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# ***Public Utilities Commission of the State of California***

***Results of Public Agenda 3184  
Meeting Held on Thursday, December 14, 2006 9:00 a.m.  
San Francisco, California***

## **Commissioners**

**Michael R. Peevey, President**

**John A. Bohn**

**Geoffrey F. Brown**

**Rachelle B. Chong**

**Dian M. Grueneich**

*Website: <http://www.cpuc.ca.gov>*

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## **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (10 a.m.) <b><i>Open to the Public</i></b>
Monday, January 08, 2007 (San Francisco)	Thursday, January 11, 2007 (San Francisco)
Monday, January 22, 2007 (San Francisco)	Thursday, January 25, 2007 (San Francisco)
Friday, February 09, 2007 (San Francisco)	Thursday, February 15, 2007 (San Francisco)
Monday, February 26, 2007 (San Francisco)	Thursday, March 01, 2007 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda; these are HEX and EX items.
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**Public Comment:**

## Consent Agenda

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### Orders and Resolutions

- 1**  
[6057]      **Res TL-19082**  
Resolution approving issuance of charter-party carrier certificates pursuant to Section 5374(b) of the Public Utilities Code.  
**Outcome Approved**  
Res TL-19082  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 2**  
[6060]      **Res ALJ 176 - 3184**  
Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.  
**Outcome Approved**  
[Res ALJ 176 - 3184](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

**3**

[6115]

**A05-11-008 - Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E).**

For the 2005 Nuclear Decommissioning Cost Triennial Proceeding to Set Contribution Levels for the Companies' Nuclear Decommissioning Trust Funds and Address Other Related Decommissioning Issues. A05-11-009 - Related matters. This decision adopts an all-party settlement for SCE and SDG&E which resolves all issues in a Joint Application 05-11-008. The Commission also adopts a separate settlement for Pacific Gas and Electric Company in A05-11-009 which resolves all ratemaking issues exclusive of the issues litigated by a customer intervenor. The Commission declines to create an Independent Board of Consultants; the Commission provides guidelines applicable to all three applicants concerning the necessity to ensure that the utilities employ sufficient well-trained and experienced personnel to plan and direct the complex task of decommissioning a retired nuclear generating facility; and the Commission directs the parties to perform in depth analyses of storage costs and contingencies for the next triennial proceedings for all three utilities. A05-11-008 and A05-11-009 are closed.

(Comr Brown - ALJ Long)

Agenda 3183, Item 12 11/30/2006 (Peevey)

**Outcome Held (1/11/07, Consent Agenda. Further consideration.)**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)

**4**

[6116]

**Res ALJ-195**

D06-03-013 addressed the Commission staff's ability to obtain information from telecommunications carriers and the merits of a process to resolve disputes concerning information requests made outside of a formal proceeding. Ordering Paragraph 6 of the decision required the Commission's General Counsel and Chief Administrative Law Judge to prepare a resolution setting forth an appropriate process for resolving timing, format, scope, and burden issues regarding Commission staff's access to information. This draft resolution reaffirms staff authority to obtain information from regulated entities and sets forth a graduated process to resolve disputes concerning the timing, format, scope, and burden of staff information requests (including prompt initial review, meet and confer opportunities, review by division director, and review by the Commission's General Counsel).

Agenda 3183, Item 13 11/30/2006 (Staff)

**Outcome Approved**

[Res ALJ-195](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

- 5**  
[6131] **Res T-17064 - Calaveras Telephone Company; California-Oregon Telephone Company; Citizens Telecommunications Company of the Golden State; Citizens Telecommunications Company of Tuolumne; Ducor Telephone Company; Global Valley Networks, Inc.; Foresthill Telephone Company; Happy Valley Telephone Company; Hornitos Telephone Company; Kerman Telephone Company; Pinnacles Telephone Company; The Ponderosa Telephone Company; Sierra Telephone Company; Siskiyou Telephone Company; Verizon West Coast Incorporated, et al.**
- This resolution adopts the California High Cost Fund-A support for the above 17 small local exchange carriers for Calendar Year 2007.
- Outcome Approved**
- [Res T-17064](#)
- Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 6**  
[6141] **Res W-4625 - Lake Forest Water Company (LFWC).**
- This resolution authorizes LFWC a general rate increase producing an increase in gross annual revenues of \$88,115 or 160.7%.
- Outcome Approved**
- [Res W-4625](#)
- Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 7**  
[6142] **A06-02-016 - Pacific Gas and Electric Company (PG&E).**
- Application of PG&E for review of entries to the Energy Resource Recovery Account (ERRA) and compliance review of electric contract administration, economic dispatch of electric resources, and utility retained generation fuel procurement activities for the record period of January 1 through December 31, 2005. The Commission finds that PG&E's utility retained generation, administration of power purchase agreements, and least cost dispatch power activities for the period beginning January 1, 2005 and ending December 31, 2005 (Record Period) were reasonable and prudent. The Commission also finds that PG&E's procurement-related revenue and expenses recorded in its ERRA balancing account during the Record Period resulting in a \$44 million overcollected balance at December 31, 2005 reasonable and prudent. This proceeding is closed.  
(Comr Peevey - ALJ Galvin)
- Outcome Signed**
- [D06-12-009](#)
- Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

**8**

[6145]

**A05-10-012 - Southern California Gas Company (SoCalGas).**

For authority to transfer cushion gas in its Aliso Canyon and La Goleta Storage Fields to alleviate the impact of high gas prices on California Alternative Rates for Energy customers. This decision allocates incremental storage capacity to core customers for use as a hedge against high natural gas prices. The incremental storage capacity is a result of SoCalGas's cushion gas project authorized in D05 11-027. This decision also dissolves the temporary stay issued on June 28, 2006. A05-10-012 is closed.

