

Decision **DRAFT DECISION OF ALJ KENNEY** (Mailed August 17, 2006)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of PacifiCorp (U-901-E) and
MidAmerican Energy Holdings Company for
Exemption Under Section 853(b) from the
Approval Requirements of Section 854(a) of the
Public Utilities Code with Respect to the
Acquisition of PacifiCorp by MidAmerican.

Application 05-07-010
(Filed July 15, 2005)

OPINION GRANTING PETITION TO MODIFY DECISION 06-02-033

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Appendix A: Original Appendix D of D.06-02-033

Appendix B: Appendix D of D.06-02-033 with Adopted Modifications
Shown in Redline Form

Appendix C: Appendix D of D.06-02-033 with Adopted Modifications
Shown in Final Form

Appendix D: Attachment 1 of the Oregon Settlement Agreement

OPINION GRANTING PETITION TO MODIFY DECISION 06-02-033**1. Summary**

This Decision grants the petition to modify Decision (D.) 06-02-033 that was jointly filed by PacifiCorp and MidAmerican Energy Holdings Company (MEHC). The adopted modifications to D.06-02-033 provide additional protections for PacifiCorp's ratepayers, make technical revisions to D.06-02-033, and correct typographical errors.

2. Background

D.06-02-033 authorized MEHC to acquire PacifiCorp pursuant to Pub. Util. Code § 854(a),¹ subject to (1) the conditions in Appendix D of D.06-02-033,² and (2) any conditions subsequently adopted in the other states in which PacifiCorp operates that provide additional benefits or protections for ratepayers.³ D.06-02-033 refers to these conditions as "commitments." In the event that additional commitments were subsequently adopted in other states, D.06-02-033 required PacifiCorp and MEHC to file a petition to modify the Decision to implement these commitments in California.⁴

Additional commitments were adopted in the five other states in which PacifiCorp operates (i.e., Idaho, Oregon, Utah, Washington, and Wyoming). As required by D.06-02-033, PacifiCorp and MEHC (collectively, "Petitioners") filed

¹ All statutory references are to the Public Utilities Code.

² Appendix D of D.06-02-033 is reproduced in Appendix A of today's Decision.

³ The adopted conditions are subject to the clarifications, interpretations, and constraints set forth in Ordering Paragraph (OP) 3 of D.06-02-033.

⁴ D.06-02-033, OP 4.

a petition to modify the Decision on June 23, 2006, (“Petition”) to implement these additional commitments in California.

Notice of the Petition appeared in the Commission’s Daily Calendar on July 5, 2006. The Commission’s Division of Ratepayer Advocates (DRA) filed a response on July 24, 2006. The Petitioners filed a reply on August 3, 2006.

3. Petition to Modify D.06-02-033

The Petition seeks to modify the commitments contained in Appendix D of D.06-02-033 to conform to the commitments adopted in the other states in which PacifiCorp operates. Because the other states have similar or identical commitments, the Petitioners generally cite to the Idaho commitments (and not the other states) to minimize complexity.⁵

The commitments in Appendix D of D.06-02-033 are divided between General Commitments and California-specific Commitments. The General Commitments are intended to be the same in all states in which PacifiCorp operates, while the California-specific Commitments contain elements that are unique to California. The proposed modifications to Appendix D are shown in redline form in Appendix B of today’s Decision, and in their final form in Appendix C of today’s Decision.

A. Substantive Modifications

The Petitioners propose to modify D.06-02-033 to incorporate the following three Idaho-specific Commitments that offer additional protections to ratepayers:

⁵ The commitments adopted in Idaho, Utah, Oregon, Washington, and Wyoming are appended to the Petition.

- Idaho-specific Commitment 33, which requires Commission approval prior to any revisions to the ring-fencing provisions in General Commitment 11(b).
- Idaho-specific Commitment 37, which prohibits PacifiCorp from owning equity in (i) its indirect parent company, MEHC, or (ii) MEHC's parent company, Berkshire Hathaway.
- Idaho-specific Commitment 38, which requires MEHC to notify the Commission if MEHC intends to create a corporate entity between PPW Holdings LLC (PPW) and MEHC.⁶

The Petitioners propose to incorporate Idaho-specific Commitments 33, 37, and 38 into Appendix D of D.06-02-033 as California-specific Commitments C-25, C-26, and C-27, respectively.

B. Technical Modifications

The Petitioners request several technical modifications to Appendix D of D.06-02-033. First, the Petitioners ask that General Commitment 11 have the words "within 30 days" added to the end of the first sentence of part (c).⁷ This change would conform the Commitment to Utah General Commitment 11 and provide specificity regarding the notification required by this Commitment.

Next, in order to provide the same numbering of the General Commitments across the states, the Petitioners ask that General Commitment 17 be made a state-specific commitment as was done in other states. Thus, General Commitment 17 would become California-specific Commitment C-28, and

⁶ MEHC created PPW to be the direct owner of PacifiCorp. Thus, PacifiCorp is an indirect wholly-owned subsidiary of MEHC through PPW. (D.06-02-033, *mimeo.*, p. 8.)

⁷ OP 9 of D.06-02-033 already requires the Petitioners to provide 30 day's notice of any changes to the ring-fencing protections, but the requirement to provide notice "within 30 days" does not appear in General Commitment 11 in Appendix D of D.06-02-033.

General Commitments 18 through 54 would be renumbered as General Commitments 17 through 53. As a result of the renumbered Commitments, the following edits should be made to correct Commitment number references:

- The reference to “General Commitment 17” in D.06-02-033 on page 37 and in Conclusion of Law 13 should be changed to “California-specific Commitment C-28.”
- The reference to Commitment “38” in renumbered General Commitment 37 should be changed to Commitment “37.”
- The reference to Commitment “39” in renumbered General Commitment 38 should be changed to Commitment “38.”
- The reference to Commitment “32” in renumbered General Commitment 39 should be changed to Commitment “31.”
- The references to Commitments “35, 40, 41, 42, 53, and 54” in renumbered General Commitment 48 should be changed to Commitments “34, 39, 40, 41, 52, and 53.”
- The reference to Commitment “36” in California-specific Commitment C-2 should be changed to Commitment “35.”
- The reference to Commitment “44” in California-specific Commitment C-6 should be changed to Commitment “43.”
- The reference to Commitment “18” in California-specific Commitment C-8 should be changed to Commitment “17.”
- The two references to Commitment “39” in California-specific Commitment C-11a should be changed to Commitment “38.”
- The two references to Commitment “39” in California-specific Commitment C-13a should be changed to Commitment “38.”
- The two references to Commitment “23” in California-specific Commitment C-14a should be changed to Commitment “22.”
- The two references to Commitment “38” in California-specific Commitment C-15a should be changed to Commitment “37.”
- The reference to Commitment “19b” in California-specific Commitment C-16a should be changed to Commitment “18b.”
- The reference to Commitment “19c” in California-specific Commitment C-16b should be changed to Commitment “18c.”

Next, the Petitioners note that General Commitments 1 and 23, which were rejected by the Commission, appear in Appendix D of D.06-02-033 with strikethrough. Although these two Commitments are not effective, they were retained to maintain consistent numbering across the states. In order to avoid any confusion regarding the status of these two commitments, the Petitioners propose that General Commitments 1 and 23 be modified to read, "This Commitment is Intentionally Left Blank." The revised General Commitment 23 would be renumbered as General Commitment 22 for the reasons stated earlier.

In the renumbered General Commitment 49, the Petitioners request that in the second sentence, the words "of the performance" be added prior to "of each." This change would bring Commitment 49 into uniformity with the other states.

Finally, California-specific Commitment C-14b currently refers to "INDEX CODE series JEADGOMMS." The Petitioners seek to modify this Commitment to refer to "INDEX CODE series JEADGOM". Both indices, which are prepared by Global Insight, track administrative and general (A&G) expenses.

C. Typographical Corrections

The Petitioners request several typographical corrections. First, the period at the end of the first sentence in renumbered General Commitment 20 should be replaced with a comma ",". The same sentence should be revised to replace "of" with "or" so the phrase reads "Berkshire Hathaway or their respective" instead of "Berkshire Hathaway of their respective."

Second, General Commitment 34(c) contains the unnecessary words "this project." These words should be deleted.

Third, renumbered General Commitment 49 should be edited to correct the word "sis" in the third sentence to the word "is."

Finally, California-specific Commitments C-7, C-11a, C-13a, and C-14a contain references to other California-specific Commitments. A hyphen “-” should be inserted between the letter C and the number of the referenced California-specific Commitment.

4. DRA’s Response

DRA opposes the Petitioners’ proposed modification of California-specific Commitment C-14b. The Petitioners seek to change the A&G cost index used in this Commitment from “JEADGOMMS” to “JEADGOM.” DRA opposes the proposed modification because DRA does not have access to JEADGOM data, which is available only on a subscription basis.

5. Petitioners’ Reply

Currently, California-specific Commitment C-14(b) ensures that MEHC’s acquisition of PacifiCorp will reduce total A&G costs reflected in PacifiCorp’s rates by \$6 million, with A&G cost savings measured relative to the JEADGOMMS index. The Petitioners state that inclusion of the JEADGOMMS index in Commitment C-14(b), instead of the JEADGOM index, was an error on their part, and that the error needs to be corrected.⁸

The Petitioners explain that the JEADGOM and JEADGOMMS indices both track electric A&G costs as defined by the Federal Energy Regulatory Commission. The difference between the two indices is that the JEADGOM index includes labor, material, and services. In contrast, the JEADGOMMS index

⁸ Four other states use the JEADGOM index. See Idaho-specific Commitment I-31b, Oregon-specific Commitment O-12b, Washington-specific Commitment Wa-7b, and Wyoming-specific Commitment Wy-12b. Utah did not adopt a commitment that relied on JEADGOM or JEADGOMMS index data.

has an “MS” at the end because it only includes material and services, and excludes labor costs. The Petitioners represent that because the intent of Commitment C-14(b) is to measure total A&G cost savings relative to an index, it is appropriate to use the JEADGOM index, and not the JEADGOMMS index which tracks only a subset of A&G costs.

The Petitioners state that they will provide JEADGOM index data to DRA in any proceeding in which the index is an issue. They request, however, that DRA issue a data request for the data, as PacifiCorp’s subscription with Global Insight allows PacifiCorp to disclose proprietary JEADGOM data in response to a request from a governmental agency with appropriate jurisdiction. The Petitioners do not oppose an ordering paragraph to that effect, but the Petitioners are against altering the Commitments, as corrected and modified by this today’s Decision, to address the issue of providing JEADGOM index data to DRA.

6. Discussion

D.06-02-033 ordered the Petitioners to file a petition to modify the Decision to implement in California those commitments adopted in other states that provide additional benefits or protections. The proposed modifications to D.06-02-033 comply with that Decision, provide additional protections for California ratepayers, make appropriate technical revisions, and correct typographical errors. Therefore, we conclude that it is reasonable and in the public interest to grant the Petition. The adopted modifications are subject to the clarifications, interpretations, and constraints set forth in OP 3 of D.06-02-033.

With one exception, the adopted modifications are confined to Appendix D of D.06-02-033. The adopted modifications to Appendix D of D.06-02-033 are shown in both redline form and in their final form in Appendices B and C,

respectively, of today's Decision. The one exception is the reference to General Commitment 17 in D.06-02-033 on page 37 and in Conclusion of Law 13, which is modified by today's Decision to read, "California-specific Commitment C-28."

The Petitioners have agreed to provide DRA with JEADGOM index data, which DRA will need to verify the Petitioners' compliance with California-specific Commitment C-14(b). As requested by the Petitioners, the requirement to provide JEADGOM index data to DRA will be reflected in an ordering paragraph of today's Decision, but not in the Commitments.

7. Comments on the Draft Decision

The draft decision of the assigned Administrative Law Judge (ALJ) was mailed to the parties in accordance with Pub. Util. Code § 311(g)(1) and Rule 77.7 of the Rules of Practice and Procedure. The Petitioners filed comments on the draft decision on September 6, 2006. These comments have been reflected, as appropriate, in the final decision adopted by the Commission.

8. Assignment of Proceeding

John A. Bohn is the Assigned Commissioner and Timothy Kenney is the assigned ALJ for this proceeding.

Findings of Fact

1. D.06-02-033 authorized MEHC to acquire PacifiCorp, subject to (i) the conditions in Appendix D of D.06-02-033, and (ii) any conditions that were subsequently adopted in the other states in which PacifiCorp operates that provide additional benefits or protections for PacifiCorp's California ratepayers. D.06-02-033 refers to these conditions as "Commitments." The adopted Commitments are subject to the clarifications, interpretations, and constraints in Ordering Paragraph (OP) 3 of D.06-02-033.

2. D.06-02-033 required MEHC and PacifiCorp to file a petition to modify D.06-02-033 to incorporate, on a most-favored-nation basis, any conditions subsequently adopted in other states that provide additional benefits or protections for California ratepayers.

3. As required by D.06-02-033, PacifiCorp and MEHC (collectively, “the Petitioners”) filed a petition to modify the Decision to incorporate additional commitments that were adopted in other states after D.06-02-033 was issued.

4. The Petitioners request that the Commission modify Appendix D of D.06-02-033 to incorporate (i) additional financial protections for PacifiCorp’s California ratepayers, (ii) technical revisions, and (iii) typographical corrections. The specific modifications are described in the body of today’s Decision.

5. California-specific Commitment C-14(b) currently requires the Petitioners to reduce total A&G costs reflected in PacifiCorp’s rates, with the A&G cost reduction measured relative to the Global Insight JEADGOMMS index.

6. The Petitioners seek to change the Global Insight A&G cost index used in California-specific Commitment C-14b from “JEADGOMMS” to “JEADGOM.”

7. In response to DRA’s concerns, the Petitioners have agreed to provide JEADGOM index data to DRA in response to a data request.

Conclusions of Law

1. The petition to modify D.06-02-033 should be granted because the requested modifications provide additional protections for PacifiCorp’s ratepayers in California, make appropriate technical revisions, and correct typographical errors.

2. The Petitioners should provide JEADGOM index data to DRA upon request.

3. The following Order should be effective immediately so that the modifications to D.06-02-033 may be implemented expeditiously.

O R D E R

IT IS ORDERED that:

1. The petition to modify Decision (D.) 06-02-033 that was jointly filed by MidAmerican Energy Holdings Company and PacifiCorp (collectively, “the Petitioners”) is granted. The adopted modifications to Appendix D of D.06-02-033 are shown in Appendices B and C of today’s Decision.
2. The reference to “General Commitment 17” in D.06-02-033 on page 37 and in Conclusion of Law 13 is changed to “California-specific Commitment C-28.”
3. The adopted modifications to D.06-02-033 are subject to the clarifications, interpretations, and constraints set forth in Ordering Paragraph 3 of D.06-02-033.
4. In any proceeding in which JEADGOM data is relevant, the Petitioners shall provide JEADGOM data to the Division of Ratepayer Advocates (DRA) within 10 business days of receiving a data request from DRA.
5. Application 05-07-010 is closed.

This Order is effective today.

Dated _____, at San Francisco, California.

Appendix A

Reproduction of Appendix D of D.06-02-033

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The authority granted by this Decision is subject to conditions set forth below, with the clarifications set forth in the body of this Decision. The conditions adopted by today's Decision replace the conditions adopted in Decision Nos. 02-04-061, 01-12-013, D.99-10-059, and 99-06-049. The adopted conditions do not supersede other Commission decisions. To the extent there is a conflict between today's Decision and another Commission decision (other than the four previously identified decisions), the other decisions shall control.

General Commitments

1. ~~MEHC and PacifiCorp affirm the continuation (through March 31, 2008) of the existing customer service guarantees and performance standards in each jurisdiction. MEHC and PacifiCorp will not propose modifications to the guarantees and standards prior to March 31, 2008. Refer to Commitment 46 for the extension of this commitment through 2011.~~
2. Penalties for noncompliance with performance standards and customer guarantees shall be paid as designated by the Commission and shall be excluded from results of operations. PacifiCorp will abide by the Commission's decision regarding payments.
3. PacifiCorp will maintain its own accounting system, separate from MEHC's accounting system. All PacifiCorp financial books and records will be kept in Portland, Oregon. PacifiCorp's financial books and records and state and federal utility regulatory filings and documents will continue to be available to the Commission, upon request, at PacifiCorp's offices in Portland, Oregon, Salt Lake City, Utah, and elsewhere in accordance with current practice.
4. MEHC and PacifiCorp will provide the Commission access to all books of account, as well as all documents, data, and records of their affiliated interests, which pertain to transactions between PacifiCorp and its affiliated interests or which are otherwise relevant to the business of PacifiCorp. This commitment is also applicable to the books and records of Berkshire Hathaway, which shall retain its books and records relevant to the business of PacifiCorp consistent with the manner and time periods of the Federal Energy Regulatory Commission's record retention requirements that are applicable to PacifiCorp's books and records.

5. MEHC, PacifiCorp and all affiliates will make their employees, officers, directors, and agents available to testify before the Commission to provide information relevant to matters within the jurisdiction of the Commission.
6. The Commission or its agents may audit the accounting records of MEHC and its subsidiaries that are the bases for charges to PacifiCorp, to determine the reasonableness of allocation factors used by MEHC to assign costs to PacifiCorp and amounts subject to allocation or direct charges. MEHC agrees to cooperate fully with such Commission audits.
7. MEHC and PacifiCorp will comply with all applicable Commission statutes and regulations regarding affiliated interest transactions, including timely filing of applications and reports.
8. PacifiCorp will file on an annual basis an affiliated interest report including an organization chart, narrative description of each affiliate, revenue for each affiliate and transactions with each affiliate.
9. PacifiCorp and MEHC will not cross-subsidize between the regulated and non-regulated businesses or between any regulated businesses, and shall comply with the Commission's applicable orders and rules with respect to such matters.
10. Due to PUHCA repeal, neither Berkshire Hathaway nor MEHC will be registered public utility holding companies under PUHCA. Thus, no waiver by Berkshire Hathaway or MEHC of any defenses to which they may be entitled under *Ohio Power Co. v. FERC*, 954 F.2d 779 (D.C. Cir.), cert. denied sub nom. *Arcadia v. Ohio Power Co.*, 506 U.S. 981 (1992) ("*Ohio Power*"), is necessary to maintain the Commission's regulation of MEHC and PacifiCorp. However, while PUHCA is in effect, Berkshire Hathaway and MEHC waive such defenses.
11. Diversified Holdings and Ring Fencing:
 - a) Any diversified holdings and investments (e.g., non-utility business or foreign utilities) of MEHC following approval of the transaction will not be held by PacifiCorp or a subsidiary of PacifiCorp. This condition will not prohibit MEHC or its affiliates other than PacifiCorp from holding diversified businesses.
 - b) Ring-fencing provisions for PPW Holdings LLC will include the provisions in Appendix 1 of the Oregon Settlement.¹ These provisions have been derived from those in effect for NNGC Acquisition, LLC as of December 1, 2005.
 - c) PacifiCorp will notify the Commission of any changes in the ring-fencing provisions. Such notice shall include verification that (i) the change has been

¹ All references to the Oregon Settlement refer to the contents of the Oregon Settlement that was filed and served by the Applicants on January 5, 2006.

approved by the independent director of PacifiCorp's parent company, and (ii) the rating agencies have confirmed that there will be no credit downgrade from the changed ring-fencing protections.

12. PacifiCorp or MEHC will notify the Commission subsequent to MEHC's board approval and as soon as practicable following any public announcement of: (1) any acquisition of a regulated or unregulated business representing 5 percent or more of the capitalization of MEHC; or (2) the change in effective control or acquisition of any material part or all of PacifiCorp by any other firm, whether by merger, combination, transfer of stock or assets.
13. The Inter-company Administrative Services Agreement (IASA) will include the corporate and affiliate cost allocation methodologies. The IASA will be filed with the Commission as soon as practicable after the closing of the transaction. Approval of the IASA will be requested if required by law or rule, but approval for ratemaking purposes will not be requested in such filing. Refer to Commitment 14 (f). Amendments to the IASA will also be filed with the Commission.
14. Any proposed cost allocation methodology for the allocation of corporate and affiliate investments, expenses, and overheads, required by law or rule to be submitted to the Commission for approval, will comply with the following principles:
 - a) For services rendered to PacifiCorp or each cost category subject to allocation to PacifiCorp by MEHC or any of its affiliates, MEHC must be able to demonstrate that such service or cost category is necessary to PacifiCorp for the performance of its regulated operations, is not duplicative of services already being performed within PacifiCorp, and is reasonable and prudent.
 - b) Cost allocations to PacifiCorp and its subsidiaries will be based on generally accepted accounting standards; that is, in general, direct costs will be charged to specific subsidiaries whenever possible and shared or indirect costs will be allocated based upon the primary cost-driving factors.
 - c) MEHC and its subsidiaries will have in place positive time reporting systems adequate to support the allocation and assignment of costs of executives and other relevant personnel to PacifiCorp.
 - d) An audit trail will be maintained such that all costs subject to allocation can be specifically identified, particularly with respect to their origin. In addition, the audit trail must be adequately supported. Failure to adequately support any allocated cost may result in denial of its recovery in rates.
 - e) Costs which would have been denied recovery in rates had they been incurred by PacifiCorp regulated operations will likewise be denied recovery whether they are allocated directly or indirectly through subsidiaries in the MEHC group.

