, which is a recent change in method of accounting for income tax purposes. The tax benefits, which are generated by the repairs deduction, involve a materially higher than normal risk as compared to other book-tax differences, because the method of accounting is new and still unaudited by the Internal Revenue Service. Accordingly, the Parties agree that based solely on the facts of this proceeding and only for purposes of this Agreement, PacifiCorp should be authorized to establish a memorandum account to record:

- (1) The difference in revenue requirement calculated using the estimates of the repairs deductions reflected in the Application and the repairs deductions actually taken in the Company's Federal income tax returns for 2008-2011; and
- (2) Interest paid to the Internal Revenue Service based on adjustments to the repairs deductions taken in the Company's Federal income tax returns for 2008-2011.

The Parties further agree that the costs recorded in the memorandum account discussed above will not be recoverable until reviewed and approved by the Commission in PacifiCorp's next California general rate case.

b. *Patient Protection and Affordable Care Act ("Act")*: The Act, which was signed into law on March 23, 2010, and subsequently modified by the Health Care and Education Reconciliation Act, changed the tax treatment of post-retirement benefits. The revenue requirement increase in this case includes (1) the tax

impact of the Act during the rate cycle in this proceeding, and (2) the recovery of tax benefits previously reflected in rates that will no longer be realized as a result of the Act.

12. *Rate Base Items:* The Parties agree that the plant additions that were initially proposed in the Application and as subsequently adjusted pursuant to this Agreement (*see* below), are reasonable, consistent with law, and in the public interest. This includes the Populus to Ben Lomond and Ben Lomond to Terminal transmission projects and emissions control projects at PacifiCorp's large steam generation plants. The Parties agree to the following adjustments to PacifiCorp's rate base:

- a. *Fuel Stock:* PacifiCorp will seek recovery of fuel stock through future Energy Cost Adjustment Clause (ECAC) filings.
- b. *Weatherization Loans:* PacifiCorp will not seek recovery of costs for its weatherization loans as part of rate base in this and future California general rate case filings.
- c. *Capital Additions:* PacifiCorp will adjust capital additions to reflect an updated forecast of the expected level of capital additions.

13. *Other Adjustments:* The Parties agree to include additional adjustments to resolve DRA's concerns pertaining to supplemental executive retirement plan and bonuses; plant held for future use; and director and officers' liability insurance. The Parties agree that the MidAmerican Energy Holdings Company's severance costs are embedded in the \$4.1 million revenue requirement increase. The Parties further agree that the acceptance of these adjustments for purposes of settlement is not binding on the Parties or otherwise precedential in future proceedings and does not imply agreement on the merits of the adjustments.

14. *Rate Mechanisms:* The Parties agree that Post Test Year Adjustment Mechanism ("PTAM") capital additions and the ECAC mechanism will continue in accordance with D.06-

12-011. The PTAM attrition will be authorized for use in 2012 and 2013 and calculated as the greater of: (i) the September Global Insight U.S. Economic Outlook forecast of Consumer Price Index for the following calendar year with an offsetting productivity factor of 0.5 percent; or (ii) zero. The PTAM attrition will continue to be filed on October 15 as a Tier 2 advice letter, with rates effective January 1. PTAM increases will use the same formula and apply the same rate elements as set forth in D.06-12-011 and as amended by D.09-04-017.

The Parties further agree that PacifiCorp will not file PTAM capital additions requests for major resource additions that are included in this general rate case Application and applicable through 2011. PacifiCorp may file PTAM capital additions requests for major resource additions not included in this Application. The only major capital resource addition not included in this Application of which PacifiCorp is currently aware is the Dunlap Wind Facility.

15. *Revised Protocol Inter-Jurisdictional Allocation Methodology:* The Parties agree that PacifiCorp will continue to utilize the Revised Protocol Inter-Jurisdictional Allocation Methodology to determine the revenue requirement for all filings made in California, including but not limited to PTAM, ECAC, and general rate case applications.

16. *Rate Change Effective Date:* Rates to recover the revenue requirement as mutually agreed to by the Parties in this Agreement will become effective on January 1, 2011.

17. *Rate Spread:* The revenue requirement as mutually agreed to by the Parties in this Agreement will be allocated to the rate schedule classes as stated in attached Appendix C, "Rate Spread."

18. *Rate Design and Tariffs:* The Basic Charge applicable to non-CARE residential customers will be \$6.25 per month effective January 1, 2011. A summary of present and proposed rates is contained in Appendix D. All applicable rate components other than residential Basic Charges will be calculated by applying an equal percentage change by function. Schedule AWH-31 will be canceled effective January 1, 2011. Customers currently served under Schedule AWH-31 will be moved to the appropriate rate schedule. The Parties

also agree that the rates implementing the revenue requirement that is stated in this Agreement will be the proposed rates shown in the Billing Determinants stated in attached Appendix E. After Commission approval of this Agreement, PacifiCorp will submit in a compliance filing its revised tariff sheets reflecting these rates as effective on January 1, 2011.

OTHER TERMS AND CONDITIONS

19. *Commission's Primary Jurisdiction:* The Parties agree that the Commission has primary jurisdiction over any interpretation, enforcement, or remedies pertaining to this Agreement, as provided by California Constitution, article XII, section 8. No Party may bring an action pertaining to this Agreement in any local, State, or Federal court or administrative agency without having first exhausted its administrative remedies at the Commission.

20. *Further Actions:* The Parties acknowledge that this Agreement is subject to approval by the Commission. As soon as practicable after all the Parties have signed the Agreement, the Parties through their respective attorneys will execute a Motion for Commission Approval and Adoption of the Agreement. The Parties will furnish such additional information, documents, and/or testimony as the Commission may require to grant the Motion and adopt this Agreement.

21. *Non-Severability:* The provisions of this Agreement are non-severable. If any Party fails to perform its respective obligations under this Agreement, the Agreement will be regarded as rescinded. Further, if the Commission or any court of competent jurisdiction overrules or modifies as legally invalid any material provision of this Agreement, this Agreement will be deemed rescinded as of the date of such ruling or decision or when the modification becomes final.

22. *Voluntary and Knowing Acceptance:* The Parties acknowledge and stipulate that they are agreeing to this Agreement freely, voluntarily, and without any fraud, duress, or undue influence by any other Party. Each Party hereby acknowledges that it has read and fully

understands its rights, privileges, and duties under this Agreement, including its right to discuss this Agreement with its legal counsel, which the Parties have exercised to the extent deemed necessary.

23. *No Modification:* This Agreement constitutes the entire Agreement among the Parties regarding the matters set forth herein, which may not be altered, amended, or modified in any respect except in writing and with the express written and signed consent of all the Parties hereto. All prior agreements and understandings, oral or in writing, regarding the matters set forth herein are expressly waived and are of no further force or effect.

24. *No Reliance:* No Party has relied or presently relies on any statement, promise or representation by any other Party, whether oral or written, except as specifically set forth in this Agreement. Each Party expressly assumes the risk of any mistake of law or fact made by such Party or its authorized representative.

25. *Counterparts:* This Agreement may be executed in separate counterparts by the different Parties and all so executed will be binding on the Parties and have the same effect as if all Parties had signed one and the same document. All such counterparts will be deemed to be an original and together constitute one and the same Agreement, notwithstanding that the signatures of all the Parties and/or the Parties' attorney or other representative do not appear on the same page of this Agreement or the related Motion.

26. *Binding Effect:* This Agreement will become effective and binding on the Parties as of the date when it is fully executed. It will be binding upon the Parties hereto, their successors, subsidiaries, affiliates, and their respective representatives, agents, officers, directors, employees, and personal representatives, whether past, present, or future. The Parties agree and acknowledge that the Commission may reassert jurisdiction of this matter after issuance of a decision to approve and adopt the Agreement, if it is necessary to enforce the terms and conditions of this Agreement.

27. *Finality:* This Agreement fully and finally settles any and all disputes in this matter among all the Parties.

28. *No Admission:* Nothing in this Agreement or related negotiations may be construed as an admission of any law or fact by any Party, or as precedential or binding on any Party in any other proceeding, whether before the Commission or in a court of law.

29. *Authority to Sign.* Each Party who executes this Agreement represents and warrants to each other Party that the individual signing this Agreement and the related Motion has the legal authority to do so.

