

APPENDIX A

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(END OF APPENDIX A)

APPENDIX B

Transportation Increase in O&M by Activity
Allocation of Forecast
\$(000) 2006\$

Activity	Recorded					
	Total 2006	2006 %	2007 Increase	2008 Increase	2009 Increase	Total Increase
561.200 LOAD DISPATCH MONITOR AND OPERATE TRANSMISSION SYSTEM	15	0.1%	7	3	5	14
562.100 OPERATING TRANSMISSION STATIONS	532	2.6%	230	87	178	495
562.200 ROUTINE TESTING AND INSPECTION	352	1.7%	152	58	118	328
563.100 INSPECT AND PATROL LINE	522	2.5%	226	85	176	487
564.100 UNDERGROUND LINE EXPENSE	87	0.4%	38	14	29	81
566.200 MISCELLANEOUS TRANSMISSION LINE EXPENSES	348	1.7%	150	57	117	324
566.300 MISCELLANEOUS TRANSMISSION EXPENSES OTHER ORGANIZATIONS	4	0.0%	2	1	1	3
568.100 MAINTENANCE SUPERVISION AND ENGINEERING	436	2.1%	188	71	147	406
569.100 MAINTENANCE OF STRUCTURES	8	0.0%	3	1	4	8
570.100 MAINTENANCE OF POWER TRANSFORMERS	71	0.3%	31	12	25	67
570.200 MAINTENANCE OF TRANSMISSION CIRCUIT BREAKERS	308	1.5%	133	50	104	287
570.300 MAINTENANCE OF TRANSMISSION VOLTAGE CONTROL EQUIPMENT	17	0.1%	7	3	6	16
570.400 MAINTENANCE OF MISCELLANEOUS STATION EQUIPMENT	390	1.9%	168	64	131	363
571.100 POLES AND STRUCTURES	371	1.8%	160	61	125	346
571.200 INSULATORS AND CONDUCTORS	1,527	7.4%	660	249	515	1,423
571.300 TRANSMISSION LINE RIGHTS OF WAY	535	2.6%	231	87	180	499
572.100 MAINTENANCE OF UNDERGROUND TRANSMISSION LINES	44	0.2%	19	7	15	41
573.100 PROVISION FOR PROPERTY DAMAGE EXPENSE TO TRANSMISSION FACILITIES	61	0.3%	-	-	-	-
580.200 IMM DISTRIBUTION OPERATIONS AND ENGINEERING	6	0.0%	3	1	2	5
582.100 OPERATION AND RELAY PROTECTION OF DISTRIBUTION SUBSTATIONS	667	3.2%	288	109	226	622
582.200 TESTING AND INSPECTING DISTRIBUTION SUBSTATION EQUIPMENT	208	1.0%	90	34	70	194
583.200 TRANSFORMERS IN OR OUT	158	0.8%	68	26	52	147
583.300 OVERHEAD APPARATUS	321	1.6%	139	52	108	299
583.400 OVERHEAD LINE OPERATIONS	1,298	6.3%	561	212	437	1,210
584.200 TRANSFORMERS IN OR OUT	125	0.6%	54	20	42	117
584.300 UNDERGROUND APPARATUS	71	0.3%	31	12	24	66
584.400 UNDERGROUND LINE OPERATIONS	444	2.2%	192	72	150	414
585.000 STREET LIGHT AND SIGNAL SYSTEM EXPENSE	107	0.5%	46	17	36	100
586.200 METERS IN AND OUT	471	2.3%	203	77	159	439
587.500 CUSTOMER INSTALLATION EXPENSE	842	4.1%	364	137	361	862
588.300 MANAGEMENT AND SUPERVISION	29	0.1%	12	5	10	27
588.700 TDBU TRAINING - DISTRIBUTION	974	4.7%	421	159	328	908
588.800 MISCELLANEOUS OTHER	30	0.1%	13	5	10	28
590.000 MAINTENANCE SUPERVISION AND ENGINEERING	413	2.0%	178	67	139	385
591.000 MAINTENANCE OF STRUCTURES	71	0.3%	31	12	24	67
592.100 MAINTENANCE OF DISTRIBUTION TRANSFORMERS	180	0.9%	78	29	61	168
592.200 MAINTENANCE OF DISTRIBUTION CIRCUIT BREAKERS	426	2.1%	184	69	144	397
592.300 MAINTENANCE OF DISTRIBUTION VOLTAGE CONTROL EQUIPMENT	28	0.1%	12	5	9	26
592.400 MAINTENANCE OF DISTRIBUTION SUBSTATION EQUIPMENT	512	2.5%	221	83	172	477
593.100 APPARATUS - OVERHEAD	309	1.5%	133	50	104	288
593.200 TRIM TREES	4	0.0%	2	1	1	3
593.300 MAINTENANCE OF OVERHEAD LINES	2,440	11.8%	1,054	398	822	2,275
594.100 APPARATUS - UNDERGROUND	59	0.3%	25	10	18	53
594.300 UNDERGROUND LINE MAINTENANCE	1,389	6.7%	600	227	468	1,295
595.300 TRANSFORMER MAINTENANCE	23	0.1%	10	4	8	22
596.400 MAINTENANCE OF STREETLIGHT AND SIGNAL SYSTEM	1,363	6.6%	589	222	459	1,270
598.000 MISCELLANEOUS DISTRIBUTION PLANT MAINTENANCE	1,572	7.6%	706	266	550	1,523
903.000 RURAL RELATED EXPENSES	424	2.06%	-	-	-	-
A&G Accounts	10	0.05%	-	-	-	-
Grand Total	20,600	100.0%	8,713	3,290	6,871	18,874