- f) Any corporate cost allocation methodology used for rate setting, and subsequent changes thereto, will be submitted to the Commission for approval if required by law or rule.
15. MEHC and PacifiCorp commit that PacifiCorp will maintain separate debt and preferred stock, if any. PacifiCorp will maintain its own corporate credit rating, as well as ratings for long-term debt and preferred stock, from Moody's and S&P or their successor rating agencies.
16. MEHC and PacifiCorp will exclude all costs of the transaction from PacifiCorp's utility accounts. Within 90 days following completion of the transaction, MEHC will provide a preliminary accounting of these costs. Further, MEHC will provide the Commission with a final accounting of these costs within 30 days of the accounting close.
17. For accounting purposes, the premium paid by MEHC for PacifiCorp will be recorded in the accounts of the acquisition company and not in the utility accounts of PacifiCorp. MEHC and PacifiCorp will not ~~propose to~~ recover the acquisition premium in PacifiCorp's regulated retail rates. ~~; provided, however, that (1) if the Commission in a rate order issued subsequent to the closing of the transaction reduces PacifiCorp's retail revenue requirement through the imputation of benefits (other than those benefits committed to in this transaction) accruing from the acquisition company (PPW Holdings LLC), Berkshire Hathaway or MEHC; and (2) if the Commission fails to recognize in rates the costs associated with such benefits, then MEHC and PacifiCorp reserve the right to propose upon rehearing and in subsequent cases a symmetrical adjustment to recognize the acquisition premium in retail revenue requirement. MEHC and PacifiCorp acknowledge that neither the Commission nor any party to a rate proceeding subsequent to the closing of the transaction is required by this commitment to allow or support inclusion of any portion of the acquisition premium in PacifiCorp's rates.~~
18. MEHC and PacifiCorp will provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to PacifiCorp or MEHC. Berkshire Hathaway and MEHC will also provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to MEHC's subsidiaries to the extent such information may potentially impact PacifiCorp.
19. Dividends and Capital Structure.
- a) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below the following percentages of its Total Capital without Commission approval.

- 48.25% from the date of the close of the transaction through December 31, 2008;
 - 47.25% from January 1, 2009, through December 31, 2009;
 - 46.25% from January 1, 2010 through December 31, 2010;
 - 45.25% from January 1, 2011 through December 31, 2011;
 - 44.00% after December 31, 2011.
- b) PacifiCorp's Total Capital is defined as common equity, preferred equity and long-term debt. Long-term debt is defined as debt with a term of more than one year. For purposes of calculating the numerator of the percentage, common equity will be increased by 50% of the remaining balance of preferred stock that was in existence prior to the acquisition of PacifiCorp by MEHC. PacifiCorp and MEHC will work with Commission staff to determine a percentage of common equity credit to apply to preferred stock issued by PacifiCorp after the acquisition of PacifiCorp by MEHC. In the absence of such an agreement between Commission staff and the Companies, MEHC and PacifiCorp agree to treat new issuances of preferred stock as 100% debt, unless a Commission order approves a different percentage.
- c) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below 35% of its Total Adjusted Capital without Commission approval. For purposes of calculating the numerator of the percentage, common equity will not include any portion of PacifiCorp preferred stock issued and outstanding. PacifiCorp's Total Adjusted Capital is defined as common equity, preferred equity, long-term debt, short-term debt and capitalized lease obligations.
- d) The Commission, on its own motion or at the request of any party, may reexamine the minimum common equity percentages as financial conditions or accounting standards warrant.
20. The capital requirements of PacifiCorp, as determined to be necessary to meet its obligation to serve the public, will be given a high priority by the Board of Directors of MEHC and PacifiCorp.
21. MEHC and PacifiCorp commit that neither PacifiCorp nor its subsidiaries will, without the approval of the Commission, make loans or transfer funds (other than dividends and payments pursuant to the Intercompany Administrative Services Agreement) to MEHC. Berkshire Hathaway, or their respective subsidiaries, or assume any obligation or liability as guarantor, endorser, surety or otherwise for MEHC, Berkshire Hathaway of their respective subsidiaries; provided that this condition will not prevent PacifiCorp, to the extent allowed by law, from making loans or transferring funds to a subsidiary of PacifiCorp or assuming any obligation or liability on behalf of a subsidiary of PacifiCorp. MEHC and Berkshire Hathaway

will not pledge any of the assets of the business of PacifiCorp as backing for any securities that MEHC or Berkshire Hathaway or their respective subsidiaries (but excluding PacifiCorp and its subsidiaries) may issue.

22. MEHC and PacifiCorp will not advocate a higher cost of capital as compared to what PacifiCorp's cost of capital would have been, using Commission standards, absent MEHC's ownership.
23. ~~MEHC and PacifiCorp guarantee that the customers of PacifiCorp's customers will be held harmless if the transaction between MEHC and PacifiCorp results in a higher revenue requirement for PacifiCorp than if the transaction had not occurred; provided, however, that this hold harmless provision will not apply to prudently incurred costs approved for inclusion in revenue requirement by the Commission.~~
24. PacifiCorp will continue a Blue Sky tariff offering in all states. PacifiCorp will continue to support this offering through innovative marketing, by modifying the tariff to reflect the developing green power market and by monitoring national certification standards.
25. PacifiCorp will continue its commitment to gather outside input on environmental matters, such as through the Environmental Forum.
26. PacifiCorp will continue to have environmental management systems in place that are self-certified to ISO 14001 standards at all PacifiCorp operated thermal generation plants.
27. MEHC will maintain at least the existing level of PacifiCorp's community-related contributions, both in terms of monetary and in-kind contributions. The distribution of PacifiCorp's community-related contributions among the states will be done in a manner that is fair and equitable to each state.
28. MEHC will continue to consult with regional advisory boards to ensure local perspectives are heard regarding community issues.
29. MEHC will honor PacifiCorp's existing labor contracts.
30. After the closing of the transaction, MEHC and PacifiCorp will make no unilateral changes to employee benefit plans prior to May 23, 2007, that would result in a reduction in employee benefits.
31. PacifiCorp will continue to produce Integrated Resource Plans according to the then current schedule and the then current Commission rules and orders.
32. When acquiring new generation resources in excess of 100 MW and with a dependable life of 10 or more years, PacifiCorp and MEHC will issue Requests for Proposals or otherwise comply with state laws, regulations and orders that pertain to procurement of new generation resources for PacifiCorp.

33. Nothing in these acquisition commitments shall be interpreted as a waiver of PacifiCorp's or MEHC's rights to request confidential treatment for information that is the subject of any commitments.
34. Unless another process is provided by statute, Commission regulations or approved PacifiCorp tariff, MEHC and PacifiCorp encourage the Commission to use the following process for administering the commitments. The Commission should give MEHC and PacifiCorp written notification of any violation by either company of the commitments made in this application. If such failure is corrected within ten (10) business days for failure to file reports, or five (5) business days for other violations, the Commission should take no action. The Commission should have the authority to determine if the corrective action has satisfied or corrected the violation. MEHC or PacifiCorp may request, for cause, an extension of these time periods. If MEHC or PacifiCorp fails to correct such violations within the specified time frames, as modified by any Commission-approved extensions, the Commission may seek to assess penalties for violation of a Commission order, against either MEHC or PacifiCorp, as allowed under state laws and regulations.
35. MEHC and PacifiCorp have identified incremental transmission projects that MEHC and PacifiCorp believe will enhance reliability, facilitate the receipt of renewable resources, or enable further system optimization. Subject to permitting and the availability of materials, equipment and rights-of-way, MEHC and PacifiCorp commit to use their best efforts to achieve the following transmission system infrastructure improvements:
- a) Path C Upgrade (~\$78 million) – Increase Path C capacity by 300 MW (from S.E. Idaho to Northern Utah). The target completion date for this project is 2010. MEHC and PacifiCorp assert that this project:
 - enhances reliability because it increases transfer capability between the east and west control areas,
 - facilitates the delivery of power from wind projects in Idaho, and
 - provides PacifiCorp with greater flexibility and the opportunity to consider additional options regarding planned generation capacity additions.
 - b) Mona - Wasatch (~\$196 million) – Increase the import capability from Mona into the Wasatch Front (from Wasatch Front South to Wasatch Front North). This project would enhance the ability to import power from new resources delivered at or to Mona, and to import from Southern California by “wheeling” over the Adelanto DC tie. The target completion date for this project is 2011. MEHC and PacifiCorp assert that this project:
 - enhances reliability by enabling the import of power from Southern California entities during emergency situations,
 - facilitates the acceptance of renewable resources, and

- enhances further system optimization since it enables the further purchase or exchange of seasonal resources from parties capable of delivering to Mona.
- c) Walla Walla - Yakima or Mid-C (~\$88 million) – Establish a link between the “Walla Walla bubble” and the “Yakima bubble” and/or reinforce the link between the “Walla Walla bubble” and the Mid-Columbia (at Vantage). MEHC and PacifiCorp assert that this project either of these projects presents opportunities to enhance PacifiCorp’s ability to accept the output from wind generators and balance the system cost effectively in a regional environment. The target completion date for this project is 2010.

36. MEHC and PacifiCorp make the following commitments to improve system reliability:

- a) investment in the Asset Risk Program of \$75 million over the three years, 2007-2009,
- b) investment in local transmission risk projects across all states of \$69 million over eight years after the close of the transaction,
- c) O & M expense for the Accelerated Distribution Circuit Fusing Program across all states will be increased by \$1.5 million per year for five years after the close of the transaction, and
- d) extension of the O&M investment across all states for the Saving SAIDI Initiative for three additional years at an estimated cost of \$2 million per year.
- e) MEHC and PacifiCorp will support the Bonneville Power Administration in its development of short-term products such as conditional firm. No less than three months following the close of the transaction, PacifiCorp will initiate a process to collaboratively design similar transmission products and will include stakeholders in the process. PacifiCorp will make every reasonable effort to complete a product by the end of 2008.
- f) PacifiCorp will continue to offer its Partial Interim Service product and will make commercially reasonable efforts to offer transmission customers as much firm service as the Company’s transmission studies show is available, including weeks with a month. PacifiCorp will also continue its OATT tariff provision that allows transmission customers to alter pre-scheduled transactions up to 20 minutes before the hour as long as such provision is consistent with established scheduling practices and does not jeopardize system reliability. PacifiCorp will notify parties to this proceeding if it proposes changes to these two elements of its OATT.

37. MEHC recognizes that it can and should have a role in addressing the critical importance of transmission infrastructure to the states in which PacifiCorp serves. MEHC also recognizes that some transmission projects, while highly desirable, may

not be appropriate investments for PacifiCorp and its regulated customers. Therefore, MEHC commits its resources and leadership to assist PacifiCorp states in the development of transmission projects upon which the states can agree. Examples of such projects would be RMATS and the proposed Frontier transmission line.

38. Reduced Cost of Debt: This Commitment is intentionally left blank. Commitment 38 is superseded by California Commitment C-15.
39. Corporate Overhead Charges: This Commitment is intentionally left blank. Commitment 39 is superseded by California Commitments C-11 and C-13.
40. In Commitment 32, MEHC and PacifiCorp adopt a commitment to source future PacifiCorp generation resources consistent with the then current rules and regulations of each state. In addition to that commitment, for the next ten years, MEHC and PacifiCorp commit that they will submit as part of any Commission-approved RFPs for resources with a dependable life greater than 10 years and greater than 100 MW – including renewable energy RFPs – a 100 MW or more utility “own/operate” alternative for the particular resource. It is not the intent or objective that such alternatives be favored over other options. Rather, the option for PacifiCorp to own and operate the resource which is the subject of the RFP will enable comparison and evaluation of that option against other viable alternatives. In addition to providing regulators and interested parties with an additional viable option for assessment, it can be expected that this commitment will enhance PacifiCorp’s ability to increase the proportion of cost-effective renewable energy in its generation portfolio, based upon the actual experience of MEC and the “Renewable Energy” commitment offered below.
41. MEHC reaffirms PacifiCorp’s commitment to acquire 1400 MW of new cost-effective renewable resources, representing approximately 7% of PacifiCorp’s load. MEHC and PacifiCorp commit to work with developers and bidders to bring at least 100 MW of cost-effective wind resources in service within one year of the close of the transaction.

MEHC and PacifiCorp expect that the commitment to build the Walla-Walla and Path C transmission lines will facilitate up to 400 MW of renewable resource projects with an expected in-service date of 2010. MEHC and PacifiCorp commit to actively work with developers to identify other transmission improvements that can facilitate the delivery of cost effective wind energy in PacifiCorp’s service area. In addition, MEHC and PacifiCorp commit to work constructively with states to implement renewable energy action plans so as to enable PacifiCorp to achieve at least 1,400 MW of cost-effective renewable energy resources by 2015. Such renewable energy resources are not limited to wind energy resources.

42. MEHC supports and affirms PacifiCorp’s commitment to consider utilization of advanced coal-fuel technology such as super-critical or IGCC technology when adding coal-fueled generation.

43. Greenhouse Gas Emissions Reductions:

- a) MEHC and PacifiCorp commit to participate in the Environmental Protection Agency's SF₆ Emission Reduction Partnership for Electric Power Systems. Sulfur hexafluoride (SF₆) is a highly potent greenhouse gas used in the electric industry for insulation and current interruption in electric transmission and distribution equipment. MEHC and PacifiCorp represent that over a 100-year period, SF₆ is 23,900 times more effective at trapping infrared radiation than an equivalent amount of CO₂, making it the most highly potent, known greenhouse gas. SF₆ is also a very stable chemical, with an atmospheric lifetime of 3,200 years. As the gas is emitted, it accumulates in the atmosphere in an essentially un-degraded state for many centuries. Thus, a relatively small amount of SF₆ can have a significant impact on global climate change. Through its participation in the SF₆ partnership, PacifiCorp will commit to an appropriate SF₆ emissions reduction goal and annually report its estimated SF₆ emissions. MEHC and PacifiCorp represent that this not only reduces greenhouse gas emissions, it saves money and improves grid reliability. Since 1999, EPA's SF₆ partner companies have saved \$2.5 million from the avoided gas loss alone. Use of improved SF₆ equipment and management practices helps protect system reliability and efficiency.
- b) Within six months after close of the transaction, MEHC and PacifiCorp commit that PacifiCorp will establish a global warming working group composed of representatives of the regulatory, consumer, educational and environmental communities in the six states that PacifiCorp serves, as well as representatives of PacifiCorp and MEHC. PacifiCorp will work with the global warming working group to identify cost-effective measures to reduce PacifiCorp's greenhouse emissions. PacifiCorp will develop and file with the Commission its strategy, which MEHC supports, for reducing its greenhouse gas emissions.

44. Working with the affected generation plant joint owners and with regulators to obtain required approvals, MEHC and PacifiCorp commit to install, to the extent cost effective, the equipment likely to be necessary under future emissions control scenarios at a cost of approximately \$812 million. Concurrent with any application for an air permit, MEHC and PacifiCorp will discuss its plans regarding this commitment with interested parties and solicit input. While additional expenditures may ultimately be required as future emission reduction requirements become better defined, MEHC believes these investments in emission control equipment are reasonable and environmentally beneficial. The execution of an emissions reduction plan for the existing PacifiCorp coal-fueled facilities, combined with the use of reduced-emissions coal technology for new coal-fueled generation, is expected to result in a significant decrease in the emissions rate of PacifiCorp's coal-fueled generation fleet. MEHC represents that the investments to which MEHC is committing are expected to result in a decrease in the SO₂ emissions rates of more than 50%, a decrease in the NO_x

emissions rates of more than 40%, a reduction in the mercury emissions rates of almost 40%, and no increase expected in the CO₂ emissions rate.

45. Energy Efficiency and DSM Management:

- a) MEHC and PacifiCorp commit to conducting a company-defined third-party market potential study of additional DSM and energy efficiency opportunities within PacifiCorp's service areas. The objective of the study will be to identify opportunities not yet identified by the company and, if and where possible, to recommend programs or actions to pursue those opportunities found to be cost-effective. The study will focus on opportunities for deliverable DSM and energy efficiency resources rather than technical potentials that may not be attainable through DSM and energy efficiency efforts. On-site solar and combined heat and power programs may be considered in the study. During the three-month period following the close of the transaction, MEHC and PacifiCorp will consult with DSM advisory groups and other interested parties to define the proper scope of the study. The findings of the study will be reported back to DSM advisory groups, commission staffs, and other interested stakeholders and will be used by the Company in helping to direct ongoing DSM and energy efficiency efforts. The study will be completed within 15 months after the closing on the transaction, and MEHC shareholders will absorb the first \$1 million of the costs of the study.
- b) PacifiCorp further commits to meeting its portion of the NWPPC's energy efficiency targets for Oregon, Washington and Idaho, as long as the targets can be achieved in a manner deemed cost-effective by the affected states.
- c) In addition, MEHC and PacifiCorp commit that PacifiCorp and MEC will annually collaborate to identify any incremental programs that might be cost-effective for PacifiCorp customers. The Commission will be notified of any additional cost-effective programs that are identified.

46. MEHC and PacifiCorp commit to continue customer service guarantees and performance standards as established in each jurisdiction, provided that MEHC and PacifiCorp reserve the right to request modifications of the guarantees and standards after March 31, 2008, and the right to request termination (as well as modification) of one or more guarantees or standards after 2011. The guarantees and standards will not be eliminated or modified without Commission approval.

47. MEHC has significant experience in assisting its communities with economic development efforts. MEHC plans to continue PacifiCorp's existing economic development practices and use MEHC's experience to maximize the effectiveness of these efforts.

48. MEHC understands that having adequate staffing and representation in each state is not optional. MEHC understands its importance to customers, to regulators and to states. MEHC and PacifiCorp commit to maintaining adequate staffing and

presence in each state, consistent with the provision of safe and reliable service and cost-effective operations.

49. PacifiCorp will provide public notice and an invitation to encourage stakeholders to participate in the Integrated Resource Plan (IRP) process to consider Commitments 35, 40, 41, 42, 53, and 54. PacifiCorp will hold IRP meetings at locations or using communications technologies that encourage broad participation.
50. By June 1, 2007 and each June 1 thereafter through June 1, 2011, PacifiCorp will file a report with the Commission regarding the implementation of the Commitments. The report will, at a minimum, provide a description of each of the commitments that have quantifiable results. If any of the commitments is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. PacifiCorp will make publicly available at the Commission non-confidential portions of the report.
51. PacifiCorp will maintain its current pension funding policy, as described in the 2005 Actuarial Report, for a period of two years following the close of the transaction. This condition does not affect the Commission's ability to adopt a different pension funding policy for ratemaking purposes in PacifiCorp's general rate case proceedings, including the rate case filed on November 29, 2005.
52. Subject to, and in consideration for, dismissal of all existing proceedings and no commencement of any future state regulatory proceeding against PacifiCorp involving or arising from the SEC PUHCA Audit Report of Scottish Power dated May 11, 2004, MEHC will contribute to PacifiCorp, at no cost to PacifiCorp, MEHC's stock ownership in the Intermountain Geothermal Company and the associated steam rights (approximately 70% of the total rights) to the steam resources serving PacifiCorp's Blundell geothermal plant and terminate MEHC's and Intermountain Geothermal Company's rights and obligations under the contracts. MEHC will assist PacifiCorp in determining the cost-effectiveness of acquiring the remaining 30% of the rights. No more than six months after the close of the transaction, MEHC will provide parties a clear and complete disclosure statement that details any potential liabilities and risks, identified by or for MEHC, associated with the ownership rights of MEHC in Intermountain Geothermal. MEHC also commits that PacifiCorp customers will not be harmed from the contribution to PacifiCorp of the Intermountain Geothermal steam resources and stock.
53. Upon closing, MEHC and PacifiCorp commit to immediately evaluate increasing the generation capacity of the Blundell geothermal facility by the amount determined to be cost-effective. Such evaluation shall be summarized in a report and filed with the Commission concurrent with the filing of PacifiCorp's next IRP. This incremental amount is expected to be at least 11 MW and may be as much as 100 MW. All cost effective increases in Blundell capacity, completed before January 1, 2015, should be

counted toward satisfaction of PacifiCorp's 1400 MW renewable energy goal, in an amount equal to the capacity of geothermal energy actually added at the plant.

54. MEHC or PacifiCorp commit to commence as soon as practical after close of the transaction a system impact study to examine the feasibility of constructing transmission facilities from the Jim Bridger generating facilities to Miners Substation in Wyoming. Upon receipt of the results of the system impact study, MEHC or PacifiCorp will review and discuss with stakeholders the desirability and economic feasibility of performing a subsequent facilities study for the Bridger to Miners 500 kV transmission project.

California-Specific Commitments

- C-1 MEHC commits that the transaction will not diminish in any way PacifiCorp's ability or willingness to perform its legal obligations associated with the Klamath River hydroelectric system or PacifiCorp's ability to recover the costs thereof in rates.
- C-2 In implementing Commitment 36, PacifiCorp will make cost-effective investments in California to the extent reasonably required to serve load.
- C-3 Subject to the costs being recoverable on a timely basis in PacifiCorp's California retail electric rates, PacifiCorp will continue offering cost-effective demand-side management programs in California.
- C-4 PacifiCorp will take the following actions to address extending electrical service to unserved Yurok, Hoopa Valley, Karuk or other Indian communities located within PacifiCorp's allocated service territory. Following the closing of the transaction by MEHC and commencing within 30 days of receipt by PacifiCorp of a request for service by the Tribe(s), PacifiCorp will undertake good faith discussions with the affected Tribes, the Commission's Energy Division and Office of Ratepayer Advocates, Pacific Gas & Electric Company, and other appropriate stakeholders, regarding such extension in electrical service. PacifiCorp will consider a reasonable range of options for rural electrification consistent with PacifiCorp's filed tariff regarding line extensions. PacifiCorp will conclude the discussion regarding rural electrification within 1 year of the closing and will at that time file an application or other pleading: (A) seeking permission to extend electrical service to these specified areas or (B) stating its decision not to extend service, and the basis therefore.
- C-5 PacifiCorp will provide \$150,000 per year for three years to fund a study to be jointly administered by U.S. Environmental Protection Agency (EPA or lead agency), CalEPA's North Coast Regional Water Quality Control Board, California Department of Fish and Game, Del Norte, Humboldt, Klamath and Siskiyou

County health agencies, the Klamath, Yurok, Karuk and Hoopa Valley Tribes, Oregon Department of Environmental Quality, Oregon Department of Fish and Wildlife, U.S. Fish and Wildlife Service, and the National Marine Fisheries Service. The study will be conducted by an independent consultant acceptable to EPA and PacifiCorp. The study purpose is to identify the presence, distribution, and possible causes of blue-green algae (including *Microcystis aeruginosa* and any other similar toxic species of such algae, hereinafter referred to as "*microcystis*"), and their toxins, within the Klamath Basin. Within 60 days of the closing of the transaction by MEHC, PacifiCorp will ask that EPA convene, and PacifiCorp will participate in, a working group of the above-referenced governmental agencies, in order to design the study protocols and oversee the study implementation. All Settlement Parties acknowledge that the active participation of governmental agencies and full public accessibility to the monitoring information will assist in addressing the presence of *microcystis* in the Klamath Basin. All study data will be publicly available.

