
Public Utilities Commission of the State of California

Public Agenda 3258

Thursday, July 29, 2010 10:00 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

John A. Bohn

Dian M. Grueneich

Nancy E. Ryan

Timothy Alan Simon

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.

Website: <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (10 a.m.) <i>Open to the Public</i>
Monday, August 09, 2010 (San Francisco)	Thursday, July 29, 2010 (San Francisco)
Monday, August 30, 2010 (San Francisco)	Thursday, August 12, 2010 (San Francisco)
Monday, September 20, 2010 (San Francisco)	Thursday, September 02, 2010 (San Francisco)
Friday, October 08, 2010 (San Francisco)	Thursday, September 23, 2010 (San Francisco)
Monday, October 25, 2010 (San Francisco)	Thursday, October 14, 2010 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 27, 33, 34, 37, 38

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

**Item Preliminary Categorizations and Hearing Determinations for
1 Recently Filed Formal Applications**

[9589]

Res ALJ 176-3258

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)

Item Petition to Modify Decision 07-12-052

2

[8474]

R06-02-013

Order Instituting Rulemaking to integrate procurement policies and consider long-term procurement plans.

PROPOSED OUTCOME:

- ® Declines to modify D07-12-052 defining the inclusion of qualified facilities in the Long Term Procurement Planning process as only a “planning assumption.”
- ® The Commission believes planning is a preliminary step before actual procurement of energy.
- ® No one energy source is only included as a planning assumption.
- ® There is a presumption that including qualified facilities in the planning process will result in procuring energy and capacity from qualified facilities.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Long)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428450

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Agenda 3234, Item 14 5/21/2009 (Staff);
Agenda 3235, Item 2 6/4/2009 (Simon);
Agenda 3236, Item 5 6/18/2009 (Staff);
Agenda 3237, Item 2 7/9/2009 (Staff);
Agenda 3238, Item 3 7/30/2009 (Staff);
Agenda 3239, Item 2 8/20/2009 (Staff);
Agenda 3240, Item 2 9/10/2009 (Staff);
Agenda 3241, Item 2 9/24/2009 (Staff);
Agenda 3242, Item 2 10/15/2009 (Staff);
Agenda 3243, Item 2 10/29/2009 (Staff);
Agenda 3244, Item 2 11/20/2009 (Staff);
Agenda 3245, Item 2 12/3/2009 (Staff);
Agenda 3246, Item 2 12/17/2009 (Staff);
Agenda 3247, Item 2 1/21/2010 (Staff);
Agenda 3249, Item 2 2/25/2010 (Staff);
Agenda 3250, Item 2 3/11/2010 (Staff);
Agenda 3251, Item 2 4/8/2010 (Staff);
Agenda 3252, Item 2 4/22/2010 (Staff);
Agenda 3253, Item 2 5/6/2010 (Staff);
Agenda 3254, Item 2 5/20/2010 (Staff);
Agenda 3255, Item 3 6/3/2010 (Staff);
Agenda 3256, Item 2 6/24/2010 (Staff);
Agenda 3257, Item 2 7/8/2010 (Staff)

Consent Agenda - Orders and Resolutions (continued)

Item Petition to Modify Decision 07-08-029

3

[9266]

A04-08-018

In the Matter of the Application of Southern California Gas Company to Establish Regulatory Authority Over the Access for Natural Gas Provided by California Gas Producers.

PROPOSED OUTCOME:

® Grants Southern California Gas Company's (SoCalGas) petition to modify Decision (D) 07-08-029 as set forth in the decision.

® D07-08-029 is modified by adopting a one hour monitoring and enforcement protocol for natural gas produced in California which flows into SoCalGas's transmission system.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Wong)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=427514

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3251, Item 13 4/8/2010 (Staff);

Agenda 3253, Item 3 5/6/2010 (Staff);

Agenda 3254, Item 5 5/20/2010 (Staff);

Agenda 3256, Item 5 6/24/2010 (Staff)

Consent Agenda - Orders and Resolutions (continued)

Item **Southern California Edison Company to Issue New
4** **Long-Term Debt and Preferred Equity**

[9457]

A10-01-011

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$3.5 billion; to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, an aggregate amount not to exceed \$1.0 billion par or stated value of Cumulative Preferred Stock and guarantee the obligations of others in respect of the issuance of that Stock; and for an exemption from the Commission's Competitive Bidding Rule.

PROPOSED OUTCOME:

- ® Authorizes the issuance of up to \$2.49 billion of new long-term debt and up to \$811 million of new preferred equity.
- ® Closes the proceeding.

PROPOSED OUTCOME:

- ® None.

(Comr Peevey - ALJ Wilson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=427493

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3255, Item 13 6/3/2010 (Simon);

Agenda 3256, Item 9 6/24/2010 (Simon)

Consent Agenda - Orders and Resolutions (continued)

Item Union Pacific Railroad Company, Keene Water System
5 Authority for a Rate Base Offset Revenue Increase

(Rev.)

[9472]

Res W-4830, Advice Letter 9 filed on February 22, 2010 - Related matters.

PROPOSED OUTCOME:

® Authorizes a rates base offset arising from the water plant additions ordered by Decision 06-07-034.

PROPOSED OUTCOME:

® \$33,320 or 28.94%.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429102

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3255, Item 20 6/3/2010 (Staff);

Agenda 3256, Item 11 6/24/2010 (Staff);

Agenda 3257, Item 3 7/8/2010 (Staff)

07/22/2010 - This revision was not shown on the Agenda mailed to the public.

Consent Agenda - Orders and Resolutions (continued)

Item North Gualala Water Company's Cost Recovery

6

[9514]

Res W-4832, Advice Letter 68 filed on June 4, 2009 - Related matters.