30. *Future Admissibility:* Each Party signing this Agreement agrees and acknowledges that this Agreement will be admissible in any subsequent Commission proceeding for the sole purpose of enforcing the terms and conditions of this Agreement.

31. *Rescission:* In the event the Commission rejects or materially alters any provision of the Agreement, the Agreement will be deemed rescinded by the Parties and of no legal effect as of the date of issuance of the Commission decision rejecting or materially altering the Agreement. The Parties may negotiate in good faith regarding whether they want to accept the Commission changes and resubmit a revised Agreement.

CONCLUSION

The Parties below named have executed this Agreement as of the date appearing below adjacent to each individual Party's signature.

[signature pages follow]

PACIFICORP

Date: _____ By: _____

ANDREA L. KELLY
VICE PRESIDENT, REGULATION
PACIFICORP
825 N.E. Multnomah Ste 2000
Portland OR 97232
Telephone: (503)813-6043
E-mail: andrea.kelly@pacificorp.com

DIVISION OF RATEPAYER ADVOCATES

Date: _____ By: _____

DANA APPLING
DIRECTOR
DIVISION OF RATEPAYER ADVOCATES
505 Van Ness Ave
San Francisco CA 94102
Telephone: (415) 703-2544
E-mail: dsa@cpuc.ca.gov

CALIFORNIA FARM BUREAU FEDERATION

Date: June 22, 2010 By: Karen Norene Mills

KAREN NORENE MILLS
ATTORNEY
California Farm Bureau Federation
2300 River Plaza Dr
Sacramento CA 95833
Telephone: (916) 561 5655
E-mail: kmills@cfbf.com

PACIFICORP

Date: _____ By: _____

ANDREA L. KELLY
VICE PRESIDENT, REGULATION
PACIFICORP
825 N.E. Multnomah Ste 2000
Portland OR 97232
Telephone: (503)813-6043
E-mail: andrea.kelly@pacificorp.com

DIVISION OF RATEPAYER ADVOCATES

Date: 6/23/2010 By: 

DANA APPLING
DIRECTOR
DIVISION OF RATEPAYER ADVOCATES
505 Van Ness Ave
San Francisco CA 94102
Telephone: (415) 703-2544
E-mail: dsa@cpuc.ca.gov

CALIFORNIA FARM BUREAU FEDERATION

Date: _____ By: _____

KAREN NORENE MILLS
ATTORNEY
California Farm Bureau Federation
2300 River Plaza Dr
Sacramento CA 95833
Telephone: (916) 561 5655
E-mail: kmills@cfbf.com

PACIFICORP

Date: 22 Jun 2010 By: Andrea L. Kelly

ANDREA L. KELLY
VICE PRESIDENT, REGULATION
PACIFICORP
825 N.E. Multnomah Ste 2000
Portland OR 97232
Telephone: (503)813-6043
E-mail: andrea.kelly@pacificorp.com

DIVISION OF RATEPAYER ADVOCATES

Date: _____ By: _____

DANA APPLING
DIRECTOR
DIVISION OF RATEPAYER ADVOCATES
505 Van Ness Ave
San Francisco CA 94102
Telephone: (415) 703-2544
E-mail: dsa@cpuc.ca.gov

CALIFORNIA FARM BUREAU FEDERATION

Date: _____ By: _____

KAREN NORENE MILLS
ATTORNEY
California Farm Bureau Federation
2300 River Plaza Dr
Sacramento CA 95833
Telephone: (916) 561 5655
E-mail: kmills@cfbf.com

APPENDIX A

Settlement Stipulation Appendix A
PacifiCorp Test Year 2011 GRC
California Jurisdiction
(Figures in Thousands)

	(1) DRA Report	(2) PacifiCorp	(3) Settlement Agreement
1	Operating Revenues:		
2	91,307	99,224	95,171
3	-	-	-
4	10,839	10,839	10,839
5	3,228	3,228	3,228
6	<u>105,374</u>	<u>113,290</u>	<u>109,238</u>
7			
8	Operating Expenses:		
9	16,885	16,987	16,975
10	-	-	-
11	660	673	671
12	20,774	21,075	21,084
13	3,613	3,631	3,628
14	11,038	11,243	11,325
15	2,971	3,089	3,058
16	333	336	335
17	-	-	-
18	3,706	4,095	3,907
19			
20	<u>59,978</u>	<u>61,129</u>	<u>60,983</u>
21			
22	11,967	15,364	13,318
23	1,108	1,242	1,243
24	3,916	4,028	3,980
25	4,950	6,114	4,793
26	144	484	322
27	1,130	1,130	2,015
28	-	-	-
29	(83)	(83)	(83)
30			
31	<u>83,112</u>	<u>89,408</u>	<u>86,571</u>
32			
33	<u>22,262</u>	<u>23,883</u>	<u>22,667</u>
34			
35	Rate Base:		
36	526,518	529,365	526,548
37	161	197	161
38	1,428	1,428	1,295
39	924	924	924
40	-	-	-
41	829	829	831
42	-	3,386	-
43	2,781	2,781	2,773
44	1,466	1,455	1,455
45	-	399	0
46	1	1	1
47			
48	<u>534,109</u>	<u>540,766</u>	<u>533,989</u>
49			
50	Rate Base Deductions:		
51	(188,234)	(196,015)	(188,903)
52	(11,643)	(11,643)	(11,656)
53	(58,971)	(56,015)	(60,348)
54	(223)	(223)	(223)
55	(186)	(186)	(186)
56	-	-	-
57	(1,890)	(1,890)	(1,891)
58			
59	<u>(261,146)</u>	<u>(265,971)</u>	<u>(263,207)</u>
60			
61	<u>272,963</u>	<u>274,795</u>	<u>270,781</u>
62			
63	8.16%	8.69%	8.37%
64			
65	10.31%	11.00%	10.60%

APPENDIX B

Settlement Stipulation Appendix B
PacifiCorp Test Year 2011 GRC
Revenue Requirement Summary
Twelve-Months Ending December 31, 2011
(Figures in Thousands)

PacifiCorp Filed Revenue Requirement Increase	8,364
Remove Efficiency Adjustment	<u>(346)</u>
Modeled Revenue Requirement Increase	8,710
Adjustments:	
Rate of Return	(1,681)
Depreciation	(1,476)
Klamath Relicensing	(256)
Tax Law Change	257
Fuel Stock / Weatherization	(419)
Capital Additions	(200)
Other	<u>(278)</u>
Modeled Revenue Requirement Increase	4,658
Less PTAM 5/29/10	<u>(599)</u>
Agreement	<u><u>4,058</u></u>

APPENDIX C

**PACIFIC POWER
STATE OF CALIFORNIA
EFFECTS OF PROPOSED RATE CHANGE
DISTRIBUTED BY RATE SCHEDULE
Forecast 12 Months Ending December 2011**

