

Table 3 (revised and corrected)

Proposed Local Transmission Rates

Customer Class	Throughput		Cold Winter January			Cost Allocation & Rate Design			
	Backbone Only MDth	Local Transmission MDth	System Total MDth	Backbone Only MDth	Local Transmission MDth	System Total MDth	Cost Allocation \$000	Local T. Rate \$/Dth	Allocation %
Core	0	294,537	294,537	0	54,427	54,427	\$108,894	0.370	61%
Noncore	53,962	412,874	466,836	4,928	35,171	40,099	\$70,369	0.170	39%
Total		707,411	761,373	4,928	89,598	94,526	\$179,263	0.253	100%

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Item	Page	Line	Now Reads	Should Read
1.	50	17	to	II
2.	67	10	their	there
3.	76	24	lower	higher
4.	83	5	affect	effect
5.	83	26	affect	effect
6.	96	22	Ms. Hall	Ms. Halverson
7.	105	18	Northwest Washington	Northwest, Washington
8.	106	14	minor, where	minor one, where
9.	106	15	"substantial customer benefits,"	substantial customer "benefits,"
10.	106	19	\$3 a decatherm, it should say \$2.40 per decatherm.	\$3/Dth, it should say \$2.40/Dth.
11.	108	28	CC	CCC
12.	110	3	CC	CCC
13.	111	9	Erinberg	Ehrenberg
14.	116	10	mid-week	bid-week
15.	116	12	Dial I prices.	Daily prices.
16.	121	27	329	.329
17.	124	2	269	.269
18.	125	28	line.	line?
19.	136	14	Erinberg	Ehrenberg
20.	139	26	Natural Gas	natural gas
21.	167	15	PG&RE's	PG&E's
22.	169	6	talking	taking
23.	170	18	we that	we have that
24.	174	7	not	that
25.	180	3	backbone. So that	backbone, so that
26.	185	4	our cost	our storage cost
27.	193	23	inject	reject

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Item	Page	Line	Now Reads	Should Read
28.	195	25	group	groups
29.	200	11	24/25	2425 M decatherms
30.	216	17	shouldn't trust	should entrust
31.	223	11	are using	are not using
32.	223	22	FERC policy, CPUC policy	FERC policy, and CPUC policy
33.	243	24	I guess I'm	I guess. I'm
34.	254	8	900 or	900 psig or
35.	255	1	86-12-09	86-12-095
36.	267	4	24/25	2425
37.	272	26	would be	would not be
38.	287	2	at we	at whether we
39.	287	12	take lend	take a lend
40.	291	11	Citygate Baja	Citygate, Baja
41.	307	15	firm interruptible	firm and interruptible
42.	318	25	most	those
43.	363	27	transmission.	transmission facilities.
44.	367	25	the Gas Rule 27	that Gas Rule 15
45.	371	28	applicant	application
46.	372	9	interstate	intrastate
47.	533	13	will	believe
48.	541	27	can all	can
49.	547	18	time	tie
50.	551	11	as an OFO	for an OFO
51.	552	18	on that	at the
52.	552	19	customer's	customers'
53.	566	9	45	25
54.	569	6	it's	It's
55.	583	13	of	on

(A)

(A) Item 53 is subject to Mr. Carroll's review.

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Item	Page	Line	Now Reads	Should Read
56.	584	9	supply	supplier
57.	587	12	OMOs	OFOs
58.	587	25	we	and
59.	596	19	incentive	intention
60.	597	18	ranger	Pipe Ranger
61.	606	12	5.5 million	25.5 miles
62.	627	7	signed in	signed
63.	636	6	2002	2004
64.	646	9	Wigit	Wiget
65.	646	10	Wigit	Wiget
66.	649	2	no	know
67.	649	3	in them.	within.
68.	649	22	In general when we	In general we
69.	651	7	3.3 million	\$3.3 million
70.	651	13	42.7 million	\$42.7 million
71.	651	16	4.8 million	\$4.8 million
72.	651	28	1.5 million and 3.3 million	\$1.5 million and \$3.3 million
73.	652	8	3.3 million	\$3.3 million
74.	652	9	3.3 million	\$3.3 million
75.	652	28	42.7 million	\$42.7 million
76.	656	10	secure a pay and fee,	secure
77.	656	12	cheese area	area
78.	665	1	it's	it
79.	666	4	Yes, they are	Yes, that is
80.	675	2	10-6, pipeline	10-6, the pipeline
81.	675	19	that does	that gives
82.	675	25	to incur costs	to include costs
83.	677	4	as the unique	as a unique

(B)

(B) Item 60 is subject to ALJ Wong's review.