(END OF APPENDIX B)

**Southern California Edison
2009 General Rate Case
Application
Results of Operations Model
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APPENDIX C
Southern California Edison Company
2009 Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	TOTAL OPERATING REVENUES	4,643,839
2.	OPERATING EXPENSES:	
3.	Production	
4.	Steam	45,874
5.	Nuclear	331,393
6.	Hydro	46,133
7.	Other	56,821
8.	Subtotal Production	480,221
9.	Transmission	76,811
10.	Distribution	378,289
11.	Customer Accounts	179,599
12.	Uncollectibles	7,802
13.	Customer Service & Information	43,895
14.	Administrative & General	609,815
15.	Franchise Requirements	42,055
16.	Revenue Credits	(176,330)
17.	Subtotal	1,642,156
18.	Escalation	135,766
19.	Depreciation	1,036,152
20.	Taxes Other Than On Income	214,123
21.	Taxes Based On Income	504,473
22.	Total Taxes	718,596
23.	TOTAL OPERATING EXPENSES	3,532,671
24.	NET OPERATING REVENUE	1,111,168
25.	RATE BASE	12,699,064
26.	RATE OF RETURN	8.75%
27.	REVENUES AT PRESENT RATES	4,449,209
28.	INCREASE OVER PRESENT RATES	194,629
29.	PBOP Overcollection	72,483
30.	NET INCREASE OVER PRESENT RATES	122,146

APPENDIX C
Southern California Edison Company
2009 Total Company Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	TOTAL OPERATING REVENUES	5,103,000
2.	OPERATING EXPENSES:	
3.	Production	
4.	Steam	45,874
5.	Nuclear	331,393
6.	Hydro	46,133
7.	Other	<u>56,821</u>
8.	Subtotal Production	480,221
9.	Transmission	143,067
10.	Distribution	381,041
11.	Customer Accounts	179,599
12.	Uncollectibles	8,573
13.	Customer Service & Information	43,895
14.	Administrative & General	636,859
15.	Franchise Requirements	46,213
16.	Revenue Credits	<u>(196,422)</u>
17.	Subtotal	1,723,047
18.	Escalation	143,022
19.	Depreciation	1,127,525
20.	Taxes Other Than On Income	240,059
21.	Taxes Based On Income	<u>583,691</u>
22.	Total Taxes	823,750
23.	TOTAL OPERATING EXPENSES	3,817,344
24.	NET OPERATING REVENUE	1,285,656
25.	RATE BASE	14,693,214
26.	RATE OF RETURN	8.75%

APPENDIX C
Southern California Edison
2009 Results of Operation
Sales Forecast

	Adopted
Sales Forecast (GWh)	
Residential	30,270
Commercial	43,400
Industrial	9,784
Other Public Authority 1/	6,041
Agricultural	1,229
	90,724
Customer Forecast (No. of Customers)	
Residential	4,393.3
Commercial	567.6
Industrial	12.0
Other Public Authority 1/	46.9
Agricultural	21.6
	5,041.4

1/ Includes Streetlighting class.

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Total Production

Line No.	Account No.	Description	CPUC Adopted
1.		TOTAL STEAM	45,874
2.		TOTAL NUCLEAR	331,393
3.		TOTAL HYDRO	46,133
4.		TOTAL OTHER	56,821
5.		TOTAL PRODUCTION Constant 2006\$	480,221
6.		Escalation	38,311
7.		TOTAL INCLUDING ESCALATION (2009\$)	518,532
8.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
9.		Total Company Constant 2006\$	
10.		Labor	213,341
11.		Non-Labor	245,089
12.		Other	21,791
13.		Subtotal Total Company	480,221
14.		Escalation:	
15.		Labor	21,562
16.		Non-Labor	16,749
17.		Other	-
18.		Subtotal Total Company	38,311
19.		TOTAL INCLUDING ESCALATION (2009\$)	518,532