Line No.	Description	Pres. Sch.	Prop. Sch.	No. of Customers	KWH	Present Revenues					Proposed Revenues					Proposed Change	
						Base Revenue	ECAC	Base with ECAC	Adders1	Net Revenue	Base Revenue	ECAC	Base with ECAC	Adders1	Net Revenue	Revenue	Percent
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
								(6)+(7)		(8)+(9)			(11)+(12)		(13)+(14)	(13)-(8)	(16)/(8)
Residential																	
1	Residential Service	D/DL-6	D/DL-6	36,532	394,810,883	\$35,838,578	\$8,748,879	\$44,587,457	(\$450,077)	\$44,137,380	\$38,068,626	\$8,748,879	\$46,817,505	(\$450,077)	\$46,367,428	\$2,230,048	5.0%
2	Multi-Family - Master Metered	DM-9	DM-9	8	255,208	\$22,073	\$5,655	\$27,728	(\$292)	\$27,436	\$23,464	\$5,655	\$29,119	(\$292)	\$28,827	\$1,391	5.0%
3	Multi-Family - Submetered	DS-8	DS-8	14	1,336,216	\$89,968	\$29,610	\$119,578	(\$1,524)	\$118,054	\$97,181	\$29,610	\$126,791	(\$1,524)	\$125,267	\$7,213	6.0%
4	Total Residential			36,554	396,402,307	\$35,950,619	\$8,784,144	\$44,734,763	(\$451,893)	\$44,282,870	\$38,189,271	\$8,784,144	\$46,973,415	(\$451,893)	\$46,521,522	\$2,238,652	5.0%
Commercial & Industrial																	
5	General Service - < 20 kW	A-25/AWH-31	A-25	7,208	61,935,978	\$7,064,835	\$1,371,201	\$8,436,036	(\$39,098)	\$8,396,938	\$7,380,346	\$1,371,201	\$8,751,547	(\$39,098)	\$8,712,449	\$315,511	3.7%
6	General Service - 20 kW & Over	A-32	A-32	893	52,718,752	\$5,020,286	\$1,163,919	\$6,184,206	(\$60,785)	\$6,123,421	\$5,249,695	\$1,163,919	\$6,413,614	(\$60,785)	\$6,352,829	\$229,409	3.7%
7	General Service - 100 kW & Over	A-36	A-36	290	104,693,175	\$7,418,677	\$2,319,907	\$9,738,584	(\$163,152)	\$9,575,431	\$7,905,113	\$2,319,907	\$10,225,020	(\$163,152)	\$10,061,867	\$486,436	5.0%
8	Large General Service - 500 kW & Over	AT-48	AT-48	17	113,573,565	\$5,585,100	\$2,509,048	\$8,094,148	(\$241,477)	\$7,852,671	\$5,988,853	\$2,509,048	\$8,497,901	(\$241,477)	\$8,256,424	\$403,753	5.0%
9	Agricultural Pumping Service	PA-20	PA-20	2,027	95,166,258	\$8,057,002	\$2,086,911	\$10,143,913	(\$152,052)	\$9,991,860	\$8,418,700	\$2,086,911	\$10,505,610	(\$152,052)	\$10,353,558	\$361,698	3.6%
10	Total Commercial & Industrial			10,435	428,107,728	\$33,145,900	\$9,450,985	\$42,596,885	(\$656,564)	\$41,940,322	\$34,942,707	\$9,450,985	\$44,393,692	(\$656,564)	\$43,737,128	\$1,796,806	4.2%
Lighting																	
11	Outdoor Area Lighting Service	OL-15	OL-15	926	1,077,000	\$207,842	\$23,825	\$231,667	\$1,288	\$232,955	\$212,792	\$23,825	\$236,617	\$1,288	\$237,905	\$4,950	2.1%
12	Airway & Athletic Lighting	OL-42	OL-42	40	202,965	\$28,591	\$4,494	\$33,085	\$0	\$33,085	\$29,840	\$4,494	\$34,334	\$0	\$34,334	\$1,249	3.8%
13	Street Lighting Service	LS-51	LS-51	74	694,980	\$156,144	\$15,373	\$171,517	\$1,395	\$172,912	\$157,507	\$15,373	\$172,880	\$1,395	\$174,275	\$1,363	0.8%
14	Street Lighting Service	LS-52	LS-52	5	7,772	\$6,704	\$171	\$6,875	\$130	\$7,005	\$7,583	\$171	\$7,754	\$130	\$7,884	\$879	12.8%
15	Street Lighting Service	LS-53	LS-53	118	1,531,797	\$155,211	\$33,886	\$189,097	(\$1,280)	\$187,817	\$169,735	\$33,886	\$203,621	(\$1,280)	\$202,341	\$14,524	7.7%
16	Street Lighting Service	LS-58	LS-58	23	245,451	\$29,243	\$5,429	\$34,672	(\$124)	\$34,548	\$31,149	\$5,429	\$36,578	(\$124)	\$36,454	\$1,906	5.5%
17	Total Lighting			1,186	3,759,965	\$583,735	\$83,178	\$666,913	\$1,409	\$668,322	\$608,606	\$83,178	\$691,784	\$1,409	\$693,193	\$24,871	3.7%
18	Total Sales to Ultimate Consumers			48,174	828,270,000	\$69,680,255	\$18,318,307	\$87,998,562	(\$1,107,048)	\$86,891,514	\$73,740,584	\$18,318,307	\$92,058,891	(\$1,107,048)	\$90,951,843	\$4,060,329	4.6%
19	Total AGA					\$156,069		\$156,069		\$156,069	\$156,069		\$156,069		\$156,069	\$0	0.0%
20	Total Employee Discount					(\$34,574)	(\$8,494)	(\$43,068)	437	(\$42,631)	(\$36,701)	(\$8,494)	(\$45,195)	437	(\$44,758)	(\$2,127)	4.9%
21	Total Sales (inc. AGA and Employee Discount)			48,174	828,270,000	\$69,801,749	\$18,309,813	\$88,111,562	(\$1,106,611)	\$87,004,952	\$73,859,951	\$18,309,813	\$92,169,764	(\$1,106,611)	\$91,063,154	\$4,058,202	4.6%

Notes:

1 Total effects of Schedule S-191 Surcharge to Fund Public Purpose Programs and Schedule ECAC-94 Deferred ECAC. Excludes the effect of Schedules S-99 CPUC Surcharge, S-100 CARB Surcharge and CARE Discounts

APPENDIX D

**Settlement Agreement - Rate Summary
Pacific Power
State of California
Present and Proposed Prices**

	Present Price	Proposed Price
Schedules D, DS-8 & DM-9		
Residential Service		
Customer Charge	\$5.98	\$6.25
All Baseline kWh	10.033	10.570
All Non-Baseline kWh	11.712	12.243
Schedule No. DL-6*		
Residential Service		
CARE		
Customer Charge	\$4.78	\$5.00
All Baseline kWh	8.026	8.456
All Non-Baseline kWh	9.370	9.794
*Rates reflect CARE discount of twenty percent.		
Schedule No. A-25		
General Service		
Less than 20 kW		
Customer Charge		
Single-Phase	\$11.27	\$11.50
Three-Phase	\$15.48	\$15.80
All kWh	11.953	12.422
Schedule No. A-32		
General Service		
20 kW and over		
Customer Charge		
Single-Phase	\$11.27	\$11.41
Three-Phase	\$15.48	\$15.68
Distribution Demand	\$1.40	\$1.42
Generation & Transmission	\$0.93	\$1.62
All kWh	9.742	9.764
Schedule No. A-36		
General Service		
100 kW and over		
Customer Charge	\$202.75	\$205.23
Distribution Demand	\$2.58	\$2.61
Generation & Transmission	\$2.31	\$4.05
All kWh	7.240	7.241

Note: Rates do not reflect Public Purpose charges.

**Settlement Agreement - Rate Summary
Pacific Power
State of California
Present and Proposed Prices**

	Present Price	Proposed Price
Schedule No. AT-48		
General Service		
500 kW and over		
Customer Charge	\$405.53	\$411.31
Distribution Demand	\$1.74	\$1.76
Gen & Tran - Summer	\$1.11	\$3.02
Gen & Tran - Winter	\$2.20	\$4.08
All kWh	6.206	6.106
Schedule No. PA-20		
Agricultural Pumping		
Annual Load Size Charge:		
Single-Phase Customers	\$68.72	\$65.23
Three-Phase Customers:		
50 kw or less demand	\$68.72	\$65.23
51-300 kw demand	\$141.93	\$134.72
over 300 kw demand	\$141.93	\$134.72
Distribution Demand:		
Single-Phase	\$14.86	\$14.10
Three-Phase:		
50 kw or less demand	\$14.86	\$14.10
51-300 kw demand	\$14.86	\$14.10
over 300 kw demand	\$14.86	\$14.10
Generation & Transmission	\$0.69	\$1.80
All kWh	8.848	8.845
Schedule No. AWH-31 >> Move to Schedule No. A-25		
Commercial Water Heating		
Customer Charge		
Single-Phase	\$7.87	\$11.50
Three-Phase	\$10.70	\$15.80
All kWh	10.268	12.422
Schedule No. OL-42		
Airway & Athletic Lighting		
Customer Charge		
Single-Phase	\$10.03	\$9.28
Three-Phase	\$13.74	\$12.71
All kWh	13.634	14.449

Settlement Agreement - Rate Summary
Pacific Power
State of California
Present and Proposed Prices

