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# ***Public Utilities Commission of the State of California***

## ***Public Agenda 3246***

***Thursday, December 17, 2009 9:30 a.m.***

***San Francisco, California***

### **Commissioners**

**Michael R. Peevey, President**

**John A. Bohn**

**Rachelle B. Chong**

**Dian M. Grueneich**

**Timothy Alan Simon**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.*

Website: <http://www.cpuc.ca.gov>

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### **Scheduled Commission Meetings 505 Van Ness Avenue, San Francisco**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <b><i>Closed to the Public</i></b>	<i>Commission Meeting</i> Auditorium (10 a.m.) <b><i>Open to the Public</i></b>
Friday, January 15, 2010 (San Francisco)	Thursday, December 17, 2009 (San Francisco at 9:30 AM)
Monday, February 01, 2010 (San Francisco)	Thursday, January 21, 2010 (San Francisco)
Monday, February 22, 2010 (San Francisco)	Thursday, February 04, 2010 (San Francisco)
Monday, March 08, 2010 (San Francisco)	Thursday, February 25, 2010 (San Francisco)
Monday, April 05, 2010 (San Francisco)	Thursday, March 11, 2010 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### ***Matters of Public Interest***

***For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.***

For further information contact the Public Advisor  
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**PUBLIC COMMENT**

**The following items are not subject to public comment:**

- All items on the closed session agenda.
- 15, 48, 50

**Public Comment:**

**Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

**Consent Agenda - Orders and Resolutions**

**Item                      Preliminary Categorizations and Hearing Determinations for  
1                              Recently Filed Formal Applications**

[9077]

**Res ALJ 176-3246**

**PROPOSED OUTCOME:**

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

**ESTIMATED COST:**

® None.

Consent Agenda - Orders and Resolutions (continued)

**Item                    Petition to Modify Decision 07-12-052**

**2**

[8474]

**R06-02-013**

Order Instituting Rulemaking to integrate procurement policies and consider long-term procurement plans.

**PROPOSED OUTCOME:**

- ® Declines to modify D07-12-052 defining the inclusion of qualified facilities in the Long Term Procurement Planning process as only a “planning assumption.”
- ® The Commission believes planning is a preliminary step before actual procurement of energy.
- ® No one energy source is only included as a planning assumption.
- ® There is a presumption that including qualified facilities in the planning process will result in procuring energy and capacity from qualified facilities.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Comr Peevey - ALJ Long)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407713](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407713)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3234, Item 14 5/21/2009 (Staff);  
 Agenda 3235, Item 2 6/4/2009 (Simon);  
 Agenda 3236, Item 5 6/18/2009 (Staff);  
 Agenda 3237, Item 2 7/9/2009 (Staff);  
 Agenda 3238, Item 3 7/30/2009 (Staff);  
 Agenda 3239, Item 2 8/20/2009 (Staff);  
 Agenda 3240, Item 2 9/10/2009 (Staff);  
 Agenda 3241, Item 2 9/24/2009 (Staff);  
 Agenda 3242, Item 2 10/15/2009 (Staff);  
 Agenda 3243, Item 2 10/29/2009 (Staff);  
 Agenda 3244, Item 2 11/20/2009 (Staff);  
 Agenda 3245, Item 2 12/3/2009 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **California American Water Company Increase in Distribution**  
**3**                            **System Improvement Charge Surcharge**

[8832]

**Res W-4790**, Advice Letter (AL) 763 filed June 23, 2009 and Supplemental AL 763-A filed August 18, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes California American Water Company to increase its Distribution System Improvement Charge surcharge to water rates of customers of the Los Angeles Division from 4.29% to 4.89% for the period of March to May, 2009.

**ESTIMATED COST:**

® \$236,200.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408595](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408595)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3242, Item 13 10/15/2009 (Staff);

Agenda 3243, Item 6 10/29/2009 (Staff);

Agenda 3244, Item 4 11/20/2009 (Staff);

Agenda 3245, Item 4 12/3/2009 (Bohn )

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Determines Ratemaking Treatment for Rural Telephone**  
**4**                            **Bank Stock Dissolution Proceeds**

[8848]

**A07-12-026**

Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone Company, Happy Valley Telephone Company, Hornitos Telephone Company, Kerman Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company, Inc., The Siskiyou Telephone Company, Volcano Telephone Company, and Winterhaven Telephone Company for Ratemaking Determination regarding Dissolution of Rural Telephone Bank.

**PROPOSED OUTCOME:**

- ® Ratepayers and the California High Cost Fund A provided the funds to acquire Rural Telephone Bank stock and will be credited with the redemption proceeds.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® \$3.6 million in aggregate rate relief.

(Comr Chong - ALJ Bushey)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407652](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407652)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3242, Item 19 10/15/2009 (Staff);

Agenda 3243, Item 9 10/29/2009 (Staff);

Agenda 3244, Item 7 11/20/2009 (Staff);

Agenda 3245, Item 6 12/3/2009 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Petition of The Utility Reform Network for a Rulemaking  
5**                    **Regarding Arrearage Management and Shutoff Prevention**

[8864]

**P09-06-022**

**PROPOSED OUTCOME:**

® Denies the petition of The Utility Reform Network for a rulemaking or investigation to address arrearage management and shutoff prevention for residential customers of the major jurisdictional electric and natural gas utilities.

® Closes the proceeding.

**ESTIMATED COST:**

® None.

(Comr Bohn - ALJ O'Donnell)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407682](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407682)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3243, Item 11 10/29/2009 (Grueneich);

Agenda 3244, Item 8 11/20/2009 (Simon);

Agenda 3245, Item 7 12/3/2009 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Chevron Pipeline Company's Request to Remove the New**  
**6**                            **Kettleman Station Truck Unloading Facility From its Public**  
[8947]                    **Utility Accounts**

**Res O-0050**, Advice Letter 40 filed on June 12, 2009 - Related matters.

**PROPOSED OUTCOME:**

- ® Chevron Pipeline Company's (CPL) request is approved.
- ® CPL shall refund to customers the difference between the depreciated cost of the facility and the sales price.

**ESTIMATED COST:**

- ® None.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408612](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408612)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3244, Item 25 11/20/2009 (Staff);

Agenda 3245, Item 9 12/3/2009 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Funding for Cazadero and Timber Cove Areas of the Sea**  
**7**                         **Ranch Project of Verizon California, Inc. from California**  
[8972]                    **Advanced Services Fund**

**Res T-17238**

**PROPOSED OUTCOME:**

® Construction of new fiber optic line extending in the Timber Cove wire center with connection with AT&T's Monte Rio wire center and other facilities.