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Item	Page	Line	Now Reads	Should Read
84.	682	11	5.4.	\$5.4 million.
85.	684	14	workpaper	workpaper.
86.	685	1	Are you	Could you
87.	687	10	just	gas
88.	694	26	1.5 million	\$1.5 million
89.	694	27	5.1 million	\$5.1 million
90.	694	28	3.3 million	\$3.3 million
91.	774	7	PG	PG&E
92.	786	23	So I used	See I use
93.	788	4	too	so
94.	788	9	Vitiver	Vidaver
95.	789	11	integrated energy policy	Integrated Energy Policy
96.	789	12	report	Report
97.	790	28	has to be	has to, to be
98.	793	1	fuels office.	Fuels Office.
99.	794	13	one long-use smelter	one, Longview Smelter,
100.	794	15	PBA	BPA
101.	797	10	integrated energy policy report	Integrated Energy Policy Report
102.	797	11	integrated energy policy report	Integrated Energy Policy Report
103.	802	2	efficiencies	inefficiencies
104.	820	21	s	a
105.	824	13	like.	right.
106.	830	14	in	and
107.	836	22	About	about
108.	838	14	Vitiver	Vidaver
109.	840	27	onese's once	one source
110.	862	14	It's not going forward as if core load grows	If going forward, core load grows

(C)

(D)

(C) Item 86 is subject to Mr. Pedersen's review.

(D) Item 109 is subject to Mr. Cragg's review.

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Item	Page	Line	Now Reads	Should Read
111.	845	15	in	and
112.	869	13	55	70
113.	869	14	55 Bcf	70 Bcf
114.	900	22	assigning	a single
115.	909	24	Merit	Mirant
116.	994	15	pay	a
117.	1009	3	50 to 76	50 to 76 MDth/d
118.	1009	5	4.623	\$4.693 million
119.	1012	12	than	and not
120.	1016	14	was protected	protection was removed
121.	1016	17/18	02-12-17. The Commission	02-12-17, the Commission
122.	1030	10	73	70
123.	1106	21	own	on

- (E) After review of the SoCalGas Comprehensive Settlement Decision, Decision 01-12-018 (December 11, 2001), Mr. Gee corrects his testimony to reflect that the current storage inventory reservation for SoCalGas' core market is 70 Bcf.

PACIFIC GAS AND ELECTRIC COMPANY
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Global Changes:

1. “multiSIM” or “MultiSIM” should read “MULTISYM”
2. “multiSYM” or “MultiSYM” should read “MULTISYM”
3. “Market Builder” should read “MarketBuilder”
4. “Marketpoint” should read “MarketPoint”
5. “Gas Accord 2” should read “Gas Accord II”
6. “dryest” should read “driest”
7. “MFE” should read “MFV”
8. “SFE” should read “SFV”

PACIFIC GAS AND ELECTRIC COMPANY
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Corrections for Index of Transcripts under Exhibits (Recommended corrections are in bold font):

Volume		Exhibits	Iden.	Evid.
3	insert	7		166
3	insert	8		166
4	<i>delete</i>	10	339	
4	insert	9		339
4	insert	11		339
4	insert	12		339
4	insert	14		339
4	insert	15	303	339
6	insert	35	529	530
6	insert	36	529	530
6	insert	37		621
6	insert	38		621
6	insert	39		645
6	insert	40	640	645
7	insert	43	697	711
7	insert	44	697	711
8	insert	47	781	
8	insert	54		896
8	insert	55		896
8	insert	33		842
10	insert	69		1096
10	insert	70		1096
12	insert	85	1214	1286

Volume 4, under Exhibits, currently reads “Official Notice taken – Exhibit No. 15 – page 303,” should read “Official Notice taken – Exhibit No. 10 – page 339.”

Volume 12, under Exhibits, currently reads “80 – 85”, should read “80 – 84.”

Please note that in Volume 8, it appears that Exhibit 46 was marked for identification off the record. Exhibit 46 is referenced on page 849 as being marked for identification earlier that day (April 9, 2003), however the transcript does not show a record of this.