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Steam Production

Line No.	Account No.	Description	CPUC Adopted
1		Operation	
2.	500	Operation Supervision and Engineering.	8,401
3.	501	Fuel.	2,276
4.	502	Steam Expenses	7,354
5.	505	Electric Expenses	718
6.	506	Miscellaneous Steam Power Expenses	4,567
7.	507	Rents.	223
8.	509	Allowances.	-
		TOTAL OPERATION	23,539
9.		Maintenance	
10.	510	Maintenance Supervision and Engineering	843
11.	511	Maintenance of Structures	592
12.	512	Maintenance of Boiler Plant	14,524
13.	513	Maintenance of Electric Plant	2,096
14.	514	Maintenance of Miscellaneous Steam Plant	4,282
15.		TOTAL MAINTENANCE	22,336
16.		TOTAL STEAM Constant 2006\$	45,874
17.		Escalation	3,501
18.		TOTAL STEAM INCLUDING ESCALATION (2009\$)	49,376
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Steam Constant 2006\$	
21.		Labor	9,563
22.		Non-Labor	36,088
23.		Other	223
24.		Subtotal Total Steam	45,874
25.		Escalation:	
26.		Labor	967
27.		Non-Labor	2,535
28.		Other	-
29.		Subtotal Total Steam	3,501
30.		TOTAL STEAM INCLUDING ESCALATION (2009\$)	49,376

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Nuclear Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	517	Operation Supervision and Engineering	69,694
3.	518	Nuclear Fuel Expense	-
4.	519	Coolants and Water	3,904
5.	520	Steam Expenses	47,864
6.	523	Electric Expenses	4,070
7.	524	Miscellaneous Nuclear Power Expenses	75,878
8.	525	Rents	1,662
9.		TOTAL OPERATION	203,071
10.		Maintenance	
11.	528	Maintenance Supervision and Engineering	23,309
12.	529	Maintenance of Structures	8,909
13.	530	Maintenance of Reactor Plant Equipment	13,010
14.	531	Maintenance of Electric Plant	5,831
15.	532	Maintenance of Miscellaneous Nuclear Plant	37,632
16.		SONGS 2&3 Refueling Outage Adjustment	39,630
17.		TOTAL MAINTENANCE	128,322
18.		TOTAL NUCLEAR Constant 2006\$	331,393
19.		Escalation	28,514
20.		TOTAL NUCLEAR INCLUDING ESCALATION (2009\$)	359,907
21.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
22.		Total Nuclear Constant 2006\$	
23.		Labor	175,855
24.		Non-Labor	155,538
25.		Other	-
26.		Subtotal Total Nuclear	331,393
27.		Escalation:	
28.		Labor	17,773
29.		Non-Labor	10,741
30.		Other	-
31.		Subtotal Total Nuclear	28,514
32.		TOTAL NUCLEAR INCLUDING ESCALATION (2009\$)	359,907

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Hydro Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	535	Operation Supervision and Engineering.	5,481
3.	536	Water for Power.	3,233
4.	537	Hydraulic Expenses	3,475
5.	538	Electric Expenses	3,265
6.	539	Miscellaneous Hydraulic Power Generation Expenses	12,391
7.	540	Rents.	987
8.		TOTAL OPERATION	28,832
9.		Maintenance	
10.	541	Maintenance Supervision and Engineering	1,724
11.	542	Maintenance of Structures	1,201
12.	543	Maintenance of Reservoirs, Dams and Waterways	6,372
13.	544	Maintenance of Electric Plant	4,739
14.	545	Maintenance of Miscellaneous Hydraulic Plant	3,264
15.		TOTAL MAINTENANCE	17,300
16.		TOTAL HYDRO Constant 2006\$	46,133
17.		Escalation	3,242
18.		TOTAL HYDRO INCLUDING ESCALATION 2009\$	49,374
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Hydro Constant 2006\$	
21.		Labor	18,002
22.		Non-Labor	28,130
23.		Other	-
24.		Subtotal Total Hydro	46,133
25.		Escalation:	
26.		Labor	1,819
27.		Non-Labor	1,422
28.		Other	-
29.		Subtotal Total Hydro	3,242
30.		TOTAL HYDRO INCLUDING ESCALATION (2009\$)	49,374

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Other Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	546	Operation Supervision and Engineering.	4,364
3.	547	Fuel.	-
4.	548	Generation Expenses	6,905
5.	549	Miscellaneous Other Power Generation Expenses	8,451
6.	550	Rents	180
7.		TOTAL OPERATION	19,900
8.		Maintenance	
9.	551	Maintenance Supervision and Engineering	631
10.	552	Maintenance of Structures	578
11.	553	Maintenance of Generating and Electric Plant	32,977
12.	554	Maintenance of Miscellaneous Other Power Generation Plant	2,121
13.	555	Purchased Power.	-
14.	556	System Control and Load Dispatching	614
15.	557	Other Expenses.	-
16.		TOTAL MAINTENANCE	36,922
17.		TOTAL OTHER Constant 2006\$	56,821
18.		Escalation	3,054
19.		TOTAL OTHER INCLUDING ESCALATION (2009\$)	59,875
20.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
21.		Total Other Constant 2006\$	
22.		Labor	9,920
23.		Non-Labor	25,333
24.		Other	21,568
25.		Subtotal Total Other	56,821
26.		Escalation:	
27.		Labor	1,003
28.		Non-Labor	2,051
29.		Other	-
30.		Subtotal Total Other	3,054
31.		TOTAL OTHER INCLUDING ESCALATION (2009\$)	59,875