	Present Price	Proposed Price
Schedule No. LS-51		
Street Lighting		
High Pressure Sodium Vapor - Wood Overhead		
5,800 Lumen	\$9.42	\$9.68
9,500 Lumen	\$10.61	\$10.58
16,000 Lumen	\$14.55	\$14.72
22,000 Lumen	\$18.25	\$18.35
27,500 Lumen	\$24.25	\$24.73
50,000 Lumen	\$35.40	\$35.79
High Pressure Sodium Vapor - Decorative Series 1		
9,500 Lumen	\$31.54	\$29.93
16,000 Lumen	\$32.90	\$31.70
High Pressure Sodium Vapor - Decorative Series 2		
9,500 Lumen	\$25.66	\$24.49
16,000 Lumen	\$27.24	\$26.46

Schedule No. LS-52		
Street Lighting		
High Pressure Sodium Vapor		
5,800 Lumen	\$36.66	\$41.83
9,500 Lumen	\$38.30	\$43.16
22,000 Lumen	\$48.56	\$53.33
50,000 Lumen	\$68.91	\$73.18

Schedule No. LS-53		
Street Lighting		
High Pressure Sodium Vapor		
5,800 Lumen	\$3.85	\$4.12
9,500 Lumen	\$5.42	\$5.85
16,000 Lumen	\$7.81	\$8.51
22,000 Lumen	\$10.50	\$11.30
27,500 Lumen	\$13.97	\$15.30
50,000 Lumen	\$21.73	\$23.39

**Settlement Agreement - Rate Summary
Pacific Power
State of California
Present and Proposed Prices**

	Present Price	Proposed Price
Schedule No. LS-58		
Street Lighting		
Class A		
Incandescent		
1,000 Lumen	\$5.21	\$5.52
2,500 Lumen	\$10.33	\$10.88
4,000 Lumen	\$16.81	\$17.73
6,000 Lumen	\$23.05	\$24.28
Mercury Vapor		
7,000 Lumen	\$10.73	\$11.33
21,000 Lumen	\$24.33	\$25.63
55,000 Lumen	\$58.23	\$61.37
Fluorescent		
21,400 Lumen	\$23.03	\$24.14
Class B		
Incandescent		
1,000 Lumen	\$6.66	\$6.95
2,500 Lumen	\$11.82	\$12.39
4,000 Lumen	\$18.35	\$19.28
6,000 Lumen	\$24.67	\$25.93
Mercury Vapor		
7,000 Lumen	\$11.60	\$12.20
21,000 Lumen	\$25.26	\$26.60
55,000 Lumen	\$59.49	\$62.68
Fluorescent		
21,400 Lumen	\$25.31	\$26.57

Schedule No. OL-15		
Street Lighting		
Mercury Vapor		
7,000 Lumen	\$15.29	\$15.45
21,000 Lumen	\$31.40	\$32.09
55,000 Lumen	\$69.73	\$72.05
High Pressure Sodium Vapor		
5,800 Lumen	\$15.27	\$16.61
22,000 Lumen	\$25.03	\$25.55
50,000 Lumen	\$42.62	\$42.41

APPENDIX E

**Proposed Revenues
PACIFIC POWER
State of California
Billing Determinants for Proposed Prices
Historic 12 Months Ended June 2009
Forecast 12 Months Ending December 2011**

	FORECAST Dec-11	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. D																	
Residential Service																	
Non-CARE																	
Composite																	
Customer Charge	331,092	\$6.25	\$2,069,325									\$6.25	\$2,069,325			\$6.25	\$2,069,325
All Baseline kWh	187,624,104	4.612 ¢	\$8,653,224	0.457 ¢	\$857,442	0.463 ¢	\$868,700	2.800 ¢	\$5,253,475	0.022 ¢	\$41,277	8,354 ¢	\$15,674,118	2.216 ¢	\$4,157,750	10,570 ¢	\$19,831,868
All Non-Baseline kWh	107,119,439	5.971 ¢	\$6,396,102	0.457 ¢	\$489,536	0.463 ¢	\$495,963	3.114 ¢	\$3,335,699	0.022 ¢	\$23,566	10,027 ¢	\$10,740,866	2.216 ¢	\$2,373,767	12,243 ¢	\$13,114,633
Subtotal	294,743,543		\$17,118,651		\$1,346,978		\$1,364,663		\$8,589,174		\$64,843		\$28,484,309		\$6,531,517		\$35,015,826
Employee Discount																	
Customer Charge	1,170	(\$1.56)	(\$1,828)									(\$1.56)	(\$1,828)			(\$1.56)	(\$1,828)
All Baseline kWh	851,451	(1.153) ¢	(\$9,817)	(0.114) ¢	(\$973)	(0.116) ¢	(\$986)	(0.700) ¢	(\$5,960)	(0.006) ¢	(\$47)	(2,089) ¢	(\$17,783)	(0.554) ¢	(\$4,717)	(2,643) ¢	(\$22,500)
All Non-Baseline kWh	681,787	(1.493) ¢	(\$10,177)	(0.114) ¢	(\$779)	(0.116) ¢	(\$789)	(0.779) ¢	(\$5,308)	(0.006) ¢	(\$37)	(2,507) ¢	(\$17,090)	(0.554) ¢	(\$3,772)	(3,061) ¢	(\$20,867)
Subtotal	1,533,238		(\$21,822)		(\$1,752)		(\$1,775)		(\$11,268)		(\$84)		(\$36,701)		(\$8,494)		(\$45,195)
Easement Discount																	
Customer Charge	25	(\$3.13)	(\$77)									(\$3.13)	(\$77)			(\$3.13)	(\$77)
All Baseline kWh	11,548	(2.306) ¢	(\$266)	(0.229) ¢	(\$26)	(0.232) ¢	(\$27)	(1.400) ¢	(\$162)	(0.011) ¢	(\$1)	(4,177) ¢	(\$482)	(1.108) ¢	(\$128)	(5,285) ¢	(\$610)
All Non-Baseline kWh	220	(2.986) ¢	(\$7)	(0.229) ¢	(\$1)	(0.232) ¢	(\$1)	(1.557) ¢	(\$3)	(0.011) ¢	\$0	(5,014) ¢	(\$12)	(1.108) ¢	(\$2)	(6,122) ¢	(\$14)
Subtotal	11,768		(\$30)		(\$27)		(\$28)		(\$165)		(\$1)		(\$571)		(\$130)		(\$701)
Total Sch D	294,743,543		\$17,096,479		\$1,345,199		\$1,362,860		\$8,577,741		\$64,758		\$28,447,037		\$6,522,893		\$34,969,930
Schedule No. DL-6																	
Residential Service																	
CARE																	
Customer Charge	107,293	\$6.25	\$670,581									\$6.25	\$670,581			\$6.25	\$670,581
All Baseline kWh	66,912,490	4.612 ¢	\$3,086,004	0.457 ¢	\$305,790	0.463 ¢	\$309,805	2.800 ¢	\$1,873,550	0.022 ¢	\$14,721	8,354 ¢	\$5,589,870	2.216 ¢	\$1,482,781	10,570 ¢	\$7,072,651
All Non-Baseline kWh	33,154,850	5.971 ¢	\$1,979,676	0.457 ¢	\$151,518	0.463 ¢	\$153,507	3.114 ¢	\$1,032,442	0.022 ¢	\$7,294	10,027 ¢	\$3,324,437	2.216 ¢	\$734,711	12,243 ¢	\$4,059,148
Total	100,067,340		\$5,736,261		\$457,308		\$463,312		\$2,905,992		\$22,015		\$9,584,888		\$2,217,492		\$11,802,380
Schedule No. DM-9																	
Multi-Family Residential Service																	
Master Metered																	
Customer Charge	96	\$6.25	\$600									\$6.25	\$600			\$6.25	\$600
All Baseline kWh	162,965	4.612 ¢	\$7,516	0.457 ¢	\$745	0.463 ¢	\$755	2.800 ¢	\$4,563	0.022 ¢	\$36	8,354 ¢	\$13,615	2.216 ¢	\$3,611	10,570 ¢	\$17,226
All Non-Baseline kWh	92,243	5.971 ¢	\$5,508	0.457 ¢	\$422	0.463 ¢	\$427	3.114 ¢	\$2,872	0.022 ¢	\$20	10,027 ¢	\$9,249	2.216 ¢	\$2,044	12,243 ¢	\$11,293
Total	255,208		\$13,624		\$1,167		\$1,182		\$7,435		\$56		\$23,464		\$5,655		\$29,119
Schedule No. DS-8																	
Multi-Family Residential Service																	
Sub-Metered																	
Customer Charge	121	\$6.25	\$756									\$6.25	\$756			\$6.25	\$756
Discount (Subscriber-Days)	80,187	(\$0.218)	(\$17,481)									(\$0.218)	(\$17,481)			(\$0.218)	(\$17,481)
All Baseline kWh	686,087	4.612 ¢	\$31,642	0.457 ¢	\$3,135	0.463 ¢	\$3,177	2.800 ¢	\$19,210	0.022 ¢	\$151	8,354 ¢	\$57,315	2.216 ¢	\$15,204	10,570 ¢	\$72,519
All Non-Baseline kWh	116,213	5.971 ¢	\$6,939	0.457 ¢	\$531	0.463 ¢	\$538	3.114 ¢	\$3,619	0.022 ¢	\$26	10,027 ¢	\$11,653	2.216 ¢	\$2,575	12,243 ¢	\$14,228
CARE Customers																	
Customer Charge	47	\$6.25	\$294									\$6.25	\$294			\$6.25	\$294
All Baseline kWh	531,554	4.612 ¢	\$24,515	0.457 ¢	\$2,429	0.463 ¢	\$2,461	2.800 ¢	\$14,884	0.022 ¢	\$117	8,354 ¢	\$44,406	2.216 ¢	\$11,779	10,570 ¢	\$56,185
All Non-Baseline kWh	2,362	5.971 ¢	\$141	0.457 ¢	\$11	0.463 ¢	\$11	3.114 ¢	\$74	0.022 ¢	\$1	10,027 ¢	\$238	2.216 ¢	\$52	12,243 ¢	\$290
Total	1,336,216		\$46,806		\$6,106		\$6,187		\$37,787		\$295		\$97,181		\$29,610		\$126,791