PacifiCorp will cooperate in appropriate implementation efforts to support the study, and will cooperate in providing information for grant applications to secure additional (including public) funding for the study. However, neither the provision of funds for this study nor participation in the study constitutes an admission by PacifiCorp or MEHC of any responsibility or legal liability for *microcystis* outbreaks, nor shall it be deemed as such by any Settlement Party.

- C-6 PacifiCorp will provide an opportunity for the Settlement Parties to discuss implementation of Commitment 44 and will provide advance notice of same to the Settlement Parties in the California docket.
- C-7 By June 1, 2007 and each June 1 thereafter through 2011, PacifiCorp will file a supplemental report with the CPUC regarding the implementation of the California State-Specific Commitments specified herein. The report will, at a minimum, provide a description of the performance of each of the specified commitments that have quantifiable results. If any of the commitments specified herein is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. The Commitments subject to this reporting requirement are C2, C4, and C5.
- C-8 Berkshire Hathaway acknowledges the Commitments made by MEHC and PacifiCorp and will not impede satisfaction of the Commitments. Berkshire Hathaway acknowledges that it is bound by Commitments 4, 5, and 18, and that it is subject to Commitments that are applicable to the affiliates of PacifiCorp and MEHC; provided, however, that Berkshire Hathaway does not guarantee or agree to be responsible for performance of Commitments made by MEHC and PacifiCorp.

- C-9 MEHC and PacifiCorp commit to \$142.5 million (total company amount) of offsetable rate credits as reflected in Appendix 2 and as described in the following Commitments C-10 through C-14. These rate credits will be reflected in rates on the effective date of new rates as determined by the Commission in a general rate case. The rate credits will terminate on December 31, 2010, to the extent not previously offset, unless otherwise noted. The rate credits in Commitments C-10 and C-14 are subject to deferred accounting as specified therein. Where total company values are referenced, the amount allocated to California will equal the California-allocated amount using Commission-adopted allocation factors.
- C-10a MEHC and PacifiCorp commit to reduce the annual non-fuel costs to PacifiCorp customers of the West Valley lease by \$0.417 million per month (total company) or an expected \$3.7 million in 2006 (assuming a March 31, 2006 transaction closing), \$5 million in 2007 and \$2.1 million in 2008 (the lease terminates May 31, 2008), which shall be the amounts of the total company rate credit. Beginning with the first month after the close of the transaction to purchase PacifiCorp, California's share of the monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. (This commitment is reflected in Row 1 of Appendix 2 to the Oregon Settlement.)
- C-10b. This commitment is offsetable, on a prospective basis, to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that such West Valley non-fuel cost savings:
- i) Are reflected in PacifiCorp's rates; and,
 - ii) There are no offsetting actions or agreements by MEHC or PacifiCorp for which value is obtained by PPM or an affiliated company, which, directly or indirectly, increases the costs PacifiCorp would otherwise incur.
- C-11a MEHC and PacifiCorp will hold customers harmless for increases in costs retained by PacifiCorp that were previously assigned to affiliates relating to management fees. The total company amount assigned to PacifiCorp's affiliates is \$1.5 million per year, which is the amount of the total company rate credit. This commitment expires on December 31, 2010. This Commitment is in lieu of Commitment 39, and a state must choose between this Commitment C11 and Commitment 39. (The commitment is reflected in Row 2 of Appendix 2 of the Oregon Settlement).
- C-11b This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case the following:
- i) Corporate allocations from MEHC to PacifiCorp included in PacifiCorp's rates are less than \$7.3 million;
 - ii) Costs associated with functions previously carried out by parents to PacifiCorp and previously included in rates have not been shifted to PacifiCorp or otherwise included in PacifiCorp's rates; and

iii) Costs have not been shifted to operational and maintenance accounts (FERC accounts 500-598), customer accounts (FERC accounts 901-905), customer service and informational accounts (FERC accounts 907-910), sales accounts (FERC accounts 911-916), capital accounts, deferred debit accounts, deferred credit accounts, or other regulatory accounts.

C-12a MEHC commits to use an existing, or form a new, captive insurance company to provide insurance coverage for PacifiCorp's operations. The costs of forming such captive will not be reflected in PacifiCorp's regulated accounts, nor allocated directly or indirectly to PacifiCorp. Such captive shall be comparable in costs and services to that previously provided through ScottishPower's captive insurance company Dornoch. MEHC further commits that insurance costs incurred by PacifiCorp from the captive insurance company for equivalent coverage for calendar years 2006 through 2010, inclusive, will be no more than \$7.4 million (total company). Oregon Commission Staff has valued the potential increase in PacifiCorp's total company revenue requirement from the loss of ScottishPower's captive insurance affiliate as \$4.3 million annually, which shall be the amount of the total company rate credit. This commitment expires on December 31, 2010.

C-12b This commitment is offsetable if PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, the costs included in PacifiCorp's rates for such insurance coverage is not more than \$7.4 million (total company). (This commitment is reflected in Row 3 in Appendix 2 of the Oregon Settlement.)

C-13a MEHC and PacifiCorp will hold customers harmless for increases in costs resulting from PacifiCorp corporate costs previously billed to PPM and other former affiliates of PacifiCorp. Oregon Commission Staff has valued the potential increase in total company revenue requirement if these costs are not eliminated as \$7.9 million annually (total company) through December 31, 2010 and \$6.4 million annually (total company) from January 1, 2011 through December 31, 2015, which shall be the amounts of the total company rate credit. This commitment shall expire on the earlier of December 31, 2015 or when PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included in PacifiCorp's rates. This Commitment is in lieu of Commitment 39, and a state must choose between this Commitment C13 and Commitment 39.

C-13b. This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included

in PacifiCorp's rates. (The commitment is reflected in Row 4 of Appendix 2 of the Oregon Settlement.)

C-14a MEHC and PacifiCorp commit that PacifiCorp's total company A&G costs will be reduced by \$6 million annually based on the A&G categories, assumptions, and values contained in Appendix 3 titled, "UM 1209 A & G Stretch". The maximum amount of the total company rate credit in any year is \$6 million per year. This commitment expires December 31, 2010. Beginning with the first month after the close of the transaction, California's share of the \$0.5 million monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. This Commitment is in lieu of Commitments 23 and U 23 from the Utah settlement, and a state must choose between this Commitment C14 and Commitments 23 and U 23.

C-14b The credit will be offsetable, on a prospective basis, for every dollar that PacifiCorp demonstrates to the Commission's satisfaction, in a subsequent general rate case, that total company A&G expenses included in PacifiCorp's rates are less than \$6 million above the "stretch Goal" and have not been shifted to other regulatory accounts. The 2006 Stretch Goal will be \$222.8 million. Subsequent Stretch Goals shall equal the 2006 Stretch Goal multiplied by the ratio of the Global Insight's Utility Cost Information Service (UCIS)-Administrative and General - Total Operations and Maintenance Index (INDEX CODE Series JEADGOMMS), for the test period divided by the 2006 index value. If another index is adopted in a future PacifiCorp case, that index will replace the aforementioned index and will be used on a prospective basis only. If this occurs, the Stretch Goal for future years will equal the Stretch Goal from the most recent calendar year multiplied by the ratio of the new index for the test period divided by the new index value for that same most recent calendar year.

C-15a In the event of a ratings downgrade by two or more rating agencies of PacifiCorp's senior long-term debt that occurs within 12 months after the Commission approves the Transaction or issues an order adopting acquisition commitments from other PacifiCorp states, whichever comes later (the "Baseline Date"), and at least one such agency identifies issues related to MEHC's acquisition of PacifiCorp as a cause of the ratings downgrade, the assumed yield for any incremental debt issued by PacifiCorp after the downgrade will be reduced by 10 basis points for each notch that PacifiCorp is downgraded below PacifiCorp's rating on the Baseline Date. Such adjustment will continue until the debt is no longer outstanding. In the case where one rating agency issues a rating downgrade, but not two or more rating agencies, denoted as a split rating, the adjustment shall be 5 basis points for each notch. The adjustment imposed by this commitment will be eliminated for debt issuances following the ratings upgrade of PacifiCorp equal to the rating on the Baseline Date. This

Commitment is in lieu of Commitment 38, and a state must choose between this Commitment C-15 and Commitment 38.

C-15b In the event that debt issued by PacifiCorp within 12 months after the Baseline Date is recalled and refinanced, PacifiCorp agrees to hold customers harmless, for the term of the debt, as compared to the revenue requirements pursuant to subparagraph a) and its basis point reductions, of the originally financed debt.

C-16a MEHC commits that immediately following the closing of the transaction, the acquiring company (PPW Holdings LLC) will have no debt in its capital structure. MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below the following percentages of its Total Capital as defined in Commitment 19b:

- 48.25% from the date of the close of the transaction through December 31, 2008;
- 47.25% from January 1, 2009 through December 31, 2009;
- 46.25% from January 1, 2010 through December 31, 2010;
- 45.25% from January 1, 2011 through December 31, 2011;
- 44.00% after December 31, 2011.

C-16b MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below 35% of its Total Adjusted Capital as defined in Commitment 19c.

C-16c MEHC will provide the Commission 30 days prior notice if PPW Holdings LLC intends to issue debt. MEHC and PacifiCorp acknowledge that if PPW Holdings LLC does issue debt, the Commission has the authority pursuant to a re-opener under California Public Utilities Code §854, limited to the consideration of additional ring-fencing provisions that may be appropriate.

C-17 Within three months of closing of the transaction, MEHC commits to obtain a non-consolidation opinion that demonstrates that the ring fencing around PPW Holdings LLC is sufficient to prevent PPW Holdings LLC and PacifiCorp from being pulled into an MEHC bankruptcy. MEHC commits to promptly file such opinion with the Commission. If the ring-fencing provisions of this agreement are insufficient to obtain a non-consolidation opinion, MEHC agrees to promptly undertake the following actions:

- a) Notify the Commission of this inability to obtain a non-consolidation opinion.
- b) Propose and implement, upon Commission approval, such ring-fencing provisions that are sufficient to prevent PPW Holdings LLC from being pulled into an MEHC bankruptcy.
- c) Obtain a non-consolidation opinion.

- C-18 MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC if PacifiCorp's unsecured debt rating is BBB- or lower by S & P or Fitch (or Baa3 or lower by Moody's), as indicated by two of the three rating agencies.
- C-19 MEHC commits to provide shareholder funding to hire a consultant to study and design for possible implementation of an arrearage management project for low-income customers that could be made applicable to California and other states that PacifiCorp serves. PacifiCorp will provide a resource for facilitation of a working group to oversee the project. The study shall commence no later than 180 days after close of the transaction and be completed, through the issuance of a formal report to the Commission, no later than 365 days after close of the transaction. MEHC recognizes that such a program may have to be tailored to best fit the unique low-income environment of each individual state. The project will be developed by PacifiCorp in conjunction with the relevant regulatory and governmental agencies, low-income advocates, and other interested parties in each state that is interested in participating. The goals for the project will include reducing service terminations, reducing referral of delinquent customers to third party collection agencies, reducing collection litigation and reducing arrearages and increasing voluntary customer payments of arrearages. The costs of this study will be at least \$66,000 on a total company basis paid for by shareholders. If less than six states participate, the amount of the shareholder funds will be reduced proportionally.
- C-20 MEHC and PacifiCorp commit to a total contribution level for California low-income bill payment assistance in the amount of \$30,000 annually, for a five-year period beginning July 1, 2006. The contributions may be comprised of contributions from corporate, employee, other sources, and customer donations. The corporate contribution will be recorded in non-utility accounts. Before the end of the five-year period, MEHC and PacifiCorp commit to work with low-income advocates and customer groups to evaluate additional contributions.
- C-21 To the extent available, MEHC and PacifiCorp commit to have 400 MW of cost effective new renewable resources in PacifiCorp's generation portfolio by December 31, 2007. The 400 MW will include Wolverine Creek (64.5 MW) and Cove Fort (42 MW). MEHC and PacifiCorp will analyze the projects consistent with applicable regulatory rules and orders in effect at the time and as informed by the IRP. Resource identification shall be performed using an RFP procedure. If PacifiCorp fails to meet this 400 MW target it will disclose to signatories (excluding any bidders and affiliates of bidders) the cost-effectiveness analysis it used when rejecting the lowest cost projects. PacifiCorp shall file a report, on the status of meeting this target, with the Commission no later than six months after close of the

transaction. In evaluating acquisition of renewable energy, all other things being equal, MEHC and PacifiCorp will not prefer ownership of facilities.

- C-22a Concurrent with its next IRP filing, PacifiCorp commits to file a ten-year plan for achieving the 1400 MW renewables target, including specific milestones over the ten years when resources will be added. The filing will include a ten-year plan for installing transmission that will facilitate the delivery of renewable energy and the achievement of its 2015 goal of at least 1400 MW of cost-effective renewable energy. Within six (6) months after the close of the transaction, MEHC and PacifiCorp will file with the Commission a preliminary plan for achieving the 1400 MW renewable target.
- C-22b PacifiCorp commits to address as part of its next IRP the appropriate role of incremental hydropower projects in meeting the 1400 MW renewables target.
- C-23 MEHC and PacifiCorp commit to form an IGCC Working Group, sponsored by PacifiCorp to discuss various policy and technology issues associated with IGCC, carbon capture, and sequestration. Working Group members would include representatives from major stakeholder and regulatory groups, PacifiCorp and MEHC officials, and others as appropriate. The Working Group will include California stakeholders as well. Some issues and challenges to development that would be considered by the Working Group would include:
- the status of development of carbon sequestration policy and methods, including requirements for monitoring and verifying sequestration options;
 - information sharing, so that, to the extent possible, all parties develop a shared understanding of expected IGCC technology benefits, expected capital and O&M costs, and potential risks;
 - information sharing to understand such terms and associated requirements with concepts such as “carbon capture ready” and “permanent sequestration”;
 - issues related to technology of and permitting for IGCC air emissions, waste disposal, water use and site usage;
 - commercial terms and conditions associated with IGCC plant development, construction, and maintenance; and
 - implications of Utah SB 26 on development of IGCC plants given the implications of long development lead times, development costs, project risk, and cost uncertainty.
 - the allocation of risk between shareholders and ratepayers of additional carbon dioxide emissions in the event PacifiCorp proceeds with a coal unit that is not able to capture and store carbon emissions.
 - The IGCC Working Group would meet periodically to discuss the above issues and identify possible solutions, and to stay abreast of the evolving technology and commercial environment.

C-24 MEHC and PacifiCorp commit to the following:

- a) MEHC and PacifiCorp commit to study the economics and viability of an IGCC option and will present the results of this study as a resource alternative to inform the resource selection and RFP process under consideration in Utah Docket 05-035-47. PacifiCorp will also file the results of this study and the draft RFP with the CPUC for review and public comment. PacifiCorp will suggest procedural schedules that will facilitate this commitment. As soon as practical, but not later than three months after the closing of the transaction, PacifiCorp will provide to the parties estimated cost and timeline ranges for completion of an IGCC project, as well as potential resource alternatives if an IGCC design is not reasonably achievable in time to economically meet the resource need presently identified in 2012 from a customer and shareholder perspective.
- b) PacifiCorp will perform initial conceptual and siting studies, general feasibility studies, and, where appropriate, other more detailed studies and engineering work, for an IGCC plant for the 2014 resource need identified in the October 2005 IRP Update. The studies will include an evaluation of the expected cost and performance impacts of constructing a plant to be carbon capture ready. These studies will be performed in parallel with similar studies to evaluate other generation technologies. Such studies will be completed within the next IRP cycle.
- c) PacifiCorp will include a utility self-build option of an IGCC unit in any RFPs for the 2014 and later non-renewable resource needs, whether or not the IGCC option is found to be PacifiCorp's preferred cost-based alternative, and present PacifiCorp's evaluation of the IGCC option against another self-build alternative(s) as part of the Utah SB 26 process. This will include an evaluation of the cost and performance impacts of the IGCC resource being constructed to be carbon capture ready.

(END OF APPENDIX A)

Appendix B

**Adopted Modifications to the Commitments
Listed in Appendix D of Decision 06-02-033**

[Redline Version]

The authority granted by Decision 06-02-033 ~~this Decision~~ is subject to conditions set forth below, with the clarifications set forth in the body of D.06-02-033 ~~this Decision~~. The conditions adopted by D.06-02-033 ~~today's Decision~~ replace the conditions adopted in Decision Nos. 02-04-061, 01-12-013, D.99-10-059, and 99-06-049. The adopted conditions do not supersede other Commission decisions. To the extent there is a conflict between D.06-02-033 ~~today's Decision~~ and another Commission decision (other than the four previously identified decisions), the other decisions shall control.

General Commitments

1. This Commitment is Intentionally Left Blank
2. Penalties for noncompliance with performance standards and customer guarantees shall be paid as designated by the Commission and shall be excluded from results of operations. PacifiCorp will abide by the Commission's decision regarding payments.
3. PacifiCorp will maintain its own accounting system, separate from MEHC's accounting system. All PacifiCorp financial books and records will be kept in Portland, Oregon. PacifiCorp's financial books and records and state and federal utility regulatory filings and documents will continue to be available to the Commission, upon request, at PacifiCorp's offices in Portland, Oregon, Salt Lake City, Utah, and elsewhere in accordance with current practice.
4. MEHC and PacifiCorp will provide the Commission access to all books of account, as well as all documents, data, and records of their affiliated interests, which pertain to transactions between PacifiCorp and its affiliated interests or which are otherwise relevant to the business of PacifiCorp. This commitment is also applicable to the books and records of Berkshire Hathaway, which shall retain its books and records relevant to the business of PacifiCorp consistent with the manner and time periods of the Federal Energy Regulatory Commission's record retention requirements that are applicable to PacifiCorp's books and records.
5. MEHC, PacifiCorp and all affiliates will make their employees, officers, directors, and agents available to testify before the Commission to provide information relevant to matters within the jurisdiction of the Commission.
6. The Commission or its agents may audit the accounting records of MEHC and its subsidiaries that are the bases for charges to PacifiCorp, to determine the reasonableness of allocation factors used by MEHC to assign costs to PacifiCorp and amounts subject to allocation or direct charges. MEHC agrees to cooperate fully with such Commission audits.
7. MEHC and PacifiCorp will comply with all applicable Commission statutes and regulations regarding affiliated interest transactions, including timely filing of applications and reports.

8. PacifiCorp will file on an annual basis an affiliated interest report including an organization chart, narrative description of each affiliate, revenue for each affiliate and transactions with each affiliate.
9. PacifiCorp and MEHC will not cross-subsidize between the regulated and non-regulated businesses or between any regulated businesses, and shall comply with the Commission's applicable orders and rules with respect to such matters.
10. Due to PUHCA repeal, neither Berkshire Hathaway nor MEHC will be registered public utility holding companies under PUHCA. Thus, no waiver by Berkshire Hathaway or MEHC of any defenses to which they may be entitled under *Ohio Power Co. v. FERC*, 954 F.2d 779 (D.C. Cir.), *cert. denied sub nom. Arcadia v. Ohio Power Co.*, 506 U.S. 981 (1992) ("*Ohio Power*"), is necessary to maintain the Commission's regulation of MEHC and PacifiCorp. However, while PUHCA is in effect, Berkshire Hathaway and MEHC waive such defenses.
11. Diversified Holdings and Ring Fencing:
 - a) Any diversified holdings and investments (e.g., non-utility business or foreign utilities) of MEHC following approval of the transaction will not be held by PacifiCorp or a subsidiary of PacifiCorp. This condition will not prohibit MEHC or its affiliates other than PacifiCorp from holding diversified businesses.
 - b) Ring-fencing provisions for PPW Holdings LLC will include the provisions in Appendix 1 of the Oregon Settlement.¹ These provisions have been derived from those in effect for NNGC Acquisition, LLC as of December 1, 2005.
 - c) PacifiCorp will notify the Commission of any changes in the ring-fencing provisions within 30 days. Such notice shall include verification that (i) the change has been approved by the independent director of PacifiCorp's parent company, and (ii) the rating agencies have confirmed that there will be no credit downgrade from the changed ring-fencing protections.
12. PacifiCorp or MEHC will notify the Commission subsequent to MEHC's board approval and as soon as practicable following any public announcement of: (1) any acquisition of a regulated or unregulated business representing 5 percent or more of the capitalization of MEHC; or (2) the change in effective control or acquisition of any material part or all of PacifiCorp by any other firm, whether by merger, combination, transfer of stock or assets.
13. The Inter-company Administrative Services Agreement (IASA) will include the corporate and affiliate cost allocation methodologies. The IASA will be filed with the Commission as soon as practicable after the closing of the transaction. Approval of the IASA will be requested if required by law or rule, but approval for ratemaking purposes will not be requested in such filing. Refer to Commitment 14 (f). Amendments to the IASA will also be filed with the Commission.