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Transmission Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	560	Operation Supervision and Engineering.	8,123
3.	561	Load Dispatching	5,140
4.	562	Station Expenses	8,302
5.	563	Overhead Line Expenses	8,632
6.	564	Underground Line Expenses	419
7.	565	Transmission of Electricity by Others	1,989
8.	566	Miscellaneous Transmission Expenses	17,818
9.	567	Rents.	2,338
10.		TOTAL OPERATION	52,761
11.		Maintenance:	
12.	568	Maintenance Supervision and Engineering	3,512
13.	569	Maintenance of Structures	931
14.	570	Maintenance of Station Equipment	5,227
15.	571	Maintenance of Overhead Lines	11,887
16.	572	Maintenance of Underground Lines	471
17.	573	Maintenance of Miscellaneous Transmission Plant	2,021
18.		TOTAL MAINTENANCE	24,050
19.		TOTAL TRANSMISSION EXPENSE Constant 2006\$	76,811
20.		Escalation	5,767
21.		TOTAL INCLUDING ESCALATION (2009\$)	82,578
22.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
23.		Total Constant 2006\$	
24.		Labor	28,832
25.		Non-Labor	45,740
26.		Other	2,238
27.		Subtotal	<u>76,810</u>
28.		Escalation:	
29.		Labor	2,843
30.		Non-Labor	2,924
31.		Other	-
32.		Subtotal	<u>5,767</u>
33.		TOTAL INCLUDING ESCALATION (2009\$)	82,578

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Distribution Expenses

Line	Account	Description	CPUC Adopted
1.		Operation:	
2.	580	Operation Supervision and Engineering.	43,994
3.	582	Station Expenses	16,786
4.	583	Overhead Line Expenses	30,394
5.	584	Underground Line Expenses	4,405
6.	585	Street Lighting and Signal System Expenses.	1,075
7.	586	Meter Expenses.	25,981
8.	587	Customer Installations Expenses.	16,912
9.	588	Miscellaneous Distribution Expenses.	81,297
10.	589	Rents.	632
11.		TOTAL OPERATION	221,476
12.		Maintenance:	
13.	590	Maintenance Supervision and Engineering	17,048
14.	591	Maintenance of Structures	620
15.	592	Maintenance of Station Equipment	9,692
16.	593	Maintenance of Overhead Lines	82,395
17.	594	Maintenance of Underground Lines	14,386
18.	595	Maintenance of Line Transformers.	1,691
19.	596	Maintenance of Street Lighting and Signal Systems.	6,330
20.	597	Maintenance of Meters.	2,006
21.	598	Maintenance of Miscellaneous Distribution Plant.	22,643
22.		TOTAL MAINTENANCE	156,811
23.		TOTAL DISTRIBUTION EXPENSE Constant 2006\$	378,287
24.		Escalation	25,480
25.		TOTAL INCLUDING ESCALATION (2009\$)	403,767
26.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
27.		Total Constant 2006\$	
28.		Labor	146,658
29.		Non-Labor	231,629
30.		Other	-
31.		Subtotal	378,287
32.		Escalation:	
33.		Labor	14,822
34.		Non-Labor	10,657
35.		Other	-
36.		Subtotal	25,480
37.		TOTAL INCLUDING ESCALATION (2009\$)	403,767

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Customer Accounts Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	901	Supervision	12,618
2.	902	Meter Reading Expenses.	39,980
3.	903	Customer Records and Collection Expenses.	109,130
4.	904	Uncollectible Accounts.	7,801
5.	905	Miscellaneous Customer Accounts Expenses	17,872
6.		TOTAL CUSTOMER ACCOUNTS Constant 2006\$	187,401
7.		Escalation	14,385
8.		TOTAL INCLUDING ESCALATION (2009\$)	201,786
9.		Less: Account 904 (Uncollectible Accounts)	(7,801)
10.		TOTAL LESS ACCOUNT 904 (2009\$)	193,985
11.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
12.		Total Constant 2006\$	
13.		Labor	109,482
14.		Non-Labor	43,517
15.		Other	34,402
16.		Subtotal	<u>187,400</u>
17.		Escalation:	
18.		Labor	11,065
19.		Non-Labor	3,321
20.		Other	-
21.		Subtotal	<u>14,386</u>
22.		TOTAL INCLUDING ESCALATION (2009\$)	201,786
23.		Less: Account 904 (Uncollectible Accounts)	(7,801)
24.		TOTAL LESS ACCOUNT 904 (2009\$)	193,985

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars

Category: Customer Service And Information And Sales Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	907	Supervision	5,637
2.	908	Customer Assistance Expenses	29,204
3.	909	Informational and Instructional Advertising Expenses	-
4.	910	Miscellaneous Customer Service and Informational Expenses	-
5.	912	Demonstrating and Selling Expenses	8,832
6.	913	Advertising Expenses	-
7.		TOTAL CUSTOMER SERVICE & INFORMATION	43,673
8.	916	Miscellaneous Sales Expenses	222
9.		TOTAL SALES EXPENSE	222
10.		TOTAL CSI AND SALES EXPENSE Constant 2006\$	43,895
11.		Escalation	3,575
12.		TOTAL INCLUDING ESCALATION (2009\$)	47,470
13.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
14.		Total Constant 2006\$	
15.		Labor	23,771
16.		Non-Labor	20,124
17.		Other	-
18.		Subtotal	43,895
19.		Escalation:	
20.		Labor	2,402
21.		Non-Labor	1,173
22.		Other	-
23.		Subtotal	3,575
24.		TOTAL INCLUDING ESCALATION (2009\$)	47,470