**Proposed Revenues
PACIFIC POWER
State of California
Billing Determinants for Proposed Prices
Historic 12 Months Ended June 2009
Forecast 12 Months Ending December 2011**

	FORECAST Dec-11	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Generation Price	Generation Charge	Generation Franchise Fee	Generation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. A-25																	
General Service																	
Less than 20 kW																	
Customer Charge	86,193																
Single-Phase	73,718	\$11.50	\$847,757									\$11.50	\$847,757			\$11.50	\$847,757
Three-Phase	12,475	\$15.80	\$197,105									\$15.80	\$197,105			\$15.80	\$197,105
All kWh	61,759,727	5.086 ¢	\$3,141,100	0.457 ¢	\$282,242	0.641 ¢	\$395,880	4.002 ¢	\$2,471,624	0.022 ¢	\$13,587	10.208 ¢	\$6,304,433	2.214 ¢	\$1,367,360	12.422 ¢	\$7,671,793
CARE Discount																	
Customer Charge	83											\$0.00	\$0			\$0.00	\$0
Single-Phase kWh	38,961											0.000 ¢	\$0			0.000 ¢	\$0
Metering Discount																	
High Voltage Charge	164	\$60.00	\$9,840									\$60.00	\$9,840			\$60.00	\$9,840
All kWh	124,286	(0.051) ¢	(\$63)	(0.005) ¢	(\$6)	(0.006) ¢	(\$8)	(0.040) ¢	(\$50)	(0.000) ¢	\$0	(0.102) ¢	(\$127)	(0.022) ¢	(\$28)	(0.124) ¢	(\$155)
Special Discounts																	
Customer Bills	12	(\$5.75)	(\$69)									(\$5.75)	(\$69)			(\$5.75)	(\$69)
kWhs	3,002	(2.543) ¢	(\$76)	(0.229) ¢	(\$7)	(0.321) ¢	(\$10)	(2.001) ¢	(\$60)	(0.011) ¢	\$0	(5.104) ¢	(\$153)	(1.107) ¢	(\$33)	(6.211) ¢	(\$186)
Total	61,759,727		\$4,195,594		\$282,229		\$395,862		\$2,471,514		\$13,587		\$7,358,786		\$1,367,399		\$8,726,085
Schedule No. A-32																	
General Service																	
20 kW and over																	
Customer Charge	10,715																
Single-Phase	4,059	\$11.41	\$46,313									\$11.41	\$46,313			\$11.41	\$46,313
Three-Phase	6,656	\$15.68	\$104,366									\$15.68	\$104,366			\$15.68	\$104,366
Distribution Demand	429,070	\$1.42	\$609,279									\$1.42	\$609,279			\$1.42	\$609,279
Generation & Transmission	300,489			\$1.45	\$435,709	\$1.02	\$306,499					\$1.68	\$504,821	(\$0.06)	(\$18,029)	\$1.62	\$486,792
kVar	31,969							60.000 ¢	\$19,181			60.000 ¢	\$19,181			60.000 ¢	\$19,181
All kWh	52,718,752	3.427 ¢	\$1,806,672					4.073 ¢	\$2,147,235	0.022 ¢	\$11,598	7.522 ¢	\$3,965,505	2.242 ¢	\$1,181,954	9.764 ¢	\$5,147,459
Discount - Meter & Delivery																	
Distribution Demand	1,098	(\$0.43)	(\$468)									(\$0.43)	(\$468)			(\$0.43)	(\$468)
All kWh	28,600	(0.034) ¢	(\$10)					(0.041) ¢	(\$12)	(0.000) ¢	\$0	(0.075) ¢	(\$22)	(0.022) ¢	(\$6)	(0.098) ¢	(\$28)
High Voltage Charge	12	\$60.00	\$720									\$60.00	\$720			\$60.00	\$720
Total	52,718,752		\$2,566,872		\$435,709		\$306,499		\$1,929,017		\$11,598		\$5,249,695		\$1,163,919		\$6,413,614
Schedule No. A-36																	
General Service																	
100 kW and over																	
Customer Charge	3,479	\$205.23	\$713,995									\$205.23	\$713,995			\$205.23	\$713,995
Distribution Demand	319,040	\$2.61	\$832,694									\$2.61	\$832,694			\$2.61	\$832,694
Generation & Transmission	268,533			\$1.45	\$389,373	\$1.90	\$510,213	\$0.80	\$214,826			\$4.15	\$1,114,412	(\$0.10)	(\$26,853)	\$4.05	\$1,087,559
kVar	22,617							60.000 ¢	\$13,570			60.000 ¢	\$13,570			60.000 ¢	\$13,570
All kWh	104,693,175	2.159 ¢	\$2,260,326					2.818 ¢	\$2,950,254	0.022 ¢	\$23,032	4.999 ¢	\$5,233,612	2.242 ¢	\$2,347,221	7.241 ¢	\$7,580,833
Discount - Meter & Delivery																	
Distribution Demand	6,414	(\$0.78)	(\$5,022)									(\$0.78)	(\$5,022)			(\$0.78)	(\$5,022)
All kWh	2,055,922	(0.022) ¢	(\$444)					(0.028) ¢	(\$579)	(0.000) ¢	(\$5)	(0.050) ¢	(\$1,028)	(0.022) ¢	(\$461)	(0.072) ¢	(\$1,489)
High Voltage Charge	48	\$60.00	\$2,880									\$60.00	\$2,880			\$60.00	\$2,880
Total	104,693,175		\$3,804,429		\$389,373		\$510,213		\$3,178,071		\$23,027		\$7,905,113		\$2,319,907		\$10,225,020

**Proposed Revenues
PACIFIC POWER
State of California
Billing Determinants for Proposed Prices
Historic 12 Months Ended June 2009
Forecast 12 Months Ending December 2011**