PROPOSED OUTCOME:

® Authorizes the surcharge for five years for recovery of its costs for participating in a groundwater classification proceeding.

ESTIMATED COST:

® The total cost of recovery is \$147,306.10.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428375

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3256, Item 27 6/24/2010 (Peevey);

Agenda 3257, Item 5 7/8/2010 (Staff)

Item Alisal Water Corporation's Surcharge and Expenses

7

Memorandum Account

[9547]

Res W-4833, Advice Letter 136 Filed on January 21, 2010 - Related matters.

PROPOSED OUTCOME:

® Authorizes a surcharge of \$2.36 per month for three months.

ESTIMATED COST:

® Increase in revenue of \$62,423.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429401

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3257, Item 14 7/8/2010 (Staff)

Consent Agenda - Orders and Resolutions (continued)

**Item Joint Parties' Motion for Commission Adoption and Approval
8 of Settlement Agreement**

[9548]

A09-06-004

In the Matter of the Application of Broadvox-CLEC, LLC for a Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Local Exchange and Interexchange Telecommunications Services within California.

PROPOSED OUTCOME:

- ® Approves the Settlement Agreement Between Broadvox-CLEC, LLC (Broadvox) and the Commission's Consumer Protection and Safety Division in this Proceeding.
- ® Requires Broadvox to pay a fine of \$5,000 based on its violation of Rule 1.1 if the Commission subsequently grants the amended application for a certificate of public convenience and necessity.
- ® This fine will be deposited into the State General Fund.

ESTIMATED COST:

- ® None.

(Comr Bohn - ALJ Prestidge)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428239

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3257, Item 15 7/8/2010 (Simon)

Consent Agenda - Orders and Resolutions (continued)

Item 9 **San Francisco Bay Area Rapid Transit District's Safety Certification Plan for the East Contra Costa County Transit Transfer Platform and Guideway Project**
[9555]

Res ST-112

PROPOSED OUTCOME:

- ® Grants San Francisco Bay Area Rapid Transit District's (BART) request for approval of its "Safety and Security Certification Plan (SCP) for the East Contra Costa County Transfer Platform and Guideway Project," dated February 4, 2010.
- ® The SCP is filed as required by General Order 164-D.
- ® BART worked with California Public Utilities Commission staff to ensure the safety certification plan is comprehensive.
- ® Staff reviewed the SCP and found it to be in accordance with General Order 164-D.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429095

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Adoption of Guidelines, Principles, and Procedures for**
10 **Competitive Local Exchange Carriers and Revision of Mass**
[9566] **Migration Guidelines**

R03-06-020

Order Instituting Rulemaking to Establish Rules Governing the Transfer of Customers from Competitive Local Carriers Exiting the Local Telecommunications Market.

PROPOSED OUTCOME:

- ® Adopts guidelines for Competitive Local Exchange Carrier (CLEC) involuntary exits from the local exchange market.
- ® Adopts principles and procedures for CLEC end user migrations.
- ® Modifies Mass Migration Guidelines adopted in Decision 06-10-021.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Minimal costs to comply with new reporting requirements.

(Comr Peevey - ALJ Grau)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429446

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

Item SFPP, L.C. to Charge Market-Based Rates

11

[9572]

A09-05-014, A08-06-008, A08-06-009 - Related matters.

Application of SFPP, L.P. for authority, pursuant to Public Utilities Code Section 455.3, to increase its rates for pipeline transportation services within California.

PROPOSED OUTCOME:

® Denies application to charge market-based rates for pipeline transportation of refined petroleum products.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Bemserfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429360

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Funding for Seismic Studies at the Diablo Canyon Nuclear**
12 **Power Plant**

[9575]

A10-01-014

Application of Pacific Gas and Electric Company for Approval of Ratepayer Funding to Perform Additional Seismic Studies Recommended by the California Energy Commission.

PROPOSED OUTCOME:

- ® Approves \$16.73 million to fund seismic studies at the Diablo Canyon Nuclear Power Plant to comply with the California Energy Commission's report and Assembly Bill 1632.
- ® Application 10-01-014 is closed.

ESTIMATED COST:

- ® \$16.73 million.

(Comr Ryan - ALJ Barnett)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E32114

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline

13

[9577]

R06-10-006

Order Instituting Rulemaking on the Commission's own motion into the application of the California Environmental Quality Act to applications of jurisdictional telecommunications utilities for authority to offer service and construct facilities.

PROPOSED OUTCOME:

- ® Extends the statutory deadline for completion of this proceeding for an additional 60 days until October 15, 2010, due to the complexity of this matter.
- ® This proceeding remains open for further adjudication.

ESTIMATED COST:

- ® None.

(Comr Bohn - ALJ Prestidge)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=426921

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

Item 14 Exposition Metro Line Construction Authority's Settlement Agreement

[9582]

A06-12-005, A06-12-020, A07-01-004, A07-01-017, A07-01-044, A07-02-007, A07-02-017, A07-03-004, A07-05-012, A07-05-013 - Related matters.

In the Matter of the Application of the Exposition Metro Line Construction Authority for an order authorizing the construction of a two-track at-grade crossing for the Exposition Boulevard Corridor Light Rail Transit Line across Jefferson Boulevard, Adams Boulevard, and 23rd Street, all three crossings located along Flower Street in the City of Los Angeles, County of Los Angeles, California.

PROPOSED OUTCOME:

- ® Approves settlement agreement and authorizes at-grade crossing.
- ® Closes the proceedings.

ESTIMATED COST:

- ® None.

(Comr Simon - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429619

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Amendment to San Diego Gas & Electric Company's Power
15** **Purchase Agreement With Blue Lake Power, LLC**

[9583]

Res E-4348, Advice Letter 2149-E Filed on February 25, 2010 - Related matters.