**ESTIMATED COST:**

® \$2,147,110 from the California Advanced Services Fund representing 40% of the total project cost.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405526](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405526)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3244, Item 46 11/20/2009 (Staff)

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Public Utilities Commission Transportation Reimbursement  
8                        Account Fees for Fiscal Year 2009-10**

[9009]

**Res M-4821**

**PROPOSED OUTCOME:**

® The fee levels set by this resolution for passenger vehicle operators, vessel operators, commercial air operators and pipeline corporations are unchanged from the fee levels set for fiscal year 2008-09.

® The fee level set for the railroad corporations reflect a \$665,000 increase from the level set for fiscal year 2008-09 primarily due to a 2009-10 budget augmentation of \$561,000 for development and implementation of a rail safety and security information management system.

**ESTIMATED COST:**

® None.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407736](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407736)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Item                    Disclosure of Records of an Investigation**

**9**

[9015]

**Res L-387**

Authorizes the disclosure of records concerning the California Public Utilities Commission Consumer Protection and Safety Division's investigation of an electrical incident that occurred on October 21, 2007, at 13545 Nightsky Drive, Camarillo, California.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408229](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408229)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Certification of Final Environmental Impact Report for**  
**10**                        **Coastal Water Project**

**(Rev.)**

[9016]

**A04-09-019**

In the Matter of the Application of California-American Water Company for a Certificate of Public Convenience and Necessity to Construct and Operate its Coastal Water Project to Resolve the Long-Term Water Supply Deficit in its Monterey District and to Recover All Present and Future Costs in Connection Therewith in Rates.

**PROPOSED OUTCOME:**

® Certifies Final Environmental Impact Report as the environmental impact report for the Coastal Water Project.

® Proceeding remains open for consideration of California American Water Company's request for a Certificate of Public Convenience and Necessity.

**ESTIMATED COST:**

® Unknown at this time.

(Comr Bohn - ALJ Minkin)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=E26260](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E26260)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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12/10/2009 - This revision was not shown on the Agenda mailed to the public.

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Lake Alpine Water Company General Rate Increase**

**11**

[9022]

**Res W-4809**

**PROPOSED OUTCOME:**

® Authorizes a general rate increase to produce additional annual revenues in Test Year 2009.

**ESTIMATED COST:**

® An additional annual revenue of \$97,356 or 18.9%.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408787](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408787)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Item                    Revision of the California Advanced Services Fund**

**12**

**Surcharge Rate**

[9027]

**Res T-17248**

**PROPOSED OUTCOME:**

® Adopts the Revision of the California Advanced Services Fund Surcharge Rate from 0.25% to 0.00% Effective January 1, 2010.

**ESTIMATED COST:**

® \$0.00 Effective January 1, 2010.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405338](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405338)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    2009 Market Price Referent Values**

**13**

[9029]

**Res E-4298**

**PROPOSED OUTCOME:**

® Formally adopts the 2009 Market Price Referent values for use in the 2009 Renewables Portfolio Standard solicitations.

**ESTIMATED COST:**

® None.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408708](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408708)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Item                    Southern California Edison Company's Power Purchase  
14                        Agreement with Echanis, LLC**

[9030]

**Res E-4293**, Advice Letter (AL) 2359-E filed on July 13, 2009 and AL 2359-E-A filed on October 22, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Approves a new renewables portfolio standard power purchase agreement (PPA) between Southern California Edison Company and Echanis, LLC.

® Approves cost recovery for a renewable energy PPA.

**ESTIMATED COST:**

® Actual costs are confidential at this time.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408493](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408493)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item 15 Complaint Alleging Discrimination for Refusal to Disconnect 911 Trunks.**

[9031]

**C08-01-007**

CommPartners, LLC vs. Pacific Bell Telephone Company, dba AT&T California.

**PROPOSED OUTCOME:**

- ® Complaint is denied.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Comr Simon - ALJ Reed)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405645](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405645)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

**Item Pacific Gas and Electric Company's Power Purchase  
16 Agreement with El Dorado Energy, LLC**

[9032]

**Res E-4302**, Advice Letter 3500-E filed on July 27, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Approves cost recovery for a power purchase agreement (PPA) resulting from Pacific Gas and Electric Company's (PG&E) 2008 Renewables Portfolio Standard (RPS) solicitation between PG&E and El Dorado Energy, LLC., pursuant to California's RPS program.

**ESTIMATED COST:**

® Actual costs are confidential at this time.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405592](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405592)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Memorandum Account Pursuant to the Water Rate Case Plan**  
**17**

[9034]

**A09-05-001**, A09-05-002, A09-05-003, A09-05-004, A09-05-005, A09-05-007 - Related matters.

In the Matter of the Application of San Jose Water Company for Authority to Determine its Cost of Capital and to Apply that Cost of Capital in Rates for the Period From January 1, 2010 through December 31, 2012.

**PROPOSED OUTCOME:**

® Grants authority for San Jose Water Company, Valencia Water Company, Park Water Company and Apple Valley Ranchos Water Company, San Gabriel Valley Water Company, Suburban Water Systems, and Great Oaks Water Company, to implement a memorandum account to recover the final difference between current rates based on the most recent cost of capital authorized for each company, and the new cost of capital adopted in a final decision.

**ESTIMATED COST:**

® Unknown, pending the adoption of a final 2010 base year cost of capital for each company.

(Comr Bohn - ALJ Long)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408309](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408309)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Clarifying Information Related to the Renewable Portfolio  
18**                    **Standard Program**

[9035]

**R05-06-040**

Order Instituting Rulemaking to implement Senate Bill No. 1488 relating to confidentiality of information.

**PROPOSED OUTCOME:**

- ® Clarifies that certain information is not market sensitive if released in a specified manner.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Comr Grueneich - ALJ Yacknin)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405591](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405591)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

**Item 19 Funding for Plumas-Sierra Telecommunications Last Mile Project From the California Advanced Services Fund**

[9036]

**Res T-17246**

**PROPOSED OUTCOME:**

® Construction of Last Mile Project for underserved areas in Lassen County under the California Advanced Services Fund (CASF) program.

**ESTIMATED COST:**

® \$166,911 from the CASF representing 10% of the total project cost.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408596](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408596)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Item 20 Riverview Acres Water Company's Surcharge for its Unanticipated Expense Memorandum Account**

[9037]

**Res W-4811**

**PROPOSED OUTCOME:**

® Authorizes a surcharge of \$6.29 for eighteen months.