	FORECAST Dec-11	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. AT-48 General Service 500 kW and over 0																	
Customer Charge	192	\$411.31	\$78,972									\$411.31	\$78,972			\$411.31	\$78,972
Distribution Demand	295,643	\$1.76	\$520,332									\$1.76	\$520,332			\$1.76	\$520,332
Gen & Tran - Summer	135,232			\$1.45	\$196,086	\$2.10	\$283,987	(\$0.39)	(\$52,740)			\$3.16	\$427,333	(\$0.14)	(\$18,932)	\$3.02	\$408,401
Gen & Tran - Winter	127,419			\$1.45	\$184,758	\$2.10	\$267,580	\$0.67	\$85,371			\$4.22	\$537,709	(\$0.14)	(\$17,839)	\$4.08	\$519,870
kVar	51,852							60,000 ¢	\$31,111			60,000 ¢	\$31,111			60,000 ¢	\$31,111
All kWh	110,629,823	0.856 ¢	\$946,991					2,979 ¢	\$3,295,662	0.022 ¢	\$24,339	3,857 ¢	\$4,266,992	2.249 ¢	\$2,488,065	6.106 ¢	\$6,755,057
Discount - Meter & Delivery																	
Distribution Demand	81,521	(\$0.53)	(\$43,043)									(\$0.53)	(\$43,043)			(\$0.53)	(\$43,043)
All kWh	33,610,082	(0.009) ¢	(\$2,877)					(0.030) ¢	(\$10,012)	(0.000) ¢	(\$74)	(0.039) ¢	(\$12,963)	(0.022) ¢	(\$7,559)	(0.061) ¢	(\$20,522)
High Voltage Charge	36	\$60.00	\$2,160									\$60.00	\$2,160			\$60.00	\$2,160
Total	110,629,823		\$1,502,535		\$380,844		\$551,567		\$3,349,392		\$24,265		\$5,808,603		\$2,443,735		\$8,252,338
Schedule No. PA-20 Agricultural Pumping																	
Annual Load Size Charge:																	
Single-Phase Customers	113	\$65.23	\$7,371									\$65.23	\$7,371			\$65.23	\$7,371
Three-Phase Customers:																	
50 kw or less demand	940	\$65.23	\$61,316									\$65.23	\$61,316			\$65.23	\$61,316
51-300 kw demand	269	\$134.72	\$36,240									\$134.72	\$36,240			\$134.72	\$36,240
over 300 kw demand	5	\$134.72	\$674									\$134.72	\$674			\$134.72	\$674
Distribution Demand:																	
Single-Phase	599	\$14.10	\$8,446									\$14.10	\$8,446			\$14.10	\$8,446
Three-Phase:																	
50 kw or less demand	21,066	\$14.10	\$297,031									\$14.10	\$297,031			\$14.10	\$297,031
51-300 kw demand	25,437	\$14.10	\$358,662									\$14.10	\$358,662			\$14.10	\$358,662
over 300 kw demand	1,982	\$14.10	\$27,946									\$14.10	\$27,946			\$14.10	\$27,946
Generation & Transmission	249,842			\$1.45	\$362,271	\$1.20	\$299,810	(\$0.73)	(\$182,385)			\$1.92	\$479,697	(\$0.12)	(\$29,981)	\$1.80	\$449,716
kVar	37,216							60,000 ¢	\$22,330			60,000 ¢	\$22,330			60,000 ¢	\$22,330
All kWh	70,538,712	3.265 ¢	\$2,303,089					3,316 ¢	\$2,339,064	0.022 ¢	\$15,519	6,603 ¢	\$4,657,672	2.242 ¢	\$1,581,478	8.845 ¢	\$6,239,150
Total	70,538,712		\$3,100,775		\$362,271		\$299,810		\$2,179,009		\$15,519		\$5,957,384		\$1,551,497		\$7,508,881
Total Bills	16,177																
Avg Customers	1,348																
Annual Bills	1,327																

**Proposed Revenues
PACIFIC POWER
State of California
Billing Determinants for Proposed Prices
Historic 12 Months Ended June 2009
Forecast 12 Months Ending December 2011**

	FORECAST Dec-11	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. PA-40																	
Agricultural Pumping																	
Klamath Irrigation																	
Klamath Transition Plan																	
Discount		0%															
Annual Load Size Charge:																	
Single-Phase Customers	12	\$65.23	\$783										\$783				\$783
Three-Phase Customers:																	
50 kw or less demand	360	\$65.23	\$23,483									\$65.23	\$23,483			\$65.23	\$23,483
51-300 kw demand	304	\$134.72	\$40,955									\$134.72	\$40,955			\$134.72	\$40,955
over 300 kw demand	2	\$134.72	\$269									\$134.72	\$269			\$134.72	\$269
Distribution Demand:																	
Single-Phase	0	\$14.10	\$0									\$14.10	\$0			\$14.10	\$0
Three-Phase:																	
50 kw or less demand	9,846	\$14.10	\$138,829									\$14.10	\$138,829			\$14.10	\$138,829
51-300 kw demand	22,646	\$14.10	\$319,309									\$14.10	\$319,309			\$14.10	\$319,309
over 300 kw demand	752	\$14.10	\$10,603									\$14.10	\$10,603			\$14.10	\$10,603
Generation & Transmission	143,202			\$1.45	\$207,643	\$1.20	\$171,842	(\$0.73)	(\$104,537)			\$1.92	\$274,948	(\$0.12)	(\$17,184)	\$1.80	\$257,764
kVar	41,099							60,000 ¢	\$24,659			60,000 ¢	\$24,659			60,000 ¢	\$24,659
All kWh	24,647,546	3.265 ¢	\$804,742					3,316 ¢	\$817,313	0.022 ¢	\$5,422	6,603 ¢	\$1,627,477	2.242 ¢	\$552,598	8.845 ¢	\$2,180,075
Subtotal	24,647,546		\$1,338,973		\$207,643		\$171,842		\$737,435		\$5,422		\$2,461,315		\$535,414		\$2,996,729
Based on Standard Schedule AT-48																	
Discount		0%															
Customer Charge	12	\$411.31	\$4,936									\$411.31	\$4,936			\$411.31	\$4,936
Distribution Demand	22,187	\$1.76	\$39,049									\$1.76	\$39,049			\$1.76	\$39,049
Gen & Tran - Summer	3,945			\$1.45	\$5,720	\$2.10	\$8,285	(\$0.39)	(\$1,539)			\$3.16	\$12,466	(\$0.14)	(\$552)	\$3.02	\$11,914
Gen & Tran - Winter	2,429			\$1.45	\$3,522	\$2.10	\$5,101	\$0.67	\$1,627			\$4.22	\$10,250	(\$0.14)	(\$340)	\$4.08	\$9,910
kVar	15							60,000 ¢	\$9			60,000 ¢	\$9			60,000 ¢	\$9
All kWh	2,943,742	0.856 ¢	\$25,198					2,979 ¢	\$87,694	0.022 ¢	\$648	3,857 ¢	\$113,540	2.249 ¢	\$66,205	6.106 ¢	\$179,745
Subtotal	2,943,742		\$69,183		\$9,242		\$13,386		\$87,791		\$648		\$180,250		\$65,313		\$245,563
Total	\$27,591,288		\$1,408,156		\$216,885		\$185,228		\$825,226		\$6,070		\$2,641,565		\$600,726		\$3,242,292
Total Bills	8,157																
Avg Customers	680																
Annual Bills	679																
Schedule No. AWH-31																	
Commercial Water Heating																	
No New Service																	
Commercial, Rate Code 31																	
Customer Charge	302																
Single-Phase	280	\$11.50	\$3,220									\$11.50	\$3,220			\$11.50	\$3,220
Three-Phase	22	\$15.80	\$348									\$15.80	\$348			\$15.80	\$348
All kWh	176,251	5.086 ¢	\$8,964	0.457 ¢	\$805	0.641 ¢	\$1,130	4.002 ¢	\$7,054	0.022 ¢	\$39	10,208 ¢	\$17,992	2.214 ¢	\$3,902	12,422 ¢	\$21,894
Total	176,251		\$12,532		\$805		\$1,130		\$7,054		\$39		\$21,560		\$3,902		\$25,462
Schedule No. OL-42																	
Airway & Athletic Lighting																	
Commercial, Rate Code 42																	
Customer Charge	480																
Single-Phase	319	\$9.28	\$2,960									\$9.28	\$2,960			\$9.28	\$2,960
Three-Phase	161	\$12.71	\$2,046									\$12.71	\$2,046			\$12.71	\$2,046
All kWh	202,965	7.120 ¢	\$14,451	0.457 ¢	\$928	0.567 ¢	\$1,151	4.069 ¢	\$8,259	0.022 ¢	\$45	12,235 ¢	\$24,834	2.214 ¢	\$4,494	14,449 ¢	\$29,328
Total	202,965		\$19,457		\$928		\$1,151		\$8,259		\$45		\$29,840		\$4,494		\$34,334