(Comr Peevey - ALJ Lakritz)

**Outcome Signed**[D06-12-010](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**9**

[6156]

**A05-11-022 - PacifiCorp.**

For an order authorizing a general rate increase and implementation of an energy cost adjustment clause and a post test-year adjustment mechanism. I06-03-002 - Related matters. This decision adopts an unopposed settlement of a 2007 test year revenue requirement for PacifiCorp and an allocation and rate design settlement, disputed only as it relates its irrigation rates. For the 2007 test year, PacifiCorp is authorized to increase its revenue by \$7.3 million. This revenue increase is designed to provide PacifiCorp an opportunity to earn a 10.6% return on a 50.0% equity ratio, which results in a 8.531% return on rate base. PacifiCorp is also authorized to implement an energy cost adjustment clause balancing account and a post-test year adjustment mechanism. These proceedings are closed.

(Comr Brown - ALJ Galvin)

**Outcome Signed**[D06-12-011](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

- 10**  
[6163]      **A06-01-005 - California-American Water Company (Cal-Am).**  
For an order authorizing Cal-Am to increase its rates for water service in its Los Angeles District to increase revenues by \$2,020,466 or 10.88% in the year 2007; \$634,659 or 3.08% in the year 2008; and \$666,422 or 3.14% in the year 2009. Pursuant to Section 455.2 of the Public Utilities Code (Section 455.2), this decision grants interim rate relief to CalAm for its Los Angeles district on January 1, 2007. The interim rate relief is based on the rate of inflation as compared to existing rates for the Los Angeles district, will be subject to refund, and will be adjusted upward or downward, back to January 1, 2007, consistent with the final rates adopted by the Commission in the pending general rate case.  
(Comr Bohn - ALJ Walwyn)  
**Outcome Signed**  
[D06-12-012](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 11**  
[6166]      **A05-06-004 - Pacific Gas and Electric Company.**  
For approval of the 2006 – 2008 energy efficiency programs and budget. A05-06-011, A05-06-015, A05-06-016 - Related matters. Southern California Edison Company's (SCE) Petition for Modification of D05-09-043, seeking authorization to spend \$18 million in unspent, uncommitted energy efficiency funds on the Palm Desert Project, is approved with modifications. SCE's request is reduced to \$14.0 million to reflect two years of program operation rather than thirty months, and reduced duplicative administrative costs. These proceedings are closed.  
(Comr Grueneich - ALJ Gamson)  
**Outcome Signed**  
[D06-12-013](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 12**  
[6167]      **A05-12-024 - King Island Gas Storage, LLC. (King Island).**  
For a certificate of public convenience and necessity for construction and operation of gas storage facilities. This decision dismisses the application for failure to comply with the California Environmental Quality Act. A05-12-024 is closed.  
(Comr Grueneich - ALJ Thomas)  
**Outcome Signed**  
[D06-12-014](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

**13**

[6170]

**R95-04-043 - Order Instituting Rulemaking on the Commission's own motion into competition for local exchange service.**

I95-04-044 - Related matters. This decision denies the Petition, filed on August 3, 2005, by Douglas F. Carlson, to modify D96-12-086 relating to statewide telephone dialing requirements applicable to area code overlays. Carlson seeks modification of statewide rules to eliminate mandatory dialing of the "1" preceding the 10-digit number applicable to area code overlays. Carlson characterizes his proposed modification as "10-digit dialing" (in contrast to 1+10-digit dialing).

(Comr Peevey - ALJ Pulsifer)

**Outcome Signed**[D06-12-015](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**14**

[6171]

**A05-03-015 - San Diego Gas & Electric Company (SDG&E).**

For adoption of an advanced metering infrastructure deployment scenario and associated cost recovery and rate design. This decision partially approves SDG&E Petition for Modification of D05-08-018. SDG&E is authorized to extend Advanced Metering Infrastructure (AMI) pre deployment and bridge funding through 2007. SDG&E's request for \$49.3 million in capital expenditures in the event A05-03-015 is not acted on by March 2007 is denied. SDG&E's request to establish an AMI balancing account is denied.

(Comr Grueneich - ALJ Gamson)