**ESTIMATED COST:**

® Total cost recovery of \$6,000.68.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408574](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408574)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Golden State Water Company's Surcharge to Existing  
21                        Customers**

[9038]

**Res W-4810**

**PROPOSED OUTCOME:**

® Authorizes Golden State Water Company to institute a surcharge on water rates of existing customers of the Arden-Cordova District to repay a \$4.5 million loan under the Safe Drinking Water State Revolving Fund Law of 1997 and the American Recovery and Reinvestment Act of 2009.

® The loan will be used for installation of meters and retrofits.

**ESTIMATED COST:**

® \$362,252 annual payments for years 1 to 10 and \$329,568 for years 11 to 20.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408737](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408737)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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**Item                    Southern California Edison Company's Power Purchase  
22                        Agreement with Ventura Regional Sanitation District**

[9039]

**Res E-4263**, Advice Letter 2356-E filed on July 1, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Approves a renewable portfolio standard power purchase agreement (PPA) with Ventura Regional Sanitation District.

® Approves cost recovery for a renewable energy PPA.

**ESTIMATED COST:**

® \$100.43/MWh.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408495](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408495)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Pacific Gas and Electric Company's Electric Revenue Requirement**  
**23**

[9043]

**A09-06-001**

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with the 2010 Energy Resource Recovery Account and Ongoing Competition Transition Charge Forecasts, Tesla Generating Station, and Market Redesign and Technology Upgrade.

**PROPOSED OUTCOME:**

® Adopts an electric revenue requirement of \$4,131.2 million, which consists of \$3,780.0 million in the Energy Resources Recovery Account, \$370.3 million in the Ongoing Competition Transition Charge, and a Power Charge Indifference Credit Amount of \$19.0 million.

® Closes the proceeding.

**ESTIMATED COST:**

® The 2010 electric revenue requirement forecast is \$4,131.2 million.

(Comr Peevey - ALJ DeBerry)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406224](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406224)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Petition to Modify Decision 05-04-051 and Decision**  
**24**                        **07-11-004**

[9045]

**R06-04-010**

Order Instituting Rulemaking to Examine the Commission's post-2005 Energy Efficiency Policies, Programs, Evaluation, Measurement and Verification, and Related Issues.

**PROPOSED OUTCOME:**

® Decision (D) 05-05-041 and D07-11-004 are modified to allow utilities to provide stand-alone solar-powered non-generating energy efficiency measures in their portfolios, subject to showing cost-effectiveness.

**ESTIMATED COST:**

® None.

(Comr Grueneich - ALJ Gamson)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407937](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407937)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item Pacific Gas and Electric Company's Revised Electric Rates**  
**25**

[9046]

**Res E-4289**, Advice Letter 3518-E filed on September 1, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes Pacific Gas and Electric Company (PG&E) to revise electric rates effective January 1, 2010 to reflect revenue requirement changes approved by the Commission and the Federal Energy Regulatory Commission by December 17, 2009, and amortization of balancing accounts.

® Rate and revenue changes made pursuant to this resolution are subject to audit, verification, and adjustment.

**ESTIMATED COST:**

® An increase in annual electric revenue requirements of approximately \$313 million for PG&E customers.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408673](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408673)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **South San Joaquin Irrigation District's Proposal to Provide**  
**26**                        **Retail Electrical Service to Existing Pacific Gas and Electric**  
[9047]                    **Company Service Territory**

**Res E-4301**

**PROPOSED OUTCOME:**

® Determines that South San Joaquin Irrigation District's proposed service could raise rates for Pacific Gas and Electric Company's (PG&E) remaining ratepayers but the magnitude of the estimated increase is small relative to PG&E's current system average rates, and thus does not substantially impair PG&E's ability to provide adequate service at reasonable rates.

**ESTIMATED COST:**

® PG&E estimates a 30-year net present value loss of \$303.9 million, and resultant higher rates of \$0.00040 per kilowatt-hour or 0.25% of the system average rate.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408853](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408853)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Southern California Edison Company's Power Purchase  
27                        Agreement with Puget Sound Energy, Inc**

[9058]

**Res E-4300**, Advice Letter 2388-E filed on October 5, 2009 - Related matters.

**PROPOSED OUTCOME:**

- ® Approves a new renewables portfolio standard power purchase agreement (PPA) between Southern California Edison Company and Puget Sound Energy, Inc.
- ® The agreement is approved without modification.
- ® Approves cost recovery for a renewable energy PPA.

**ESTIMATED COST:**

- ® Actual costs of this contract are confidential at this time.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408749](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408749)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Golden State Water Company 's Water Rate Increase**  
**28**

[9059]

**A08-07-010**, A07-01-014 - Related matters.

In the Matter of the Application of Golden State Water Company for an order authorizing it to increase rates for water service in Years 2010, 2011, and 2012 in Region II and Region III Service Area.

**PROPOSED OUTCOME:**

- ® Authorizes rate increases in Golden State Water Company's Regions II and III and removes the La Serena Plant Improvement Project costs from rate base.
- ® Region II Revenue Requirement of \$122,769,500 or 21.9% increase.
- ® Region III Revenue Requirement of \$116,734,800 or 27.0% increase.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® To be determined.

(Comr Bohn - ALJ Rochester)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=E26482](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E26482)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Golden State Water Company Order to Discontinue Flat-Rate  
29                        Water Service**

**(Rev.)**

[9061]

**Res W-4812**, Advice Letter No. 1362-W filed on November 16, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Order approving request to discontinue flat-rate water service for the Calipatria-Niland customer service area, transfer all flat-rate customers to metered rates under either tariff Schedule No. R3-1-R or R3-1-NR.

® Remove tariff Schedule No. R3-2.

**ESTIMATED COST:**

® Dependent upon water consumption and rates based on tariff Schedule No. R3-1-R, Residential Metered Service.

12/16/2009 - This revision was not shown on the Agenda mailed to the public.

**Item                    United Telecom, Inc. Application for Registration  
30**

[9062]

**A09-07-007**

Application of United Telecom, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of the Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

® Grants Certificate of Public Convenience and Necessity to United Telecom, Inc.

® Closes the proceeding.

**ESTIMATED COST:**

® None.

(Comr Chong - ALJ MacDonald)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=404549](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=404549)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Impulse Telecom, LLC Certificate of Public Convenience and**  
**31**                        **Necessity**

[9063]

**A09-08-006**

In the Matter of the Application of Impulse Telecom, LLC for a certificate of public convenience and necessity to provide: (i) resold and facilities-based competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Verizon California, Inc., SureWest Telephone, and Citizens Telecommunications Company of California, Inc.; and (ii) resold and facilities-based interexchange service statewide.