PROPOSED OUTCOME:

- ® Approves an amendment to San Diego Gas & Electric Company's renewable energy power purchase and sale agreement with Blue Lake Power, LLC for biomass power.
- ® The amendment is approved without modification.

ESTIMATED COST:

- ® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429145

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item San Jose Water Company's Stipulation of Facts Regarding
16 the Sale of Property Number 181**

[9586]

A09-12-026

In the Matter of the Application of San Jose Water Company for an Order Determining that authorization of its sale of Property #181, site of the Doyle Road Station, was not and is not required.

PROPOSED OUTCOME:

- ® Utility property which has been sold is found not necessary or useful for utility purposes.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Bohn - ALJ DeBerry)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=426768

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Petition by Verizon Wireless to Review the Assessment of**
17 **Surcharges for the Commission's Public Purpose Programs**
[9588] **with Respect to Wireless Services**

P09-12-018

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to California Public Utilities Code § 1708.5, specifically to Review the Assessment of Surcharges for the Commission's Public Policy Programs with Respect to Prepaid Wireless Services.

PROPOSED OUTCOME:

- ® Denies petition of Verizon Wireless without prejudice.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Grueneich - ALJ DeAngelis)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429774

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item Pacific Gas and Electric Company's Renewable Energy
18 Power Purchase Agreement with Rice Solar Energy, LLC**

[9590]

Res E-4340, Advice Letter 3581-E Filed on December 22, 2009 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for Pacific Gas and Electric Company's renewable energy power purchase agreement (PPA) with Rice Solar Energy, LLC.

® The PPA is approved without modifications.

ESTIMATED COST:

® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429165

Pub. Util. Code § 311 – This item was mailed for Public Comment.

**Item Southern California Edison Company's Existing Renewable
19 Power Purchase Agreement with Coso Clean Power, LLC**

[9591]

Res E-4341, Advice Letter 2449-E Filed on March 17, 2010 - Related matters.

PROPOSED OUTCOME:

® Approves, with modification, cost recovery for an amended long-term renewable energy Power Purchase Agreement (PPA) between Southern California Edison Company and Coso Clean Power, LLC.

ESTIMATED COST:

® Costs of the PPA are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429548

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company's Renewable Power**
20 **Purchase Agreement with Avenal Park, LLC, Sun City**
[9592] **Project, LLC and the Sand Drag, LLC**

Res E-4350, Advice Letter 3610-E Filed on February 1, 2010 - Related matters.

PROPOSED OUTCOME:

- ® Approves cost recovery for Pacific Gas and Electric Company's (PG&E) renewable energy power purchase agreements with Avenal Park, LLC, Sun City Project, LLC, and Sand Drag, LLC for solar photovoltaic generation.
- ® The PPAs are approved with no modifications.

ESTIMATED COST:

- ® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429756

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company's Two-Year Qualifying**
21 **Facility Contract Extension**

[9593]

Res E-4349, Advice Letter 3660-E Filed on May 4, 2010 - Related matters.

PROPOSED OUTCOME:

® Approves, without modification, cost recovery of a two-year Qualifying Facility (QF) Alternate 2010 Extension Agreement between Pacific Gas and Electric Company and Air Products Manufacturing Corporation allowing for a Hybrid Energy Price structure comprised of fixed QF price payments for all Standard QF Energy produced and a temporary price increase for delivered Renewable Portfolio Standard (RPS)-eligible renewable energy.

ESTIMATED COST:

® Actual costs for the RPS-eligible energy are confidential at this time. QF costs are \$91.97/kW-yr for firm capacity, \$39.61/kW year for as-available capacity and \$66.454/MWh for energy. Total contract costs over the two-year period will vary depending on the total amount of renewable versus standard energy provided.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429464

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Division of Ratepayer Advocates and The Utility Reform**
22 **Network's Petition for Modification of Decision 08-07-045 and**
 [9594] **Decision 10-02-032**

A06-03-005, A09-02-022 - Related matters.

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design.

PROPOSED OUTCOME:

® Denies the request to modify Decision (D) 10-02-032 to delay Pacific Gas and Electric Company's (PG&E) implementation of voluntary residential critical peak pricing, in the form of Peak Day Pricing, from 2011 to 2013.

® Denies the request to modify D10-02-032 to delay the transition of customers from PG&E's current SmartRate Program to Peak Day Pricing from 2011 to 2013.

® Denies the request to modify D08-07-045 to begin implementation of default residential critical peak pricing in 2016 for PG&E. Issues related to default residential critical peak pricing should be addressed in a future application that will be filed by PG&E.

® Denies the request to modify D08-07-045 to delay PG&E's implementation of voluntary residential real time pricing from 2012 to 2018. Issues related to real time pricing should be addressed in Application 10-03-014, PG&E's 2011 General Rate Case Phase 2 proceeding.

® Application 06-03-005 is closed.

® Application 09-02-022 remains open.

ESTIMATED COST:

® None.

(Comr Bohn , Comr Peevey - ALJ Fukutome)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429732

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **San Diego Gas & Electric Company, Pacific Gas and Electric**
23 **Company, Southern California Edison Company and**
[9600] **Southern California Gas Company to Establish Wildfire**
 Expense Memorandum Accounts

Res E-4311, SDG&E - By Advice Letter 2109-E/1889-G Filed on Sept 22, 2009; PG&E - By Advice Letter 3046-G/3530-E Filed on Sept 22, 2009; SCE – By Advice Letter 2385-E Filed on Sept 22, 2009; SoCalGas – By Advice Letter 4019 Filed on Sept 22,2009 - Related matters.

PROPOSED OUTCOME:

® Authorizes each utility to establish a memorandum account to record wildfire costs incurred while Application (A) 09-08-020 is pending.