**Outcome Signed**[D06-12-016](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

- 15**  
[6173] **A06-02-023 - Golden State Water Company (GSWC).**  
For an order authorizing it to increase rates for water service by \$14,926,200 or 15.77% in 2007; by \$4,746,000 or 4.31% in 2008; and by \$6,909,300 or 6.02% in 2009 in its Region II Service Area. Pursuant to Public Utilities Code § 455.2, this decision grants GSWC interim rate relief with respect to its Region II and general office operations, effective January 1, 2007. The interim rate increase is based upon the rate of inflation as compared to existing rates for GSWC's Region II, and its current allocations of general office expenses. The interim increase will be subject to refund and may be adjusted upward or downward, back to January 1, 2007, consistent with the final rates adopted by the Commission in the pending general rate cases.  
(Comr Bohn - ALJ McKenzie)  
**Outcome Signed**  
[D06-12-017](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 16**  
[6176] **A06-06-001 - Pacific Gas and Electric Company (PG&E).**  
This decision approves PG&E's 2007 Energy Resource Recovery Account (ERRA) forecast of \$2.888 billion, 2007 Competitive Transition Charge (CTC) revenue requirement of \$269 million and proposed changes to PG&E's generation and ongoing CTC rates for 2007. In addition, PG&E is required to develop class-specific CTC rates for municipal departing load customers in its next ERRA forecast proceeding. This proceeding is closed.  
(Comr Peevey - ALJ Gamson)  
**Outcome Signed**  
[D06-12-018](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 17**  
[6182] **A06-06-005 - San Diego Gas and Electric Company (SDG&E).**  
For approval of: (1) contract administration, least cost dispatch and power procurement activities, and (2) costs related to those activities recorded to the Energy Resources Recovery Account (ERRA), incurred during the record period January 1, 2005 through December 31, 2005. This decision finds SDG&E's 2005 ERRA to be reasonable. This proceeding is closed.  
(Comr Peevey - ALJ Gamson)  
**Outcome Signed**  
[D06-12-019](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

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- 18**  
[6191]      **A06-08-021 - National Contel Network (NCN) and Todd McIntyre (McIntyre).**  
This decision grants Applicants the authority to transfer the control of NCN to McIntyre. The Commission also grants the request of NCN to relinquish its limited facilities-based local exchange and interexchange services because NCN has no plans to exercise this authority. NCN shall retain its authority to provide resold local exchange and interexchange services. This proceeding is closed.  
(Comr Chong - ALJ Prestidge)  
**Outcome Signed**  
[D06-12-020](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 19**  
[6192]      **Res T-17068 - AT&T California (AT&T).**  
This Resolution approves a Commercial Mobile Radio Service Interconnection Agreement, between AT&T California and American Messaging Services, LLC, pursuant to Section 252 of the Telecommunications Act of 1996, Resolution ALJ-181, and General Order 96-A. (Advice Letter 28972, filed October 20, 2006)  
**Outcome Approved**  
[Res T-17068](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 20**  
[6200]      **I01-04-026 - Order Instituting Investigation into the revenue requirement of SureWest Telephone Company pursuant to D00-11-039.**  
This interim decision provides for SureWest to reduce its annual interim draw from the California High Cost Fund B by \$1.3 million on a monthly pro rata basis to \$10.2 million from \$11.5 million pending resolution of its petition for modification of D05-08-004.  
(Comr Peevey - ALJ Galvin)  
**Outcome Signed**  
[D06-12-021](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

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- 21**  
[6207]      **Res E-4042 - Southern California Edison Company (Edison).**  
For confirmation of the appointment of G. Timothy Haight to the Committee of its Nuclear Decommissioning Trust Funds. Request approved with modifications. (Advice Letter 2042-E, filed September 14, 2006)  
**Outcome Approved**  
[Res E-4042](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 22**  
[6208]      **Res E-4041 - Pacific Gas and Electric Company (PG&E).**  
For approval of the Northwest Geothermal and IAE Truckhaven I renewable resource procurement contracts. These contracts are approved without modification. (Advice Letter 2863-E, filed July 25, 2006)  
**Outcome Approved**  
Res E-4041  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 23**  
[6209]      **A06-07-013 - Catalina Channel Express, Inc. (Applicant).**  
This decision grants Applicant authority to increase its passenger fares between 10% and 15.3% on its Catalina Island vessel common carrier service, and to expand its zone of rate freedom to 20% above and below authorized fares. This proceeding is closed.  
(Exam Clark)  
**Outcome Signed**  
D06-12-022  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

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- 24**  
[6210]      **A06-10-001 - Hamdard Singh dba A1American Shuttle (Applicant).**  
This decision authorizes Applicant to operate as a passenger stage corporation between points in San Francisco, Alameda, Contra Costa, Santa Clara, Solano, Marin, and San Mateo Counties, on the one hand, and San Francisco, Oakland, and San Jose International Airports, on the other hand; and to establish a zone of rate freedom. This proceeding is closed.  
(Exam Clark)  
**Outcome Signed**  
D06-12-023  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 25**  
[6216]      **ST-84**  
This resolution approves the Consumer Protection and Safety Division Rail Transit Safety Section (RTSS) final audit report titled, "2006 ON-SITE SAFETY AUDIT OF THE SAN DIEGO TROLLEY, INC. (SDTI)" dated September 20, 2006. SDTI is ordered to implement the recommendations contained in the report and to provide bi-monthly progress reports to the RTSS.  
**Outcome Held (1/11/07, Consent Agenda. Further review.)**  
Yes: (none)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 26**  
[6220]      **Res E-4027 - Pacific Gas and Electric Company (PG&E).**  
For approval of the amended and restated power purchase agreement between PG&E and Fresno Cogeneration Partners, L.P., pursuant to the Restructuring Advice Letter filing procedure adopted in D98-12-066. (Advice Letter 2872-E, filed August 8, 2006)  
**Outcome Approved**  
[Res E-4027](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