**PROPOSED OUTCOME:**

- ® Grants Certificate of Public Convenience and Necessity to Impulse Telecom, LLC.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Comr Chong - ALJ MacDonald)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405604](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405604)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Rosebud Telephone, LLC Certificate of Public Convenience  
and Necessity**

**32**

[9066]

**A09-09-008**

In the Matter of the Application of Rosebud Telephone, LLC for a Certificate of Public Convenience and Necessity To Provide Resold and Facilities-Based Local Exchange and Interexchange Telecommunications Services within California.

**PROPOSED OUTCOME:**

- ® Grants a Certificate of Public Convenience and Necessity to Rosebud Telephone, LLC.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Comr Grueneich - ALJ Wilson)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=404877](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=404877)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Petition to Modify Decision 07-09-010 and Decision**  
**33**                        **09-03-033**

[9067]

**A07-05-023**

Application of San Diego Gas and Electric Company for Approval of Power Purchase Agreements with J-Power, USA Development Company, LTD., and Wellhead Power Margarita, LLC, for Recovery of Costs and for a Limited Exemption from the Requirements of Public Utilities Code Section 851.

**PROPOSED OUTCOME:**

- ® Authorization of Petition for Modification of Decision (D) 07-09-010 (as previously modified by D09-03-033).
- ® Amends language of decisions, as well as Wellhead Option Agreement and purchase power agreement between San Diego Gas & Electric Company and Wellhead Power Margarita, LLC.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Comr Peevey - ALJ Wilson)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408662](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408662)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    PacifiCorp's Energy Cost Adjustment Clause**

**34**

[9069]

**A09-07-032**

In the Matter of the Application of PacifiCorp, an Oregon Company, for Authority to Update its Rates Pursuant to its Energy Cost Adjustment Clause Effective January 1, 2010.

**PROPOSED OUTCOME:**

- ® Modification of Energy Cost Adjustment Clause.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® Rate decrease of \$4.6 million.

(Comr Grueneich - ALJ Farrar)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408571](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408571)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Item                    Larkspur Meadows Water Company General Rate Increase**

**35**

[9071]

**Res W-4813**

**PROPOSED OUTCOME:**

- ® Authorizes a general rate increase to produce additional annual revenue for Test Year 2010.

**ESTIMATED COST:**

- ® Increase in revenue of \$3,648 or 26.12%.

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Consent Agenda - Orders and Resolutions (continued)

**Item Guan Qi Shao Passenger Stage Corporation Certificate**

**36**

[9072]

**A09-09-014**

Application of Guan Qi Shao, dba Pacific Diamond Tour for authority to operate as a scheduled passenger stage corporation between points in San Francisco and casinos in Brooks, Lincoln, and Placerville, all in California, and for approval of a Zone of Rate Freedom.

**PROPOSED OUTCOME:**

- ® Grants the application of Guan Qi Shao to operate as a scheduled passenger stage corporation between San Francisco, Brooks, Lincoln, and Placerville.
- ® Establish a zone of rate freedom.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Exam Clark)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406056](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406056)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item            My Ride, Inc. Passenger Stage Corporation Certificate**

**37**

[9073]

**A09-10-005**

Application of My Ride, Inc. for authority to operate as an on-call, door-to-door passenger stage corporation for children aged 5-18 between points in Los Angeles County, and for children aged 10-18 for scheduled round-trip team sports-related travel between points originating in Los Angeles County to points located in Ventura, San Bernardino, Riverside, Orange, San Diego, Imperial, Santa Barbara, and San Luis Obispo Counties, and to establish a Zone of Rate Freedom.

**PROPOSED OUTCOME:**

- ® Grants the application of My Ride, Inc. to operate as a passenger stage corporation specializing in the transportation of children in the Counties of Imperial, Los Angeles, Orange, Riverside, San Bernardino, San Diego, San Luis Obispo, Santa Barbara, and Ventura.
- ® Establish a zone of rate freedom.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Exam Clark)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405286](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405286)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Narjes Khanian Passenger Stage Corporation Certificate**  
**38                        Transfer**

[9074]

**A09-10-030**

In the Matter of the Application for Approval by Transfer and Sale of the Operating Authority in Passenger Stage Certificate 10814 held by Seller, Khanian M. Narjes, dba A Royal Shuttle to Buyer, Guita Nouranian, pursuant to the Provisions of Public Utilities Code Section 851 et seq.

**PROPOSED OUTCOME:**

- ® Grants the application for approval to transfer a passenger stage corporation certificate from Narjes Khanian to Guita Nouranian.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Exam Clark)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406153](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406153)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Item                    Del Oro Water Company, Pine Mountain District General Rate**  
**39                        Increase**

[9075]

**Res W-4814**

**PROPOSED OUTCOME:**

- ® Authorizes a general rate increase to produce additional annual revenue for Test Year 2009.

**ESTIMATED COST:**

- ® Increase in revenue of \$4,878 or 9.3%.

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Lake Forest Water Company Memorandum Account**  
**40**

[9076]

**Res W-4815**, Advice Letter (AL) 40-W filed on July 28, 2009 and AL 40-W-B filed on November 24, 2009  
- Related matters.

**PROPOSED OUTCOME:**

® Authorizes a surcharge of \$39.87 semi-annually for three years for Water Quality Memorandum Account and an increase of \$55,037 or 38.5% for an offset rate base increase.

**ESTIMATED COST:**

- ® Recovery of \$42,905 from Water Quality Memorandum Account.
- ® \$55,037 or 38.5% increase for purchased water, power, and rate base offsets.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406763](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406763)

**Item                    United Way of Tulare County Request for Certification as the**  
**41                    2-1-1 Service Provider for Tulare County**

[9078]

**Res T-17217**

**PROPOSED OUTCOME:**

® Approval of United Way of Tulare County's (UWTC) request to become 2-1-1 provider for Tulare County.

**ESTIMATED COST:**

- ® No cost to calling party.
- ® Expenses for telecommunications services connected with 2-1-1 are included in the fees charged by Interface Children & Family Services.
- ® UWTC's funding comes from Tulare County and other grant funding.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=402196](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=402196)

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Consent Agenda - Orders and Resolutions (continued)

**Item**                    **Volunteer Center of Sonoma County Request for**  
**42**                        **Certification as the 2-1-1 Service Provider for Mendocino**  
[9079]                    **County**

**Res T-17218**

**PROPOSED OUTCOME:**

® Approval of Volunteer Center of Sonoma County's (Volunteer Center) request to become 2-1-1 provider for Mendocino County.

**ESTIMATED COST:**

- ® No cost to calling party.
- ® Expenses for telecommunications services connected with 2-1-1 are included in the fees charged by Volunteer Center to 2-1-1 Mendocino.
- ® 2-1-1 Mendocino's funding comes from United Way of the Wine Country, Mendocino County and other grant funding.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=402177](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=402177)

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Order Extending Statutory Deadline**

**43**

[9083]

**R06-02-012**

Order Instituting Rulemaking to Develop Additional Methods to Implement the California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

® Extends deadline for concluding proceeding to February 24, 2010.