¹ ~~All references to the Oregon Settlement refer to the contents of the Oregon Settlement that was filed and served by the Applicants on January 5, 2006. Attachment 1 of the Oregon Settlement is appended.~~

14. Any proposed cost allocation methodology for the allocation of corporate and affiliate investments, expenses, and overheads, required by law or rule to be submitted to the Commission for approval, will comply with the following principles:
 - a) For services rendered to PacifiCorp or each cost category subject to allocation to PacifiCorp by MEHC or any of its affiliates, MEHC must be able to demonstrate that such service or cost category is necessary to PacifiCorp for the performance of its regulated operations, is not duplicative of services already being performed within PacifiCorp, and is reasonable and prudent.
 - b) Cost allocations to PacifiCorp and its subsidiaries will be based on generally accepted accounting standards; that is, in general, direct costs will be charged to specific subsidiaries whenever possible and shared or indirect costs will be allocated based upon the primary cost-driving factors.
 - c) MEHC and its subsidiaries will have in place positive time reporting systems adequate to support the allocation and assignment of costs of executives and other relevant personnel to PacifiCorp.
 - d) An audit trail will be maintained such that all costs subject to allocation can be specifically identified, particularly with respect to their origin. In addition, the audit trail must be adequately supported. Failure to adequately support any allocated cost may result in denial of its recovery in rates.
 - e) Costs which would have been denied recovery in rates had they been incurred by PacifiCorp regulated operations will likewise be denied recovery whether they are allocated directly or indirectly through subsidiaries in the MEHC group.
 - f) Any corporate cost allocation methodology used for rate setting, and subsequent changes thereto, will be submitted to the Commission for approval if required by law or rule.
15. MEHC and PacifiCorp commit that PacifiCorp will maintain separate debt and preferred stock, if any. PacifiCorp will maintain its own corporate credit rating, as well as ratings for long-term debt and preferred stock, from Moody's and S&P or their successor rating agencies.
16. MEHC and PacifiCorp will exclude all costs of the transaction from PacifiCorp's utility accounts. Within 90 days following completion of the transaction, MEHC will provide a preliminary accounting of these costs. Further, MEHC will provide the Commission with a final accounting of these costs within 30 days of the accounting close.
- ~~17. For accounting purposes, the premium paid by MEHC for PacifiCorp will be recorded in the accounts of the acquisition company and not in the utility accounts of PacifiCorp. MEHC and PacifiCorp will not recover the acquisition premium in PacifiCorp's regulated retail rates.~~
- ~~18-17.~~ MEHC and PacifiCorp will provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to PacifiCorp or MEHC. Berkshire Hathaway and MEHC will also provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to MEHC's subsidiaries to the extent such information may potentially impact PacifiCorp.

19-18. Dividends and Capital Structure.

- a) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below the following percentages of its Total Capital without Commission approval.
 - 48.25% from the date of the close of the transaction through December 31, 2008;
 - 47.25% from January 1, 2009, through December 31, 2009;
 - 46.25% from January 1, 2010 through December 31, 2010;
 - 45.25% from January 1, 2011 through December 31, 2011;
 - 44.00% after December 31, 2011.
- b) PacifiCorp's Total Capital is defined as common equity, preferred equity and long-term debt. Long-term debt is defined as debt with a term of more than one year. For purposes of calculating the numerator of the percentage, common equity will be increased by 50% of the remaining balance of preferred stock that was in existence prior to the acquisition of PacifiCorp by MEHC. PacifiCorp and MEHC will work with Commission staff to determine a percentage of common equity credit to apply to preferred stock issued by PacifiCorp after the acquisition of PacifiCorp by MEHC. In the absence of such an agreement between Commission staff and the Companies, MEHC and PacifiCorp agree to treat new issuances of preferred stock as 100% debt, unless a Commission order approves a different percentage.
- c) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below 35% of its Total Adjusted Capital without Commission approval. For purposes of calculating the numerator of the percentage, common equity will not include any portion of PacifiCorp preferred stock issued and outstanding. PacifiCorp's Total Adjusted Capital is defined as common equity, preferred equity, long-term debt, short-term debt and capitalized lease obligations.
- d) The Commission, on its own motion or at the request of any party, may reexamine the minimum common equity percentages as financial conditions or accounting standards warrant.

~~20-19.~~ The capital requirements of PacifiCorp, as determined to be necessary to meet its obligation to serve the public, will be given a high priority by the Board of Directors of MEHC and PacifiCorp.

~~21-20.~~ MEHC and PacifiCorp commit that neither PacifiCorp nor its subsidiaries will, without the approval of the Commission, make loans or transfer funds (other than dividends and payments pursuant to the Intercompany Administrative Services Agreement) to MEHC, Berkshire Hathaway, or their respective subsidiaries, or assume any obligation or liability as guarantor, endorser, surety or otherwise for MEHC, Berkshire Hathaway ~~or~~ or their respective subsidiaries; provided that this condition will not prevent PacifiCorp, to the extent allowed by law, from making loans or transferring funds to a subsidiary of PacifiCorp or assuming any obligation or liability on behalf of a subsidiary of PacifiCorp. MEHC and Berkshire Hathaway will not pledge any of the assets of the business of PacifiCorp as backing for any securities that MEHC or Berkshire Hathaway or their respective subsidiaries (but excluding PacifiCorp and its subsidiaries) may issue.

~~22-21.~~ MEHC and PacifiCorp will not advocate a higher cost of capital as compared to what PacifiCorp's cost of capital would have been, using Commission standards, absent MEHC's ownership.

23-22. This Commitment is Intentionally Left Blank

24-23. PacifiCorp will continue a Blue Sky tariff offering in all states. PacifiCorp will continue to support this offering through innovative marketing, by modifying the tariff to reflect the developing green power market and by monitoring national certification standards.

25-24. PacifiCorp will continue its commitment to gather outside input on environmental matters, such as through the Environmental Forum.

26-25. PacifiCorp will continue to have environmental management systems in place that are self-certified to ISO 14001 standards at all PacifiCorp operated thermal generation plants.

27-26. MEHC will maintain at least the existing level of PacifiCorp's community-related contributions, both in terms of monetary and in-kind contributions. The distribution of PacifiCorp's community-related contributions among the states will be done in a manner that is fair and equitable to each state.

28-27. MEHC will continue to consult with regional advisory boards to ensure local perspectives are heard regarding community issues.

29-28. MEHC will honor PacifiCorp's existing labor contracts.

30-29. After the closing of the transaction, MEHC and PacifiCorp will make no unilateral changes to employee benefit plans prior to May 23, 2007, that would result in a reduction in employee benefits.

31-30. PacifiCorp will continue to produce Integrated Resource Plans according to the then current schedule and the then current Commission rules and orders.

32-31. When acquiring new generation resources in excess of 100 MW and with a dependable life of 10 or more years, PacifiCorp and MEHC will issue Requests for Proposals or otherwise comply with state laws, regulations and orders that pertain to procurement of new generation resources for PacifiCorp.

33-32. Nothing in these acquisition commitments shall be interpreted as a waiver of PacifiCorp's or MEHC's rights to request confidential treatment for information that is the subject of any commitments.

34-33. Unless another process is provided by statute, Commission regulations or approved PacifiCorp tariff, MEHC and PacifiCorp encourage the Commission to use the following process for administering the commitments. The Commission should give MEHC and PacifiCorp written notification of any violation by either company of the commitments made in this application. If such failure is corrected within ten (10) business days for failure to file reports, or five (5) business days for other violations, the Commission should take no action. The Commission should have the authority to determine if the corrective action has satisfied or corrected the violation. MEHC or PacifiCorp may request, for cause, an extension of these time periods. If MEHC or PacifiCorp fails to correct such violations within the specified time frames, as modified by any Commission-approved extensions, the Commission may seek to assess penalties for violation of a Commission order, against either MEHC or PacifiCorp, as allowed under state laws and regulations.

35-34. MEHC and PacifiCorp have identified incremental transmission projects that MEHC and PacifiCorp believe will enhance reliability, facilitate the receipt of renewable resources, or enable

further system optimization. Subject to permitting and the availability of materials, equipment and rights-of-way, MEHC and PacifiCorp commit to use their best efforts to achieve the following transmission system infrastructure improvements:

- a) Path C Upgrade (~\$78 million) – Increase Path C capacity by 300 MW (from S.E. Idaho to Northern Utah). The target completion date for this project is 2010. MEHC and PacifiCorp assert that this project:
 - enhances reliability because it increases transfer capability between the east and west control areas,
 - facilitates the delivery of power from wind projects in Idaho, and
 - provides PacifiCorp with greater flexibility and the opportunity to consider additional options regarding planned generation capacity additions.
- b) Mona - Wasatch (~\$196 million) – Increase the import capability from Mona into the Wasatch Front (from Wasatch Front South to Wasatch Front North). This project would enhance the ability to import power from new resources delivered at or to Mona, and to import from Southern California by “wheeling” over the Adelanto DC tie. The target completion date for this project is 2011. MEHC and PacifiCorp assert that this project:
 - enhances reliability by enabling the import of power from Southern California entities during emergency situations,
 - facilitates the acceptance of renewable resources, and
 - enhances further system optimization since it enables the further purchase or exchange of seasonal resources from parties capable of delivering to Mona.
- c) Walla Walla - Yakima or Mid-C (~\$88 million) – Establish a link between the “Walla Walla bubble” and the “Yakima bubble” and/or reinforce the link between the “Walla Walla bubble” and the Mid-Columbia (at Vantage). MEHC and PacifiCorp assert that ~~this project~~ either of these projects presents opportunities to enhance PacifiCorp’s ability to accept the output from wind generators and balance the system cost effectively in a regional environment. The target completion date for this project is 2010.

~~36.35.~~ MEHC and PacifiCorp make the following commitments to improve system reliability:

- a) investment in the Asset Risk Program of \$75 million over the three years, 2007-2009,
- b) investment in local transmission risk projects across all states of \$69 million over eight years after the close of the transaction,
- c) O & M expense for the Accelerated Distribution Circuit Fusing Program across all states will be increased by \$1.5 million per year for five years after the close of the transaction, and
- d) extension of the O&M investment across all states for the Saving SAIDI Initiative for three additional years at an estimated cost of \$2 million per year.
- e) MEHC and PacifiCorp will support the Bonneville Power Administration in its development of short-term products such as conditional firm. No less than three months following the close of the transaction, PacifiCorp will initiate a process to collaboratively design similar transmission products and will include stakeholders in the process. PacifiCorp will make every reasonable effort to complete a product by the end of 2008.

- f) PacifiCorp will continue to offer its Partial Interim Service product and will make commercially reasonable efforts to offer transmission customers as much firm service as the Company's transmission studies show is available, including weeks with a month. PacifiCorp will also continue its OATT tariff provision that allows transmission customers to alter pre-scheduled transactions up to 20 minutes before the hour as long as such provision is consistent with established scheduling practices and does not jeopardize system reliability. PacifiCorp will notify parties to this proceeding if it proposes changes to these two elements of its OATT.

~~37~~36. MEHC recognizes that it can and should have a role in addressing the critical importance of transmission infrastructure to the states in which PacifiCorp serves. MEHC also recognizes that some transmission projects, while highly desirable, may not be appropriate investments for PacifiCorp and its regulated customers. Therefore, MEHC commits its resources and leadership to assist PacifiCorp states in the development of transmission projects upon which the states can agree. Examples of such projects would be RMATS and the proposed Frontier transmission line.

~~38~~37. Reduced Cost of Debt: This Commitment is intentionally left blank. Commitment ~~38~~37 is superseded by California Commitment C-15.

~~39~~38. Corporate Overhead Charges: This Commitment is intentionally left blank. Commitment ~~39~~38 is superseded by California Commitments C-11 and C-13.

~~40~~39. In Commitment ~~32~~31, MEHC and PacifiCorp adopt a commitment to source future PacifiCorp generation resources consistent with the then current rules and regulations of each state. In addition to that commitment, for the next ten years, MEHC and PacifiCorp commit that they will submit as part of any Commission-approved RFPs for resources with a dependable life greater than 10 years and greater than 100 MW – including renewable energy RFPs – a 100 MW or more utility “own/operate” alternative for the particular resource. It is not the intent or objective that such alternatives be favored over other options. Rather, the option for PacifiCorp to own and operate the resource which is the subject of the RFP will enable comparison and evaluation of that option against other viable alternatives. In addition to providing regulators and interested parties with an additional viable option for assessment, it can be expected that this commitment will enhance PacifiCorp's ability to increase the proportion of cost-effective renewable energy in its generation portfolio, based upon the actual experience of MEC and the “Renewable Energy” commitment offered below.

~~41~~40. MEHC reaffirms PacifiCorp's commitment to acquire 1400 MW of new cost-effective renewable resources, representing approximately 7% of PacifiCorp's load. MEHC and PacifiCorp commit to work with developers and bidders to bring at least 100 MW of cost-effective wind resources in service within one year of the close of the transaction.

MEHC and PacifiCorp expect that the commitment to build the Walla-Walla and Path C transmission lines will facilitate up to 400 MW of renewable resource projects with an expected in-service date of 2010. MEHC and PacifiCorp commit to actively work with developers to identify other transmission improvements that can facilitate the delivery of cost effective wind energy in PacifiCorp's service area. In addition, MEHC and PacifiCorp commit to work constructively with states to implement renewable energy action plans so as to enable PacifiCorp to achieve at least 1,400 MW of cost-effective renewable energy resources by 2015. Such renewable energy resources are not limited to wind energy resources.

42.41. MEHC supports and affirms PacifiCorp's commitment to consider utilization of advanced coal-fuel technology such as super-critical or IGCC technology when adding coal-fueled generation.

43.42. Greenhouse Gas Emissions Reductions:

- a) MEHC and PacifiCorp commit to participate in the Environmental Protection Agency's SF₆ Emission Reduction Partnership for Electric Power Systems. Sulfur hexafluoride (SF₆) is a highly potent greenhouse gas used in the electric industry for insulation and current interruption in electric transmission and distribution equipment. MEHC and PacifiCorp represent that over a 100-year period, SF₆ is 23,900 times more effective at trapping infrared radiation than an equivalent amount of CO₂, making it the most highly potent, known greenhouse gas. SF₆ is also a very stable chemical, with an atmospheric lifetime of 3,200 years. As the gas is emitted, it accumulates in the atmosphere in an essentially un-degraded state for many centuries. Thus, a relatively small amount of SF₆ can have a significant impact on global climate change. Through its participation in the SF₆ partnership, PacifiCorp will commit to an appropriate SF₆ emissions reduction goal and annually report its estimated SF₆ emissions. MEHC and PacifiCorp represent that this not only reduces greenhouse gas emissions, it saves money and improves grid reliability. Since 1999, EPA's SF₆ partner companies have saved \$2.5 million from the avoided gas loss alone. Use of improved SF₆ equipment and management practices helps protect system reliability and efficiency.
- b) Within six months after close of the transaction, MEHC and PacifiCorp commit that PacifiCorp will establish a global warming working group composed of representatives of the regulatory, consumer, educational and environmental communities in the six states that PacifiCorp serves, as well as representatives of PacifiCorp and MEHC. PacifiCorp will work with the global warming working group to identify cost-effective measures to reduce PacifiCorp's greenhouse emissions. PacifiCorp will develop and file with the Commission its strategy, which MEHC supports, for reducing its greenhouse gas emissions.

44.43. Working with the affected generation plant joint owners and with regulators to obtain required approvals, MEHC and PacifiCorp commit to install, to the extent cost effective, the equipment likely to be necessary under future emissions control scenarios at a cost of approximately \$812 million. Concurrent with any application for an air permit, MEHC and PacifiCorp will discuss its plans regarding this commitment with interested parties and solicit input. While additional expenditures may ultimately be required as future emission reduction requirements become better defined, MEHC believes these investments in emission control equipment are reasonable and environmentally beneficial. The execution of an emissions reduction plan for the existing PacifiCorp coal-fueled facilities, combined with the use of reduced-emissions coal technology for new coal-fueled generation, is expected to result in a significant decrease in the emissions rate of PacifiCorp's coal-fueled generation fleet. MEHC represents that the investments to which MEHC is committing are expected to result in a decrease in the SO₂ emissions rates of more than 50%, a decrease in the NO_x emissions rates of more than 40%, a reduction in the mercury emissions rates of almost 40%, and no increase expected in the CO₂ emissions rate.

45.44. Energy Efficiency and DSM Management:

- a) MEHC and PacifiCorp commit to conducting a company-defined third-party market potential study of additional DSM and energy efficiency opportunities within PacifiCorp's service areas. The objective of the study will be to identify opportunities not yet identified by the company

and, if and where possible, to recommend programs or actions to pursue those opportunities found to be cost-effective. The study will focus on opportunities for deliverable DSM and energy efficiency resources rather than technical potentials that may not be attainable through DSM and energy efficiency efforts. On-site solar and combined heat and power programs may be considered in the study. During the three-month period following the close of the transaction, MEHC and PacifiCorp will consult with DSM advisory groups and other interested parties to define the proper scope of the study. The findings of the study will be reported back to DSM advisory groups, commission staffs, and other interested stakeholders and will be used by the Company in helping to direct ongoing DSM and energy efficiency efforts. The study will be completed within 15 months after the closing on the transaction, and MEHC shareholders will absorb the first \$1 million of the costs of the study.

- b) PacifiCorp further commits to meeting its portion of the NWPPC's energy efficiency targets for Oregon, Washington and Idaho, as long as the targets can be achieved in a manner deemed cost-effective by the affected states.
- c) In addition, MEHC and PacifiCorp commit that PacifiCorp and MEC will annually collaborate to identify any incremental programs that might be cost-effective for PacifiCorp customers. The Commission will be notified of any additional cost-effective programs that are identified.

~~46.45.~~ MEHC and PacifiCorp commit to continue customer service guarantees and performance standards as established in each jurisdiction, provided that MEHC and PacifiCorp reserve the right to request modifications of the guarantees and standards after March 31, 2008, and the right to request termination (as well as modification) of one or more guarantees or standards after 2011. The guarantees and standards will not be eliminated or modified without Commission approval.

~~47.46.~~ MEHC has significant experience in assisting its communities with economic development efforts. MEHC plans to continue PacifiCorp's existing economic development practices and use MEHC's experience to maximize the effectiveness of these efforts.

~~48.47.~~ MEHC understands that having adequate staffing and representation in each state is not optional. MEHC understands its importance to customers, to regulators and to states. MEHC and PacifiCorp commit to maintaining adequate staffing and presence in each state, consistent with the provision of safe and reliable service and cost-effective operations.

~~49.48.~~ PacifiCorp will provide public notice and an invitation to encourage stakeholders to participate in the Integrated Resource Plan (IRP) process to consider Commitments ~~35, 40, 41, 42, 53, and 54~~34, 39, 40, 41, 52, and 53. PacifiCorp will hold IRP meetings at locations or using communications technologies that encourage broad participation.

~~50.49.~~ By June 1, 2007 and each June 1 thereafter through June 1, 2011, PacifiCorp will file a report with the Commission regarding the implementation of the Commitments. The report will, at a minimum, provide a description of the performance of each of the commitments that have quantifiable results. If any of the commitments is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. PacifiCorp will make publicly available at the Commission non-confidential portions of the report.

~~51.50.~~ PacifiCorp will maintain its current pension funding policy, as described in the 2005 Actuarial Report, for a period of two years following the close of the transaction. This condition does not affect

the Commission's ability to adopt a different pension funding policy for ratemaking purposes in PacifiCorp's general rate case proceedings, including the rate case filed on November 29, 2005.

- ~~52.~~51. Subject to, and in consideration for, dismissal of all existing proceedings and no commencement of any future state regulatory proceeding against PacifiCorp involving or arising from the SEC PUHCA Audit Report of Scottish Power dated May 11, 2004, MEHC will contribute to PacifiCorp, at no cost to PacifiCorp, MEHC's stock ownership in the Intermountain Geothermal Company and the associated steam rights (approximately 70% of the total rights) to the steam resources serving PacifiCorp's Blundell geothermal plant and terminate MEHC's and Intermountain Geothermal Company's rights and obligations under the contracts. MEHC will assist PacifiCorp in determining the cost-effectiveness of acquiring the remaining 30% of the rights. No more than six months after the close of the transaction, MEHC will provide parties a clear and complete disclosure statement that details any potential liabilities and risks, identified by or for MEHC, associated with the ownership rights of MEHC in Intermountain Geothermal. MEHC also commits that PacifiCorp customers will not be harmed from the contribution to PacifiCorp of the Intermountain Geothermal steam resources and stock.
- ~~53.~~52. Upon closing, MEHC and PacifiCorp commit to immediately evaluate increasing the generation capacity of the Blundell geothermal facility by the amount determined to be cost-effective. Such evaluation shall be summarized in a report and filed with the Commission concurrent with the filing of PacifiCorp's next IRP. This incremental amount is expected to be at least 11 MW and may be as much as 100 MW. All cost effective increases in Blundell capacity, completed before January 1, 2015, should be counted toward satisfaction of PacifiCorp's 1400 MW renewable energy goal, in an amount equal to the capacity of geothermal energy actually added at the plant.
- ~~54.~~53. MEHC or PacifiCorp commit to commence as soon as practical after close of the transaction a system impact study to examine the feasibility of constructing transmission facilities from the Jim Bridger generating facilities to Miners Substation in Wyoming. Upon receipt of the results of the system impact study, MEHC or PacifiCorp will review and discuss with stakeholders the desirability and economic feasibility of performing a subsequent facilities study for the Bridger to Miners 500 kV transmission project.

California-Specific Commitments

- C-1 MEHC commits that the transaction will not diminish in any way PacifiCorp's ability or willingness to perform its legal obligations associated with the Klamath River hydroelectric system or PacifiCorp's ability to recover the costs thereof in rates.
- C-2 In implementing Commitment ~~36~~35, PacifiCorp will make cost-effective investments in California to the extent reasonably required to serve load.
- C-3 Subject to the costs being recoverable on a timely basis in PacifiCorp's California retail electric rates, PacifiCorp will continue offering cost-effective demand-side management programs in California.
- C-4 PacifiCorp will take the following actions to address extending electrical service to unserved Yurok, Hoopa Valley, Karuk or other Indian communities located within PacifiCorp's allocated service territory. Following the closing of the transaction by MEHC and commencing within 30 days of receipt by PacifiCorp of a request for service by the Tribe(s), PacifiCorp will undertake

good faith discussions with the affected Tribes, the Commission's Energy Division and Office of Ratepayer Advocates, Pacific Gas & Electric Company, and other appropriate stakeholders, regarding such extension in electrical service. PacifiCorp will consider a reasonable range of options for rural electrification consistent with PacifiCorp's filed tariff regarding line extensions. PacifiCorp will conclude the discussion regarding rural electrification within 1 year of the closing and will at that time file an application or other pleading: (A) seeking permission to extend electrical service to these specified areas or (B) stating its decision not to extend service, and the basis therefore.