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- 27**  
[6221]      **Res E-4050 - Southern California Edison Company (SCE).**  
For approval to amend its Commission approved AB 57 Procurement Plan by eliminating a requirement that contracts greater than three (3) years reduce risk (i.e. the “risk screen”). (Advice Letter 2050-E, filed October 23, 2006)  
**Outcome Approved**  
[Res E-4050](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 28**  
[6224]      **A05-05-029 - Pacific Gas and Electric Company (PG&E).**  
This decision grants PG&E's application for modification of Energy Division Res E-3929. That resolution dealt with confidentiality of material submitted by PG&E in connection with a contract it entered into with Duke Energy Marketing Americas (the Duke-PG&E contract). This proceeding is closed.  
(Comr Grueneich - ALJ Thomas)  
**Outcome Signed**  
[D06-12-024](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 29**  
[6225]      **A04-06-024 - Pacific Gas and Electric Company (PG&E).**  
To revise its electric marginal costs, revenue allocation, and rate design. This decision addresses Joint Petitioners’ November 22, 2006 Petition for Modification of D05-11-005 to temporarily reopen PG&E’s Rate Schedules E-7 and EL-7. A04-06-024 is closed.  
(Comr Peevey - ALJ Mattson)  
**Outcome Signed**  
[D06-12-025](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

- 30**  
[6226]      **A05-02-027 - SBC Communications Inc. (SBC) and AT&T Corp. (AT&T).**  
For authorization to transfer control of AT&T, TCG Los Angeles, Inc., TCG San Diego, and TCG San Francisco to SBC, which will occur indirectly as a result of AT&T's merger with a wholly-owned subsidiary of SBC, Tau Merger Sub Corporation. This decision denies the Petition for Modification of D06-09-011 filed by Greenlining Institute seeking additional intervenor compensation of \$20,811 for post-decision work. The Petition does not demonstrate error or include any new or changed facts to justify an increase in its intervenor compensation award. A05-02-027 is closed.  
(Comr Peevey - ALJ Pulsifer)  
**Outcome Signed**  
[D06-12-026](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 31**  
[6227]      **A06-09-019 - DSLnet Communications, LLC (DSLnet) and MDS Acquisition, Inc. (MDSAI).**  
This decision authorizes the transfer of control of DSLnet, a provider of telecommunications services in California, to MDSAI. The application is unopposed. This proceeding is closed.  
(Comr Chong - ALJ Patrick)  
**Outcome Signed**  
[D06-12-027](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 32**  
[6232]      **A02-05-043 - City of Riverside (City).**  
This decision grants the City's request to modify D02-11-013, dated November 7, 2002, in A02-05-043, by authorizing the construction of a temporary at-grade crossing of a proposed detour road, which will divert traffic from the existing Jurupa Avenue crossing during construction of the grade-separated crossing. This proceeding is closed.  
(Exam Clark)  
**Outcome Signed**  
[D06-12-028](#)  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

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## Regular Agenda

### Energy Orders

**33**

[6075]

**R05-10-030 - Order Instituting Rulemaking concerning relationship between California energy utilities and their holding companies and non regulated affiliates.**

This decision adopts and makes applicable to California's major energy utilities and their holding companies (Southern California Edison Company/Edison International, Pacific Gas and Electric Company (PG&E)/PG&E Corporation, and Southern California Gas Company and San Diego Gas & Electric Company, both owned by Sempra Energy) certain revisions to (1) the Commission's Affiliate Transaction Rules and (2) General Order 77-L, which governs reporting of executive compensation and other information by public utilities. This proceeding is closed.

(Comr Brown - ALJ Vieth)

Agenda 3182, Item 29 11/9/2006 (Staff);

Agenda 3183, Item 39 11/30/2006 (Chong)

**Outcome Signed**

[D06-12-029](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**34**

[6082]

**R05-02-023 - Order Instituting Rulemaking to revise Commission General Order Number 95 pursuant to D05-01-030.**

The ALJ has withdrawn his proposed decision and supports the assigned Commissioner's alternate decision, Agenda ID# 6159.

(Comr Brown - ALJ Walker)

Agenda 3182, Item 30 11/9/2006 (Staff)

**Outcome Held (1/11/07. Further consideration.)**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)

**34a**

[6158]

**ALTERNATE TO ITEM 6082**

This alternate decision revises General Order 95 to establish uniform construction standards for attaching wireless antennas to jointly used poles. This decision approves an unopposed settlement agreement and adopts a new Rule 94 as agreed to by the settling parties. This decision also requires that antenna owners submit information about certain antenna installations to the Commission's Consumer Protection and Safety Division. This proceeding is closed.

(Comr Chong)

**Outcome Held (1/11/07. Further consideration.)**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)

**34b**

[6159]

**ALTERNATE TO ITEM 6082**

This alternate decision adopts in its entirety, pursuant to Public Utilities Code §451 and §761 the Rule 94 previously sponsored by the Commission's Consumer Protection and Safety Division (CPSD), the International Brotherhood of Electrical Workers Local 1245, the Communications Workers of America-Ninth District, Pacific Gas and Electric Company and San Diego Gas & Electric Company. This alternate decision also rejects assertions of some parties that elements of the new Rule 94 are preempted by the Telecommunications Act of 1996 and Federal Communications Commission (FCC) rules regulating radio frequency (RF) exposure, concluding instead that mere acknowledgment of the FCC's RF rules does not preempt a state agency that enacts construction rules intended to provide a safe working environment for those climbing and working on utility poles bearing electrical overhead lines. Where the proposed decision would adopt a settlement agreement supported by several of the parties, this alternate rejects the settlement agreement because it would remove critical worker safety provisions from Rule 94 and substitute private agreements between some (but not all) pole owners and some (but not all) RF antenna owners. The settlement's contractual provisions cover only a subset of utilities within Commission jurisdiction. These private agreements would clearly exclude many utilities who are not signatories to the settlement agreement and would limit this Commission's oversight authority and CPSD enforcement in protecting worker safety. This alternate decision therefore finds that the settlement agreement is not in the public interest.