**ESTIMATED COST:**

® None.

(Comr Peevey - ALJ Simon)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406018](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406018)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Item                    Agate Bay Water Company Rate Base Revenue Increase**

**44**

[9084]

**Res W-4816**, Advice Letter 28 filed on September 3, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Authorizes a rate base offset revenue.

**ESTIMATED COST:**

® \$9,156 or 3.0%.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406884](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406884)

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Consent Agenda - Orders and Resolutions (continued)

**Item Cold Springs Water Company General Rate Increase**

**45**

[9085]

**Res W-4817**

**PROPOSED OUTCOME:**

® Authorizes a general rate increase to produce additional annual revenue for Test Year 2009.

**ESTIMATED COST:**

® Additional revenue of \$42,043 or 21.1%.

**Item Pacific Gas and Electric Company to Grant Bohemia  
46 Properties a Combined Bridge and Storm Drain Easement**

[9086]

**Res E-4306**, Advice Letter 3553E filed on November 3, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Approves an Encroachment Agreement between Pacific Gas and Electric Company and Bohemia Properties pursuant to Public Utilities Code Section 851.

**ESTIMATED COST:**

® None.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406717](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406717)

Consent Agenda - Orders and Resolutions (continued)

**Item                    Order Extending Deadline**

**47**

[9087]

**R06-05-028**

Order Instituting Rulemaking on the Commission's own Motion to review the telecommunications public policy programs.

**PROPOSED OUTCOME:**

® Decision extends statutory deadline for resolving proceeding to February 15, 2010.

**ESTIMATED COST:**

® None.

(Comr Chong - ALJ Bushey)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406286](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406286)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Order Extending Statutory Deadline**

**48**

[9088]

**I09-01-017**

Investigation on the Commission's Own Motion Into the Operations and Practices of Calpine PowerAmerica-CA, LLC; Notice of Opportunity for Hearing; and Order to Show Cause Why the Commission Should Not Impose Fines and Sanctions For Calpine's 2007 Violation of System and Local Resource Adequacy Requirements.

**PROPOSED OUTCOME:**

® Order extending statutory deadline for the investigation of the Calpine Power America-CA, LLC year-ahead resource adequacy compliance filings for 2008 until May 29, 2010.

**ESTIMATED COST:**

® None.

(Comr Peevey - ALJ Fukutome)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405818](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405818)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Order Extending Statutory Deadline**

**49**

[9094]

**R06-04-010**

Order Instituting Rulemaking to examine the Commission's post-2005 energy efficiency policies, programs, evaluation, measurement, and verification, and related issues.

**PROPOSED OUTCOME:**

® Extends statutory deadline to February 24, 2010 to resolve two remaining matters.

**ESTIMATED COST:**

® None.

(Comr Grueneich - ALJ Gamson)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406731](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406731)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Order Dismissing Complaint**

**50**

[9095]

**(ECP) C09-06-012**

Greg McAllister vs. Verizon California, Inc.

**PROPOSED OUTCOME:**

- ® Case dismissed for lack of prosecution.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® None.

(Comr Grueneich - ALJ Barnett)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405809](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405809)

**Item                    Little Bear Water Company, Inc. to Encumber its Assets**

**51**

[9096]

**Res W-4819**, Advice Letter No. 54 filed on October 14, 2009 - Related matters.

**PROPOSED OUTCOME:**

- ® Authorizes Little Bear Water Company, Inc. to borrow \$475,000 and use the proceeds to refinance existing long-term debt authorized by Resolutions W-4545 and W-4621.

**ESTIMATED COST:**

- ® Approximately 9.5% interest on the loan.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408836](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408836)

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Inyo Networks, Inc. Certificate of Public Convenience and  
52                        Necessity**

[9098]

**A09-07-023**

**PROPOSED OUTCOME:**

® Grants Inyo Networks, Inc., a Certificate of Public Convenience and Necessity in order to provide Limited Facilities Based Local Exchange and Resold Local Exchange and Intrastate Interchange Service within California.

® Closes the proceeding.

**ESTIMATED COST:**

® None.

(Comr Chong - ALJ Wilson)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405168](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405168)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Orders and Resolutions (continued)

**Item                    Order Extending Statutory Deadline**

**53**

[9101]

**R06-10-006**

Order Instituting Rulemaking on the Commission's own motion into the application of the California Environmental Quality Act to applications of jurisdictional telecommunications utilities for authority to offer service and construct facilities.

**PROPOSED OUTCOME:**

® This decision extends the statutory deadline for completion of this proceeding for an additional 60 days, until February 15, 2010.

® This extension of time is necessary based on the complexity of this matter.

**ESTIMATED COST:**

® None.

(Comr Bohn - ALJ Prestidge)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407183](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407183)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Consent Agenda - Orders and Resolutions (continued)

**Item**                      **Lodi Gas Storage, L.L.C. Certificate of Public Convenience  
54**                      **and Necessity**

[9102]

**A09-09-012**

**PROPOSED OUTCOME:**

- ® Approves Lodi Gas Storage, L.L.C.'s (LGS) request to amend its Certificate of Public Convenience and Necessity to authorize the drilling of 15 new wells from existing well sites for efficient operations of the Lodi Gas Storage Facility (Lodi Facility).
- ® As a result, the wells at the Lodi Facility will last longer before reconditioning is necessary, reducing operating costs and increasing the reliability of the operation.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® LGS will incur undisclosed (proprietary) costs to drill the new wells.

(Comr Bohn - ALJ Smith)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=406848](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=406848)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Consent Agenda - Intervenor Compensation Orders****Item                    Compensation Awarded to Sustainable Conservation for  
55                        Substantial Contributions to E-4137 and Decision 08-02-010**

[9068]

**R08-08-009**

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

® Awards Sustainable Conservation \$11,680.56 in compensation for its substantial contributions to E-4137 and Decision 08-02-010.

**ESTIMATED COST:**

® Ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company, will pay \$11,680.56, plus interest effective December 29, 2008.

(Comr Peevey - ALJ Mattson)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=404373](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=404373)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

**Item**                    **Compensation Awarded to The Utility Reform Network for**  
**56**                        **Substantial Contributions to Nine Decisions**

[9070]

**R04-04-003**, R04-04-025 - Related matters.

Order Instituting Rulemaking to Promote Policy and Program Coordination and Integration in Electric Utility Resource Planning.