- C-5 PacifiCorp will provide \$150,000 per year for three years to fund a study to be jointly administered by U.S. Environmental Protection Agency (EPA or lead agency), CalEPA's North Coast Regional Water Quality Control Board, California Department of Fish and Game, Del Norte, Humboldt, Klamath and Siskiyou County health agencies, the Klamath, Yurok, Karuk and Hoopa Valley Tribes, Oregon Department of Environmental Quality, Oregon Department of Fish and Wildlife, U.S. Fish and Wildlife Service, and the National Marine Fisheries Service. The study will be conducted by an independent consultant acceptable to EPA and PacifiCorp. The study purpose is to identify the presence, distribution, and possible causes of blue-green algae (including *Microcystis aeruginosa* and any other similar toxic species of such algae, hereinafter referred to as "*microcystis*"), and their toxins, within the Klamath Basin. Within 60 days of the closing of the transaction by MEHC, PacifiCorp will ask that EPA convene, and PacifiCorp will participate in, a working group of the above-referenced governmental agencies, in order to design the study protocols and oversee the study implementation. All Settlement Parties acknowledge that the active participation of governmental agencies and full public accessibility to the monitoring information will assist in addressing the presence of *microcystis* in the Klamath Basin. All study data will be publicly available.

PacifiCorp will cooperate in appropriate implementation efforts to support the study, and will cooperate in providing information for grant applications to secure additional (including public) funding for the study. However, neither the provision of funds for this study nor participation in the study constitutes an admission by PacifiCorp or MEHC of any responsibility or legal liability for *microcystis* outbreaks, nor shall it be deemed as such by any Settlement Party.

- C-6 PacifiCorp will provide an opportunity for the Settlement Parties to discuss implementation of Commitment 4443 and will provide advance notice of same to the Settlement Parties in the California docket.
- C-7 By June 1, 2007 and each June 1 thereafter through 2011, PacifiCorp will file a supplemental report with the CPUC regarding the implementation of the California State-Specific Commitments specified herein. The report will, at a minimum, provide a description of the performance of each of the specified commitments that have quantifiable results. If any of the commitments specified herein is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. The Commitments subject to this reporting requirement are C-2, C-4, and C-5.
- C-8 Berkshire Hathaway acknowledges the Commitments made by MEHC and PacifiCorp and will not impede satisfaction of the Commitments. Berkshire Hathaway acknowledges that it is bound by Commitments 4, 5, and 48-17, and that it is subject to Commitments that are applicable to the affiliates of PacifiCorp and MEHC; provided, however, that Berkshire Hathaway does not

guarantee or agree to be responsible for performance of Commitments made by MEHC and PacifiCorp.

- C-9 MEHC and PacifiCorp commit to \$142.5 million (total company amount) of offsetable rate credits as reflected in Appendix 2 and as described in the following Commitments C-10 through C-14. These rate credits will be reflected in rates on the effective date of new rates as determined by the Commission in a general rate case. The rate credits will terminate on December 31, 2010, to the extent not previously offset, unless otherwise noted. The rate credits in Commitments C-10 and C-14 are subject to deferred accounting as specified therein. Where total company values are referenced, the amount allocated to California will equal the California-allocated amount using Commission-adopted allocation factors.
- C-10a MEHC and PacifiCorp commit to reduce the annual non-fuel costs to PacifiCorp customers of the West Valley lease by \$0.417 million per month (total company) or an expected \$3.7 million in 2006 (assuming a March 31, 2006 transaction closing), \$5 million in 2007 and \$2.1 million in 2008 (the lease terminates May 31, 2008), which shall be the amounts of the total company rate credit. Beginning with the first month after the close of the transaction to purchase PacifiCorp, California's share of the monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. (This commitment is reflected in Row 1 of Appendix 2 to the Oregon Settlement.)
- C-10b. This commitment is offsetable, on a prospective basis, to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that such West Valley non-fuel cost savings:
- i) Are reflected in PacifiCorp's rates; and,
 - ii) There are no offsetting actions or agreements by MEHC or PacifiCorp for which value is obtained by PPM or an affiliated company, which, directly or indirectly, increases the costs PacifiCorp would otherwise incur.
- C-11a MEHC and PacifiCorp will hold customers harmless for increases in costs retained by PacifiCorp that were previously assigned to affiliates relating to management fees. The total company amount assigned to PacifiCorp's affiliates is \$1.5 million per year, which is the amount of the total company rate credit. This commitment expires on December 31, 2010. This Commitment is in lieu of Commitment ~~3938~~, and a state must choose between this Commitment C-11 and Commitment ~~3938~~. (The commitment is reflected in Row 2 of Appendix 2 of the Oregon Settlement).
- C-11b This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case the following:
- i) Corporate allocations from MEHC to PacifiCorp included in PacifiCorp's rates are less than \$7.3 million;
 - ii) Costs associated with functions previously carried out by parents to PacifiCorp and previously included in rates have not been shifted to PacifiCorp or otherwise included in PacifiCorp's rates; and
 - iii) Costs have not been shifted to operational and maintenance accounts (FERC accounts 500-598), customer accounts (FERC accounts 901-905), customer service and informational

accounts (FERC accounts 907-910), sales accounts (FERC accounts 911-916), capital accounts, deferred debit accounts, deferred credit accounts, or other regulatory accounts.

- C-12a MEHC commits to use an existing, or form a new, captive insurance company to provide insurance coverage for PacifiCorp's operations. The costs of forming such captive will not be reflected in PacifiCorp's regulated accounts, nor allocated directly or indirectly to PacifiCorp. Such captive shall be comparable in costs and services to that previously provided through ScottishPower's captive insurance company Dornoch. MEHC further commits that insurance costs incurred by PacifiCorp from the captive insurance company for equivalent coverage for calendar years 2006 through 2010, inclusive, will be no more than \$7.4 million (total company). Oregon Commission Staff has valued the potential increase in PacifiCorp's total company revenue requirement from the loss of ScottishPower's captive insurance affiliate as \$4.3 million annually, which shall be the amount of the total company rate credit. This commitment expires on December 31, 2010.
- C-12b This commitment is offsetable if PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, the costs included in PacifiCorp's rates for such insurance coverage is not more than \$7.4 million (total company). (This commitment is reflected in Row 3 in Appendix 2 of the Oregon Settlement.)
- C-13a MEHC and PacifiCorp will hold customers harmless for increases in costs resulting from PacifiCorp corporate costs previously billed to PPM and other former affiliates of PacifiCorp. Oregon Commission Staff has valued the potential increase in total company revenue requirement if these costs are not eliminated as \$7.9 million annually (total company) through December 31, 2010 and \$6.4 million annually (total company) from January 1, 2011 through December 31, 2015, which shall be the amounts of the total company rate credit. This commitment shall expire on the earlier of December 31, 2015 or when PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included in PacifiCorp's rates. This Commitment is in lieu of Commitment ~~3938~~, and a state must choose between this Commitment C-13 and Commitment ~~3938~~.
- C-13b This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included in PacifiCorp's rates. (The commitment is reflected in Row 4 of Appendix 2 of the Oregon Settlement.)
- C-14a MEHC and PacifiCorp commit that PacifiCorp's total company A&G costs will be reduced by \$6 million annually based on the A&G categories, assumptions, and values contained in Appendix 3 titled, "UM 1209 A & G Stretch". The maximum amount of the total company rate credit in any year is \$6 million per year. This commitment expires December 31, 2010. Beginning with the first month after the close of the transaction, California's share of the \$0.5 million monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. This Commitment is in lieu of Commitments ~~2322~~ and U 23 from the Utah settlement, and a state must choose between this Commitment C-14 and Commitments ~~2322~~ and U 23.

- C-14b The credit will be offsetable, on a prospective basis, for every dollar that PacifiCorp demonstrates to the Commission's satisfaction, in a subsequent general rate case, that total company A&G expenses included in PacifiCorp's rates are less than \$6 million above the "stretch Goal" and have not been shifted to other regulatory accounts. The 2006 Stretch Goal will be \$222.8 million. Subsequent Stretch Goals shall equal the 2006 Stretch Goal multiplied by the ratio of the Global Insight's Utility Cost Information Service (UCIS)-Administrative and General – Total Operations and Maintenance Index (INDEX CODE Series JEADGOMMS), for the test period divided by the 2006 index value. If another index is adopted in a future PacifiCorp case, that index will replace the aforementioned index and will be used on a prospective basis only. If this occurs, the Stretch Goal for future years will equal the Stretch Goal from the most recent calendar year multiplied by the ratio of the new index for the test period divided by the new index value for that same most recent calendar year.
- C-15a In the event of a ratings downgrade by two or more rating agencies of PacifiCorp's senior long-term debt that occurs within 12 months after the Commission approves the Transaction or issues an order adopting acquisition commitments from other PacifiCorp states, whichever comes later (the "Baseline Date"), and at least one such agency identifies issues related to MEHC's acquisition of PacifiCorp as a cause of the ratings downgrade, the assumed yield for any incremental debt issued by PacifiCorp after the downgrade will be reduced by 10 basis points for each notch that PacifiCorp is downgraded below PacifiCorp's rating on the Baseline Date. Such adjustment will continue until the debt is no longer outstanding. In the case where one rating agency issues a rating downgrade, but not two or more rating agencies, denoted as a split rating, the adjustment shall be 5 basis points for each notch. The adjustment imposed by this commitment will be eliminated for debt issuances following the ratings upgrade of PacifiCorp equal to the rating on the Baseline Date. This Commitment is in lieu of Commitment ~~3837~~, and a state must choose between this Commitment C-15 and Commitment ~~3837~~.
- C-15b In the event that debt issued by PacifiCorp within 12 months after the Baseline Date is recalled and refinanced, PacifiCorp agrees to hold customers harmless, for the term of the debt, as compared to the revenue requirements pursuant to subparagraph a) and its basis point reductions, of the originally financed debt.
- C-16a MEHC commits that immediately following the closing of the transaction, the acquiring company (PPW Holdings LLC) will have no debt in its capital structure. MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below the following percentages of its Total Capital as defined in Commitment ~~19b18b~~:
- 48.25% from the date of the close of the transaction through December 31, 2008;
 - 47.25% from January 1, 2009 through December 31, 2009;
 - 46.25% from January 1, 2010 through December 31, 2010;
 - 45.25% from January 1, 2011 through December 31, 2011;
 - 44.00% after December 31, 2011.
- C-16b MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below 35% of its Total Adjusted Capital as defined in Commitment ~~19e18c~~.

- C-16c MEHC will provide the Commission 30 days prior notice if PPW Holdings LLC intends to issue debt. MEHC and PacifiCorp acknowledge that if PPW Holdings LLC does issue debt, the Commission has the authority pursuant to a re-opener under California Public Utilities Code §854, limited to the consideration of additional ring-fencing provisions that may be appropriate.
- C-17 Within three months of closing of the transaction, MEHC commits to obtain a non-consolidation opinion that demonstrates that the ring fencing around PPW Holdings LLC is sufficient to prevent PPW Holdings LLC and PacifiCorp from being pulled into an MEHC bankruptcy. MEHC commits to promptly file such opinion with the Commission. If the ring-fencing provisions of this agreement are insufficient to obtain a non-consolidation opinion, MEHC agrees to promptly undertake the following actions:
- d) Notify the Commission of this inability to obtain a non-consolidation opinion.
 - e) Propose and implement, upon Commission approval, such ring-fencing provisions that are sufficient to prevent PPW Holdings LLC from being pulled into an MEHC bankruptcy.
 - f) Obtain a non-consolidation opinion.
- C-18 MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC if PacifiCorp's unsecured debt rating is BBB- or lower by S & P or Fitch (or Baa3 or lower by Moody's), as indicated by two of the three rating agencies.
- C-19 MEHC commits to provide shareholder funding to hire a consultant to study and design for possible implementation of an arrearage management project for low-income customers that could be made applicable to California and other states that PacifiCorp serves. PacifiCorp will provide a resource for facilitation of a working group to oversee the project. The study shall commence no later than 180 days after close of the transaction and be completed, through the issuance of a formal report to the Commission, no later than 365 days after close of the transaction. MEHC recognizes that such a program may have to be tailored to best fit the unique low-income environment of each individual state. The project will be developed by PacifiCorp in conjunction with the relevant regulatory and governmental agencies, low-income advocates, and other interested parties in each state that is interested in participating. The goals for the project will include reducing service terminations, reducing referral of delinquent customers to third party collection agencies, reducing collection litigation and reducing arrearages and increasing voluntary customer payments of arrearages. The costs of this study will be at least \$66,000 on a total company basis paid for by shareholders. If less than six states participate, the amount of the shareholder funds will be reduced proportionally.
- C-20 MEHC and PacifiCorp commit to a total contribution level for California low-income bill payment assistance in the amount of \$30,000 annually, for a five-year period beginning July 1, 2006. The contributions may be comprised of contributions from corporate, employee, other sources, and customer donations. The corporate contribution will be recorded in non-utility accounts. Before the end of the five-year period, MEHC and PacifiCorp commit to work with low-income advocates and customer groups to evaluate additional contributions.

- C-21 To the extent available, MEHC and PacifiCorp commit to have 400 MW of cost effective new renewable resources in PacifiCorp's generation portfolio by December 31, 2007. The 400 MW will include Wolverine Creek (64.5 MW) and Cove Fort (42 MW). MEHC and PacifiCorp will analyze the projects consistent with applicable regulatory rules and orders in effect at the time and as informed by the IRP. Resource identification shall be performed using an RFP procedure. If PacifiCorp fails to meet this 400 MW target it will disclose to signatories (excluding any bidders and affiliates of bidders) the cost-effectiveness analysis it used when rejecting the lowest cost projects. PacifiCorp shall file a report, on the status of meeting this target, with the Commission no later than six months after close of the transaction. In evaluating acquisition of renewable energy, all other things being equal, MEHC and PacifiCorp will not prefer ownership of facilities.
- C-22a Concurrent with its next IRP filing, PacifiCorp commits to file a ten-year plan for achieving the 1400 MW renewables target, including specific milestones over the ten years when resources will be added. The filing will include a ten-year plan for installing transmission that will facilitate the delivery of renewable energy and the achievement of its 2015 goal of at least 1400 MW of cost-effective renewable energy. Within six (6) months after the close of the transaction, MEHC and PacifiCorp will file with the Commission a preliminary plan for achieving the 1400 MW renewable target.
- C-22b PacifiCorp commits to address as part of its next IRP the appropriate role of incremental hydropower projects in meeting the 1400 MW renewables target.
- C-23 MEHC and PacifiCorp commit to form an IGCC Working Group, sponsored by PacifiCorp to discuss various policy and technology issues associated with IGCC, carbon capture, and sequestration. Working Group members would include representatives from major stakeholder and regulatory groups, PacifiCorp and MEHC officials, and others as appropriate. The Working Group will include California stakeholders as well. Some issues and challenges to development that would be considered by the Working Group would include:
- the status of development of carbon sequestration policy and methods, including requirements for monitoring and verifying sequestration options;
 - information sharing, so that, to the extent possible, all parties develop a shared understanding of expected IGCC technology benefits, expected capital and O&M costs, and potential risks;
 - information sharing to understand such terms and associated requirements with concepts such as "carbon capture ready" and "permanent sequestration";
 - issues related to technology of and permitting for IGCC air emissions, waste disposal, water use and site usage;
 - commercial terms and conditions associated with IGCC plant development, construction, and maintenance; and
 - implications of Utah SB 26 on development of IGCC plants given the implications of long development lead times, development costs, project risk, and cost uncertainty.
 - the allocation of risk between shareholders and ratepayers of additional carbon dioxide emissions in the event PacifiCorp proceeds with a coal unit that is not able to capture and store carbon emissions.

- The IGCC Working Group would meet periodically to discuss the above issues and identify possible solutions, and to stay abreast of the evolving technology and commercial environment.

C-24 MEHC and PacifiCorp commit to the following:

- a) MEHC and PacifiCorp commit to study the economics and viability of an IGCC option and will present the results of this study as a resource alternative to inform the resource selection and RFP process under consideration in Utah Docket 05-035-47. PacifiCorp will also file the results of this study and the draft RFP with the CPUC for review and public comment. PacifiCorp will suggest procedural schedules that will facilitate this commitment. As soon as practical, but not later than three months after the closing of the transaction, PacifiCorp will provide to the parties estimated cost and timeline ranges for completion of an IGCC project, as well as potential resource alternatives if an IGCC design is not reasonably achievable in time to economically meet the resource need presently identified in 2012 from a customer and shareholder perspective.
- b) PacifiCorp will perform initial conceptual and siting studies, general feasibility studies, and, where appropriate, other more detailed studies and engineering work, for an IGCC plant for the 2014 resource need identified in the October 2005 IRP Update. The studies will include an evaluation of the expected cost and performance impacts of constructing a plant to be carbon capture ready. These studies will be performed in parallel with similar studies to evaluate other generation technologies. Such studies will be completed within the next IRP cycle.
- c) PacifiCorp will include a utility self-build option of an IGCC unit in any RFPs for the 2014 and later non-renewable resource needs, whether or not the IGCC option is found to be PacifiCorp's preferred cost-based alternative, and present PacifiCorp's evaluation of the IGCC option against another self-build alternative(s) as part of the Utah SB 26 process. This will include an evaluation of the cost and performance impacts of the IGCC resource being constructed to be carbon capture ready.

C-25 MEHC commits that no amendments, revisions or modifications will be made to the ring-fencing provisions of Commitment 11 (b) without prior Commission approval for the sole purpose of addressing the ring-fencing provisions.

C-26 MEHC and PacifiCorp commit that PacifiCorp will not directly own equity shares of either Berkshire Hathaway or MEHC, if MEHC were ever to become publicly traded.

C-27 MEHC commits to provide 30 days' notice to the Commission if it intends to create a corporate entity between PPW Holdings LLC and MEHC. MEHC further states that it has no current intention to create such a corporate entity.

C-28 For accounting purposes, the premium paid by MEHC for PacifiCorp will be recorded in the accounts of the acquisition company and not in the utility accounts of PacifiCorp. MEHC and PacifiCorp will not recover the acquisition premium in PacifiCorp's regulated retail rates.

(END OF APPENDIX B)

Appendix C

**Adopted Modifications to the Commitments
Listed in Appendix D of Decision 06-02-033**

[Without Redline]

The authority granted by Decision 06-02-033 is subject to conditions set forth below, with the clarifications set forth in the body of D.06-02-033. The conditions adopted by D.06-02-033 replace the conditions adopted in Decision Nos. 02-04-061, 01-12-013, D.99-10-059, and 99-06-049. The adopted conditions do not supersede other Commission decisions. To the extent there is a conflict between D.06-02-033 and another Commission decision (other than the four previously identified decisions), the other decisions shall control.

General Commitments

1. This Commitment is Intentionally Left Blank
2. Penalties for noncompliance with performance standards and customer guarantees shall be paid as designated by the Commission and shall be excluded from results of operations. PacifiCorp will abide by the Commission's decision regarding payments.
3. PacifiCorp will maintain its own accounting system, separate from MEHC's accounting system. All PacifiCorp financial books and records will be kept in Portland, Oregon. PacifiCorp's financial books and records and state and federal utility regulatory filings and documents will continue to be available to the Commission, upon request, at PacifiCorp's offices in Portland, Oregon, Salt Lake City, Utah, and elsewhere in accordance with current practice.
4. MEHC and PacifiCorp will provide the Commission access to all books of account, as well as all documents, data, and records of their affiliated interests, which pertain to transactions between PacifiCorp and its affiliated interests or which are otherwise relevant to the business of PacifiCorp. This commitment is also applicable to the books and records of Berkshire Hathaway, which shall retain its books and records relevant to the business of PacifiCorp consistent with the manner and time periods of the Federal Energy Regulatory Commission's record retention requirements that are applicable to PacifiCorp's books and records.
5. MEHC, PacifiCorp and all affiliates will make their employees, officers, directors, and agents available to testify before the Commission to provide information relevant to matters within the jurisdiction of the Commission.
6. The Commission or its agents may audit the accounting records of MEHC and its subsidiaries that are the bases for charges to PacifiCorp, to determine the reasonableness of allocation factors used by MEHC to assign costs to PacifiCorp and

amounts subject to allocation or direct charges. MEHC agrees to cooperate fully with such Commission audits.

7. MEHC and PacifiCorp will comply with all applicable Commission statutes and regulations regarding affiliated interest transactions, including timely filing of applications and reports.
8. PacifiCorp will file on an annual basis an affiliated interest report including an organization chart, narrative description of each affiliate, revenue for each affiliate and transactions with each affiliate.
9. PacifiCorp and MEHC will not cross-subsidize between the regulated and non-regulated businesses or between any regulated businesses, and shall comply with the Commission's applicable orders and rules with respect to such matters.
10. Due to PUHCA repeal, neither Berkshire Hathaway nor MEHC will be registered public utility holding companies under PUHCA. Thus, no waiver by Berkshire Hathaway or MEHC of any defenses to which they may be entitled under *Ohio Power Co. v. FERC*, 954 F.2d 779 (D.C. Cir.), cert. denied sub nom. *Arcadia v. Ohio Power Co.*, 506 U.S. 981 (1992) ("*Ohio Power*"), is necessary to maintain the Commission's regulation of MEHC and PacifiCorp. However, while PUHCA is in effect, Berkshire Hathaway and MEHC waive such defenses.
11. Diversified Holdings and Ring Fencing:
 - a) Any diversified holdings and investments (e.g., non-utility business or foreign utilities) of MEHC following approval of the transaction will not be held by PacifiCorp or a subsidiary of PacifiCorp. This condition will not prohibit MEHC or its affiliates other than PacifiCorp from holding diversified businesses.
 - b) Ring-fencing provisions for PPW Holdings LLC will include the provisions in Appendix 1 of the Oregon Settlement.¹ These provisions have been derived from those in effect for NNGC Acquisition, LLC as of December 1, 2005.
 - c) PacifiCorp will notify the Commission of any changes in the ring-fencing provisions within 30 days. Such notice shall include verification that (i) the change has been approved by the independent director of PacifiCorp's parent company, and (ii) the rating agencies have confirmed that there will be no credit downgrade from the changed ring-fencing protections.
12. PacifiCorp or MEHC will notify the Commission subsequent to MEHC's board approval and as soon as practicable following any public announcement of: (1) any acquisition of a regulated or unregulated business representing 5 percent or more of the capitalization of MEHC; or (2) the change in effective control or acquisition of any

¹ Attachment 1 of the Oregon Settlement is appended.

material part or all of PacifiCorp by any other firm, whether by merger, combination, transfer of stock or assets.

