ATTACHMENT 1

Exhibit No. : 1

Proceeding: A. 07-07-011

Date: December 5, 2007

REVISED TARIFF SHEETS
CONTAINED IN EXHIBIT A TO APPLICATION 07-07-011

TABLE OF CONTENTS

Title Page	706-E	
Table of Contents - Rate Schedules	2889-E	(C)
Table of Contents - Rate Schedules, Contract Deviations & Rules	2890-E	(C)
Table of Contents - Rules & Standard Forms	2860-E	
PRELIMINARY STATEMENT:		
Part A.		
1.Territory Served	1687-E	
2.Description of Service	1687-E	
3.Procedure to Obtain Service	1687-E	
4.Establishment of Credit and Deposits	1687-E	
5.General	1687-1993-E	
6.Symbols	1994-E	
Part B - California Alternative Rates for Energy Clause	2380*-2381-E	
Part C - Memorandum Accounts	2232-2125-2126-2129-2128-2130-2131-2233-2817-E	
Part D - Low Income Energy Efficiency Program Balancing Account	2382-E	
Part E - Transition Cost Balancing Account (TCBA)	2235-2236-2237-2238-2239-2240-2241-2242-2243-2244-2245-2246-E	

RATE SCHEDULES

Schedule			
A-25	General Service - Less than 20 KW	2891-2759-E	(C)
A-32	General Service - 20 kW and Over	2892-1921-2761-E	(C)
A-33	General Service - Partial Requirements	2140-1442-E	
A-36	Large General Service	2893-1924-2763-E	(C)
AL-6	General Service - California Alternative Rates for Energy (CARE) - Non-Profit Group Living Facilities and Migrant Farmworker Housing and Housing for Agricultural Employee Housing and Privately Owned Housing	2858-2861-2081-2082-2083-E	
AT-47	Large General Service - Partial Requirements Metered Time of Use 500 kW and Over	2764-1447-E	
AT-48	Large General Service - Metered Time of - Use - 500 kW and Over	2913-2766-2145-E	(C)
A-115	FinAnswer Express	2984-2895-E	(N)
A-120	Commercial Energy Services - Optional for Qualifying Customers	2896-2897-1960-1961-1962-1963-1964-E	(C)
A-122	Commercial Energy Services - Optional for Qualifying Customers	2898-2899-2900-2901-E	(C)
A-125	Energy FinAnswer	2902-2903-2904-2905-2906-2907-2992-E	(N)
A-140	Experimental Industrial Energy Services - Optional for Qualifying Customers	2908-2909-2910-1863-1864-1865-E	(C)
A-141	Experimental Industrial Energy Services - Optional for Qualifying Customers	2911-2912-1868-1869-1870-1871-E	(C)
AWH-31	Commercial Water Heating Service	2914-1368-E	
CG-5	Purchase from Cogenerators and Small Power Producers	1492-1978-1979-E	(C)
D	Residential Service	2915-2769-2315-E	(C)
D-118	Home Energy Savings Program	2916-2917-E	(N)
D-130	Residential Energy Services - Optional for Qualifying Customers	2270-2271-E	
DE-12	Service to Utility Employees	1919-E	
DL-6	Residential Service - California Alternative Rates for Energy (CARE) Optional for Qualifying Customers	2918-2862-E	(C)
DM-9	Multi-Family Residential Service - Master Metered	2771-2408-2113-2114-E	
DS-8	Multi-Family Residential Service - Submetered	2772-2773-1917-2101-E	
EC-1	Energy Credit For Direct Access Customers- Optional for Qualifying Customers	2832-E	

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(L p1 to p2)

SCHEDULE NO. A-125

(N)

ENERGY FINANSWER

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS: (Continued)

Table 1

Program track	Design Assistance	Energy Analysis	Energy Analysis	Energy Analysis
Project Scope	Whole Building	System/EEM	System/EEM	System/EEM
Type	New Construction/ Major Renovation	New Construction/ Major Renovation	New Construction/ Major Renovation	Retrofit
Energy code applies	Yes	Yes	No	No
Owner/Customer Energy Efficiency Incentive				
Incentive	See Instructions	$0.12/kWh Annual kWh Savings + $50/KW Average Monthly KW Savings		
Owner/Customer Energy Efficiency Incentive caps applied to the Energy Efficiency Project				
% of project cost cap	None	50%	50%	50%
Simple payback cap	None	1 year (if the incentive brings the simple payback below one year, the incentive is reduced so the simple payback equals one year)		
Additional requirements				
Energy savings threshold	Must exceed code by 10% - whole building electric basis	Qualifying equipment must exceed code	None	None
Lighting energy savings limit	75%	50%	50%	50%
Design team incentives				
Honorarium	Yes	Yes	Not available	Not available
Design Incentive	Based on project size	Not available	Not available	Not available

All proposed Energy Efficiency Measure Costs are subject to Company review and approval prior to offering an Energy Efficiency Incentive Agreement. All final Energy Efficiency Measure Costs are subject to Company review and approval prior to paying an Energy Efficiency Incentive per the terms of an Energy Efficiency Incentive Agreement. Company review and approval of Energy Efficiency Measure Costs may require additional documentation from the Customer or Owner.