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Administrative And General Expenses

Line No.	Account No.	Description	Total	CPUC %	CPUC Adopted
1.		Operation:			
2.	920	Administrative and General Salaries/Office Supplies and Expenses	234,889	95.75%	224,914
3.	921	Administrative and General Salaries/Office Supplies and Expenses	109,753	95.75%	105,092
4.	922	Administrative Expenses Transferred - Credit.	(69,508)	95.75%	(66,556)
5.	923	Outside Services Employed.	63,669	95.75%	60,965
6.	924	Property Insurance.	8,463	95.75%	8,104
7.	925	Injuries and Damages.	45,623	95.75%	43,686
8.	926	Employee Pensions and Benefits.	211,066	95.75%	202,103
9.	927	Franchise Requirements.	46,213	91.00%	42,055
10.	928	Regulatory Commission Expenses.	3,020	95.75%	2,892
11.	930	General Advertising Expenses-Miscellaneous General Expenses.	15,124	95.75%	14,482
12.	931	Rents.	7,517	95.75%	7,198
13.			(368)	95.75%	(352)
14.		TOTAL OPERATION	675,461		644,582
15.		Maintenance:			
16.	935	Maintenance of General Plant.	7,610	95.75%	7,287
17.		TOTAL MAINTENANCE	7,610		7,287
18.		TOTAL A&G Constant 2006\$	683,071		651,869
19.		Escalation	50,351	95.75%	48,249
20.		TOTAL INCLUDING ESCALATION (2009\$) 1/	733,422		700,117
21.		Less: Account 927 (Franchise Requirements)	(46,213)	91.00%	(42,055)
22.		TOTAL LESS ACCOUNT 927 (2009\$)	687,209		658,062
23.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:			
24.		Total Constant 2006\$			
25.		Labor	245,598	95.75%	235,169
26.		Non-Labor	234,739	95.75%	224,771
27.		Other	202,735	94.67%	191,930
28.		Subtotal	683,072		651,870
29.		Escalation:			
30.		Labor	24,821	94.45%	23,444
31.		Non-Labor	25,530	97.16%	24,804
32.		Other	-	94.67%	-
33.		Subtotal	50,351		48,249
34.		TOTAL INCLUDING ESCALATION (2009\$)	733,423		700,119
35.		Less: Account 927 (Franchise Requirements)	(46,213)	91.00%	(42,055)
36.		TOTAL LESS ACCOUNT 927 (2009\$)	687,210		658,064

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
(\$000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
NON-ESCALATED		
1.	Production	
2.	Steam	45,874
3.	Nuclear	331,393
4.	Hydro	46,133
5.	Other	56,821
6.	Subtotal - Production	480,221
7.	Transmission	76,810
8.	Distribution	378,287
9.	Customer Accounts	179,599
10.	Uncollectibles (Account 904)	7,802
11.	Customer Service and Informational and Sales	43,895
12.	Administrative and General	609,815
13.	Franchise Requirements (Account 927)	42,055
14.	TOTAL O&M EXPENSE Constant 2006\$	1,818,484
ESCALATED		
15.	Production	
16.	Steam	49,376
17.	Nuclear	359,907
18.	Hydro	49,375
19.	Other	59,875
20.	Subtotal - Production	518,533
21.	Transmission	82,578
22.	Distribution	403,767
22.	Customer Accounts	193,984
23.	Uncollectibles (Account 904)	7,802
24.	Customer Service and Informational and Sales	47,470
25.	Administrative and General	658,063
26.	Franchise Requirements (Account 927)	42,055
27.	TOTAL O&M EXPENSE 2006\$	1,954,252
ESCALATION		
28.	Production	
29.	Steam	3,501
30.	Nuclear	28,514
31.	Hydro	3,242
32.	Other	3,054
33.	Subtotal - Production	38,311
34.	Transmission	5,767
35.	Distribution	25,480
35.	Customer Accounts	14,385
36.	Uncollectibles (Account 904)	0
37.	Customer Service and Informational and Sales	3,575
38.	Administrative and General	48,249
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	135,767