® The Commission will determine the disposition of any amounts recorded in the utilities' memorandum accounts in A09-08-020. Until the Commission orders otherwise, the amounts recorded in the memorandum accounts shall not be included in rates.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429610

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item 24
[9601] **Revocation of Wireless Identification Registrations Issued to Commercial Mobile Radio Service Provider for Failure to Comply with Public Utilities Code Section 401**

Res T-17278

PROPOSED OUTCOME:

® Revokes the Wireless Identification Registrations of Carriers listed in Appendix A.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429570

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Item 25
[9602] **Funding for Calaveras Telephone Company from the California Advanced Services Fund**

Res T-17282

PROPOSED OUTCOME:

® Adopts contingent funding for Calaveras Telephone Company's Poker Flat project from the California Advanced Services Fund.

ESTIMATED COST:

® \$640,698.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429232

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item Disclosure of Records of an Investigation

26

[9603]

Res L-398

Authorizes the disclosure of records concerning the California Public Utilities Commission investigation of a gas explosion that occurred on January 12, 2008, at 2870 South Lake Tahoe Boulevard, South Lake Tahoe, California.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429509

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Item Qwest Communications Corporation's Complaint Regarding

27

Intrastate Switched Access Services

[9604]

C08-08-006

Qwest Communications Company, LLC vs. MCImetro Access Transmission Services, LLC, XO Communications Services, Inc., TW Telecom of California, L.P., et al.

PROPOSED OUTCOME:

- ® Dismisses complaint for failure to state a cause of action upon which relief may be granted.
- ® Case 08-08-006 is closed.

ESTIMATED COST:

- ® None.

(Comr Simon - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429733

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item Hafez Bushra for a Passenger Stage Corporation Certificate

28

[9606]

A10-04-023

PROPOSED OUTCOME:

® Grants the application of Hafez Bushra to operate as an on-call passenger stage corporation between points in Alameda, Contra Costa, Marin, Napa, San Francisco, San Joaquin, San Mateo, Santa Clara, Solano, and Sonoma Counties and San Francisco, Oakland and San Jose International Airports.

® Establishes a Zone of Rate Freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=426953

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**Item Hisham Elmowafi for a Passenger Stage Corporation
29 Certificate**

[9607]

A10-04-028

PROPOSED OUTCOME:

® Grants the application of Hisham Elmowafi, dba GPS Shuttle Service & Limo, to operate as an on-call passenger stage corporation between points in Alameda, Contra Costa, Marin, San Francisco and Santa Clara Counties and San Francisco, Oakland and San Jose International Airports.

® Establishes a Zone of Rate Freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=427032

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item New Order Instituting Investigation

30

[9608]

I _____

Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Service and Facilities of Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- ® Consolidates the investigation with Application (A) 09-12-020, Pacific Gas and Electric Company's (PG&E) 2011 General Rate Case request.
- ® Allows the Commission to enter orders on matters, related to A09-12-020, for which the utility may not be the proponent.
- ® Affords parties and the Commission an opportunity and forum to provide and consider evidence on issues of interest, which may result in directives to PG&E that serve the public interest and which result in just and reasonable rates, services, and facilities.

ESTIMATED COST:

- ® Not Applicable.

Consent Agenda - Orders and Resolutions (continued)

**Item G-FIVE Communications, LLC for a Certificate of Public
31 Convenience and Necessity**

[9612]

A10-05-008

Application of G-FIVE Communications, LLC for a Certificate of Public Convenience and Necessity to Provide Resold Local Exchange Services in the State of California.

PROPOSED OUTCOME:

- ® Grants Certificate of Public Convenience and Necessity to G-FIVE Communications, LLC.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Simon - ALJ MacDonald)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=426840

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**Item California American Water Company's Recovery of a
32 Surcharge**

[9619]

Res W-4836, Advice Letter 825 Filed on January 15, 2010 - Related matters.

PROPOSED OUTCOME:

® Authorizes the utility to transfer the recovery plus interest to an expense balancing account for recovery in rates.

® Recovery shall be through a volumetric surcharge over a period of 18 months beginning August 1, 2010 for Monterey main system only.

ESTIMATED COST:

® \$3.5 million plus interest.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428537

**Item Order Extending Statutory Deadline
33**

[9620]

C09-09-016

California Building Industry Association vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

® Extends the statutory deadline an additional year until September 18, 2011, pursuant to Public Utilities Code § 1701.2(d).

ESTIMATED COST:

® None.

(Comr Grueneich - ALJ Prestidge)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428409

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline

34

[9621]

C09-08-021

La Collina Dal Lago, L.P.; and Bernau Development Corporation vs. Pacific Bell Telephone Company, dba AT&T California.

PROPOSED OUTCOME:

® Extends the statutory deadline an additional year until August 27, 2011, pursuant to Public Utilities Code § 1701.2(d).

ESTIMATED COST:

® None.

(Comr Grueneich - ALJ Prestidge)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428426

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item Affirming Final Arbitrator's Report

35

[9624]

A10-04-029

In the Matter of the Request for Arbitration of Verizon California Inc. Pursuant to Section 252(i) of the Communications Act of 1934, as amended by the Telecommunications Act of 1996, to Affirm Verizon's Denial of Blue Rooster Telecom, Inc.'s Request to Adopt the Interconnection Agreement between Blue Casa Communications, Inc. and Verizon California Inc. because a Reasonable Period of Time Has Elapsed.