(Comr Brown)

**Outcome Held (1/11/07. Further consideration.)**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)

**35**  
[6099]

**R05-06-040 - Order Instituting Rulemaking to implement Senate Bill No. 1488 (2004 Cal. Stats., Ch. 690 (Sept. 22, 2004)) relating to confidentiality of information.**

This decision addresses one issue left open for consideration in D06-06-066: which individuals and entities are "market participants" and which are "non-market participants" for purposes of having access to confidential electric procurement, resource adequacy and renewables portfolio standard data under Pub. Util. Code § 454.5(g).

(Comr Grueneich - ALJ Thomas)

Agenda 3183, Item 54 11/30/2006 (Bohn)

**Outcome Signed**

[D06-12-030](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**36**  
[6125]

**A04-12-004 - San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas).**

For authority to integrate their gas transmission rates, establish firm access rights, and provide off-system gas transportation services. This decision addresses the Phase 2 issues. A system of firm access rights, patterned after the proposal of SDG&E and SoCalGas and which incorporates elements of the joint proposal, is adopted as the market structure for the natural gas transmission systems of SDG&E and SoCalGas. The decision also addresses off-system delivery service to Pacific Gas and Electric Company from SoCalGas, and whether SoCalGas' peaking rate should remain in effect.

This proceeding is closed.

(Comr Brown - ALJ Wong)

Agenda 3183, Item 42 11/30/2006 (Bohn)

**Outcome Signed (Comr. Chong reserves the right to file a concurrence.)**

[D06-12-031](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**36a**

[6128]

**ALTERNATE TO ITEM 6125**

Similar to the Proposed Decision, this Alternate Proposed Decision adopts a Firm Access Rights system based on the SDG&E and SoCalGas' proposal. This Alternate also incorporates elements of the Joint Proposal and approves the off-system delivery service to PG&E and the gas pooling service. This Alternate differs from the Proposed Decision in that it concludes that SoCalGas' peaking rate tariff should be eliminated. This proceeding is closed.

(Comr Brown)

Agenda 3183, Item 42a 11/30/2006 (Bohn)

**Outcome Withdrawn**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)

**37**

[6126]

**A06-01-012 - Pacific Gas and Electric Company (PG&E).**

To establish a demonstration climate protection program and tariff option. This decision grants, in part, the application of PG&E for approval of a voluntary program, the Climate Protection Tariff, that begins to address the problem of global warming. This proceeding is closed.

(Comr Grueneich - ALJ Thomas)

**Outcome Withdrawn**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)

**37a**

[6179]

**ALTERNATE TO ITEM 6126**

This alternate grants, in part, the application of PG&E for approval of a voluntary program, the Climate Protection Tariff, that complements ongoing and planned regulatory efforts to address the problem of global warming. The alternate proposed decision and the ALJ's proposed decision differ only on the allocation of the program's administrative and marketing costs, approximately \$16 million over the four year lifetime of the proposed demonstration program. The alternate proposed decision rejects the proposed decision's requirement that these costs be split 50/50 between program participants and the general body of ratepayers. The alternate proposed decision instead assigns the entire amount to the general body of ratepayers, based upon the finding that the benefits of the proposed program are largely public and thus warrant general ratepayer support, as is the case for other ratepayer-funded public purpose programs. The alternate proposed decision also finds that assigning these costs to program participants would necessitate raising tariffs to a level that would render the program too costly to achieve sufficient participation to be deemed a success. This proceeding is closed.

(Comr Peevey)

**Outcome Signed**

[D06-12-032](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**38 (Rev.)**

[6162]

**R06-03-004 - Order Instituting Rulemaking regarding policies, procedures and rules for the California Solar Initiative, the Self-Generation Incentive Program and other distributed generation issues.**

This decision modifies the Commission's California Solar Initiative to conform to recent legislation.

(Comr Peevey - ALJ Duda)

12/07/2006 - This revision was not shown on the Agenda mailed to the public.

**Outcome Signed**

[D06-12-033](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**39**  
[6164]

**I02-11-040 - Order Instituting Investigation into the gas market activities of Southern California Gas, San Diego Gas and Electric , Southwest Gas, Pacific Gas and Electric, and Southern California Edison and their impact on the gas price spikes experienced at the California border from March 2000 through May 2001.**

I03-02-033, A06-08-026 - Related matters. This decision closes with prejudice I02-11-040 investigating gas price spikes during the 2000/2001 energy crisis and I03-02-033 investigating the business activities of San Diego Gas & Electric Company (SDG&E), Southern California Gas Company (SoCal Gas), and their parent company Sempra Energy. It terminates conditions related to I02-11-040 imposed previously upon shareholder awards in SDG&E's Performance Based Ratemaking Mechanism and SoCalGas' Gas Cost Incentive Mechanism. I02-11-040 and I03-02-033 are closed. A06-08-026 remains open.