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Labor Expenses
(\$000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
NON-ESCALATED		
1.	Production	
2.	Steam	9,563
3.	Nuclear	175,855
4.	Hydro	18,002
5.	Other	9,920
6.	Subtotal - Production	213,341
7.	Transmission	28,832
8.	Distribution	146,658
9.	Customer Accounts	109,482
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	23,771
12.	Administrative and General	235,169
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2006\$	757,253
ESCALATED		
15.	Production	
16.	Steam	10,530
17.	Nuclear	193,628
18.	Hydro	19,822
19.	Other	10,923
20.	Subtotal - Production	234,903
21.	Transmission	31,675
22.	Distribution	161,480
22.	Customer Accounts	120,547
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	26,173
25.	Administrative and General	258,613
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006\$	833,391
ESCALATION		
28.	Production	
29.	Steam	967
30.	Nuclear	17,773
31.	Hydro	1,820
32.	Other	1,003
33.	Subtotal - Production	21,562
34.	Transmission	2,843
35.	Distribution	14,822
35.	Customer Accounts	11,065
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	2,402
38.	Administrative and General	23,444
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	76,138

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Non Labor Expenses
(\$000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
NON-ESCALATED		
1.	Production	
2.	Steam	36,088
3.	Nuclear	155,538
4.	Hydro	28,130
5.	Other	25,333
6.	Subtotal - Production	245,089
7.	Transmission	45,740
8.	Distribution	231,629
9.	Customer Accounts	43,517
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	20,124
12.	Administrative and General	224,771
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2006\$	810,869
ESCALATED		
15.	Production	
16.	Steam	38,622
17.	Nuclear	166,279
18.	Hydro	29,553
19.	Other	27,384
20.	Subtotal - Production	261,839
21.	Transmission	48,664
22.	Distribution	242,287
22.	Customer Accounts	46,837
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	21,297
25.	Administrative and General	249,575
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006\$	870,499
ESCALATION		
28.	Production	
29.	Steam	2,535
30.	Nuclear	10,741
31.	Hydro	1,423
32.	Other	2,051
33.	Subtotal - Production	16,750
34.	Transmission	2,924
35.	Distribution	10,657
35.	Customer Accounts	3,321
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	1,173
38.	Administrative and General	24,804
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	59,629

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Other Expenses
(\$000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
NON-ESCALATED		
1.	Production	
2.	Steam	223
3.	Nuclear	-
4.	Hydro	-
5.	Other	21,568
6.	Subtotal - Production	21,791
7.	Transmission	2,238
8.	Distribution	-
9.	Customer Accounts	26,601
10.	Uncollectibles (Account 904)	7,802
11.	Customer Service and Informational and Sales	-
12.	Administrative and General	149,875
13.	Franchise Requirements (Account 927)	42,055
14.	TOTAL O&M EXPENSE Constant 2006\$	250,362
ESCALATED		
15.	Production	
16.	Steam	223
17.	Nuclear	-
18.	Hydro	-
19.	Other	21,568
20.	Subtotal - Production	21,791
21.	Transmission	2,238
22.	Distribution	-
22.	Customer Accounts	26,601
23.	Uncollectibles (Account 904)	7,802
24.	Customer Service and Informational and Sales	-
25.	Administrative and General	149,875
26.	Franchise Requirements (Account 927)	42,055
27.	TOTAL O&M EXPENSE 2006\$	250,362
ESCALATION		
28.	Production	
29.	Steam	-
30.	Nuclear	-
31.	Hydro	-
32.	Other	-
33.	Subtotal - Production	-
34.	Transmission	-
35.	Distribution	-
35.	Customer Accounts	-
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	-
38.	Administrative and General	-
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	-

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Taxes - Other
Thousands of Dollars

Line	No. Class of Plant	CPUC
		Adopted
1.	Ad Valorem Taxes	145,895
2.	Payroll Taxes	
3.	Federal Insurance Contribution Act (FICA)	61,507
4.	Federal Unemployment Tax Act	546
5.	State Unemployment Tax Act	1,567
6.	Total Payroll Taxes	63,621
7.	Misc. Taxes	5,821
8.	ITC Amortization on CTC Property	(1,210)
9.	ARAM Expense on CTC Property	(2)
10.	Total Taxes Other Than Income	214,124

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Taxes - Income
Thousands of Dollars

Line No.	Description	CPUC Adopted
1.	California Corporation Franchise Tax	
2.	Operating Revenues	4,643,838
3.	Operating Expenses	1,777,922
4.	Taxes Other Than Income	214,123
5.	Subtotal Expenses	1,992,046
6.	Income Tax Adjustments (Sch M)	1,513,683
7.	California Taxable Income	1,138,109
8.	CCFT Tax Rate	7.935%
9.	California Corp Franchise Tax	85,414
10.	Arizona Income Tax Rate	0.4092%
11.	New Mexico Income Tax Rate	0.2534%
13.	Arizona Income Tax	4,405
14.	New Mexico Income Tax	2,728
16.	Total Other State Income Taxes	7,133
17.	Total State Income Taxes	92,546
18.	Federal Income Tax	
19.	Operating Revenues	4,643,838
20.	Operating Expenses	1,777,922
21.	Taxes Other Than Income	214,123
22.	Total State Income Taxes	92,546
23.	Less: Current Year's CCFT	85,414
24.	Plus: Prior Year's CCFT	69,807
25.	Subtotal Expenses	2,068,986
26.	Income Tax Adjustments (Sch M)	1,463,876
27.	Federal Taxable Income	1,110,977
28.	FIT Rate	35.000%
29.	Federal Income Tax	367,263
30.	Taxes Deferred (Plant)	76,831
31.	Taxes Deferred (AFUDC Debt)	5,517
32.	Taxes Deferred (Cap. Int.)	(18,674)
33.	Contributions in Aid of Construction	(13,942)
34.	Investment Tax Credit	(5,069)
35.	Total Federal Income Taxes	411,927
36.	Total Taxes-Income (State and Fed)	504,473

