Updated Table II-1
Southern California Edison Company
(thousands of dollars)

January 1, 2004 Generation Service ERRA Proceeding Revenue Requirement Change
Applicable to Bundled Service Customers

		Proposed Revenue Requirement	Present Revenue Requirement	Change
1.	**Generation Service:**			
2.	Fuel and Purchased Power	2,549,681	2,616,439	(66,758)
3.	New Energy Efficiency Programs	0	0	0
4.	ERRA Balancing Account	(142,137)	(111,897)	(30,240)
5.	NLBA Balancing Account	19,754	0	19,754
6.	Direct Access Revenues	(144,186)	(112,073)	(32,113)
7.	**Total ERRA Proceeding Revenue Requirement**	**2,283,111**	**2,392,469**	**(109,358)**
8.	**2004 Sales (GWhs)**	**46,650**	**50,151**	**(3,501)**
9.	**System Average ERRA Generation Rate (cents/kWh)**	**4.894**	**4.771**	**0.124**
10.	**Generation Service Percent Change**			**2.59%**

January 1, 2004 Delivery Service ERRA Proceeding Revenue Change
Applicable to All Customers

		Proposed Revenue Requirement	Present Revenue Requirement	Change
11.	**Delivery Service:**			
12.	Distribution Rate Component:			
13.	EDRABA Balancing Account	(47,725)	0	(47,725)
14.	ODAM Balancing Account	12,503	31,822	(19,319)
15.	RRB Financed Tax Credits	(47,609)	(55,609)	8,000
16.	TTA Franchise Fee Obligations	2,610	2,576	34
17.	Total Distribution	(80,221)	(21,211)	(59,010)
18.	Nuclear Decommissioning Rate Component:			
19.	Spent Nuclear Fuel	5,834	3,393	2,441
20.	DOE D&D Fees	5,177	5,129	48
21.	NDAM Balancing Account	2,617	0	2,617
22.	Total Nuclear Decommissioning	13,628	8,522	5,106
23.	Public Purpose Programs Rate Component:			
24.	CARE Balancing Account	43,615	60,006	(16,391)
25.	PPPAM Balancing Account	(5,786)	0	(5,786)
26.	Total Public Purpose Programs	37,829	60,006	(22,177)
27.	**Total ERRA Proceeding Revenue Requirement**	**(28,763)**	**47,317**	**(76,080)**
28.	**2004 Sales (GWhs)**	**81,511**	**79,795**	**1,716**
29.	**System Average ERRA Delivery Rate (cents/kWh)**	**(0.035)**	**0.059**	**(0.095)**
30.	**Delivery Service Percent Change**			**-159.51%**