13. The Inter-company Administrative Services Agreement (IASA) will include the corporate and affiliate cost allocation methodologies. The IASA will be filed with the Commission as soon as practicable after the closing of the transaction. Approval of the IASA will be requested if required by law or rule, but approval for ratemaking purposes will not be requested in such filing. Refer to Commitment 14 (f). Amendments to the IASA will also be filed with the Commission.
14. Any proposed cost allocation methodology for the allocation of corporate and affiliate investments, expenses, and overheads, required by law or rule to be submitted to the Commission for approval, will comply with the following principles:
 - a) For services rendered to PacifiCorp or each cost category subject to allocation to PacifiCorp by MEHC or any of its affiliates, MEHC must be able to demonstrate that such service or cost category is necessary to PacifiCorp for the performance of its regulated operations, is not duplicative of services already being performed within PacifiCorp, and is reasonable and prudent.
 - b) Cost allocations to PacifiCorp and its subsidiaries will be based on generally accepted accounting standards; that is, in general, direct costs will be charged to specific subsidiaries whenever possible and shared or indirect costs will be allocated based upon the primary cost-driving factors.
 - c) MEHC and its subsidiaries will have in place positive time reporting systems adequate to support the allocation and assignment of costs of executives and other relevant personnel to PacifiCorp.
 - d) An audit trail will be maintained such that all costs subject to allocation can be specifically identified, particularly with respect to their origin. In addition, the audit trail must be adequately supported. Failure to adequately support any allocated cost may result in denial of its recovery in rates.
 - e) Costs which would have been denied recovery in rates had they been incurred by PacifiCorp regulated operations will likewise be denied recovery whether they are allocated directly or indirectly through subsidiaries in the MEHC group.
 - f) Any corporate cost allocation methodology used for rate setting, and subsequent changes thereto, will be submitted to the Commission for approval if required by law or rule.
15. MEHC and PacifiCorp commit that PacifiCorp will maintain separate debt and preferred stock, if any. PacifiCorp will maintain its own corporate credit rating, as well as ratings for long-term debt and preferred stock, from Moody's and S&P or their successor rating agencies.

16. MEHC and PacifiCorp will exclude all costs of the transaction from PacifiCorp's utility accounts. Within 90 days following completion of the transaction, MEHC will provide a preliminary accounting of these costs. Further, MEHC will provide the Commission with a final accounting of these costs within 30 days of the accounting close.
17. MEHC and PacifiCorp will provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to PacifiCorp or MEHC. Berkshire Hathaway and MEHC will also provide the Commission with unrestricted access to all written information provided by and to credit rating agencies that pertains to MEHC's subsidiaries to the extent such information may potentially impact PacifiCorp.
18. Dividends and Capital Structure.
- a) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below the following percentages of its Total Capital without Commission approval.
- 48.25% from the date of the close of the transaction through December 31, 2008;
 - 47.25% from January 1, 2009, through December 31, 2009;
 - 46.25% from January 1, 2010 through December 31, 2010;
 - 45.25% from January 1, 2011 through December 31, 2011;
 - 44.00% after December 31, 2011.
- b) PacifiCorp's Total Capital is defined as common equity, preferred equity and long-term debt. Long-term debt is defined as debt with a term of more than one year. For purposes of calculating the numerator of the percentage, common equity will be increased by 50% of the remaining balance of preferred stock that was in existence prior to the acquisition of PacifiCorp by MEHC. PacifiCorp and MEHC will work with Commission staff to determine a percentage of common equity credit to apply to preferred stock issued by PacifiCorp after the acquisition of PacifiCorp by MEHC. In the absence of such an agreement between Commission staff and the Companies, MEHC and PacifiCorp agree to treat new issuances of preferred stock as 100% debt, unless a Commission order approves a different percentage.
- c) MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC that will reduce PacifiCorp's common equity capital below 35% of its Total Adjusted Capital without Commission approval. For purposes of calculating the numerator of the percentage, common equity will not include any portion of PacifiCorp preferred stock issued and outstanding.

PacifiCorp's Total Adjusted Capital is defined as common equity, preferred equity, long-term debt, short-term debt and capitalized lease obligations.

- d) The Commission, on its own motion or at the request of any party, may reexamine the minimum common equity percentages as financial conditions or accounting standards warrant.
19. The capital requirements of PacifiCorp, as determined to be necessary to meet its obligation to serve the public, will be given a high priority by the Board of Directors of MEHC and PacifiCorp.
20. MEHC and PacifiCorp commit that neither PacifiCorp nor its subsidiaries will, without the approval of the Commission, make loans or transfer funds (other than dividends and payments pursuant to the Intercompany Administrative Services Agreement) to MEHC, Berkshire Hathaway, or their respective subsidiaries, or assume any obligation or liability as guarantor, endorser, surety or otherwise for MEHC, Berkshire Hathaway or their respective subsidiaries; provided that this condition will not prevent PacifiCorp, to the extent allowed by law, from making loans or transferring funds to a subsidiary of PacifiCorp or assuming any obligation or liability on behalf of a subsidiary of PacifiCorp. MEHC and Berkshire Hathaway will not pledge any of the assets of the business of PacifiCorp as backing for any securities that MEHC or Berkshire Hathaway or their respective subsidiaries (but excluding PacifiCorp and its subsidiaries) may issue.
21. MEHC and PacifiCorp will not advocate a higher cost of capital as compared to what PacifiCorp's cost of capital would have been, using Commission standards, absent MEHC's ownership.
22. This Commitment is Intentionally Left Blank
23. PacifiCorp will continue a Blue Sky tariff offering in all states. PacifiCorp will continue to support this offering through innovative marketing, by modifying the tariff to reflect the developing green power market and by monitoring national certification standards.
24. PacifiCorp will continue its commitment to gather outside input on environmental matters, such as through the Environmental Forum.
25. PacifiCorp will continue to have environmental management systems in place that are self-certified to ISO 14001 standards at all PacifiCorp operated thermal generation plants.
26. MEHC will maintain at least the existing level of PacifiCorp's community-related contributions, both in terms of monetary and in-kind contributions. The distribution of PacifiCorp's community-related contributions among the states will be done in a manner that is fair and equitable to each state.

27. MEHC will continue to consult with regional advisory boards to ensure local perspectives are heard regarding community issues.
28. MEHC will honor PacifiCorp's existing labor contracts.
29. After the closing of the transaction, MEHC and PacifiCorp will make no unilateral changes to employee benefit plans prior to May 23, 2007, that would result in a reduction in employee benefits.
30. PacifiCorp will continue to produce Integrated Resource Plans according to the then current schedule and the then current Commission rules and orders.
31. When acquiring new generation resources in excess of 100 MW and with a dependable life of 10 or more years, PacifiCorp and MEHC will issue Requests for Proposals or otherwise comply with state laws, regulations and orders that pertain to procurement of new generation resources for PacifiCorp.
32. Nothing in these acquisition commitments shall be interpreted as a waiver of PacifiCorp's or MEHC's rights to request confidential treatment for information that is the subject of any commitments.
33. Unless another process is provided by statute, Commission regulations or approved PacifiCorp tariff, MEHC and PacifiCorp encourage the Commission to use the following process for administering the commitments. The Commission should give MEHC and PacifiCorp written notification of any violation by either company of the commitments made in this application. If such failure is corrected within ten (10) business days for failure to file reports, or five (5) business days for other violations, the Commission should take no action. The Commission should have the authority to determine if the corrective action has satisfied or corrected the violation. MEHC or PacifiCorp may request, for cause, an extension of these time periods. If MEHC or PacifiCorp fails to correct such violations within the specified time frames, as modified by any Commission-approved extensions, the Commission may seek to assess penalties for violation of a Commission order, against either MEHC or PacifiCorp, as allowed under state laws and regulations.
34. MEHC and PacifiCorp have identified incremental transmission projects that MEHC and PacifiCorp believe will enhance reliability, facilitate the receipt of renewable resources, or enable further system optimization. Subject to permitting and the availability of materials, equipment and rights-of-way, MEHC and PacifiCorp commit to use their best efforts to achieve the following transmission system infrastructure improvements:
 - a) Path C Upgrade (~\$78 million) – Increase Path C capacity by 300 MW (from S.E. Idaho to Northern Utah). The target completion date for this project is 2010. MEHC and PacifiCorp assert that this project:
 - enhances reliability because it increases transfer capability between the east and west control areas,

- facilitates the delivery of power from wind projects in Idaho, and
 - provides PacifiCorp with greater flexibility and the opportunity to consider additional options regarding planned generation capacity additions.
- b) Mona - Wasatch (~\$196 million) – Increase the import capability from Mona into the Wasatch Front (from Wasatch Front South to Wasatch Front North). This project would enhance the ability to import power from new resources delivered at or to Mona, and to import from Southern California by “wheeling” over the Adelanto DC tie. The target completion date for this project is 2011. MEHC and PacifiCorp assert that this project:
- enhances reliability by enabling the import of power from Southern California entities during emergency situations,
 - facilitates the acceptance of renewable resources, and
 - enhances further system optimization since it enables the further purchase or exchange of seasonal resources from parties capable of delivering to Mona.
- c) Walla Walla - Yakima or Mid-C (~\$88 million) – Establish a link between the “Walla Walla bubble” and the “Yakima bubble” and/or reinforce the link between the “Walla Walla bubble” and the Mid-Columbia (at Vantage). MEHC and PacifiCorp assert that either of these projects presents opportunities to enhance PacifiCorp’s ability to accept the output from wind generators and balance the system cost effectively in a regional environment. The target completion date for this project is 2010.

35. MEHC and PacifiCorp make the following commitments to improve system reliability:

- a) investment in the Asset Risk Program of \$75 million over the three years, 2007-2009,
- b) investment in local transmission risk projects across all states of \$69 million over eight years after the close of the transaction,
- c) O & M expense for the Accelerated Distribution Circuit Fusing Program across all states will be increased by \$1.5 million per year for five years after the close of the transaction, and
- d) extension of the O&M investment across all states for the Saving SAIDI Initiative for three additional years at an estimated cost of \$2 million per year.
- e) MEHC and PacifiCorp will support the Bonneville Power Administration in its development of short-term products such as conditional firm. No less than three months following the close of the transaction, PacifiCorp will initiate a process to collaboratively design similar transmission products and will include stakeholders in the process. PacifiCorp will make every reasonable effort to complete a product by the end of 2008.

- f) PacifiCorp will continue to offer its Partial Interim Service product and will make commercially reasonable efforts to offer transmission customers as much firm service as the Company's transmission studies show is available, including weeks with a month. PacifiCorp will also continue its OATT tariff provision that allows transmission customers to alter pre-scheduled transactions up to 20 minutes before the hour as long as such provision is consistent with established scheduling practices and does not jeopardize system reliability. PacifiCorp will notify parties to this proceeding if it proposes changes to these two elements of its OATT.
36. MEHC recognizes that it can and should have a role in addressing the critical importance of transmission infrastructure to the states in which PacifiCorp serves. MEHC also recognizes that some transmission projects, while highly desirable, may not be appropriate investments for PacifiCorp and its regulated customers. Therefore, MEHC commits its resources and leadership to assist PacifiCorp states in the development of transmission projects upon which the states can agree. Examples of such projects would be RMATS and the proposed Frontier transmission line.
37. Reduced Cost of Debt: This Commitment is intentionally left blank. Commitment 37 is superseded by California Commitment C-15.
38. Corporate Overhead Charges: This Commitment is intentionally left blank. Commitment 38 is superseded by California Commitments C-11 and C-13.
39. In Commitment 31, MEHC and PacifiCorp adopt a commitment to source future PacifiCorp generation resources consistent with the then current rules and regulations of each state. In addition to that commitment, for the next ten years, MEHC and PacifiCorp commit that they will submit as part of any Commission-approved RFPs for resources with a dependable life greater than 10 years and greater than 100 MW – including renewable energy RFPs – a 100 MW or more utility “own/operate” alternative for the particular resource. It is not the intent or objective that such alternatives be favored over other options. Rather, the option for PacifiCorp to own and operate the resource which is the subject of the RFP will enable comparison and evaluation of that option against other viable alternatives. In addition to providing regulators and interested parties with an additional viable option for assessment, it can be expected that this commitment will enhance PacifiCorp's ability to increase the proportion of cost-effective renewable energy in its generation portfolio, based upon the actual experience of MEC and the “Renewable Energy” commitment offered below.
40. MEHC reaffirms PacifiCorp's commitment to acquire 1400 MW of new cost-effective renewable resources, representing approximately 7% of PacifiCorp's load. MEHC and PacifiCorp commit to work with developers and bidders to bring at least 100

MW of cost-effective wind resources in service within one year of the close of the transaction.

MEHC and PacifiCorp expect that the commitment to build the Walla-Walla and Path C transmission lines will facilitate up to 400 MW of renewable resource projects with an expected in-service date of 2010. MEHC and PacifiCorp commit to actively work with developers to identify other transmission improvements that can facilitate the delivery of cost effective wind energy in PacifiCorp's service area. In addition, MEHC and PacifiCorp commit to work constructively with states to implement renewable energy action plans so as to enable PacifiCorp to achieve at least 1,400 MW of cost-effective renewable energy resources by 2015. Such renewable energy resources are not limited to wind energy resources.

41. MEHC supports and affirms PacifiCorp's commitment to consider utilization of advanced coal-fuel technology such as super-critical or IGCC technology when adding coal-fueled generation.

42. Greenhouse Gas Emissions Reductions:

a) MEHC and PacifiCorp commit to participate in the Environmental Protection Agency's SF₆ Emission Reduction Partnership for Electric Power Systems. Sulfur hexafluoride (SF₆) is a highly potent greenhouse gas used in the electric industry for insulation and current interruption in electric transmission and distribution equipment. MEHC and PacifiCorp represent that over a 100-year period, SF₆ is 23,900 times more effective at trapping infrared radiation than an equivalent amount of CO₂, making it the most highly potent, known greenhouse gas. SF₆ is also a very stable chemical, with an atmospheric lifetime of 3,200 years. As the gas is emitted, it accumulates in the atmosphere in an essentially un-degraded state for many centuries. Thus, a relatively small amount of SF₆ can have a significant impact on global climate change. Through its participation in the SF₆ partnership, PacifiCorp will commit to an appropriate SF₆ emissions reduction goal and annually report its estimated SF₆ emissions. MEHC and PacifiCorp represent that this not only reduces greenhouse gas emissions, it saves money and improves grid reliability. Since 1999, EPA's SF₆ partner companies have saved \$2.5 million from the avoided gas loss alone. Use of improved SF₆ equipment and management practices helps protect system reliability and efficiency.

b) Within six months after close of the transaction, MEHC and PacifiCorp commit that PacifiCorp will establish a global warming working group composed of representatives of the regulatory, consumer, educational and environmental communities in the six states that PacifiCorp serves, as well as representatives of PacifiCorp and MEHC. PacifiCorp will work with the global warming working group to identify cost-effective measures to reduce PacifiCorp's greenhouse emissions. PacifiCorp will develop and file with the Commission its strategy, which MEHC supports, for reducing its greenhouse gas emissions.

43. Working with the affected generation plant joint owners and with regulators to obtain required approvals, MEHC and PacifiCorp commit to install, to the extent cost effective, the equipment likely to be necessary under future emissions control scenarios at a cost of approximately \$812 million. Concurrent with any application for an air permit, MEHC and PacifiCorp will discuss its plans regarding this commitment with interested parties and solicit input. While additional expenditures may ultimately be required as future emission reduction requirements become better defined, MEHC believes these investments in emission control equipment are reasonable and environmentally beneficial. The execution of an emissions reduction plan for the existing PacifiCorp coal-fueled facilities, combined with the use of reduced-emissions coal technology for new coal-fueled generation, is expected to result in a significant decrease in the emissions rate of PacifiCorp's coal-fueled generation fleet. MEHC represents that the investments to which MEHC is committing are expected to result in a decrease in the SO₂ emissions rates of more than 50%, a decrease in the NO_x emissions rates of more than 40%, a reduction in the mercury emissions rates of almost 40%, and no increase expected in the CO₂ emissions rate.
44. Energy Efficiency and DSM Management:
- a) MEHC and PacifiCorp commit to conducting a company-defined third-party market potential study of additional DSM and energy efficiency opportunities within PacifiCorp's service areas. The objective of the study will be to identify opportunities not yet identified by the company and, if and where possible, to recommend programs or actions to pursue those opportunities found to be cost-effective. The study will focus on opportunities for deliverable DSM and energy efficiency resources rather than technical potentials that may not be attainable through DSM and energy efficiency efforts. On-site solar and combined heat and power programs may be considered in the study. During the three-month period following the close of the transaction, MEHC and PacifiCorp will consult with DSM advisory groups and other interested parties to define the proper scope of the study. The findings of the study will be reported back to DSM advisory groups, commission staffs, and other interested stakeholders and will be used by the Company in helping to direct ongoing DSM and energy efficiency efforts. The study will be completed within 15 months after the closing on the transaction, and MEHC shareholders will absorb the first \$1 million of the costs of the study.
 - b) PacifiCorp further commits to meeting its portion of the NWPPC's energy efficiency targets for Oregon, Washington and Idaho, as long as the targets can be achieved in a manner deemed cost-effective by the affected states.
 - c) In addition, MEHC and PacifiCorp commit that PacifiCorp and MEC will annually collaborate to identify any incremental programs that might be cost-

effective for PacifiCorp customers. The Commission will be notified of any additional cost-effective programs that are identified.

45. MEHC and PacifiCorp commit to continue customer service guarantees and performance standards as established in each jurisdiction, provided that MEHC and PacifiCorp reserve the right to request modifications of the guarantees and standards after March 31, 2008, and the right to request termination (as well as modification) of one or more guarantees or standards after 2011. The guarantees and standards will not be eliminated or modified without Commission approval.
46. MEHC has significant experience in assisting its communities with economic development efforts. MEHC plans to continue PacifiCorp's existing economic development practices and use MEHC's experience to maximize the effectiveness of these efforts.
47. MEHC understands that having adequate staffing and representation in each state is not optional. MEHC understands its importance to customers, to regulators and to states. MEHC and PacifiCorp commit to maintaining adequate staffing and presence in each state, consistent with the provision of safe and reliable service and cost-effective operations.
48. PacifiCorp will provide public notice and an invitation to encourage stakeholders to participate in the Integrated Resource Plan (IRP) process to consider Commitments 34, 39, 40, 41, 52, and 53. PacifiCorp will hold IRP meetings at locations or using communications technologies that encourage broad participation.
49. By June 1, 2007 and each June 1 thereafter through June 1, 2011, PacifiCorp will file a report with the Commission regarding the implementation of the Commitments. The report will, at a minimum, provide a description of the performance of each of the commitments that have quantifiable results. If any of the commitments is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. PacifiCorp will make publicly available at the Commission non-confidential portions of the report.
50. PacifiCorp will maintain its current pension funding policy, as described in the 2005 Actuarial Report, for a period of two years following the close of the transaction. This condition does not affect the Commission's ability to adopt a different pension funding policy for ratemaking purposes in PacifiCorp's general rate case proceedings, including the rate case filed on November 29, 2005.
51. Subject to, and in consideration for, dismissal of all existing proceedings and no commencement of any future state regulatory proceeding against PacifiCorp involving or arising from the SEC PUHCA Audit Report of Scottish Power dated May 11, 2004, MEHC will contribute to PacifiCorp, at no cost to PacifiCorp, MEHC's stock ownership in the Intermountain Geothermal Company and the associated steam rights

(approximately 70% of the total rights) to the steam resources serving PacifiCorp's Blundell geothermal plant and terminate MEHC's and Intermountain Geothermal Company's rights and obligations under the contracts. MEHC will assist PacifiCorp in determining the cost-effectiveness of acquiring the remaining 30% of the rights. No more than six months after the close of the transaction, MEHC will provide parties a clear and complete disclosure statement that details any potential liabilities and risks, identified by or for MEHC, associated with the ownership rights of MEHC in Intermountain Geothermal. MEHC also commits that PacifiCorp customers will not be harmed from the contribution to PacifiCorp of the Intermountain Geothermal steam resources and stock.

52. Upon closing, MEHC and PacifiCorp commit to immediately evaluate increasing the generation capacity of the Blundell geothermal facility by the amount determined to be cost-effective. Such evaluation shall be summarized in a report and filed with the Commission concurrent with the filing of PacifiCorp's next IRP. This incremental amount is expected to be at least 11 MW and may be as much as 100 MW. All cost effective increases in Blundell capacity, completed before January 1, 2015, should be counted toward satisfaction of PacifiCorp's 1400 MW renewable energy goal, in an amount equal to the capacity of geothermal energy actually added at the plant.
53. MEHC or PacifiCorp commit to commence as soon as practical after close of the transaction a system impact study to examine the feasibility of constructing transmission facilities from the Jim Bridger generating facilities to Miners Substation in Wyoming. Upon receipt of the results of the system impact study, MEHC or PacifiCorp will review and discuss with stakeholders the desirability and economic feasibility of performing a subsequent facilities study for the Bridger to Miners 500 kV transmission project.