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Depreciation and Amortization Expense
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1	<u>DEPRECIATION</u>	
2	Generation	
3	Nuclear	
4	San Onofre 2&3 Sunk	48,069
5	Palo Verde	19,015
6	Other Production	15,258
7	Coal	36,690
8	Hydro	18,928
9	Mountainview	27,018
10	Total Generation	164,978
11	Transmission	
12	Land	1,062
13	Substations	37,246
14	Lines	26,939
15	Total Transmission	65,247
16	Distribution	
17	Land	853
18	Substations	49,946
19	Lines	523,233
20	Total Distribution	574,032
21	General	126,551
22	TOTAL DEPRECIATION	930,808
23	<u>AMORTIZATION</u>	
24	Radio Frequency	448
25	Hydro Relicensing	12,339
26	Miscellaneous Intangibles	24
27	Capitalized Software	92,534
28	TOTAL AMORTIZATION	105,345
29	TOTAL DEPRECIATION AND AMORTIZATION	1,036,153

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Summary of Electric Rate Base
Thousands of Dollars

Line No.	Item	CPUC Adopted
1	FIXED CAPITAL	
2	Plant in Service	26,040,135
3	Capitalized Software	790,760
4	Other Intangibles	90,160
5	Subtotal Plant in Service	26,921,055
8	ADJUSTMENTS	
9	Customer Advances for Construction	(337,025)
10	Total Adjustments	(337,025)
11	WORKING CAPITAL	
12	Materials & Supplies	170,231
13	Mountainview Emission Credits	11,607
14	Working Cash	176,345
15	Total Working Capital	358,183
16	DEDUCTIONS FOR RESERVES	
17	Accumulated Depreciation Reserve	(12,446,131)
18	Accumulated Amortization	(324,349)
19	Accum. Def. Taxes - Plant	(1,602,482)
20	Accum. Def. Taxes - Capitalized Interest	72,293
21	Accum. Def. Taxes - CIAC	100,375
22	Unfunded Pension Reserve	(42,856)
23	Total Deductions for Reserves	(14,243,150)
24	RATE BASE	12,699,063
25	DEPR'N & AMORT EXPENSE	1,036,153

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Total Weighted Average Plant
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1.	<u>PLANT</u>	
2.	Generation	
3.	Nuclear	
4.	San Onofre 2&3 Sunk	4,550,064
5.	Palo Verde	1,832,564
6.	Other Production	338,813
7.	Coal	555,998
8.	Mountainview	725,724
9.	Hydro	831,725
10.	Total Generation	8,834,888
11.	Transmission	
12.	Land	107,409
13.	Substations	1,467,683
14.	Lines	821,884
15.	Total Transmission	2,396,976
16.	Distribution	
17.	Land	92,369
18.	Substations	1,698,648
19.	Lines	11,424,704
20.	Total Distribution	13,215,721
21.	General	1,592,551
22.	TOTAL PLANT	26,040,136
	<u>INTANGIBLE PLANT</u>	
23.	Radio Frequency	17,928
24.	Hydro Relicensing	71,743
25.	Miscellaneous Intangibles	489
26.	Capitalized Software	790,760
27.	TOTAL INTANGIBLE PLANT	880,920
28.	TOTAL PLANT IN SERVICE	26,921,056

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Working Cash
Thousands of Dollars

LINE NO.	ITEM	CPUC Adopted
	<u>Operational Cash Requirement</u>	
1.	Cash	0
2.	Special Deposits	338
3.	Working Funds	52
4.	Prepayments	35,226
5.	Other Accounts Receivable	59,957
	Less:	
6.	Employees' Withholding and Accrued Vacation	89,855
7.	Long-Term Incentive Plan	0
8.	Workers Comp & Inj. & Dam. Claims	28,983
9.	User Taxes	22,020
10.	Total Operational Cash Requirement	(45,286)
	Working Cash Capital Required as a Result of Paying Expenses in Advance of Collecting Revenues	<u>221,630</u>
12.	Net Amount of Working Cash Capital Supplied by Investors	<u>176,344</u>
	Mountainview -	
13.	PPA Capital Recovery Charge	0
14.	Total Net Working Cash	176,344

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Development of Average Lag In Payment Of Operating Expenses
(Thousands of Dollars)