PROPOSED OUTCOME:

® Affirms the Final Arbitrator's Report determining that Blue Rooster Telecom, Inc. is not entitled to adopt the existing interconnection agreement between Blue Casa Communications, Inc. and Verizon California Inc., or to commence operations under that agreement pending resolution of the parties' interconnection dispute.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Grueneich - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=427723

Consent Agenda - Orders and Resolutions (continued)

**Item Zahid Hussain Chaudhary for a Passenger Stage
36 Corporation Certificate**

[9631]

A10-05-019

PROPOSED OUTCOME:

® Grants the application of Zahid Hussain Chaudhary, dba ABC Shuttle to operate as an on-call passenger stage corporation between certain cities in the Counties of Alameda, Contra Costa, Marin, Napa, San Joaquin, San Mateo, Santa Clara, and Solano, and the City and County of San Francisco, San Francisco, Oakland, and San Jose International Airports.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428152

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item Modified Presiding Officer's Decision

37

[9633]

C08-12-007

Richard S. Calone vs. Point Arena Water Works, Inc., a public utility corporation.

PROPOSED OUTCOME:

® Point Arena Water Works, Inc. must prepare a supply augmentation plan before the next rate case.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Bohn - ALJ Bushey)

Pub. Util. Code § 1701.2(c), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item Bill Adjustment in an Expedited Complaint Procedure

38

[9659]

(ECP) C10-05-012

Gerald T. Grady Jr. vs. California-American Water Company.

PROPOSED OUTCOME:

® California-American Water Company is ordered to adjust Complainant's outstanding bill in the amount of \$500, and undertake the study and repair of problems affecting Complainant's water service.

® Case 10-05-012 is closed.

ESTIMATED COST:

® \$500, plus undetermined consulting and repair costs.

(Comr Bohn - ALJ Ryerson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=427748

Consent Agenda - Intervenor Compensation Orders**Item Compensation to The Utility Reform Network****39**

[9649]

A09-02-022

Application of Pacific Gas and Electric Company for Approval of its 2009 Rate Design Window Proposals for Dynamic Pricing and Recovery of Incremental Expenditures Required for Implementation.

PROPOSED OUTCOME:

- ® Awards The Utility Reform Network \$95,246.55 for substantial contribution to Decision 10-02-032.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Ratepayers of Pacific Gas and Electric Company will pay \$95,246.55 plus interest beginning July 17, 2010.

(Comr Peevey - ALJ Fukutome)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=427436

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

Item **Compensation to The Utility Reform Network, Utility
40** **Consumers' Action Network, and Aglet Consumer Alliance**

[9650]

A06-12-009, A06-12-010, I07-02-013 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Update its Gas and Electric Revenue Requirement and Base Rates Effective on January 1, 2008.

PROPOSED OUTCOME:

® Awards The Utility Reform Network, Utility Consumers' Action Network, and Aglet Consumer Alliance \$24,490 for substantial contribution to Decision 10-04-003.

ESTIMATED COST:

® Ratepayers of San Diego Gas & Electric Company and Southern California Gas Company will each pay one-half the awarded amount of \$24,490, plus interest.

(Comr Bohn - ALJ Long)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428561

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders

Item 41 Pacific Gas and Electric Company's Applications for Approval of Power Purchase Agreements

[9411]

A09-10-022, A09-10-034 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Agreements Related to the Novation of the California Department of Water Resources Agreement with GWF Energy LLC, Power Purchase Agreement with GWF Energy II LLC, and Associated Cost Recovery.

PROPOSED OUTCOME:

® Conditionally approves the proposed Tracy Transaction and the proposed Los Esteros Transaction. These two transactions would together procure 588 megawatts (MW) of fossil capacity, including 254 MW of new capacity. Pacific Gas and Electric Company (PG&E) is required to resubmit these transactions for Commission approval via a Tier 1 advice letter if future events create an unfilled need for new capacity authorized by the Commission.

® PG&E is directed to work with the California Department of Water Resources (DWR) to novate to PG&E, as soon as practical, DWR's existing power purchase agreements (PPAs) with the Tracy Facility and the Los Esteros Facility.

® Approves the proposed Peakers Transaction, which includes a long-term PPA to procure 502 MW of capacity, energy, and ancillary services from 10 existing facilities. PG&E is authorized to recover the costs of the Peakers Transaction via the Energy Resources Recovery Account. PG&E is also authorized to recover future stranded costs, if any. PG&E may recover stranded costs, if any, from departing load customer via a non-bypassable charge.

® Closes the proceeding.

ESTIMATED COST:

® The estimated cost of the approved Peakers Transaction is confidential at this time.

® The estimated cost of the Tracy Transaction and Los Esteros Transaction, if resubmitted, is also confidential at this time.

® There is no additional cost associated with the novation of DWR's existing PPAs with the Tracy Facility and the Los Esteros Facility.

(Comr Peevey - ALJ Kenney)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429735

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3254, Item 41 5/20/2010 (Peevey);

Agenda 3255, Item 32 6/3/2010 (Bohn);

Agenda 3256, Item 37 6/24/2010 (Grueneich)

Regular Agenda - Energy Orders (continued)

**Item Southern California Edison Company Certificate of Public
42 Convenience and Necessity**

[9451]

A08-05-039

PROPOSED OUTCOME:

® Grants Southern California Edison Company a Certificate of Public Convenience and Necessity to construct the San Joaquin Cross Valley Loop Transmission Project using the environmentally superior project Alternative 2 identified in the Environmental Impact Report.

® Adopts a maximum project cost of \$122.182 million (excluding allowances for funds used during construction).

® Closes the proceeding.

ESTIMATED COST:

® \$122.182 million.

(Comr Grueneich - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428306

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3255, Item 33 6/3/2010 (Bohn);

Agenda 3257, Item 28 7/8/2010

Item ALTERNATE TO ITEM 9451

42a

[9596]

® Approves, with modifications, the City of Visalia's proposal for jointly funding and developing a multi-use green pathway within the transmission corridor that runs through Visalia.