**PROPOSED OUTCOME:**

® Awards The Utility Reform Network the total amount of \$233,525.51, consisting of \$175,749.69 in compensation for substantial contributions to Decisions (D) 05-12-022, D06-02-032, D06-07-032, D07-09-040, D08-07-048, and D08-09-024, and of \$57,775.82 in compensation for substantial contributions to D05-04-024, D06-06-063, and D08-01-006.

**ESTIMATED COST:**

® Ratepayers of Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) will pay the awarded amount of \$175,749.69 plus interest, based on their California-jurisdictional electric revenues for the 2005 calendar year.

® Ratepayers of PG&E, SDG&E, Southern California Gas Company, and SCE will pay the awarded amount of \$57,775.82, plus interest, based on their California-jurisdictional electric and gas revenues for the 2005 calendar year.

(Comr Peevey - ALJ Yip-Kikugawa)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=405794](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=405794)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Consent Agenda - Intervenor Compensation Orders (continued)

**Item**                    **Compensation Awarded to The Green Power Institute for**  
**57**                        **Substantial Contributions to Decisions (D) 07-02-011,**  
[9099]                    **D07-05-057, D08-02-008, D08-04-009, D09-06-018, and**  
                              **D09-06-050**

**R08-08-009**

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

® Awards The Green Power Institute \$97,593 in compensation for its substantial contributions to Decisions (D) 07-02-011, D07-05-057, D08-02-008, D08-04-009, D09-06-018, and D09-06-050.

**ESTIMATED COST:**

® Ratepayers of Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company will pay the awarded amount of \$97,593 plus interest, based on their California-jurisdictional electric revenues for the 2008 calendar year.

(Comr Peevey - ALJ Mattson)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=404532](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=404532)

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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## Regular Agenda

### Regular Agenda - Energy Orders

#### Item 58 Policies and Procedures for Purchase of Excess Electricity Under Assembly Bill 1613

(Rev.)

[8987]

#### R08-06-024

Order Instituting Rulemaking on the Commission's Own Motion into Combined Heat and Power Pursuant to Assembly Bill 1613.

#### PROPOSED OUTCOME:

- ® Adopts the policies and procedures to implement Assembly Bill 1613.
- ® Determines that customers to be allocated costs and benefits under this program shall include bundled service customers and customers receiving electric service from electric service providers or community choice aggregators.
- ® Determines price for excess electricity shall be based on the costs of a combined cycle gas turbine and comprise of a fixed and a variable component.
- ® Includes a location bonus for eligible combined heat and power (CHP) systems located in high-value areas and a pass through of any greenhouse gas compliance costs.
- ® Adopts a standard contract to be offered to all eligible CHP systems up to 20 MW, and a simplified contract to be offered to eligible CHP systems that export up to 5 MW.
- ® Adopts Energy Division staff's proposed changes to the standard and simplified contracts, with some modifications.

#### ESTIMATED COST:

- ® Unknown.
- ® Cost will depend on the actual price of contracts entered into under this program.

(Comr Peevey - ALJ Yip-Kikugawa)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408779](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408779)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3245, Item 30 12/3/2009 (Staff)

12/11/2009 - This revision was not shown on the Agenda mailed to the public.

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Regular Agenda - Energy Orders (continued)

**Item**                    **Compensation Awarded to The Greenlining Institute for**  
**59**                         **Substantial Contribution to Decision 08-07-046**

[8990]

**A06-12-009**, A06-12-010, I07-02-013 - Related matters.

Application of San Diego Gas & Electric Company for Authority to update its Gas and Electric Revenue Requirement and Base Rates effective on January 1, 2008.

**PROPOSED OUTCOME:**

® Awards The Greenlining Institute \$12,186.01 in compensation for its substantial contribution to Decision 08-07-046.

® Closes the proceeding.

**ESTIMATED COST:**

® Ratepayers of San Diego Gas & Electric Company and Southern California Gas Company will each pay 50% of the awarded amount of \$12,186.01, plus interest.

(Comr Bohn - ALJ Long)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407140](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407140)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3245, Item 31 12/3/2009 (Peevey)

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Regular Agenda - Energy Orders (continued)

**Item**                    **Southern California Edison Company's Tehachapi  
60**                    **Renewable Transmission Project**

[8993]

**A07-06-031**

**PROPOSED OUTCOME:**

- ® Grants Certificate of Public Convenience and Necessity for the Tehachapi Renewable Transmission Project (Segments 4-11) (TRTP).
- ® Certifies Environmental Impact Report.
- ® Imposes mitigation measures and conditions.
- ® Finds overriding considerations for approving the TRTP.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® \$1,522,920,000 construction costs without financing costs.
- ® \$1,784,740,000 (estimated) total cost.

(Comr Grueneich - ALJ Kolakowski)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408765](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408765)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3245, Item 32 12/3/2009 (Peevey)

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Regular Agenda - Energy Orders (continued)

**Item Long-Term Resource Adequacy Policy**

**61**

[8994]

**R05-12-013**

Order Instituting Rulemaking to Consider Refinements to and Further Development of the Commission's Resource Adequacy Requirements Program.

**PROPOSED OUTCOME:**

- Ⓡ Adopts, as a matter of Commission policy, a multi-year forward capacity procurement requirement.
- Ⓡ Provides for implementation of the adopted policy in a new rulemaking.
- Ⓡ Closes the proceeding.

**ESTIMATED COST:**

- Ⓡ No direct incremental cost foreseen.

(Comr Peevey - ALJ Wetzell)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=E26166](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E26166)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Energy Orders (continued)

**Item**                    **California Solar Initiative Thermal Program to Provide Solar**  
**62**                        **Water Heating Incentives**

[9010]

**R08-03-008**

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- ® Adopts California Solar Initiative (CSI) Solar Thermal Program to provide incentives for the installation of solar water heating systems on homes and businesses in the service territories of Pacific Gas and Electric Company (PG&E), Southern California Edison Company, San Diego Gas & Electric Company (SDG&E), and Southern California Gas Company (SoCalGas).
- ® Establishes program budget of \$250 million to fund incentives for solar water heating systems that displace gas usage.
- ® Allows expenditures of up to \$100.8 million, using funds authorized and collected through the CSI photovoltaic program, for solar water heating systems that displace electricity usage.

**ESTIMATED COST:**

- ® \$250 million to be collected through gas customer distribution rates for customers of PG&E, SDG&E and SoCalGas to fund incentives for gas-displacing solar water heating systems.
- ® No additional cost for incentives to electric-displacing systems beyond the funds already authorized and collected through the CSI photovoltaic program.