LINE NO.	Description	Expenses	AVERAGE NO. OF DAYS LAG	DOLLAR-DAYS LAG
1.	Fuel	182,282	25.47	4,642,718
2.	Purchase Power QF USPS	2,018,774	50.97	102,896,924
3.	Purchase Power QF EFT	277,003	43.81	12,135,523
4.	Purchase Power Non-QF	2,026,062	24.76	50,165,283
5.	Subtotal (Lines 1-4)	4,504,121	37.71	169,840,448
<u>Transmission -Distribution - Customer Accounts -</u> <u>Customer Service & Information - Admin. & Gen.</u>				
6.	Company Labor	850,394	11.37	9,668,980
7.	Company Labor - Results Sharing	46,371	253.00	11,731,883
8.	Other O&M	391,112	32.55	12,732,571
9.	Goods & Services	743,660	30.38	22,592,387
10.	Materials Issued from Stores	30,243	0.00	0
11.	Insurance Provisions	46,287	0.00	0
12.	Injuries & Damages Provisions	45,623	0.00	0
13.	Funded Pension Provisions	57,000	96.50	5,500,500
14.	Benefits & Unfunded Pension Provisions	152,477	0.00	0
15.	P.B.O.P Provisions	58,589	118.20	6,925,229
16.	Franchise Requirements	87,002	264.82	23,039,893
17.	Uncollectibles	16,913	0.00	0
18.	CPUC Reimbursement Fees	21,774	60.63	1,320,034
19.	Sub-Total (Lines 4 - 15)	2,547,445	36.71	93,511,479
20.	Depreciation	1,127,525	0.00	0
21.	Decommissioning	45,904	29.38	1,348,660
22.	Taxes - Other Than Income	241,318	31.17	7,522,189
23.	Taxes - Based on Income	612,657	35.28	21,615,437
24.	Mountainview - O&M	0	0.00	0
25.	Mountainview - Depreciation	0	0.00	0
26.	Mountainview - Taxes	0	0.00	0
27.	Total Operating Expenses	9,078,969	32.36	293,838,212
28.	Average Days Lag in Collection of Revenues	41.67		
29.	Average Days Lag in Payment of Expenses	32.36		
30.	Excess Revenue Lag	9.31		
31.	Average Daily Expense	24,874		
32.	Working Cash	231,459		

Southern California Edison
Test Year 2009 General Rate Case
Operation And Maintenance Expenses
(Nominal \$000)
Category: Other Operating Revenue

Line No.	Account No.	Description	CPUC Adopted
1.	450.100	Late Payment Charges - C&I	8,140
2.	450.150	Late Payment Charges - Residential	9,366
3.	451.100	Returned Check Charges	1,137
4.	451.110	Reconnection Charge	6,304
5.	451.250	Service Establishment Charge	15,638
6.	451.600	Field Assignment Charge	6,373
7.			46,957
8.	450	Forfeited Discounts - remaining accounts	13
9.	451	Miscellaneous Service Revenues - remaining accounts	2,457
10.	453	Sales of Water and Water Power	208
11.	454	Rent from Electric Property	56,162
12.	456	Other Electric Revenues	68,378
13.		Gains/Losses on Sale of Property	2,155
14.		TOTAL OTHER OPERATING REVENUE	176,330

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Net-To-Gross Multiplier

Line No.	Description	CPUC Adopted
1.	Revenues	1.00000
2.	Uncollectibles Tax Rate	0.00168
3.	Uncollectibles Amount Applied	1.00000
4.	Uncollectibles Juris.	0.00168
5.	Subtotal	0.99832
6.	Franchise Fees Tax Rate	0.00906
7.	Franchise Fees Amount Applied	1.00000
8.	Franchise Fees Juris.	0.00906
9.	Subtotal	0.98926
10.	Arizona/New Mexico Income Tax Rates	0.00663
11.	Other State I.T. Amount Applied	0.98926
12.	Other State I.T. Juris.	0.00655
13.	Subtotal	0.98271
14.	S. I. T. Rate	0.07935
15.	S. I. T. Amount Applied	0.98926
16.	S. I. T. Juris.	0.07850
17.	Subtotal	0.90421
18.	Federal Income Tax	0.35000
19.	Federal Income Tax Amount Applied	0.98271
20.	Federal Income Tax Juris.	0.34395
21.	Net Operating Revenues	0.56027
22.	Uncollectible and Franchise Fees Factor	1.01085
23.	State & Federal Composite Tax Factor 1/	1.66596
24.	N-T-G MULTIPLIER	1.7849

1/ State & Federal Tax Factor for 2009 GRC Revenue Requirement 1.74442

Appendix C
Southern California Edison
Test Year 2009 General Rate Case
Nuclear Refueling O&M Expense
(Thousands of Dollars)

Line No	Cost per Refueling 2006 \$	Cost per Refueling 2009 \$
1 SONGS 2&3		
2 Labor	9,630	10,603
3 Non Labor	41,041	43,394
4 Total	<u>50,671</u>	<u>53,997</u>
5 Less Participants	<u>(11,041)</u>	<u>(11,674)</u>
6 SCE Share	39,630	42,323

Appendix D
Southern California Edison
Test Year 2009 General Rate Case
2010 and 2011 Summary of Earnings
Thousands of Dollars

Line No.	Item	CPUC Adopted Illustrative 2010	CPUC Adopted Illustrative 2011
1.	TOTAL OPERATING REVENUES	4,783,154	4,926,648