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April 30, 2003

Brian T. Cragg

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Administrative Law Judge John Wong
California Public Utilities Commission
505 Van Ness Avenue, Room 5019
San Francisco, California 94102

Re: Transcript Corrections, A. 01-01-011

Dear Judge Wong:

As you directed in your oral ruling of April 14, 2003, Duke Energy suggests the following corrections to the transcript:

Vol. 3, p. 261, l. 13: "sight" should read "site";

Vol. 8, p. 776, l. 1: "data" should read "date";

Vol. 8, p. 840, l. 27" "onese's once" should read "ones";

Vol. 9, p. 1035, l. 6: "computing those" should read "computed for those";

Vol. 10, p.1057, l. 2: "sort" should read "some";

Vol. 10, p. 1091, l. 4: "being a dead horse" should read "beating a dead horse"
(Note to reporters: no editorializing, please);

Vol. 11, p. 1138, l. 13: the first "to" should read "two";

Vol. 11, p. 1151, l. 21: "w3" should read "23".

Thank you for considering these proposed corrections.

Administrative Law Judge John Wong
April 30, 2003
Page 2.

Very truly yours,

GOODIN, MACBRIDE,
SQUERI, RITCHIE & DAY, LLP

By


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2730/011/X43391-1

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April 30, 2003

Jeanne M. Bennett

Administrative Law Judge John Wong
California Public Utilities Commission
505 Van Ness Avenue, Room 5019
San Francisco, California 94102

Re: Transcript Corrections, Application 01-10-011

Dear ALJ Wong:

In accord with your April 14, 2003 directive, submitted herein are the proposed corrections of Wild Goose Storage Inc. to the transcript of the hearing held in Application 01-10-011 from April 1, 2003 to April 14, 2003.

All proposed changes are contained in Volume 6 of the transcript:

Page 606, line 12 – “5.5” should be changed to “25.5”;

Page 614, line 12 – “If over that period there is a year” should be changed to “If over that period of a year”;

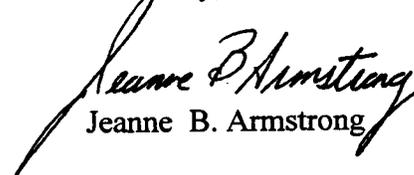
Page 617, line 12 – “interfacilities” should be changed to “in the facilities”;

Page 618, line 12 – “use-or-pay” should be changed to “user pay”;

Page 619, line 12 – “overcharged” should be changed to “out of tolerance”; and

Page 619, line 15 – “directly” should be changed to “directionally.”

Sincerely,



Jeanne B. Armstrong

Counsel for Wild Goose Storage Inc.

cc: All Parties on Service List A. 01-10-011

**The Utility Reform Network
Proposed Transcript Corrections
Gas Accord II – 2004
(A.01-10-011)
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Item	Page	Line	Text as it appears	Text as it should read
1	167	15	In fact, PG&RE's system is...	In fact, PG&E's system is going...
2	311	4	page 3 of Mr. Pretto's direct testimony...	page 3 of Mr. Pretto's direct testimony...
3	703	18	And it has no detailed review...	And it has had no detailed review...
4	855	18	We wouldn't divert noncore gas. gas procurement	We wouldn't diver noncore gas. Gas procurement
5	863	19	reason one-in-ten year core...	recent one-in-ten year core...
6	871	4	My name is Shawn E. Halverson...	My name is Shaun E. Halverson...
7	874	19	labeled Excerpts From PG&E&E Workpapers...	labeled Excerpts from PG&E Workpapers...
8	915	26	an if I don't, your counsel can...	and if I don't, your counsel can...
9	973	20	there's two "bs" at the top...	there's two "b"s at the top...
10	992	28	throughput for the core for 294,537 M decatherms.	throughput for the core is 294,537 M decatherms.
11	994	11-12	million for local transmission and assuming it is 600 M decatherms, which is the backbone only rate?	million for local transmission assuming 600 M decatherms switch, under the backbone only rate?
12	994	15	includes the initial effects of pay...	Includes the initial effects of a...
13	994	25	in Table 14.3, PG&E assumes...	in Table 14-3, PG&E assumes...
14	996	6	The backbone only...	In the backbone only...
15	998	16	has increased by approximately 5.4 million...	has increased by approximately 25.4 million...
16	1030	10	and were Exhibit 69 and 73 prepared...	and were Exhibits 69 and 70 prepared...