**Proposed Revenues
PACIFIC POWER
State of California
Billing Determinants for Proposed Prices
Historic 12 Months Ended June 2009
Forecast 12 Months Ending December 2011**

	FORECAST Dec-11	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. LS-51 Street Lighting																	
Total Bills	886																
High Pressure Sodium Vapor - Wood Overhead																	
5,800 Lumen	5,056	\$6.61	\$33,420	\$0.14	\$708	\$0.53	\$2,680	\$1.70	\$8,595	\$0.01	\$51	\$8.99	\$45,454	\$0.69	\$3,489	\$9.68	\$48,943
9,500 Lumen	7,200	\$7.22	\$51,984	\$0.20	\$1,440	\$0.04	\$288	\$2.14	\$15,408	\$0.01	\$72	\$9.61	\$69,192	\$0.97	\$6,984	\$10.58	\$76,176
16,000 Lumen	0	\$9.62		\$0.29		\$0.28		\$3.10		\$0.01		\$13.30		\$1.42		\$14.72	
22,000 Lumen	2,554	\$11.99	\$30,622	\$0.39	\$996	\$0.18	\$460	\$3.89	\$9,935	\$0.02	\$51	\$16.47	\$42,064	\$1.88	\$4,802	\$18.35	\$46,866
27,500 Lumen	0	\$15.52		\$0.53		\$0.53		\$5.57		\$0.03		\$22.18		\$2.55		\$24.73	
50,000 Lumen	25	\$22.77	\$569	\$0.80	\$20	\$0.49	\$12	\$7.79	\$195	\$0.04	\$1	\$31.89	\$797	\$3.90	\$98	\$35.79	\$895
High Pressure Sodium Vapor - Decorative Series 1																	
9,500 Lumen	0	\$26.60		\$0.20		\$0.04		\$2.11		\$0.01		\$28.96		\$0.97		\$29.93	
16,000 Lumen	0	\$26.60		\$0.29		\$0.28		\$3.10		\$0.01		\$30.28		\$1.42		\$31.70	
High Pressure Sodium Vapor - Decorative Series 2																	
9,500 Lumen	0	\$21.16		\$0.20		\$0.04		\$2.11		\$0.01		\$23.52		\$0.97		\$24.49	
16,000 Lumen	0	\$21.36		\$0.29		\$0.28		\$3.10		\$0.01		\$25.04		\$1.42		\$26.46	
All kWh	694,980	16.777 ¢		0.457 ¢		0.495 ¢		4.911 ¢		0.022 ¢		22.662 ¢		2.214 ¢		24.876 ¢	
Total	694,980		\$116,595		\$3,164		\$3,440		\$34,133		\$175		\$157,507		\$15,373		\$172,880
Schedule No. LS-52 Street Lighting																	
Total Bills	60																
High Pressure Sodium Vapor																	
5,800 Lumen	12	\$27.74	\$333	\$0.14	\$2	\$8.87	\$106	\$4.38	\$53	\$0.01	\$0	\$41.14	\$494	\$0.69	\$8	\$41.83	\$502
9,500 Lumen	168	\$28.73	\$4,827	\$0.20	\$34	\$8.38	\$1,408	\$4.87	\$818	\$0.01	\$2	\$42.19	\$7,089	\$0.97	\$163	\$43.16	\$7,252
22,000 Lumen	0	\$35.78	\$0	\$0.39	\$0	\$8.38	\$0	\$6.88	\$0	\$0.02	\$0	\$51.45	\$0	\$1.88	\$0	\$53.33	\$0
50,000 Lumen	0	\$49.48	\$0	\$0.80	\$0	\$7.78	\$0	\$11.18	\$0	\$0.04	\$0	\$69.28	\$0	\$3.90	\$0	\$73.18	\$0
All Energy												10.937				13.151 ¢	
All kWh	7,772	66.392 ¢		0.457 ¢		19.480 ¢		11.207 ¢		0.022 ¢		97.558 ¢		2.214 ¢		99.772 ¢	
Total	7,772		\$5,160		\$36		\$1,514		\$871		\$2		\$7,583		\$171		\$7,754
Schedule No. LS-53 Street Lighting																	
Total Bills	1,417																
High Pressure Sodium Vapor																	
Option A																	
5,800 Lumen	4,307	\$1.92	\$8,269	\$0.14	\$603	\$0.25	\$1,077	\$1.11	\$4,781	\$0.01	\$43	\$3.43	\$14,773	\$0.69	\$2,972	\$4.12	\$17,745
9,500 Lumen	13,228	\$2.73	\$36,112	\$0.20	\$2,646	\$0.36	\$4,762	\$1.58	\$20,900	\$0.01	\$132	\$4.88	\$64,552	\$0.97	\$12,831	\$5.85	\$77,383
16,000 Lumen	0	\$3.97		\$0.29		\$0.52		\$2.30		\$0.01		\$7.09		\$1.42		\$8.51	
22,000 Lumen	2,799	\$5.27	\$14,751	\$0.39	\$1,092	\$0.69	\$1,931	\$3.05	\$8,537	\$0.02	\$56	\$9.42	\$26,367	\$1.88	\$5,262	\$11.30	\$31,629
27,500 Lumen	0	\$7.13		\$0.53		\$0.93		\$4.13		\$0.03		\$12.75		\$2.55		\$15.30	
50,000 Lumen	38	\$10.91	\$415	\$0.80	\$30	\$1.42	\$54	\$6.32	\$240	\$0.04	\$2	\$19.49	\$741	\$3.90	\$148	\$23.39	\$889
Custom																	
16,000 Lum - A 55 kWh	715	\$3.41	\$2,438	\$0.25	\$179	\$0.44	\$315	\$1.97	\$1,409	\$0.01	\$7	\$6.08	\$4,348	\$1.22	\$872	\$7.30	\$5,220
16,000 Lumen - A	1,083	\$3.97	\$4,300	\$0.29	\$314	\$0.52	\$563	\$2.30	\$2,491	\$0.01	\$11	\$7.09	\$7,679	\$1.42	\$1,538	\$8.51	\$9,217
10,700 Lumen - A	127	\$6.70	\$851	\$0.49	\$62	\$0.87	\$110	\$3.88	\$493	\$0.02	\$3	\$11.96	\$1,519	\$2.39	\$304	\$14.35	\$1,823
27,500 Lumen - A	1,506	\$7.13	\$10,738	\$0.53	\$798	\$0.93	\$1,401	\$4.13	\$6,220	\$0.03	\$45	\$12.75	\$19,202	\$2.55	\$3,840	\$15.30	\$23,042
37,000 Lumen - A	1,923	\$8.87	\$17,057	\$0.65	\$1,250	\$1.15	\$2,211	\$5.13	\$9,865	\$0.03	\$58	\$15.83	\$30,441	\$3.17	\$6,096	\$19.00	\$36,537
37,000 Lumen - B	0	\$16.14	\$0	\$0.65	\$0	\$1.15	\$0	\$5.13	\$0	\$0.03	\$0	\$23.10	\$0	\$3.17	\$0	\$26.27	\$0
22,000 Lumen - B CSTM	0	\$18.49	\$0	\$0.39	\$0	\$0.69	\$0	\$3.05	\$0	\$0.02	\$0	\$22.64	\$0	\$1.88	\$0	\$24.52	\$0
5,800 Lum - A 27 kWh	38	\$1.67	\$63	\$0.12	\$5	\$0.22	\$8	\$0.97	\$37	\$0.01	\$0	\$2.99	\$113	\$0.60	\$23	\$3.59	\$136
All kWh	1,531,797	6.201 ¢		0.457 ¢		0.807 ¢		3.590 ¢		0.022 ¢		11.077 ¢		2.214 ¢		13.291 ¢	
Total	1,531,797		\$94,994		\$6,979		\$12,432		\$54,973		\$357		\$169,735		\$33,886		\$203,621

**Proposed Revenues
PACIFIC POWER
State of California
Billing Determinants for Proposed Prices
Historic 12 Months Ended June 2009
Forecast 12 Months Ending December 2011**