For the purposes of calculating Annual kWh Savings resulting from lighting, Annual kWh Savings resulting from lighting interaction with mechanical equipment and from lighting controls will be considered to be lighting Annual kWh Savings. If the percent lighting Annual kWh Savings exceeds the limit in Table 1, lighting measures are adjusted for purposes of calculating the Energy Efficiency Incentive.

(Continued)

SCHEDULE NO. A-125

(N)

ENERGY FINANSWER

INCENTIVES FOR ENERGY EFFICIENCY PROJECTS: (Continued)

The ten percent whole building energy savings threshold shall be calculated as follows:

The Energy Efficiency Project must reduce the proposed electric energy consumption by at least 10% when compared to the baseline level of whole building electric consumption that would have resulted under the current California energy code. The date of the building permit application shall establish the current version of the code.

The Customer or Owner may receive only one financial incentive from the Company per EEM.

Instructions for determining the Owner/Customer Energy Efficiency Incentive for Design Assistance Program Track:

Step 1 - determine the incentive rate

The incentive rate varies depending on the percentage by which the Energy Efficiency Project exceeds current California energy code (whole building electric basis). The date of the building permit application establishes the current version of the code. The percentage is subject to approval by the Company.

- If the percentage is between 10% and 30%, use the formula below to calculate the incentive rate:

  Incentive rate (in $ per kWh/yr) = (percentage x 30 + 9)/100

  Note--percentage is expressed as a decimal (e.g. for 20%, enter 0.2 in the formula)

- If the percentage is
  - o ≥ 30%, the incentive rate is $0.18 per kWh/yr
  - o < 10%, the project is ineligible for an incentive under the Design Assistance program track

Step 2 - determine the Energy Efficiency Incentive amount

To determine the Energy Efficiency Incentive amount, multiply the Annual kWh Savings by the incentive rate.

PROVISIONS OF SERVICE:

1. **Energy Analysis**
   Company shall meet with Customer or Owner and any design team and may perform an initial site visit/plans review to determine what EEMs may be appropriate for an energy analysis.

(Continued)

SCHEDULE NO. A-125

ENERGY FINANSWER (N)

PROVISIONS OF SERVICE: (Continued)

2. **Supplemental Services**
Company may offer Supplemental Services beyond those described elsewhere in this Tariff Schedule through a Supplemental Services Agreement. Supplemental services shall include, but are not limited to: detailed design, life cycle costs calculations or compliance documentation for green or high performance building standards. Company will negotiate the amount and terms of the supplemental services on a project specific basis and may require any or all of the following: installation of EEMs delivering a certain amount of annual kWh savings, offset of a portion of the available incentive or direct reimbursement of a portion (up to 100%) of the direct Company costs for the service provided.

3. **EEM Inspection**
Company will inspect any EEMs which are funded by or installed under this program. Satisfactory inspection by Company will be required prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

4. **EEM Commissioning**
Company will require that EEMs as specified in the Energy Efficiency Incentive Agreement be commissioned prior to receiving Energy Efficiency Incentives specified in the Energy Efficiency Incentive Agreement.

4a. **Commissioning Opt-Out**
Required EEM Commissioning may be omitted with the following adjustments. Annual kWh savings, Average Monthly kW savings and eligible EEM Costs will all be reduced by 20% prior to calculation of the eligible Energy Efficiency Project Incentive. EEMs where the Owner or Customer has "opted-out" of EEM Commissioning that are later commissioned are not eligible for an additional incentive after the Energy Efficiency Project Incentive is paid.

5. **Measure Performance Verification/Evaluation**
Company may verify or evaluate the energy savings of installed Energy Efficiency Measures specified in the Energy Efficiency Incentive Agreement. This verification may include a telephone survey, site visit, review of plant operation characteristics, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

6. **Minimum Equipment Efficiency**
For Retrofit Energy Efficiency Projects, EEMs must meet minimum equipment efficiency levels and equipment eligibility requirements in Schedule A-115 to be eligible for incentives available under this Schedule.

(Continued)

SCHEDULE NO. A-125

ENERGY FINANSWER (N)

PROVISIONS OF SERVICE: (Continued)

7. **Fuel Switching**
Energy Efficiency Incentives will not be made available to induce fuel switching by Owner.