(Comr Bohn)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429788

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3257, Item 28a 7/8/2010

Regular Agenda - Energy Orders (continued)

Item **Jurisdiction of the Commission Over the Sale of Electricity at**
43 **Retail to the Public for the Sole Use as a Motor Vehicle Fuel**

[9500]

R09-08-009

Order Instituting Rulemaking on the Commission's own motion to consider alternative-fueled vehicle tariffs, infrastructure and policies to support California's greenhouse gas emissions reduction goals.

PROPOSED OUTCOME:

® Concludes that the ownership or operation of a facility that sells electric vehicle charging services to the public for use only as a motor vehicle fuel and the selling of electric vehicle charging services from that facility to the public for use only as a motor vehicle fuel does not make the corporation or person a public utility within the meaning of Public Utilities Code Section 216 solely because of that sale, ownership or operation.

® Identifies other sources of Commission regulatory authority to address the potential impacts of electric vehicles to help the State achieve its greenhouse gas and renewable energy goals.

ESTIMATED COST:

® None.

(Comr Ryan - ALJ DeAngelis)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429761

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3256, Item 39 6/24/2010 (Ryan);

Agenda 3257, Item 29 7/8/2010 (Grueneich)

Regular Agenda - Energy Orders (continued)

Item **Pacific Gas and Electric Company's Long-Term Request for**
44 **Offers**

[9516]

A09-09-021

Application of Pacific Gas and Electric Company for Approval of 2008 Long-Term Request for Offer Results and for Adoption of Cost Recovery and Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Grants application in part and approves cost recovery.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Unknown.

(Comr Peevey - ALJ Farrar)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429146

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3257, Item 30 7/8/2010 (Ryan)

Regular Agenda - Energy Orders (continued)

Item **Natural Resources Defense Council's Petition to Modify**
45 **Decision 07-01-039**

[9520]

R06-04-009

Order Instituting Rulemaking to Implement the Commission's Procurement Incentive Framework and to Examine the Integration of Greenhouse Gas Emissions Standards into Procurement Policies.

PROPOSED OUTCOME:

® Grants, in part, a petition to modify Decision (D) 07-01-039 filed by the Natural Resources Defense Council.

® Modifies D07-01-039 (1) to clarify that a plan must comply with federal and/or state monitoring, verification and reporting requirements applicable to projects designed to permanently sequester CO₂ and prevent its release from the subsurface, and (2) to further specify how a plan may meet monitoring, verification and reporting requirements if federal and/or state requirements do not exist or have not been finalized.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Vieth)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429773

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3257, Item 31 7/8/2010 (Peevey)

Regular Agenda - Energy Orders (continued)

**Item Southern California Edison Company's Petition to Modify
46 Decision 07-01-039**

[9521]

R06-04-009

Order Instituting Rulemaking to Implement the Commission's Procurement Incentive Framework and to Examine the Integration of Greenhouse Gas Emissions Standards into Procurement Policies.

PROPOSED OUTCOME:

® Grants, in part, the petition to modify Decision 07-01-039 and authorizes, subject to reasonableness review, a partial exemption from the Adopted Interim Emissions Performance Standard Rules for Four Corners Units 4 and 5 (Four Corners), limited to costs authorized under the co-tenancy agreements prior to January 1, 2012.

® Reasonableness review will occur in Southern California Edison Company's (SCE) test year 2012 general rate case, to be filed in 2010.

® For capital projects of \$5 million or more, SCE's reasonableness showing must identify whether, based on industry standards, the project likely will extend the life of Four Corners beyond five years or some additional five-year increment and if so, why the project cost is warranted nonetheless.

® Capital costs planned for Four Corners in 2012 and beyond that will increase the life of the powerplant by five years or more are not exempt.

® SCE must conduct a study on the feasibility of continuing to maintain its interest in Four Corners after the end of 2011 and, in the test year 2012 general rate case, report on its study and propose a course of action.

® SCE may not extend any of its existing co-tenancy agreements or enter into any new agreements concerning its ownership in Four Corners without first obtaining Commission approval.

® SCE must report its test year 2012 general rate case on its remedial activities to ensure that its pleadings are complete, accurate, and fully explain the bases for its positions.

® Closes the proceeding.

ESTIMATED COST:

® Subject to a finding of reasonableness in SCE's test year 2012 general rate case, some or all of capital projects estimated at \$178,593,000 will be recoverable in rates.

® Other costs associated with SCE's continued ownership of Four Corners may be determined in SCE's test year 2012 general rate case.

(Comr Peevey - ALJ Vieth)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428179

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3257, Item 32 7/8/2010 (Staff)

Regular Agenda - Energy Orders (continued)

Item **Pacific Gas and Electric Company, Southern California
47** **Edison Company, and San Diego Gas & Electric Company's
[9542]** **Phase 1 of Consolidated Nuclear Decommissioning Cost
Triennial Proceedings**

A09-04-007, A09-04-009 - Related matters.

Application of Pacific Gas and Electric Company in its 2009 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

- ® Rejects proposed settlement as a whole but resolves all issues in Phase 1, including adoption of most settlement provisions.
- ® Creates independent panel of experts to examine uniform development and presentation of cost data.
- ® Rejects modified reasonableness review for future decommissioning costs.

ESTIMATED COST:

- ® \$250,000 from Nuclear Decommissioning Adjustment Mechanism for all utilities;
- ® Southern California Edison Company-\$23 million/year,
- ® Pacific Gas and Electric Company-\$22.6 million/year,
- ® San Diego Gas & Electric Company-\$15.3 million/year trust fund revenue requirements.

(Comr Simon - ALJ Darling)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429639

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3257, Item 33 7/8/2010 (Bohn)

Regular Agenda - Energy Orders (continued)

Item **Interim Decision Implementing Methods to Decrease the**
48 **Number of Gas and Electric Utility Service Disconnections**

[9565]

R10-02-005

Order Instituting Rulemaking on the Commission's Own Motion to Address the Issue of Customers' Electric and Natural Gas Service Disconnection.