(Comr Peevey - ALJ Duda)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408288](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408288)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Regular Agenda - Energy Orders (continued)

**Item Incentive Earnings for 2006-2008 Energy Efficiency Savings**

**63**

[9048]

**R09-01-019**

Order Instituting Rulemaking to Examine the Commission's Energy Efficiency Risk/Reward Incentive Mechanism.

**PROPOSED OUTCOME:**

® Authorizes Second installment of interim 2006-2008 incentive earnings for energy efficiency savings achieved by the major electric and gas utilities.

® Authorizes a schedule and process for a final true-up of 2006-2008 incentive payments to be completed by year-end 2010.

**ESTIMATED COST:**

® The interim incentive earnings will increase costs to ratepayers in the following amounts for 2009 and 2010.

® Pacific Gas and Electric Company - \$14,697,960 and \$30,260,440.

® Southern California Edison Company - \$9,869,278 and \$18,614,227.

® Southern California Gas Company - \$1,191,296 and \$3,441,467.

(Comr Bohn - ALJ Pulsifer)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=409012](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=409012)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Regular Agenda - Energy Orders (continued)

**Item           ALTERNATE TO ITEM 9048**

**63a**

[9049]

- ® This alternate decision differs from the ALJ's proposed decision in that it:
- ® Uses a shared savings rate of 12% for setting the incentive payments for Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and San Diego Gas & Electric Company.
- ® Based on the higher shared savings rate, increases the 2009 incentive payments to PG&E from \$14.7 million to \$33.4 million, and to SCE from \$9.9 million to \$21.4 million.

(Comr Bohn )

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=409015](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=409015)

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Regular Agenda - Energy Orders (continued)

**Item**                    **Policies and Findings to Fulfill Regulatory Obligations**  
**64**                        **Pursuant to the Energy Information and Security Act of 2007**

[9052]

**R08-12-009**

Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and On The Commission's Own Motion to Actively Guide Policy in California's Development of a Smart Grid System.

**PROPOSED OUTCOME:**

® Finds that for Sierra Pacific Power Company, Mountain Utilities, PacifiCorp, and Bear Valley Electric Company, the adoption of Energy Information and Security Act of 2007 (EISA) requirements would be inconsistent with the purposes of EISA.

® Finds that for San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE), adopting EISA requirements pursuant to Smart Grid investment would be inconsistent with the purposes of EISA.

® Finds that for SDG&E, PG&E, and SCE, prior Commission action makes no further action necessary at this time.

® Because of these findings, declines to adopt EISA requirements for Investor-Owned Utilities.

® Orders a new phase of this proceeding to determine cost-effective ways of providing access to customer usage data by the end of 2011 and sets a policy objective of providing price information by the end of 2010.

**ESTIMATED COST:**

® None.

(Comr Chong - ALJ Sullivan)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408819](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408819)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Regular Agenda - Energy Orders (continued)

**Item Self Generation Incentive Program Budget for 2010 and 2011**

**65**

[9053]

**R08-03-008**

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

® Adopts the Self Generation Incentive Program Budget for 2010 and 2011 and provides program direction regarding unspent previously authorized budgets and a program audit.

**ESTIMATED COST:**

® Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company and Southern California Gas Company may collect a combined total of \$83 million annually for 2010 and 2011 and may collect approximately \$155 million in unspent carry over budget to be spent for Self Generation Incentive Program until January 1, 2016.

(Comr Peevey - ALJ Duda)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408755](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408755)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Regular Agenda - Energy Orders (continued)

**Item                    Implementation of Southern California Edison Company's  
66                        Solar Photovoltaic Program**

[9057]

**Res E-4299**, Advice Letter 2364-E filed on July 20, 2009 - Related matters.

**PROPOSED OUTCOME:**

- Ⓡ Implements Southern California Edison Company's Solar Photovoltaic Program.
- Ⓡ Adopts a competitive solicitation process, protocols and eligibility criteria.
- Ⓡ Adopts a standard power purchase agreement.
- Ⓡ Adopts annual compliance reporting requirements.

**ESTIMATED COST:**

- Ⓡ Actual costs are unknown at this time.
- Ⓡ Costs for any single power purchase agreement shall not exceed \$260 per megawatt hour.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408862](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408862)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Regular Agenda - Energy Orders (continued)

**Item**                    **Southern California Edison Company Authority to Establish**  
**67**                        **an Eldorado-Ivanpah Transmission Project Memorandum**  
[9064]                    **Account**

**Res E-4305**, Advice Letter 2345-E filed on May 27, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Approves, with modifications and deferring reasonableness analysis of the magnitude of backstop recovery costs to the Public Utilities Code §399.2.5 (§399.2.5) application review (Application 09-05-027) associated with this project.

**ESTIMATED COST:**

® None.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408828](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408828)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Regular Agenda - Energy Orders (continued)

**Item**                    **Residential Electric Rates Revised in Response to Senate Bill**  
**68**                        **695**  
**(Rev.)**  
[9103]

**A09-10-013**, A09-10-014, A09-10-015 - Related matters.

Application of Pacific Gas and Electric Company for Expedited Authorization to Change Residential Electric Rates Effective January 1, 2010, as Permitted by Newly Enacted Public Utilities Code Section 739.9.

**PROPOSED OUTCOME:**

- ® Pursuant to SB695 (Stats. 2009, Ch. 337) authorizes increases in Tier 1 and Tier 2 residential electric rates for three applicants.
- ® Establishes procedure for advice letters for related adjustments in future years.
- ® Closes the proceeding.

**ESTIMATED COST:**

- ® No net cost to residential class as whole but usage cost to individual customers may vary.

(Comr Peevey - ALJ Pulsifer)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=408823](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=408823)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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12/16/2009 - This revision was not shown on the Agenda mailed to the public.

## Regular Agenda - Energy Resolutions and Written Reports

**Item 69**                    **Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company**  
**[8520]**                    **Qualifying Facilities Contracts**

**Res E-4242**, Advice Letter (AL) PG&E AL 3197-E, SDG&E AL 1958-E and SCE AL 2200-E, filed on January 14, 2008, Supplemental AL PG&E AL 3197-E-A, SDG&E AL 1958-E-A and SCE AL 2200-E-A, filed on July 11, 2008, and Supplemental AL PG&E AL 3197-E-B, et al. - Related matters.

### PROPOSED OUTCOME:

® Adopts, with modifications, the Qualifying Facility (QF) Standard Offer Contracts proposed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E). Upon adoption, there will be one QF Standard Offer Contract across all three electric Investor Owned Utilities (IOUs).

® The new contract may be signed by new and existing QFs with expired contracts in addition to QFs pursuing other contracting methods such as participating in an IOU's Request for Offer process or negotiating a bilateral contract.

### ESTIMATED COST:

® Adoption of this resolution does not imply any specific cost. However, upon adoption, the utilities may enter into contracts with new or existing QFs.