California-Specific Commitments

- C-1 MEHC commits that the transaction will not diminish in any way PacifiCorp's ability or willingness to perform its legal obligations associated with the Klamath River hydroelectric system or PacifiCorp's ability to recover the costs thereof in rates.
- C-2 In implementing Commitment 35, PacifiCorp will make cost-effective investments in California to the extent reasonably required to serve load.
- C-3 Subject to the costs being recoverable on a timely basis in PacifiCorp's California retail electric rates, PacifiCorp will continue offering cost-effective demand-side management programs in California.
- C-4 PacifiCorp will take the following actions to address extending electrical service to unserved Yurok, Hoopa Valley, Karuk or other Indian communities located within PacifiCorp's allocated service territory. Following the closing of the transaction by

MEHC and commencing within 30 days of receipt by PacifiCorp of a request for service by the Tribe(s), PacifiCorp will undertake good faith discussions with the affected Tribes, the Commission's Energy Division and Office of Ratepayer Advocates, Pacific Gas & Electric Company, and other appropriate stakeholders, regarding such extension in electrical service. PacifiCorp will consider a reasonable range of options for rural electrification consistent with PacifiCorp's filed tariff regarding line extensions. PacifiCorp will conclude the discussion regarding rural electrification within 1 year of the closing and will at that time file an application or other pleading: (A) seeking permission to extend electrical service to these specified areas or (B) stating its decision not to extend service, and the basis therefore.

- C-5 PacifiCorp will provide \$150,000 per year for three years to fund a study to be jointly administered by U.S. Environmental Protection Agency (EPA or lead agency), CalEPA's North Coast Regional Water Quality Control Board, California Department of Fish and Game, Del Norte, Humboldt, Klamath and Siskiyou County health agencies, the Klamath, Yurok, Karuk and Hoopa Valley Tribes, Oregon Department of Environmental Quality, Oregon Department of Fish and Wildlife, U.S. Fish and Wildlife Service, and the National Marine Fisheries Service. The study will be conducted by an independent consultant acceptable to EPA and PacifiCorp. The study purpose is to identify the presence, distribution, and possible causes of blue-green algae (including *Microcystis aeruginosa* and any other similar toxic species of such algae, hereinafter referred to as "*microcystis*"), and their toxins, within the Klamath Basin. Within 60 days of the closing of the transaction by MEHC, PacifiCorp will ask that EPA convene, and PacifiCorp will participate in, a working group of the above-referenced governmental agencies, in order to design the study protocols and oversee the study implementation. All Settlement Parties acknowledge that the active participation of governmental agencies and full public accessibility to the monitoring information will assist in addressing the presence of *microcystis* in the Klamath Basin. All study data will be publicly available.

PacifiCorp will cooperate in appropriate implementation efforts to support the study, and will cooperate in providing information for grant applications to secure additional (including public) funding for the study. However, neither the provision of funds for this study nor participation in the study constitutes an admission by PacifiCorp or MEHC of any responsibility or legal liability for *microcystis* outbreaks, nor shall it be deemed as such by any Settlement Party.

- C-6 PacifiCorp will provide an opportunity for the Settlement Parties to discuss implementation of Commitment 43 and will provide advance notice of same to the Settlement Parties in the California docket.
- C-7 By June 1, 2007 and each June 1 thereafter through 2011, PacifiCorp will file a supplemental report with the CPUC regarding the implementation of the

California State-Specific Commitments specified herein. The report will, at a minimum, provide a description of the performance of each of the specified commitments that have quantifiable results. If any of the commitments specified herein is not being met, relative to the specific terms of the commitment, the report shall provide proposed corrective measures and target dates for completion of such measures. The Commitments subject to this reporting requirement are C-2, C-4, and C-5.

- C-8 Berkshire Hathaway acknowledges the Commitments made by MEHC and PacifiCorp and will not impede satisfaction of the Commitments. Berkshire Hathaway acknowledges that it is bound by Commitments 4, 5, and 17, and that it is subject to Commitments that are applicable to the affiliates of PacifiCorp and MEHC; provided, however, that Berkshire Hathaway does not guarantee or agree to be responsible for performance of Commitments made by MEHC and PacifiCorp.
- C-9 MEHC and PacifiCorp commit to \$142.5 million (total company amount) of offsetable rate credits as reflected in Appendix 2 and as described in the following Commitments C-10 through C-14. These rate credits will be reflected in rates on the effective date of new rates as determined by the Commission in a general rate case. The rate credits will terminate on December 31, 2010, to the extent not previously offset, unless otherwise noted. The rate credits in Commitments C-10 and C-14 are subject to deferred accounting as specified therein. Where total company values are referenced, the amount allocated to California will equal the California-allocated amount using Commission-adopted allocation factors.
- C-10a MEHC and PacifiCorp commit to reduce the annual non-fuel costs to PacifiCorp customers of the West Valley lease by \$0.417 million per month (total company) or an expected \$3.7 million in 2006 (assuming a March 31, 2006 transaction closing), \$5 million in 2007 and \$2.1 million in 2008 (the lease terminates May 31, 2008), which shall be the amounts of the total company rate credit. Beginning with the first month after the close of the transaction to purchase PacifiCorp, California's share of the monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. (This commitment is reflected in Row 1 of Appendix 2 to the Oregon Settlement.)
- C-10b This commitment is offsetable, on a prospective basis, to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that such West Valley non-fuel cost savings:
- i) Are reflected in PacifiCorp's rates; and,
 - ii) There are no offsetting actions or agreements by MEHC or PacifiCorp for which value is obtained by PPM or an affiliated company, which, directly or indirectly, increases the costs PacifiCorp would otherwise incur.

- C-11a MEHC and PacifiCorp will hold customers harmless for increases in costs retained by PacifiCorp that were previously assigned to affiliates relating to management fees. The total company amount assigned to PacifiCorp's affiliates is \$1.5 million per year, which is the amount of the total company rate credit. This commitment expires on December 31, 2010. This Commitment is in lieu of Commitment 38, and a state must choose between this Commitment C-11 and Commitment 38. (The commitment is reflected in Row 2 of Appendix 2 of the Oregon Settlement).
- C-11b This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case the following:
- i) Corporate allocations from MEHC to PacifiCorp included in PacifiCorp's rates are less than \$7.3 million;
 - ii) Costs associated with functions previously carried out by parents to PacifiCorp and previously included in rates have not been shifted to PacifiCorp or otherwise included in PacifiCorp's rates; and
 - iii) Costs have not been shifted to operational and maintenance accounts (FERC accounts 500-598), customer accounts (FERC accounts 901-905), customer service and informational accounts (FERC accounts 907-910), sales accounts (FERC accounts 911-916), capital accounts, deferred debit accounts, deferred credit accounts, or other regulatory accounts.
- C-12a MEHC commits to use an existing, or form a new, captive insurance company to provide insurance coverage for PacifiCorp's operations. The costs of forming such captive will not be reflected in PacifiCorp's regulated accounts, nor allocated directly or indirectly to PacifiCorp. Such captive shall be comparable in costs and services to that previously provided through ScottishPower's captive insurance company Dornoch. MEHC further commits that insurance costs incurred by PacifiCorp from the captive insurance company for equivalent coverage for calendar years 2006 through 2010, inclusive, will be no more than \$7.4 million (total company). Oregon Commission Staff has valued the potential increase in PacifiCorp's total company revenue requirement from the loss of ScottishPower's captive insurance affiliate as \$4.3 million annually, which shall be the amount of the total company rate credit. This commitment expires on December 31, 2010.
- C-12b This commitment is offsetable if PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, the costs included in PacifiCorp's rates for such insurance coverage is not more than \$7.4 million (total company). (This commitment is reflected in Row 3 in Appendix 2 of the Oregon Settlement.)
- C-13a MEHC and PacifiCorp will hold customers harmless for increases in costs resulting from PacifiCorp corporate costs previously billed to PPM and other former affiliates of PacifiCorp. Oregon Commission Staff has valued the potential increase in total company revenue requirement if these costs are not eliminated as

\$7.9 million annually (total company) through December 31, 2010 and \$6.4 million annually (total company) from January 1, 2011 through December 31, 2015, which shall be the amounts of the total company rate credit. This commitment shall expire on the earlier of December 31, 2015 or when PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included in PacifiCorp's rates. This Commitment is in lieu of Commitment 38, and a state must choose between this Commitment C-13 and Commitment 38.

C-13b This commitment is offsetable to the extent PacifiCorp demonstrates to the Commission's satisfaction, in the context of a general rate case, that corporate costs previously billed to PPM and other former affiliates have not been included in PacifiCorp's rates. (The commitment is reflected in Row 4 of Appendix 2 of the Oregon Settlement.)

C-14a MEHC and PacifiCorp commit that PacifiCorp's total company A&G costs will be reduced by \$6 million annually based on the A&G categories, assumptions, and values contained in Appendix 3 titled, "UM 1209 A & G Stretch". The maximum amount of the total company rate credit in any year is \$6 million per year. This commitment expires December 31, 2010. Beginning with the first month after the close of the transaction, California's share of the \$0.5 million monthly rate credit will be deferred for the benefit of customers and accrue interest at PacifiCorp's authorized rate of return. This Commitment is in lieu of Commitments 22 and U 23 from the Utah settlement, and a state must choose between this Commitment C-14 and Commitments 22 and U 23.

C-14b The credit will be offsetable, on a prospective basis, for every dollar that PacifiCorp demonstrates to the Commission's satisfaction, in a subsequent general rate case, that total company A&G expenses included in PacifiCorp's rates are less than \$6 million above the "stretch Goal" and have not been shifted to other regulatory accounts. The 2006 Stretch Goal will be \$222.8 million. Subsequent Stretch Goals shall equal the 2006 Stretch Goal multiplied by the ratio of the Global Insight's Utility Cost Information Service (UCIS)-Administrative and General - Total Operations and Maintenance Index (INDEX CODE Series JEADGOM), for the test period divided by the 2006 index value. If another index is adopted in a future PacifiCorp case, that index will replace the aforementioned index and will be used on a prospective basis only. If this occurs, the Stretch Goal for future years will equal the Stretch Goal from the most recent calendar year multiplied by the ratio of the new index for the test period divided by the new index value for that same most recent calendar year.

C-15a In the event of a ratings downgrade by two or more rating agencies of PacifiCorp's senior long-term debt that occurs within 12 months after the Commission approves the Transaction or issues an order adopting acquisition commitments from other PacifiCorp states, whichever, comes later (the "Baseline Date"), and at

least one such agency identifies issues related to MEHC's acquisition of PacifiCorp as a cause of the ratings downgrade, the assumed yield for any incremental debt issued by PacifiCorp after the downgrade will be reduced by 10 basis points for each notch that PacifiCorp is downgraded below PacifiCorp's rating on the Baseline Date. Such adjustment will continue until the debt is no longer outstanding. In the case where one rating agency issues a rating downgrade, but not two or more rating agencies, denoted as a split rating, the adjustment shall be 5 basis points for each notch. The adjustment imposed by this commitment will be eliminated for debt issuances following the ratings upgrade of PacifiCorp equal to the rating on the Baseline Date. This Commitment is in lieu of Commitment 37, and a state must choose between this Commitment C-15 and Commitment 37.

C-15b In the event that debt issued by PacifiCorp within 12 months after the Baseline Date is recalled and refinanced, PacifiCorp agrees to hold customers harmless, for the term of the debt, as compared to the revenue requirements pursuant to subparagraph a) and its basis point reductions, of the originally financed debt.

C-16a MEHC commits that immediately following the closing of the transaction, the acquiring company (PPW Holdings LLC) will have no debt in its capital structure. MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below the following percentages of its Total Capital as defined in Commitment 18b:

- 48.25% from the date of the close of the transaction through December 31, 2008;
- 47.25% from January 1, 2009 through December 31, 2009;
- 46.25% from January 1, 2010 through December 31, 2010;
- 45.25% from January 1, 2011 through December 31, 2011;
- 44.00% after December 31, 2011.

C-16b MEHC and PacifiCorp commit that the consolidated capital structure of PPW Holdings LLC will not contain common equity capital below 35% of its Total Adjusted Capital as defined in Commitment 18c.

C-16c MEHC will provide the Commission 30 days prior notice if PPW Holdings LLC intends to issue debt. MEHC and PacifiCorp acknowledge that if PPW Holdings LLC does issue debt, the Commission has the authority pursuant to a re-opener under California Public Utilities Code §854, limited to the consideration of additional ring-fencing provisions that may be appropriate.

C-17 Within three months of closing of the transaction, MEHC commits to obtain a non-consolidation opinion that demonstrates that the ring fencing around PPW Holdings LLC is sufficient to prevent PPW Holdings LLC and PacifiCorp from being pulled into an MEHC bankruptcy. MEHC commits to promptly file such

opinion with the Commission. If the ring-fencing provisions of this agreement are insufficient to obtain a non-consolidation opinion, MEHC agrees to promptly undertake the following actions:

- a) Notify the Commission of this inability to obtain a non-consolidation opinion.
- b) Propose and implement, upon Commission approval, such ring-fencing provisions that are sufficient to prevent PPW Holdings LLC from being pulled into an MEHC bankruptcy.
- c) Obtain a non-consolidation opinion.

C-18 MEHC and PacifiCorp commit that PacifiCorp will not make any dividends to PPW Holdings LLC or MEHC if PacifiCorp's unsecured debt rating is BBB- or lower by S & P or Fitch (or Baa3 or lower by Moody's), as indicated by two of the three rating agencies.

C-19 MEHC commits to provide shareholder funding to hire a consultant to study and design for possible implementation of an arrearage management project for low-income customers that could be made applicable to California and other states that PacifiCorp serves. PacifiCorp will provide a resource for facilitation of a working group to oversee the project. The study shall commence no later than 180 days after close of the transaction and be completed, through the issuance of a formal report to the Commission, no later than 365 days after close of the transaction. MEHC recognizes that such a program may have to be tailored to best fit the unique low-income environment of each individual state. The project will be developed by PacifiCorp in conjunction with the relevant regulatory and governmental agencies, low-income advocates, and other interested parties in each state that is interested in participating. The goals for the project will include reducing service terminations, reducing referral of delinquent customers to third party collection agencies, reducing collection litigation and reducing arrearages and increasing voluntary customer payments of arrearages. The costs of this study will be at least \$66,000 on a total company basis paid for by shareholders. If less than six states participate, the amount of the shareholder funds will be reduced proportionally.

C-20 MEHC and PacifiCorp commit to a total contribution level for California low-income bill payment assistance in the amount of \$30,000 annually, for a five-year period beginning July 1, 2006. The contributions may be comprised of contributions from corporate, employee, other sources, and customer donations. The corporate contribution will be recorded in non-utility accounts. Before the end of the five-year period, MEHC and PacifiCorp commit to work with low-income advocates and customer groups to evaluate additional contributions.

C-21 To the extent available, MEHC and PacifiCorp commit to have 400 MW of cost effective new renewable resources in PacifiCorp's generation portfolio by

December 31, 2007. The 400 MW will include Wolverine Creek (64.5 MW) and Cove Fort (42 MW). MEHC and PacifiCorp will analyze the projects consistent with applicable regulatory rules and orders in effect at the time and as informed by the IRP. Resource identification shall be performed using an RFP procedure. If PacifiCorp fails to meet this 400 MW target it will disclose to signatories (excluding any bidders and affiliates of bidders) the cost-effectiveness analysis it used when rejecting the lowest cost projects. PacifiCorp shall file a report, on the status of meeting this target, with the Commission no later than six months after close of the transaction. In evaluating acquisition of renewable energy, all other things being equal, MEHC and PacifiCorp will not prefer ownership of facilities.

- C-22a Concurrent with its next IRP filing, PacifiCorp commits to file a ten-year plan for achieving the 1400 MW renewables target, including specific milestones over the ten years when resources will be added. The filing will include a ten-year plan for installing transmission that will facilitate the delivery of renewable energy and the achievement of its 2015 goal of at least 1400 MW of cost-effective renewable energy. Within six (6) months after the close of the transaction, MEHC and PacifiCorp will file with the Commission a preliminary plan for achieving the 1400 MW renewable target.
- C-22b PacifiCorp commits to address as part of its next IRP the appropriate role of incremental hydropower projects in meeting the 1400 MW renewables target.
- C-23 MEHC and PacifiCorp commit to form an IGCC Working Group, sponsored by PacifiCorp to discuss various policy and technology issues associated with IGCC, carbon capture, and sequestration. Working Group members would include representatives from major stakeholder and regulatory groups, PacifiCorp and MEHC officials, and others as appropriate. The Working Group will include California stakeholders as well. Some issues and challenges to development that would be considered by the Working Group would include:
- the status of development of carbon sequestration policy and methods, including requirements for monitoring and verifying sequestration options;
 - information sharing, so that, to the extent possible, all parties develop a shared understanding of expected IGCC technology benefits, expected capital and O&M costs, and potential risks;
 - information sharing to understand such terms and associated requirements with concepts such as “carbon capture ready” and “permanent sequestration”;
 - issues related to technology of and permitting for IGCC air emissions, waste disposal, water use and site usage;
 - commercial terms and conditions associated with IGCC plant development, construction, and maintenance; and

- implications of Utah SB 26 on development of IGCC plants given the implications of long development lead times, development costs, project risk, and cost uncertainty.
- the allocation of risk between shareholders and ratepayers of additional carbon dioxide emissions in the event PacifiCorp proceeds with a coal unit that is not able to capture and store carbon emissions.
- The IGCC Working Group would meet periodically to discuss the above issues and identify possible solutions, and to stay abreast of the evolving technology and commercial environment.

C-24 MEHC and PacifiCorp commit to the following:

- a) MEHC and PacifiCorp commit to study the economics and viability of an IGCC option and will present the results of this study as a resource alternative to inform the resource selection and RFP process under consideration in Utah Docket 05-035-47. PacifiCorp will also file the results of this study and the draft RFP with the CPUC for review and public comment. PacifiCorp will suggest procedural schedules that will facilitate this commitment. As soon as practical, but not later than three months after the closing of the transaction, PacifiCorp will provide to the parties estimated cost and timeline ranges for completion of an IGCC project, as well as potential resource alternatives if an IGCC design is not reasonably achievable in time to economically meet the resource need presently identified in 2012 from a customer and shareholder perspective.
- b) PacifiCorp will perform initial conceptual and siting studies, general feasibility studies, and, where appropriate, other more detailed studies and engineering work, for an IGCC plant for the 2014 resource need identified in the October 2005 IRP Update. The studies will include an evaluation of the expected cost and performance impacts of constructing a plant to be carbon capture ready. These studies will be performed in parallel with similar studies to evaluate other generation technologies. Such studies will be completed within the next IRP cycle.
- c) PacifiCorp will include a utility self-build option of an IGCC unit in any RFPs for the 2014 and later non-renewable resource needs, whether or not the IGCC option is found to be PacifiCorp's preferred cost-based alternative, and present PacifiCorp's evaluation of the IGCC option against another self-build alternative(s) as part of the Utah SB 26 process. This will include an evaluation of the cost and performance impacts of the IGCC resource being constructed to be carbon capture ready.

C-25 MEHC commits that no amendments, revisions or modifications will be made to the ring-fencing provisions of Commitment 11 (b) without prior Commission approval for the sole purpose of addressing the ring-fencing provisions.

- C-26 MEHC and PacifiCorp commit that PacifiCorp will not directly own equity shares of either Berkshire Hathaway or MEHC, if MEHC were ever to become publicly traded.
- C-27 MEHC commits to provide 30 days' notice to the Commission if it intends to create a corporate entity between PPW Holdings LLC and MEHC. MEHC further states that it has no current intention to create such a corporate entity.
- C-28 For accounting purposes, the premium paid by MEHC for PacifiCorp will be recorded in the accounts of the acquisition company and not in the utility accounts of PacifiCorp. MEHC and PacifiCorp will not recover the acquisition premium in PacifiCorp's regulated retail rates.

(END OF APPENDIX C)

Appendix D

**Attachment 1 of the
Oregon Settlement Agreement**

**Attachment 1 of the Oregon Settlement is referred to in, and part of,
California General Commitment 11.b**

Appendix 1 of the Oregon Settlement Agreement**PPW HOLDINGS LLC RINGFENCING PROVISIONS****1. Purposes.**

- (a) The purposes of the Company are to engage in the following activities:
1. to purchase and own 100% of the capital stock in PacifiCorp (“PacifiCorp”; and any equity interest therein, an “Equity Interest”);
 2. in connection with the purchase of the Equity Interest, to negotiate, authorize, execute, deliver and perform documents including, but not limited to, that certain Assignment and Assumption of Stock Purchase Agreement between the Member and the Company pursuant to which the Member will assign to the Company all of the Member’s rights and obligations under that certain Stock Purchase Agreement, between the Member and the other persons parties thereto, dated as of May 23, 2005 and any other agreement or document contemplated thereby (the “Transaction Documents”); and
 3. to do such other things and carry on any other activities, and only such things and activities, which the Board, defined herein, determines to be necessary, convenient or incidental to any of the foregoing purposes, and to have and exercise all of the power and rights conferred upon limited liability companies formed pursuant to the Act in furtherance of the foregoing.
- (b) The Company, by or through one or more Officers of the Company, may enter into and perform the Transaction Documents and all documents, agreements, certificates or financing statements contemplated thereby or related thereto, with such final terms and provisions as the Officer or Officers of the Company executing the same shall approve, his or their execution thereof to be conclusive evidence of his or such approval, all without any further act, vote or approval of the Member, the Board of Directors or any other Officer notwithstanding any other provision of this Agreement, the Act or applicable law, rule or regulation. All actions taken by the Member, any Director or Officer on behalf of the Company or on behalf of any of its affiliates prior to the date hereof, to effect the transactions contemplated by the Transaction Documents or the formation of the Company, are hereby ratified, approved and confirmed in all respects. Simultaneously with or following the execution of this

Agreement the Company may enter into each of the Transaction Documents with such final terms and provisions as the Officer or Officers of the Company executing the same shall approve, his or their execution thereof to be conclusive evidence of his or their approval.