PROPOSED OUTCOME:

- ® Continues one service disconnection practice providing for longer payment periods for bills in arrearage;
- ® Waives credit deposits for California Alternate Rates for Energy (CARE) customers;
- ® Adopts new customer service disconnection practices including uniform deposits for non-CARE customers;
- ® Lowers the deposit requirements for non-CARE customers;
- ® Provides that disabled customers will receive in-person visits before disconnection;
- ® Directs Sempra Utilities to develop payment plans similar to PG&E that can be used in lieu of cash for credit deposits;
- ® These practices will be effective until general rate case decision dates;
- ® Directs utilities to recommend uniform notice of disconnection procedures;
- ® Interim practices must be implemented by October 1, 2010;
- ® Sets forth issues for the next phase of the proceeding.

ESTIMATED COST:

- ® Unknown, although the adopted customer practices should have minimal costs.

(Comr Grueneich - ALJ DeBerry)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429483

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda - Energy Orders (continued)

Item **Southern California Edison Company's Energy Resource**
49 **Recovery Account Compliance and Reasonableness Review**
 [9605] **for the 2008 Record Period**

A09-04-002

Application of Southern California Edison Company for a Commission finding that its Procurement-Related and Other Operations for the Record Period January 1 through December 31, 2008 complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Recovery of \$35.796 Million Recorded in Four Memorandum Accounts.

PROPOSED OUTCOME:

® Determines that the September 27, 2008 Palo Verde Nuclear Generating Station Unit 3 forced outage was not reasonable and ratepayers should not pay for the associated replacement power cost, estimated to be \$615,000.

® Authorizes rate recovery of \$30,308,000 associated with the New System Generation Memorandum Account and Project Development Division Memorandum Account.

® Defers consideration of (1) \$5.1 million in Market Redesign and Technology Upgrade expenses to Southern California Edison Company's Energy Resource Recovery Account (ERRA) Review application for the 2009 Record Period and (2) the disposition of the Department of Energy Litigation Memorandum Account until after all costs and proceeds are known.

® Denies the Division of Ratepayer Advocates requests that there be consolidated proceedings with Pacific Gas and Electric Company and San Diego Gas & Electric Company to address (1) Market Redesign and Technology Upgrade costs and (2) non-ERRA account reasonableness review.

® Closes the proceeding.

ESTIMATED COST:

® \$29,693,000.

(Comr Simon - ALJ Fukutome)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429827

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Resolutions and Written Reports**Item 50**
[8520] **Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company**
Qualifying Facilities Contracts

Res E-4242, Advice Letter (AL) PG&E AL 3197-E, SDG&E AL 1958-E and SCE AL 2200-E, filed on January 14, 2008, Supplemental AL PG&E AL 3197-E-A, SDG&E AL 1958-E-A and SCE AL 2200-E-A, filed on July 11, 2008, and Supplemental AL PG&E AL 3197-E-B, et al. - Related matters.

PROPOSED OUTCOME:

® Adopts, with modifications, the Qualifying Facility (QF) Standard Offer Contracts proposed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E). Upon adoption, there will be one QF Standard Offer Contract across all three electric Investor Owned Utilities (IOUs).

® The new contract may be signed by new and existing QFs with expired contracts in addition to QFs pursuing other contracting methods such as participating in an IOU's Request for Offer process or negotiating a bilateral contract.

ESTIMATED COST:

® Adoption of this resolution does not imply any specific cost. However, upon adoption, the utilities may enter into contracts with new or existing QFs.

® These contracts will form part of the utilities' procurement costs for electricity.

® It is impossible to know in advance the total cost of those contracts but, in the past, QF power has represented no more than 20% of the utilities' portfolio.

® Contracts executed with existing QFs should not result in any additional costs as the utilities were already purchasing power from these QFs in the past.

® Contracts signed with new QFs will represent new incremental expenditures, but this spending will be offset by the reduced need for new generation as a result of contracting with the new QF.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=428410

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Energy Resolutions and Written Reports

Agenda 3235, Item 26 6/4/2009 (Staff);
Agenda 3236, Item 44 6/18/2009 (Staff);
Agenda 3237, Item 33 7/9/2009 (Staff);
Agenda 3238, Item 47 7/30/2009 (Staff);
Agenda 3239, Item 55 8/20/2009 (Staff);
Agenda 3240, Item 47 9/10/2009 (Staff);
Agenda 3241, Item 39 9/24/2009 (Staff);
Agenda 3242, Item 47 10/15/2009 (Staff);
Agenda 3243, Item 52 10/29/2009 (Staff);
Agenda 3244, Item 65 11/20/2009 (Staff);
Agenda 3245, Item 35 12/3/2009 (Staff);
Agenda 3246, Item 69 12/17/2009 (Staff);
Agenda 3247, Item 50 1/21/2010 (Staff);
Agenda 3248, Item 28 2/4/2010 (Staff);
Agenda 3249, Item 47 2/25/2010 (Staff);
Agenda 3250, Item 38 3/11/2010 (Staff);
Agenda 3251, Item 54 4/8/2010 (Staff);
Agenda 3252, Item 34 4/22/2010 (Staff);
Agenda 3253, Item 35 5/6/2010 (Staff);
Agenda 3254, Item 44 5/20/2010 (Staff);
Agenda 3255, Item 34 6/3/2010 (Staff);
Agenda 3256, Item 41 6/24/2010 (Staff);
Agenda 3257, Item 34 7/8/2010 (Staff)

Regular Agenda - Legal Division Matters

Item **Comments Before the Federal Energy Regulatory**
51 **Commission Regarding the Treatment of Storage**
[9648] **Technologies**

FERC Docket No. AD10-13

Request for authorization to file comments on the request for comments by the Federal Energy Regulatory Commission regarding the treatment of new electricity storage technologies.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429036

Regular Agenda - Legislative and Other Matters**Item Telephone Corporations: Residential Telephone Service:
52 911 Calls**

[9491]

SB 1375 (Price)

This bill would require local telephone corporations to provide every subscriber of tariffed residential basic exchange service, rather than every existing and newly installed residential telephone connection, with access to "911" emergency service.