	FORECAST Dec-11	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. 1S-58																	
Street Lighting																	
Total Bills	276																
Class A																	
Incandescent																	
1,000 Lumen	0	\$2.87	\$0	\$0.17	\$0	\$0.25	\$0	\$1.40	\$0	\$0.01	\$0	\$4.70	\$0	\$0.82	\$0	\$5.52	\$0
2,500 Lumen	85	\$5.65	\$480	\$0.33	\$28	\$0.50	\$43	\$2.76	\$235	\$0.02	\$2	\$9.26	\$788	\$1.62	\$138	\$10.88	\$926
4,000 Lumen	0	\$9.22	\$0	\$0.54	\$0	\$0.81	\$0	\$4.50	\$0	\$0.03	\$0	\$15.10	\$0	\$2.63	\$0	\$17.73	\$0
6,000 Lumen	0	\$12.62	\$0	\$0.74	\$0	\$1.11	\$0	\$6.16	\$0	\$0.04	\$0	\$20.67	\$0	\$3.61	\$0	\$24.28	\$0
Mercury Vapor																	
7,000 Lumen	1,959	\$5.89	\$11,539	\$0.35	\$686	\$0.52	\$1,019	\$2.87	\$5,622	\$0.02	\$39	\$9.65	\$18,905	\$1.68	\$3,291	\$11.33	\$22,196
21,000 Lumen	525	\$13.32	\$6,993	\$0.79	\$415	\$1.17	\$644	\$6.50	\$3,413	\$0.04	\$21	\$21.82	\$11,456	\$3.81	\$2,000	\$25.63	\$13,456
55,000 Lumen	0	\$31.91	\$0	\$1.88	\$0	\$2.80	\$0	\$15.57	\$0	\$0.09	\$0	\$52.25	\$0	\$9.12	\$0	\$61.37	\$0
Fluorescent																	
21,400 Lumen	0	\$12.55	\$0	\$0.74	\$0	\$1.10	\$0	\$6.12	\$0	\$0.04	\$0	\$20.55	\$0	\$3.59	\$0	\$24.14	\$0
Class B																	
Incandescent																	
1,000 Lumen	0	\$4.30	\$0	\$0.17	\$0	\$0.25	\$0	\$1.40	\$0	\$0.01	\$0	\$6.13	\$0	\$0.82	\$0	\$6.95	\$0
2,500 Lumen	0	\$7.16	\$0	\$0.33	\$0	\$0.50	\$0	\$2.76	\$0	\$0.02	\$0	\$10.77	\$0	\$1.62	\$0	\$12.39	\$0
4,000 Lumen	0	\$10.77	\$0	\$0.54	\$0	\$0.81	\$0	\$4.50	\$0	\$0.03	\$0	\$16.65	\$0	\$2.63	\$0	\$19.28	\$0
6,000 Lumen	0	\$14.27	\$0	\$0.74	\$0	\$1.11	\$0	\$6.16	\$0	\$0.04	\$0	\$22.32	\$0	\$3.61	\$0	\$25.93	\$0
Mercury Vapor																	
7,000 Lumen	0	\$6.76	\$0	\$0.35	\$0	\$0.52	\$0	\$2.87	\$0	\$0.02	\$0	\$10.52	\$0	\$1.68	\$0	\$12.20	\$0
21,000 Lumen	0	\$14.29	\$0	\$0.79	\$0	\$1.17	\$0	\$6.50	\$0	\$0.04	\$0	\$22.79	\$0	\$3.81	\$0	\$26.60	\$0
55,000 Lumen	0	\$33.22	\$0	\$1.88	\$0	\$2.80	\$0	\$15.57	\$0	\$0.09	\$0	\$53.56	\$0	\$9.12	\$0	\$62.68	\$0
Fluorescent																	
21,400 Lumen	0	\$14.98	\$0	\$0.74	\$0	\$1.10	\$0	\$6.12	\$0	\$0.04	\$0	\$22.98	\$0	\$3.59	\$0	\$26.57	\$0
All kWh	245,451	7.744	\$	0.457	\$	0.680	\$	3.779	\$	0.022	\$	12.682	\$	2.214	\$	14.896	\$
Total	245,451		\$19,012		\$1,129		\$1,676		\$9,270		\$62		\$31,149		\$5,429		\$36,578
Schedule No. OL-15																	
Street Lighting Composite																	
Total Bills	11,110																
Mercury Vapor																	
7,000 Lumen	10,466	\$9.84	\$102,985	\$0.35	\$3,663	\$0.21	\$2,198	\$3.35	\$35,061	\$0.02	\$209	\$13.77	\$144,116	\$1.68	\$17,583	\$15.45	\$161,699
21,000 Lumen	931	\$19.47	\$18,127	\$0.79	\$735	\$0.70	\$652	\$7.28	\$6,778	\$0.04	\$37	\$28.28	\$26,329	\$3.81	\$3,547	\$32.09	\$29,876
55,000 Lumen	73	\$41.86	\$3,056	\$1.88	\$137	\$2.29	\$167	\$16.81	\$1,227	\$0.09	\$7	\$62.93	\$4,594	\$9.12	\$666	\$72.05	\$5,260
High Pressure Sodium Vapor																	
5,800 Lumen	1,691	\$11.14	\$18,838	\$0.14	\$237	\$2.36	\$3,991	\$2.27	\$3,839	\$0.01	\$17	\$15.92	\$26,922	\$0.69	\$1,167	\$16.61	\$28,089
22,000 Lumen	392	\$17.51	\$6,864	\$0.39	\$153	\$1.16	\$455	\$4.59	\$1,799	\$0.02	\$8	\$23.67	\$9,279	\$1.88	\$737	\$25.55	\$10,016
50,000 Lumen	32	\$29.01	\$928	\$0.80	\$26	\$0.07	\$2	\$8.59	\$275	\$0.04	\$1	\$38.51	\$1,232	\$3.90	\$125	\$42.41	\$1,357
All kWh	1,077,000	14.002	\$	0.457	\$	0.693	\$	4.548	\$	0.022	\$	19.722	\$	2.214	\$	21.936	\$
Additional Wood Poles	320	\$1.00	\$320									\$320				\$1.00	\$320
Total	1,077,000		\$151,118		\$4,951		\$7,465		\$48,979		\$279		\$212,792		\$23,825		\$236,617

Proposed Revenues
PACIFIC POWER
State of California
Billing Determinants for Proposed Prices
Historic 12 Months Ended June 2009
Forecast 12 Months Ending December 2011

	FORECAST Dec-11	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
SUMMARY																	
	FORECAST Total KWH		Distribution Charges (9)		FERC Transmission Charges (10)		California Transmission Charges (11)		Generation Charge (12)		Generation Franchise Charge (13)		w/o ECAC Subtotal Revenue (14)		Base ECAC Charges (15)		Proposed Revenue (16)
													(9)+(10)+(11)+(12)+(13)				(14)+(15)
(1) Total*	828,270,000		\$39,912,221		\$3,896,835		\$4,113,304		\$25,635,991		\$182,233		\$73,740,584		\$18,318,307		\$92,058,891
(2) Average Price (mills/kwh)			48.19		4.70		4.97		30.95		0.22		89.03		22.12		111.15
(3) Employee Discount			(\$21,822)		(\$1,752)		(\$1,775)		(\$11,268)		(\$84)		(\$36,701)		(\$8,494)		(\$45,195)
(4) Total (including Employee Discount)			\$39,890,399		\$3,895,083		\$4,111,529		\$25,624,723		\$182,149		\$73,703,883		\$18,309,813		\$92,013,696
(5) Bills	578,093																
(6) Customers	48,174																
(7) AGA																	
		Residential											\$202				\$202
		Commercial											\$109,431				\$109,431
		Industrial											\$1,541				\$1,541
		Irrigation											\$44,896				\$44,896
		Public Street & Highway Lighting											\$0				\$0
		Total											\$156,069				\$156,069
(8) Total	828,270,000												\$73,859,951				\$92,169,764

Notes:
 Line (1) = Sum of all schedules excluding Employee Discount
 Line (2) = Line (1) / Total Forecast KWH in Line (1)
 Line (4) = Line (1) + Line (3)
 Line (8) = Line (4) + Line (7)
 * Before discount