(Comr Brown, Comr Peevey - ALJ Pulsifer, ALJ TerKeurst)

**Outcome Signed**

[D06-12-034](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**40**  
[6168]

**R06-07-010 - Order Instituting Rulemaking to consider the annual revenue requirement determination of the California Department of Water Resources (DWR).**

This decision allocates the 2007 revenue requirement of DWR, using the allocation methodology adopted in D05-06-060. The results of this allocation are set forth in Appendix A. DWR submitted a revenue requirement determination for 2007 of \$5.138 billion on August 2, 2006, and submitted a revised determination of \$5.009 billion on October 30, 2006, a decrease of \$129 million dollars.

(Comr Brown - ALJ Allen)

**Outcome Signed**

[D06-12-035](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**41 A06-06-002 - Southwest Gas Corporation.**

[6172]

This decision approves 2007-2008 budgets and program elements for Low Income Energy Efficiency programs and California Alternate Rates for Energy funding for six small energy utilities. These proceedings are closed.

(Comr Grueneich - ALJ Malcolm)

**Outcome Signed**[D06-12-036](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**42 R04-04-003 - Order Instituting Rulemaking to promote policy and program coordination and integration in electric utility resource planning.**

[6174]

This decision addresses pending petitions for modification of D05-10-042. The modifications to D05-10-042 and the resource adequacy (RA) program that we adopt today include the following: •

Firm liquidated damages import contracts must now specify a firm delivery point at an inter-tie.

- The Commission expresses support for the development by The California Independent System Operator (CAISO) of a master file of generation unit operational characteristics in conjunction with the ability of sellers to demonstrate to the CAISO whether their units are short-start or long-start.
- The requirement that RA resources submit a zero dollar bid in the CAISO's Residual Unit Commitment process is clarified to provide that a portion of a unit that is not covered by an RA agreement is not subject to the zero bid requirement.
- Import contracts are exempted from the general requirement that RA resources make themselves available to the CAISO in real time.
- Minor wording changes to clarify the intent of the Commission on certain matters. The resource adequacy requirements portion of this proceeding is closed.

(Comr Peevey - ALJ Wetzell)

**Outcome Signed**[D06-12-037](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**43**

[6178]

**A06-06-032 - San Diego Gas & Electric Company (SDG&E).**

For approval of low-income assistance programs for program year 2007 and 2008. This decision adopts budgets, policies and program parameters for the Low Income Energy Efficiency and California Alternate Rate for Energy programs of Pacific Gas and Electric Company, Southern California Edison, Southern California Gas Company, and SDG&E. These proceedings are closed.

(Comr Grueneich - ALJ Malcolm)

**Outcome Signed**

[D06-12-038](#)

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

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**Energy Resolutions and Written Reports****44**

[6189]

**Res E-4046 - Pacific Gas and Electric Company (PG&E).**

PG&E's renewable contract complies with the Renewable Portfolio Standard (RPS) procurement guidelines and is approved. PG&E requests the Commission's review and approval of a power purchase agreement (PPA) executed with the Geysers Power Company, LLC. The energy acquired from this contract will count towards PG&E's RPS requirements. The Agreement between Calpine and PG&E replaces the final year (2007) of an existing contract between the two parties, and continues for five subsequent years, for a total of a six-year contract. Deliveries from this PPA are reasonably priced because the price includes competitive market costs for Energy, Environmental Attributes and Resource Adequacy. This PPA is not eligible for supplemental energy payments from the California Energy Commission. (Advice Letter (AL) 2915-E, filed October 16, 2006, and Supplemental AL 2915-E-A filed November 2, 2006)

**Outcome Approved**

Res E-4046

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**45**

[6190]

**Res E-4047 - Pacific Gas and Electric Company (PG&E).**

PG&E's renewable contracts comply with the Renewable Portfolio Standard (RPS) procurement guidelines and are approved with modifications. PG&E's request for approval of the renewable resource procurement contracts is granted. The energy acquired from these contracts will count towards PG&E's RPS requirements. In addition, the price for the contracts has been deemed by the Commission to be reasonable and fully recoverable in rates over the life of the contracts, subject to Commission review of PG&E's administration of the contracts. However, the Commission does not grant PG&E's request for a non-bypassable charge. (Advice Letter (AL) 2865-E, filed July 28, 2006; Supplemental AL 2865-E-A, filed November 13, 2006)

**Outcome Approved**

Res E-4047

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

- 
- 46**  
[6199]            **Res E-4049**  
This resolution formally adopts the 2006 Market Price Referent values for a baseload proxy plant for the use in the 2006 Renewable Portfolio Standard solicitations. This Resolution is made on the Commission's own motion.  
**Outcome Approved**  
Res E-4049  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 47**  
[6222]            **Res G-3394 - California Energy Commission (CEC).**  
For approval of its 2007 program plan and funding request for the Natural Gas Public Interest Research Program. CEC's request is approved. Pursuant to California Public Utilities Commission D04-08-010.  
**Outcome Approved**  
Res G-3394  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 48**  
[6231]            **Res E-4055 - Pacific Gas and Electric Company (PG&E).**  
For approval of two distinct power purchase agreements, with subsidiaries of Calpine Corporation, for Resource Adequacy for the period from 2008 to 2011. This advice letter is approved with modifications. (Advice Letter 2916-E filed October 23, 2006)  
**Outcome Approved**  
Res E-4055  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

