

**Schedule S-2
 Standby or Partial Requirements Service**

APPLICABILITY

The schedule is mandatory for all customers who choose to have steam service on a standby or partial load requirements basis. This will apply to current and new customers who may, among other things, elect to install distributed generation equipment for electricity on their premises. The groups of customers to which this applies are: (1) those whose full supply would otherwise be provided through facilities not owned by the Company and who require the Company to provide reserve capacity and stand by to be ready all at times to supply steam on a supplemental or interruptible basis; and (2) those who procure less than their full supply of steam from facilities not owned by the utility and require utility service for a partial load. (N)

TERRITORY

Certain portions of the City and County of San Francisco.

RATES

Monthly Customer Charge:	\$50.00	
Monthly Reservation Charge:	\$50.00	(N)
Monthly Base Rate: (per 1,000 pounds of steam estimated)	calculated by (Average monthly usage at full requirements times approved S-1 base rate)	(N)
S-1 Base Rate	\$ 7.9830	
New Customers:	Estimate of Total Steam Usage for a 12-month period times the S-1 Base Rate divided by 12.	(N)
Existing Customers:	A five (5) year average steam usage will be the basis for the Average Annual Usage. The Base Rate will be determined by multiplying the Average Annual Usage times the current S-1 Base Rate in the tariffs and dividing by 12.	(N)
S-1 Fuel Cost Component (per 1,000 pounds of steam delivered)	\$12.1934	(T)

CPUC Reimbursement Fee (per 1,000 pounds of steam estimated)*	\$ 0.014	(N)
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* In 1983 the legislature established the Public Utilities Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Sections 401-443). The fee is ordered by the Commission under authority granted by the PU Code Section 433.

SPECIAL CONDITIONS (N)

1. Agreement for Standby or Partial Service Requirements. A Schedule S-2 contract is mandatory to obtain steam for standby service or partial requirements. Special contracts may be entered into if there are exceptional circumstances for this type of service.

2. Compliance. Compliance with the new rates will be made as follows: (A) **Customer Obligations:** (i) For existing customers, any that switch to standby or partial requirements service shall disclose their intention to change the nature of their service from full requirements within 90 days of the initiation of S-2 service. Such customers shall enter into an Agreement for Standby or Partial Service Requirements under Schedule S-2. (ii) For new customers, NRG Energy Center will require any that either anticipate installing, have actually installed distributed generation equipment or choose to have steam service on a standby or partial requirements basis to enter into an Agreement for Standby or Partial Service requirements. In the event that a new customer does not fully disclose its intentions to install distributed generation, the penalty shall apply; and (B) **Inspections:** NRG Energy Center personnel reserves the right to conduct site inspections to determine the type of equipment installed. NRG Energy Center will monitor monthly steam consumption and, in the event that there is a significant drop in usage on any given month without notice, follow-up with a site inspection.

3. Penalties. In the event that standby or partial load steam customers do not enter into an Agreement for Standby or Partial Service requirements to take steam service under the S-2 rate, then, at the discretion of the Company, such customers shall be subject to (A) termination of service or (B) complete compensation to the Company as if the service had been delivered under the S-2 rate schedule from the date of the commencement of standby or partial requirements service at the tariff rate plus \$1,000 per month that the incorrect tariff was applied.