2. Management.

- (a) *Board of Directors.* The business and affairs of PPW Holdings, LLC (the “**Company**”) shall be managed by or under the direction of a board of one or more Directors (the “**Board**”); provided that from and after the purchase of an equity interest in PacifiCorp (an “**Equity Interest**”), and for so long as the Company shall own an Equity Interest, one of the members of the Board shall be an Independent Director.

An “**Independent Director**” shall mean a member of the Board who is not at the time of initial appointment, or at any time while serving on the Board, and has not been at any time during the preceding five (5) years: (a) a member, stockholder, director (except as such Independent Director of the Company), officer, employee, partner, attorney or counsel of the Company or any affiliate of the Company; (b) a creditor, customer other than a consumer, supplier or other person who has derived in any one of the preceding (5) calendar years revenues from its activities with the Company or any affiliate of the Company (except as such Independent Director); (c) a person related to or employed by any person described in clause (a) or clause (b) above, or (d) a trustee, conservator or receiver for the Company or any affiliate of the Company. As used in this definition, “affiliate” shall have the meaning given to such term under Rule 405 under the Securities Act of 1933, as amended.

Except as otherwise provided in this Section 1(a) with respect to the Independent Director, MidAmerican Energy Holdings Company (the “**Member**”) by unanimous vote or unanimous written consent, may determine at any time in its sole and absolute discretion, the number of Directors to constitute the Board. The initial number of Directors shall be two. At the time of the purchase of an Equity Interest by the Company, if one of the Directors is not then a qualified Independent Director, the number of Directors on the Board shall be automatically increased by one, such additional position to be filled as soon as practicable by an Independent Director selected by a majority vote of all of the Directors then in office. Each Director elected, designated or appointed shall hold office until a successor is elected and qualified or until such Director's

earlier death, resignation or removal. Each Director shall be a “manager” within the meaning of the Limited Liability Company Act of the State of Delaware (the “Act”).

- (b) *Powers.* Subject to this Section 1, the Board shall have the power to do any and all acts necessary, convenient or incidental to or for the furtherance of the purposes described herein, including all powers, statutory or otherwise. Except as provided in the certificate and subject to Section 2(e), the Board has the authority to bind the Company by a majority of the votes held by the Directors. For purposes of voting, each Director shall have one vote.
- (c) *Quorum; Acts of the Board.* At all meetings of the Board, a majority of the Directors shall constitute a quorum for the transaction of business and, except as otherwise provided in any other provision of this Agreement or in the certificate of incorporation, the act of a majority of the votes held by the Directors present at any meeting at which there is a quorum shall be the act of the Board. In the case of an act which requires the unanimous vote of the Directors and/or the vote of the Independent Director, only the presence at the subject meeting of all of the Directors, including the Independent Director, shall constitute a quorum. If a quorum shall not be present at any meeting of the Board, the Directors present at such meeting may adjourn the meeting from time to time, without written notice other than announcement at the meeting, until a quorum shall be present.
- (d) *Removal of Directors.* Unless otherwise restricted by law, any Director or the entire Board may be removed, with or without cause, by the Member, and subject to Section 2, any vacancy caused by any such removal may be filled by action of the Member. In the event of the removal of the Independent Director or other event that causes the Independent Director to cease to be an Independent Director on the Board, no action requiring the vote of the Independent Director shall take place until such time as a replacement Independent Director is elected to the Board by the Member.
- (e) *Limitations on the Company's Activities.*
 1. This Section 2(e) is being adopted in order to qualify the Company as a “special purpose entity” and so long as the Company holds or owns an Equity Interest, this Section 2(e) shall govern the activities of the Company notwithstanding any other provision of this Agreement.

2. So long as the Company holds or owns an Equity Interest, the Board shall cause the Company to do or cause to be done all things necessary to preserve and keep in full force and effect its existence, rights (charter and statutory) and franchises. At all times, unless otherwise provided in that certain Stock Purchase Agreement, between the Member and the other persons parties thereto, dated as of May 23, 2005 and any other agreement or document contemplated thereby (the "**Transaction Documents**"), the Board shall cause the Company to:
- a) maintain its own separate books and records, financial statements, and bank accounts;
 - b) except for tax and accounting purposes, at all times hold itself out to the public as a legal entity separate from the Member and any other Person and not identify itself as a division of any other Person;
 - c) have a Board, the composition of which in sum is unique from that of any other Person;
 - d) file its own tax returns, if any, as may be required under applicable law, and pay any taxes required to be paid under applicable law;
 - e) not commingle its assets with assets of any other Person;
 - f) conduct its business in its own name and hold all of its assets in its own name;
 - g) pay its own liabilities only out of its own funds;
 - h) maintain an arm's length relationship with its affiliates, including its Member;
 - i) from its own funds, pay the salaries of its own employees;
 - j) not hold out its credit as being available to satisfy the obligations of others;
 - k) maintain its own office and telephone line separate and apart from its affiliates, although it may lease space from an affiliate and share a phone line with an affiliate, having either a separate number or extension, and in furtherance thereof allocate fairly and reasonably any overhead for shared office space;

- l) use separate stationery, invoices and checks bearing its own name;
- m) not pledge its assets for the benefit of any other Person;
- n) correct any known misunderstanding regarding its separate identity;
- o) maintain adequate capital and an adequate number of employees in light of its contemplated business purposes; and
- p) not acquire any obligations or securities of the Member or its affiliates, other than an Equity Interest.

Failure of the Company to comply with any of the foregoing covenants shall not affect the status of the Company as a separate legal entity or the limited liability of the Member or the Directors.

3. So long as the Company holds or owns an Equity Interest and unless otherwise provided in the Transaction Documents, the Company shall not:
- a) become or remain liable, directly or contingently, in connection with any indebtedness or other liability of any other person or entity, whether by guarantee, endorsement (other than endorsements of negotiable instruments for deposit or collection in the ordinary course of business), agreement to purchase or repurchase, agreement to supply or advance funds, or otherwise;
 - b) grant or permit to exist any lien, encumbrance, claim, security interest, pledge or other right in favor of any person or entity in the assets of the Company or any interest (whether legal, beneficial or otherwise) in any thereof;
 - c) engage, directly or indirectly, in any business other than as permitted to be performed under the Company's limited liability company operating agreement;
 - d) make or permit to remain outstanding any loan or advance to, or own or acquire (a) indebtedness issued by any other person or entity, or (b) any stock or securities of or interest in, any person or entity, other than the Equity Interest;
 - e) enter into, or be a party to, any transaction with any of its affiliates, except (A) in the ordinary course of business, (B)

- pursuant to the reasonable requirements and purposes of its business and (C) upon fair and reasonable terms (and, to the extent material, pursuant to written agreements)) that are consistent with market terms of any such transactions entered into by unaffiliated parties;
- f) make any change to its name or principal business or use of any trade names, fictitious names, assumed names or “doing business as” names.
4. So long as the Company holds or owns an Equity Interest, none of the Company, the Member or the Board shall be authorized or empowered, nor shall they permit the Company, without the prior unanimous written consent of all of the Directors on the Board, including the Independent Director, (a) to consolidate, merge, dissolve, liquidate or sell all or substantially all of the Company’s assets or (b) to institute proceedings to have the Company adjudicated bankrupt or insolvent, or consent to the institution of bankruptcy or insolvency proceedings against the Company or file a voluntary petition seeking, or consent to, reorganization or relief with respect to the Company under any applicable federal or state law relating to bankruptcy, or consent to appointment of a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the Company or a substantial part of its property, or make any assignment for the benefit of creditors of the Company, or admit in writing the Company’s inability to pay its debts generally as they become due, or to the fullest extent permitted by law, to take any action in furtherance of any such action. Moreover, the Board may not vote on, or authorize the taking of, any of the foregoing actions unless there is at least one Independent Director then serving in such capacity.
- (f) *Limitations on Distributions.* So long as the Company owns or holds an Equity Interest, the Company shall not permit PacifiCorp to declare or make any Distribution to the Company or any other person that owns or holds an Equity Interest, unless, on the date of such Distribution, either:
1. at the time and as a result of such Distribution, PacifiCorp’s Leverage Ratio does not exceed 0.65:1 and PacifiCorp’s Interest Coverage Ratio is not less than 2.5:1; or

2. (if PacifiCorp is not in compliance with the foregoing ratios) at such time, PacifiCorp's senior unsecured long term debt rating is at least BBB (or its then equivalent) with Standard & Poor's Ratings Group and Baa2 (or its then equivalent) with Moody's Investors Service, Inc.

For purposes of this Section 2(f), the following terms shall be defined as follows:

"Capitalized Lease Obligations" means all lease obligations of PacifiCorp and its Subsidiaries which, under GAAP, are or will be required to be capitalized, in each case taken at the amount thereof accounted for as indebtedness in conformity with such principles.

"Consolidated Current Liabilities" means the consolidated current liabilities of PacifiCorp and its Subsidiaries, but excluding the current portion of long term Indebtedness which would otherwise be included therein, as determined on a consolidated basis in accordance with GAAP.

"Consolidated Debt" means, at any time, the sum of the aggregate outstanding principal amount of all Indebtedness for Borrowed Money (including, without limitation, the principal component of Capitalized Lease Obligations, but excluding Currency, Interest Rate or Commodity Agreements and all Consolidated Current Liabilities) of PacifiCorp and its Subsidiaries, as determined on a consolidated basis in conformity with GAAP.

"Consolidated EBITDA" means, for any period, the sum of the amounts for such period of PacifiCorp's (i) Consolidated Net Operating Income, (ii) Consolidated Interest Expense, (iii) income taxes and deferred taxes (other than income taxes (either positive or negative) attributable to extraordinary and non-recurring gains or losses or sales of assets), (iv) depreciation expense, (v) amortization expense, and (vi) all other non-cash items reducing Consolidated Net Operating Income, less all non-cash items increasing Consolidated Net Operating Income, all as determined on a consolidated basis in conformity with GAAP; *provided*, that to the extent PacifiCorp has any Subsidiary that is not a wholly owned Subsidiary, Consolidated EBITDA shall be reduced by an amount equal to the Consolidated Net Operating Income of such Subsidiary multiplied by the quotient of (A) the number of shares of outstanding common stock of such Subsidiary not owned on the last day of such period by PacifiCorp or any Subsidiary of PacifiCorp divided by (B) the total number of shares of

outstanding common stock of such Subsidiary on the last day of such period.

“Consolidated Interest Expense” means, for any period, the aggregate amount of interest in respect of Indebtedness for Borrowed Money (including amortization of original issue discount on any Indebtedness and the interest portion on any deferred payment obligation, calculated in accordance with the effective interest method of accounting; and all commissions, discounts and other fees and charges owed with respect to bankers’ acceptance financing) and the net costs associated with Interest Rate Agreements and all but the principal component of rentals in respect of Capitalized Lease Obligations, paid, accrued or scheduled to be paid or to be accrued by PacifiCorp and each of its Subsidiaries during such period, excluding, however, any amount of such interest of any Subsidiary of PacifiCorp if the net operating income (or loss) of such Subsidiary is excluded from the calculation of Consolidated Net Operating Income for such Subsidiary pursuant to clause (ii) of the definition thereof (but only in the same proportion as the net operating income (or loss) of such Subsidiary is excluded), less consolidated interest income, all as determined on a consolidated basis in conformity with GAAP; *provided* that, to the extent that PacifiCorp has any Subsidiary that is not a wholly owned Subsidiary, Consolidated Interest Expense shall be reduced by an amount equal to such interest expense of such Subsidiary multiplied by the quotient of (A) the number of shares of outstanding common stock of such Subsidiary not owned on the last day of such period by PacifiCorp or any Subsidiary of PacifiCorp divided by (B) the total number of shares of outstanding common stock of such Subsidiary on the last day of such period.

“Consolidated Net Operating Income” means, for any period, the aggregate of the net operating income (or loss) of PacifiCorp and its Subsidiaries for such period, as determined on a consolidated basis in conformity with GAAP; *provided* that the following items shall be excluded from any calculation of Consolidated Net Operating Income (without duplication): (i) the net operating income (or loss) of any person (other than a Subsidiary) in which any other person has a joint interest, except to the extent of the amount of dividends or other distributions actually paid to PacifiCorp or another Subsidiary of PacifiCorp during such period; (ii) the net operating income (or loss) of any Subsidiary to the extent that the declaration or payment of dividends or similar distributions by such Subsidiary of such net operating income is not at the time permitted by the

operation of the terms of its charter or any agreement, instrument, judgment, decree, order, statute, rule or governmental regulation or license; and (iii) all extraordinary gains and extraordinary losses.

“Currency, Interest Rate or Commodity Agreements” means an agreement or transaction involving any currency, interest rate or energy price or volumetric swap, cap or collar arrangement, forward exchange transaction, option, warrant, forward rate agreement, futures contract or other derivative instrument of any kind for the hedging or management of foreign exchange, interest rate or energy price or volumetric risks, it is being understood, for purposes of this definition, that the term “energy” shall include, without limitation, coal, gas, oil and electricity.

“Distribution” means any dividend, distribution or payment (including by way of redemption, retirement, return or repayment) in respect of shares of capital stock of PacifiCorp.

“GAAP” means generally accepted accounting principles in the United States as in effect from time to time.

“Indebtedness” means, with respect to PacifiCorp or any of its Subsidiaries at any date of determination (without duplication), (i) all Indebtedness for Borrowed Money, (ii) all obligations in respect of letters of credit or other similar instruments (including reimbursement obligations with respect thereto), (iii) all obligations to pay the deferred and unpaid purchase price of property or services, which purchase price is due more than six months after the date of placing such property in service or taking delivery and title thereto or the completion of such services, except trade payables, (iv) all Capitalized Lease Obligations, (v) all indebtedness of other persons secured by a mortgage, charge, lien, pledge or other security interest on any asset of PacifiCorp or any of its Subsidiaries, whether or not such indebtedness is assumed; *provided*, that the amount of such Indebtedness shall be the lesser of (A) the fair market value of such asset at such date of determination, and (B) the amount of the secured indebtedness, (vi) all indebtedness of other persons of the types specified in the preceding clauses (i) through (v), to the extent such indebtedness is guaranteed by PacifiCorp or any of its Subsidiaries, and (vii) to the extent not otherwise included in this definition, obligations under Currency, Interest Rate or Commodity Agreements. The amount of Indebtedness at any date shall be the outstanding balance at such date of all unconditional obligations as described above and, upon the occurrence of the contingency giving rise to the obligation, the maximum

liability of any contingent obligations of the types specified in the preceding clauses (i) through (vii) at such date; *provided*, that the amount outstanding at any time of any Indebtedness issued with original issue discount is the face amount of such Indebtedness less the remaining unamortized portion of the original issue discount of such Indebtedness at such time as determined in conformity with GAAP.

“Indebtedness for Borrowed Money” means any indebtedness (whether being principal, premium, interest or other amounts) for (i) money borrowed, (ii) payment obligations under or in respect of any trade acceptance or trade acceptance credit, or (iii) any notes, bonds, debentures, debenture stock, loan stock or other debt securities offered, issued or distributed whether by way of public offer, private placement, acquisition consideration or otherwise and whether issued for cash or in whole or in part for a consideration other than cash; *provided, however*, in each case that such term shall exclude any indebtedness relating to any accounts receivable securitizations.

“Interest Coverage Ratio” means, with respect to PacifiCorp on any Measurement Date, the ratio of (i) the aggregate amount of Consolidated EBITDA of PacifiCorp for the four fiscal quarters for which financial information in respect thereof is available immediately prior to such Measurement Date to (ii) the aggregate Consolidated Interest Expense during such four fiscal quarters.

“Leverage Ratio” means the ratio of Consolidated Debt to Total Capital, calculated on the basis of the most recently available consolidated balance sheet of PacifiCorp and its consolidated Subsidiaries (provided that such balance sheet is as of a date not more than 90 days prior to a Measurement Date) prepared in accordance with GAAP.

“Measurement Date” means the record date for any Distribution.

“Subsidiary” means, with respect to any person, any corporation, association, partnership, limited liability company or other business entity of which 50% or more of the total voting power of shares of capital stock or other interests (including partnership interests) entitled (without regard to the occurrence of any contingency) to vote in the election of directors, managers, or trustees thereof is at the same time owned, directly or indirectly, by (i) such person, (ii) such person and one or more Subsidiaries of such person, or (iii) one or more Subsidiaries of such person.

“**Total Capital**” of any person is defined to mean, as of any date, the sum (without duplication) of (a) Indebtedness for Borrowed Money, and (b) consolidated stockholder’s equity of such person and its consolidated Subsidiaries.”

3. Independent Director.

From the time an Independent Director is initially appointed and for so long as the Company holds or owns an Equity Interest, the Company shall at all times have at least one Independent Director who, except as provided in Section 2(a), will be appointed by the Member. To the fullest extent permitted by Section 18-1101(c) of the Act, the Independent Director shall consider only the interests of the Company, including its respective creditors, in acting or otherwise voting on the matters that come before them. No Independent Director shall at any time serve as trustee in bankruptcy for any affiliate of the Company.

4. Enforcement by Independent Director.

Notwithstanding any other provision of the Company’s limited liability operating agreement, the Member agrees that such agreement constitutes a legal, valid and binding agreement of the Member, and is enforceable against the Member by the Independent Director, in accordance with its terms. In addition, the Independent Director shall be an intended beneficiary of the agreement.

5. Dissolution.

- (a) The Company shall be dissolved, and its affairs shall be wound up only upon the entry of a decree of judicial dissolution under Section 18-802 of the Act; and shall not dissolve prior to the occurrence of such event, provided, however, to the fullest extent permitted by law, the Member and the Directors shall not make an application under Section 18-802 of the Act so long as the Company holds or owns an Equity Interest.
- (b) So long as the Company owns or holds an Equity Interest, the Member shall cause the Company to have, at all times, at least one person who shall automatically become a member having 0% economic interest in the Company (the “Springing Member”) upon the dissolution of the Member or upon the occurrence of any other event that causes the Member to cease being a member of the Company. Upon the occurrence of any such event, the Company shall be continued without dissolution and the Springing Member shall, without any action of any person or entity,

automatically and simultaneously become a member of the Company having a 0% economic interest in the Company and the Personal Representative(s) (as defined in the Act) of the Member shall automatically become an unadmitted assignee of the Member, being entitled thereby only to the distributions to which the Member was entitled hereunder and any other right conferred thereupon by the Act. In order to implement the admission of the Springing Member as a member of the Company, the Springing Member has executed a counterpart to this Agreement as of the date hereof. Pursuant to Section 18-301 of the Act, the Springing Member shall not be required to make any capital contributions to the Company and shall not receive any limited liability company interest in the Company. Prior to its admission to the Company as a member of the Company pursuant to this Section 24(b), the Springing Member shall have no interest (economic or otherwise) and is not a member of the Company.

- (c) Notwithstanding any other provision of this Agreement, the Bankruptcy of a Member shall not cause the Member to cease to be a member of the Company and upon the occurrence of such an event, the business of the Company shall continue without dissolution. Notwithstanding any other provision of this Agreement, the Member waives any right they might have under Section 18-801(b) of the Act to agree in writing to dissolve the Company upon the Bankruptcy of a Member or the occurrence of any other event that causes such Member to cease to be a member of the Company. "Bankruptcy" means, with respect to a Member, if the Member (i) makes an assignment for the benefit of creditors, (ii) files a voluntary petition in bankruptcy, (iii) is adjudged a bankrupt or insolvent, or has entered against itself an order for relief, in any bankruptcy or insolvency proceeding, (iv) files a petition or answer seeking for itself any reorganization, arrangement, composition, readjustment, liquidation, dissolution or similar relief under any statute, law or regulation, (v) files an answer or other pleading admitting or failing to contest the material allegations of a petition filed against it in any proceeding of this nature, (vi) seeks, consents to or acquiesces in the appointment of a trustee, receiver or liquidator of the Member or of all or any substantial part of its properties, or (vii) 120 days after the commencement of any proceeding against the Member seeking reorganization, arrangement, composition, readjustment, liquidation, dissolution, or similar relief under any statute, law or regulation, if the

proceedings have not been dismissed, or if within 90 days after the appointment, without the Member's consent or acquiescence, of a trustee, receiver or liquidator of the Member or of all or any substantial part of its properties, the appointment is not vacated or stayed, or within 90 days after the expiration of any such stay, the appointment is not vacated. With respect to the Member, the foregoing definition of "Bankruptcy" is intended to replace and shall supersede the definition of "bankruptcy" set forth in Sections 18-101(1) and 18-304 of the Act.

- (d) In the event of dissolution, the Company shall conduct only such activities as are necessary to wind up its affairs (including the sale of the assets of the Company in an orderly manner), and the assets of the Company shall be applied in the manner, and in the order of priority, set forth in Section 18-804 of the Act. Upon completion of the winding up process, the Board shall cause the execution and filing of a Certificate of Cancellation in accordance with Section 18-203 of the Act.

6. Amendments.

Neither this Agreement nor the Certificate may be modified, altered, supplemented or amended (each such event being referred to as a "**Change**") except pursuant to a written agreement executed and delivered by the Member. So long as the Company holds or owns an Equity Interest and PacifiCorp or any subsidiary thereof has any debt outstanding that is rated by Standard & Poor's, Moody's Investors Service, or by Fitch Ratings (each, a "**Rating Agency**"), no Change shall take effect unless (i) each Rating Agency rating such debt shall have delivered a written confirmation that such Change will not result in the downgrade or withdrawal of any such rating assigned by it to such debt, and (ii) the Independent Director shall have approved the Change in a vote of Directors if the Change relates to Section 1, Section 2(i) or Section 3; provided that none of the conditions identified in either of clause (i) or (ii) hereof needs be satisfied if the Change is designed to: (x) cure any ambiguity or internal inconsistency in this Agreement or the Certificate or (y) convert or supplement any provision hereof in a manner consistent with the intent of this Agreement or the Certificate.