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**Telecommunication Orders**

- 49**                    **R95-04-043 - Order Instituting Rulemaking on the Commission's own motion into competition for local exchange service.**  
 [6089]
- I95-04-044 - Related matters. This decision resolves issues relating to intercarrier compensation for "virtual" NXX traffic transported over the networks of Small Local Exchange Carriers, pursuant to the directives in D03-09-005.  
 (Comr Peevey - ALJ Pulsifer)  
 Agenda 3182, Item 37 11/9/2006 (Peevey);  
 Agenda 3183, Item 46 11/30/2006 (Peevey)  
**Outcome Held (1/11/07. Further consideration.)**  
 Yes: (none)  
 No: (none)  
 Abstain: (none)  
 Absent: (none)
- 50**                    **A05-03-005 - SBC California (SBC).**  
 [6123]
- This decision authorizes SBC to implement modified surcharge to recover costs of undergrounding lines in the City of San Diego as required by San Diego ordinance.  
 (Comr Peevey - ALJ Bushey)  
 Agenda 3183, Item 47 11/30/2006 (Staff)  
**Outcome Signed**  
 D06-12-039  
 Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
 No: (none)  
 Abstain: (none)  
 Absent: (none)
- 51 (Rev.)**            **R \_\_\_\_\_ - Order Instituting Rulemaking to address the needs of telecommunications customers who have limited English proficiency.**  
 [6230]
- Option 1.  
12/12/2006 - This revision was not shown on the Agenda mailed to the public.  
**Outcome Held (1/11/07.)**  
 Yes: (none)  
 No: (none)  
 Abstain: (none)  
 Absent: (none)

**70 (Rev.)**      **R\_\_\_\_\_ - Order Instituting Rulemaking to address the needs of telecommunications customers who have limited English proficiency.**  
[6246]

Option 2 to Item 51.

12/12/2006 - This item was not listed on the agenda distributed to the public.

**Outcome Held (1/11/07.)**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)

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**Telecommunication Resolutions and Reports****52**

[6165]

**Res T-17048 - Foresthill Telephone Company.**

General Rate Case Filing in compliance with General Order 96-A, Paragraph VI; and to withdraw Interexchange Receiving Service in Cal. P.U.C. Schedule No. A-9. This Resolution authorizes California High Cost Fund-A support for Foresthill Telephone Company of \$3,022,819, with an overall Intrastate Rate of Return of 10.00% for test year 2007, resulting in an intrastate revenue increase of \$3,022,819 from Telecommunication Division's proposed rates. (Advice Letter (AL) 263, filed March 2, 2006, and supplemented by AL 263A, filed March 20, 2006)

**Outcome Approved**

Res T-17048

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

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**Water/Sewer Orders****53**

[6177]

**A04-09-019 - California-American Water Company (CalAm).**

This decision authorizes CalAm's proposed Special Request 1 Surcharge to allow recovery of already incurred preconstruction costs related to its Coastal Water Project. Commencing January 1, 2007, the surcharge will be 4% on customer bills, then beginning July 1, 2007, will increase to 7%. Beginning January 1, 2008, the surcharge will increase to 10% and remain at the 10% level until the full amount authorized for preconstruction costs is collected. This decision also authorizes CalAm's proposed Special Request 2 Surcharge commencing after the Commission issues a Certificate of Public Convenience and Necessity for the Coastal Water Project, or alternative long-term supply solution. Initially, the surcharge will be 15% on customer bills, increasing to 30%, 45% and 60%, respectively, on July 1 and January 1 each year, and will remain at the 60% level through completion of the approved long-term water supply project. The revenues collected will be treated as a customer contribution to reduce the capital cost of the approved long-term supply project.

(Comr Peevey - ALJ Patrick)

**Outcome Signed**

D06-12-040

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**54**

[6215]

**R\_\_\_\_\_ - Order Instituting Rulemaking to consider revisions to the general rate case plan for Class A Water Companies.**

This rulemaking considers revisions to the Water Rate Case Plan adopted in D04-06-018.

**Outcome Signed**

R06-12-016

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

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**Other Utility Orders****55 (Rev.)**

[6022]

**R06-04-022 - Rulemaking on the Commission's Intervenor Compensation Program.**

This decision adopts amendments to the Rules of Practice and Procedure regarding intervenor compensation. The amendments (1) codify Commission precedent regarding eligibility and compensable costs, (2) provide intervenors with greater flexibility in filing notices of intent, (3) enact accounting and documentation requirements to facilitate Commission review and determination of eligibility and compensable costs, and (4) adopt a mechanism for providing notices of intent to claim compensation for judicial review costs. R06-04-022 is closed.

(Comr Bohn - ALJ Yacknin)

Agenda 3181, Item 44 10/19/2006 (Grueneich);

Agenda 3182, Item 39 11/9/2006 (Staff);

Agenda 3183, Item 53 11/30/2006 (Staff)

12/07/2006 - This revision was not shown on the Agenda mailed to the public.