8. **Design team incentives**
Company may offer incentives to a design team member with current professional certification including architects and engineers. Design team incentives are available per Table 1 and the terms posted on the California energy efficiency program page of the Company Web site and include an honorarium and design incentive.

Honorariums are designed to encourage early initial Company consultation on Owner/Customer's design and plans. Honorariums will be equally available to all professionally certified architects and engineers for California projects within Company's territory and will be limited to one honorarium per project.

Design incentives will be offered to all professionally certified architects and engineers for California projects within Company's territory. Design incentives may be paid for an efficient design meeting Company requirements. Design incentives are based on the square footage of the project and are limited to one per project.

Additional conditions for design team incentives will be available on the California energy efficiency program section of the Company's web site and may be changed with 45 days notice posted on the web site.

RULES AND REGULATIONS:
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

Exhibit No. 2

Proceeding: A. 07-07-011

Date: December 5, 2007

REVISED EXHIBIT B

APPLICATION 07-07-011

PACIFIC POWER & LIGHT COMPANY
STATE OF CALIFORNIA
CALCULATION OF PROPOSED DSM RATE
DISTRIBUTED BY RATE SCHEDULE
Forecast Test Period 12 Months Ending December 2007

Line No.	Schedule No.	Description	Average Customers	KWH	Effective kWh[1]	Base Rev.[2]	Present DSM Price	Present DSM Revenues	Present Total DSM as a Percent Base Rev.	Proposed DSM Price	Proposed DSM Revenues	Proposed Total DSM as a Percent Base Rev.	Line No.
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) (9)/(7)	(11)	(12)	(13) (12)/(7)	
		Residential											
1	D & DL-6	Residential Service	35,418	392,076,262	391,641,826	$37,607,846	0.020 ¢	$78,412	0.2%	0.165 ¢	$646,902	1.7%	1
2	DS-8	Multi-Family - Submetered	14	1,234,441	987,553	$93,768	0.020 ¢	$247	0.3%	0.165 ¢	$2,036	2.2%	2
3	DM-9	Multi-Family - Master Meterec	15	471,925	471,925	$42,767	0.020 ¢	$94	0.2%	0.165 ¢	$779	1.8%	3
4		**Total Residential**	35,447	393,782,628	393,101,304	$37,744,381		$78,753	0.2%		$649,717	1.7%	4
		Commercial & Industrial											
5	A-25	Small General Service - < 20 kW	7,016	67,284,355	67,281,919	$7,771,581	0.040 ¢	$26,913	0.3%	0.199 ¢	$133,892	1.7%	5
6	A-32	Small General Service - 20 kW & Over	864	76,855,737	76,855,737	$7,321,642	0.030 ¢	$23,057	0.3%	0.164 ¢	$126,043	1.7%	6
7	A-36	Large General Service - 100 kW & Over	218	93,441,988	93,419,811	$7,423,862	0.039 ¢	$36,433	0.5%	0.137 ¢	$127,986	1.7%	7
8	AT-48	Large General Service - 500 kW & Over	15	119,219,473	118,837,419	$6,887,026	0.033 ¢	$39,216	0.6%	0.100 ¢	$118,837	1.7%	8
9	AWH-31	Commercial Water Heating	31	250,068	250,068	$24,464	0.046 ¢	$115	0.5%	0.169 ¢	$423	1.7%	9
10	OL-15	Outdoor Area Lighting Service	952	1,124,549	1,124,549	$209,765	0.086 ¢	$967	0.5%	0.321 ¢	$3,565	1.7%	10
11	OL-42	Airway & Athletic Lighting	40	211,200	211,200	$29,558	0.072 ¢	$152	0.5%	0.241 ¢	$509	1.7%	11
12	PA-20	Agricultural Pumping Service	1,294	71,605,357	71,605,357	$6,250,681	0.035 ¢	$25,062	0.4%	0.122 ¢	$87,359	1.4%	12
13	PA-40	Agricultural Pumping Service - Klamath	670	36,340,045	36,340,045	$1,363,842	0.035 ¢	$12,719	0.9%	0.122 ¢	$44,335	3.3%	13
14		Irrigation Subtotal	1,964	107,945,402	107,945,402	$7,614,523		$37,781	0.5%		$131,694	1.7%	14
15		**Total Commercial & Industrial**	11,099	466,332,772	465,926,106	$37,282,422		$164,634	0.4%		$642,949	1.7%	15
		Public Street Lighting											
16	LS-51	Street Lighting Service	76	716,148	716,148	$153,826	0.096 ¢	$689	0.4%	0.370 ¢	$2,594	1.7%	16
17	LS-52	Street Lighting Service	5	7,740	7,740	$6,071	0.465 ¢	$36	0.6%	1.352 ¢	$104	1.7%	17
18	LS-53	Street Lighting Service	125	1,462,500	1,462,500	$156,815	0.027 ¢	$393	0.3%	0.185 ¢	$2,695	1.7%	18
19	LS-58	Street Lighting Service	25	248,700	248,700	$30,283	0.040 ¢	$99	0.3%	0.210 ¢	$522	1.7%	19
20		**Total Public Street Lighting**	231	2,435,088	2,435,088	$346,995		$1,217	0.4%		$5,915	1.7%	20
21		**Total Sales to Ultimate Consumers**	46,777	862,550,488	861,462,498	$75,373,798		$244,604	0.3%		$1,298,581	1.7%	21
22		**Total AGA**	-	-	-	$102,728		$0	0.0%		$0	0.0%	22
23		**Total Employee Discount**	-	-	-	($40,339)		($84)	0.2%		($694)	1.7%	23
24		**Total Sales (inc. AGA and Employee Discou**	46,777	862,550,488	861,462,498	$75,436,187		$244,520	0.3%		$1,297,887	1.7%	24