® These contracts will form part of the utilities' procurement costs for electricity.

® It is impossible to know in advance the total cost of those contracts but, in the past, QF power has represented no more than 20% of the utilities' portfolio.

® Contracts executed with existing QFs should not result in any additional costs as the utilities were already purchasing power from these QFs in the past.

® Contracts signed with new QFs will represent new incremental expenditures, but this spending will be offset by the reduced need for new generation as a result of contracting with the new QF.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407742](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407742)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3235, Item 26 6/4/2009 (Staff);  
 Agenda 3236, Item 44 6/18/2009 (Staff);  
 Agenda 3237, Item 33 7/9/2009 (Staff);  
 Agenda 3238, Item 47 7/30/2009 (Staff);  
 Agenda 3239, Item 55 8/20/2009 (Staff);  
 Agenda 3240, Item 47 9/10/2009 (Staff);  
 Agenda 3241, Item 39 9/24/2009 (Staff);  
 Agenda 3242, Item 47 10/15/2009 (Staff);  
 Agenda 3243, Item 52 10/29/2009 (Staff);  
 Agenda 3244, Item 65 11/20/2009 (Staff);  
 Agenda 3245, Item 35 12/3/2009 (Staff)

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**Regular Agenda - Communication Orders****Item                    Guidelines for Customer Education Programs Regarding  
70                        Backup Power Systems**

[8944]

**R07-04-015**

Order Instituting Rulemaking on the Commission's Own Motion into Reliability Standards for Telecommunications Emergency Backup Power Systems and Emergency Notification Systems Pursuant to Assembly Bill 2393.

**PROPOSED OUTCOME:**

- ® Adopts guidelines for customer education programs for facilities-based providers of telephony services (service providers) who provide service to residential customers using coaxial cable or fiber-optic cable to the customer's building that requires backup power on the customer's premises.
- ® Directs service providers to enhance their existing customer education programs to meet the guidelines.
- ® Requires service providers to make an advice letter filing within 180 days detailing their customer education programs.
- ® Closes proceeding.

**ESTIMATED COST:**

- ® No significant cost.

(Comr Simon - ALJ O'Donnell)

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407658](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407658)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3244, Item 67 11/20/2009 (Chong);

Agenda 3245, Item 37 12/3/2009 (Chong)

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**Regular Agenda - Communication Resolutions and Reports**

**Item                    Funding for the Mother Lode Broadband Project of Rapid  
71                        Link Inc. and Mother Lode Internet for Underserved Areas**

[8855]

**Res T-17225**

**PROPOSED OUTCOME:**

® Adopts California Advanced Services Funding (CASF) for Mother Lode Broadband Project in underserved areas covering Alpine, Amador, Calaveras, Tuolumne, and Mariposa Counties.

**ESTIMATED COST:**

® \$3,110,064 from the CASF which represents 40% of the total project cost to provide a new level of speed throughout the Mother Lode region.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=402298](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=402298)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3242, Item 51 10/15/2009 (Staff);

Agenda 3244, Item 68 11/20/2009 (Staff)

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Regular Agenda - Communication Resolutions and Reports (continued)

**Item**                    **TracFone Wireless, Inc. Request for Eligible  
72                            Telecommunication Carrier Designation**

[8892]

**Res T-17235**, Advice Letter (AL) 1, filed August 20, 2008; Supplemental AL (SAL) 1A, filed December 16, 2008; SAL 1B, filed March 2, 2009; SAL 1C, filed March 16, 2009; SAL 1D, filed July 24, 2009; and SAL 1E, filed September 16, 2009 - Related matters.

**PROPOSED OUTCOME:**

® Denies the request of TracFone Wireless, Inc. (TracFone) to be designated as an Eligible Telecommunication Carrier for the purpose of receiving federal Lifeline support.

® Directs the Communications Division to prepare an Order Instituting Investigation and Order to Show Cause why TracFone should not be ordered to pay all outstanding user fees and surcharges, applicable interest and penalties.

**ESTIMATED COST:**

® None.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=407603](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=407603)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3243, Item 59 10/29/2009 (Simon);

Agenda 3245, Item 38 12/3/2009 (Staff)

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Regular Agenda - Communication Resolutions and Reports (continued)

**Item                    Funding for California Valley Broadband Middle and Last  
73                        Mile Project From California Advanced Services Fund**

[9002]

**Res T-17245**

**PROPOSED OUTCOME:**

® Adopts California Advanced Services (CASF) contingent funding for the California Valley Broadband Middle and Last Mile Project.

**ESTIMATED COST:**

® \$8,216,583 from the CASF which represents 10% of the total project cost of \$82,165,826 to provide broadband service in the Sacramento, Solano, San Joaquin, Stanislaus, Merced, Madera and Fresno Counties.

[http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC\\_ID=404113](http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=404113)

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3245, Item 40 12/3/2009 (Staff)

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**Regular Agenda - Water/Sewer Orders****Item            New Order Instituting Rulemaking****74**

[9097]

**R**\_\_\_\_\_

Order Instituting Rulemaking on the Commission's Own Motion to Determine Whether Sharing of Customer Information Between Regulated Water Utilities and Regulated Energy Utilities/Municipal Energy Providers Should be Required; and if so, to Develop the Rules and Procedures Governing Such Sharing.

**PROPOSED OUTCOME:**

® Opens a rulemaking that explores the sharing of customer information between water and energy utilities to enhance participation in low-income assistance programs for regulated water customers, while determining if such sharing should be required, and to consider and develop the rules and procedures governing the sharing of customer information, should such sharing be required.

**ESTIMATED COST:**

® None.

## **Regular Agenda - Legislative and Other Matters**

## **Regular Agenda - Commissioner's Reports**

## **Regular Agenda - Management Reports and Resolutions**

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## Closed Session

*This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).*

### Closed Session - Applications for Rehearing

Item	Conference with Legal Counsel - Application for Rehearing
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75

[9081]

Compilation of applications for rehearing recently filed with the Commission.

*Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.*

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**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Item                      Conference with Legal Counsel - Initiation of Litigation****76**

[8924]

**I.**\_\_\_\_\_

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

*Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.*

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Agenda 3243, Item 67 10/29/2009 (Simon);

Agenda 3245, Item 44 12/3/2009 (Staff)

## **Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

## **Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

## **Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Federal**

**Item Conference with Legal Counsel - Existing Litigation**

**77**

[9082]

**FERC Docket No. ER06-615 and Related Items**

California Independent System Operator Corporation, FERC Docket No. ER06-615, also known as Market Redesign and Technology Update (MRTU).

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

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**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

## **Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*