**Outcome Signed**

D06-12-041

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

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**Legal Division Matters****56**                    **FERC Docket No. RM06-16-000 - Mandatory Reliability Standards for the Bulk-Power System.**  
[6228]

On April 4, 2006, the North American Electric Reliability Council (NERC) filed with the Federal Energy Regulatory Commission (FERC) 102 proposed Reliability Standards for FERC approval, subject to its application for certification as the Electric Reliability Organization pursuant to section 215 of the Federal Power Act. NERC subsequently filed with FERC five additional proposed Reliability Standards. On October 19, 2006, FERC proposed a rulemaking to approve 83 of NERC's 107 proposed Reliability Standards. Staff seeks the Commission's authorization to file Comments in response to FERC's proposed approval of these 83 Reliability Standards.

**Outcome Approved-Staff Recommendation**

FERC Docket No. RM06-16-000

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

**57**                    **FERC Docket No. RM05-25-000; RM05-17-000 - Preventing Undue Discrimination and Preference in Transmission Services.**  
[6229]

On May 18, 2006, FERC released a Notice of Proposed Rulemaking (NOPR) proposing amendments to regulations adopted in Orders 888 and 889 to ensure that transmission services are provided in a nondiscriminatory and just and reasonable basis. One of FERC's proposals in the NOPR was to modify the redispatch obligations associated with long-term firm point-to-point service. Based on prior Commission authorization, staff has already addressed this issue in Comments on the NOPR. However, FERC is now seeking further comment on the proposal of the Transparent Dispatch Advocates for transmission providers to post redispatch cost information and provide real-time redispatch. Staff seeks the Commission's authorization to file further Comments addressing this proposal. Comments are due on December 15, 2006.

**Outcome Approved-Staff Recommendation**

FERC Docket No. RM05-25-000; RM05-17-000

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the*

### Applications for Rehearing

**59**

[6021]

**R00-02-004 - Conference with Legal Counsel - Application for Rehearing**

Disposition of application for rehearing of D06-03-013 filed by the California Attorney General and jointly by The Utility Reform Network and the Division of Ratepayer Advocates. In D06-03-013, the Commission adopted revised General Order 168, Market Rules to Empower Consumers and to Prevent Fraud.

Agenda 3180, Item 61 10/5/2006 (Peevey);

Agenda 3181, Item 52 10/19/2006 (Staff);

Agenda 3182, Item 44 11/9/2006 (Staff);

Agenda 3183, Item 58 11/30/2006 (Grueneich)

**Outcome Signed**

D06-12-042

Yes: (Bohn, Brown, Chong, Grueneich, Peevey)

No: (none)

Abstain: (none)

Absent: (none)

- 60**  
[6044]      **R04-09-003 - Conference with Legal Counsel - Application for Rehearing**  
Disposition of Joint Application for Rehearing of D06-05-041. The application was filed jointly by The Utility Reform Network and Division of Ratepayer Advocates. Responses were filed by a group of energy utilities, called the “Joint Parties,” The California Water Association, Park Water Company, and Pacific Gas and Electric Company. The Decision adopted rules for the allocation of gain on sale under ordinary circumstances, continued the current framework for addressing gain on sale issues where a municipal utility takes over a portion of a public utility, and interpreted the provisions of Public Utilities Code Section 790, among other things.  
Agenda 3181, Item 53 10/19/2006 (Staff);  
Agenda 3182, Item 45 11/9/2006 (Staff);  
Agenda 3183, Item 59 11/30/2006 (Brown)  
**Outcome Signed**  
D06-12-043  
Yes: (Brown, Grueneich, Peevey)  
No: (Bohn, Chong)  
Abstain: (none)  
Absent: (none)
- 61**  
[6202]      **C05-05-030 - Conference with Legal Counsel – Application for Rehearing**  
Disposition of application for rehearing of D06-08-006 filed by Qwest Communications Corporation and Qwest Enterprise America, Inc. (Qwest). D06-08-006 granted the Qwest’s Motion for Summary Judgment, and determined that AT&T’s practice of imposing different yet-to-be-approved interim rates for cageless collocation service based solely on the date such service was ordered, is unreasonable and unlawful as applied to Qwest, and ordered refunds to Qwest. The Commission ordered the refund amount, including interest calculated at the 90-day commercial paper rate.  
**Outcome Held (1/11/07.)**  
Yes: (none)  
No: (none)  
Abstain: (none)  
Absent: (none)
- 62**  
[6217]      **R05-04-005 - Conference with Legal Counsel - Application for Rehearing**  
Disposition of Applications for Rehearing filed by The Utility Reform Network and Division of Ratepayer Advocates (jointly) and Disability Rights Advocates of D06-08-030. This Decision established a Uniform Regulatory Framework for telecommunications utilities.  
**Outcome Signed**  
D06-12-044  
Yes: (Bohn, Brown, Chong, Grueneich, Peevey)  
No: (none)  
Abstain: (none)  
Absent: (none)

**63**

[6223]

**A05-07-024 - Conference with Legal Counsel - Application for Rehearing**

Disposition of application for rehearing of D06-01-043 in A05-07-024 by Pacific Bell Telephone Company (dba SBC California). D06-01-043 adopted an amendment to existing interconnection agreements that various competitive local exchange carriers have with SBC California in this change-of-law proceeding resulting from changes in federal unbundling obligations of incumbent local exchange carriers.

**Outcome Held (1/11/07.)**

Yes: (none)

No: (none)

Abstain: (none)

Absent: (none)