Total Change to DSM Revenues: $1,053,368

Notes:
1 Incorporating effects of employee, easement and delivery discounts
2 Excluding effects of Schedules S-99, S-100, and DSM charges , but including generation franchise fees

Exhibit No. : 3

Proceeding: A. 07-07-011

Date: December 5, 2007

REVISED TABLES 1 – 4
APPLICATION 07-07-011

Table 1

Present and Proposed Public Purpose Charge Annual Revenue

Current annual PPC collection rate	$244,520
Proposed annual PPC revenue needed to fund existing and proposed programs (Assumes a January 1, 2008 effective date for the new PPC and proposed new programs.)	$1,300,000
Annual PPC increase requested in this application	$1,055,480

Table 2

Projected Year End Balance for Public Purpose Charge Account

	2006	2007 projections	2008 projections*	2009 projections*	2010 projections*	2011 projections*
Proposed annual PPC revenue		($244,520)	($1,300,000)	($1,300,000)	($1,300,000)	($1,300,000)
Proposed annual expenditures		$262,475	$971,547	$1,353,188	$1,531,126	$1,624,362
Projected PPC balance at year end - starting with $(221,526) PPC balance as of 12/31/2006	($221,526)	($203,571)	($532,023)	($478,835)	($247,710)	$76,652

*Assumes proposed changes effective January 1, 2008. Proposed revenue does not account for future changes in loads.

Table 3 – Summary of California Energy Efficiency Program Projected Expenditures

	2007	2008	2009	2010		2011	
Expenditures: existing programs (assumes proposed programs replace some existing programs 1/1/2008)							
Low Income Weatherization[7]	$ 168,000	$ 168,000	$ 168,000	$ 168,000		$ 168,000	
Energy FinAnswer (Schedules A-120, 122, 140, 141)	$ 40,000						
Irrigation Initiative (Schedule PA-155)	$ 36,000						
Home Energy Savings (program development)	$ 13,475						
Administration, prior programs[8]	$ 5,000	$ 5,000	$ 5,000	$ 5,000		$ 5,000	
Expenditures: existing programs	**$ 262,475**	**$ 173,000**	**$ 173,000**	**$ 173,000**		**$ 173,000**	
Expenditures: proposed programs (assumes proposed programs approved 1/1/2008)					**3-year total**		**4-year total**
Home Energy Savings (Schedule D-118)		$ 458,385	$ 574,353	$ 613,354	$1,646,092	$ 682,046	$2,328,138
Energy FinAnswer w/incentives (Schedule A-125)		$ 202,841	$ 471,235	$ 604,867	$1,278,943	$ 621,456	$1,900,399
FinAnswer Express (Schedule A-115)	-	$ 137,321	$ 134,600	$ 139,905	$ 411,826	$ 147,860	$ 559,686
Expenditures: proposed programs		**$ 798,547**	**$ 1,180,188**	**$ 1,358,126**	**$3,336,861**	**$1,451,362**	$4,788,223
Expenditures: existing and proposed programs	**$ 262,475**	**$ 971,547**	**$ 1,353,188**	**$ 1,531,126**		**$1,624,362**	

[7] For calendar years 2009, 2010, and 2011, projections reflect PacifiCorp's current Low Income Assistance Program Budgets for 2007 and 2008 as approved by the Commission in D.06-12-036 in A.06-06-003. In R.07-01-042, the Commission is evaluating several components of the Low Income Energy Efficiency program. Accordingly, expenditures may vary as a result of any findings in the above referenced docket.

[8] This line item reflects administration associated with Schedule D-130, Home Comfort and weatherization loans.