Agenda 3255, Item 46 6/3/2010 (Staff);

Agenda 3256, Item 47 6/24/2010 (Staff);

Agenda 3257, Item 44 7/8/2010 (Staff)

**Item Electricity: Electric and Plug-In Hybrid Vehicles: Charging
53 Stations**

[9537]

SB 1435 (Padilla & Kehoe)

This bill would provide that the ownership, control, operation, or management of a facility that supplies electricity only for use to power electric vehicles or plug-in hybrid vehicles does not make the corporation or person a public utility for purposes of the act. This bill would require the Public Utilities Commission to adopt rules that are applicable to each facility that supplies electricity for use to power electric vehicles or plug-in hybrid vehicles, which is located within the service territory of an electrical corporation, to achieve certain results.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429777

Agenda 3256, Item 52 6/24/2010 (Staff);

Agenda 3257, Item 45 7/8/2010 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

Item Sonoma County Energy Efficiency Pilot Project Act of 2010

54

[9587]

SB 730 (Wiggins)

This bill would require the Public Utilities Commission, in evaluating energy efficiency investments, to ensure that local and regional interests, multifamily dwellings, and energy service industry capabilities are incorporated into an electrical corporation's energy efficiency program portfolio design, and seek participation from local governments, community-based organizations, and energy efficiency service providers in program design, revision, and implementation, where appropriate. The bill would require an electrical corporation, when developing or revising its energy efficiency program portfolio design, to collaborate with, and seek comments from, county climate protection authorities or other public agencies that are directly authorized to implement regional or countywide climate protection and energy efficiency programs.

Agenda 3257, Item 47 7/8/2010 (Staff)

Item Utilities: Renewable Energy Resources

55

[9599]

SB 722 (Simitian)

This bill would revise the Renewable Energy Resources Program to state the intent of the Legislature to increase the amount of electricity generated from eligible renewable energy resources per year, so that amount equals at least 33% of total retail sales of electricity in California per year by December 31, 2020. The bill would revise certain terms used in the program and revise certain eligibility criteria for a renewable electrical generation facility, as defined, pursuant to the program. This bill would express the intent that the amount of electricity generated per year from eligible renewable energy resources be increased to an amount that equals at least 20% of the total electricity sold to retail customers in California per year by December 31, 2013, and 33% by December 31, 2020.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=429747

Agenda 3257, Item 49 7/8/2010 (Staff)

Regular Agenda - Commissioner's Reports

Item President Peevey's Report

56

[9615]

Ratification of a portion of President Peevey's July 9, 2010 Assigned Commissioner Ruling in Rulemaking 10-05-004 concerning temporary postponement in issuing Confirmed Reservation Notices for government/non-profit incentives and performance-based incentives until further action by the Commission.

Regular Agenda - Management Reports and Resolutions

Item Executive Director Clanon's Report

57

[9526]

Designation of Consumer Protection and Safety Division staff authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Public Utilities Code section 308.5 This matter will be presented before the Commission for discussion and action.

Item Report on the Alternative Dispute Resolution Program

58

[9635]

Chief Administrative Law Judge Clopton's Report

Report to the Commission on the Alternative Dispute Resolution Program.

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

Item Conference with Legal Counsel - Application for Rehearing

59

[9609]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing

60

[9409]

R06-10-005

Disposition of applications for rehearing of Decision (D) 07-10-13 filed by The Utility Reform Network, Verizon and AT and T California. D07-10-013 is the Phase II Decision in the Commission's rulemaking proceeding to implement the Digital Infrastructure and Video Competition Act of 2006 (DIVCA). The decision resolves a number of Phase II issues, including requiring those holding franchises under DIVCA to provide the Commission with certain data, referred to as "subscriber data," and denied requests for intervenor compensation.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

Item Conference with Legal Counsel - Application for Rehearing

61

(Rev.)

[9573]

A06-12-009

Disposition of application for rehearing filed by the Commission's Division of Ratepayer Advocates (DRA) of Decision (D) 10-04-003. This decision denies the petition for modification filed by DRA, and Southern California Gas Company and San Diego Gas and Electric Company (Sempra utilities) of D08-07-046 which requires Test Year 2012 general rate cases for the Sempra utilities.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

07/23/2010 - This revision was not shown on the Agenda mailed to the public.

Item Conference with Legal Counsel - Application for Rehearing

62

[9618]

A09-05-026

Disposition of application for rehearing of Decision (D) 10-06-035 filed by Clean Energy Fuels Corporation. In D10-06-035, the Commission resolved Pacific Gas and Electric Company's (PG and E) Biennial Cost Allocation Proceeding (BCAP). The BCAP proceeding determines the allocation of distribution costs of providing natural gas service to PG and E's customers. It also evaluates the throughput forecasts to allocate the costs, and designs the distribution-related transportation rates for the various customers. D10-06-035 adopted a partial settlement resolving the majority of issues in the proceeding. It also resolved a contested issue concerning the compression cost for PG and E's Schedule G-NGV2 rate, applicable to customers who operate natural gas vehicles.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal**Item Conference with Legal Counsel - Existing Litigation****63**

[9610]

FERC Docket no. ER06-615 and Related Items

California Independent System Operator Corporation, FERC Docket no. ER06-615, also known as Market Redesign and Technology Update (MRTU).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel – Existing Litigation**64**

[9656]

FERC Docket Nos. EL10-64-000 & EL10-66-000

California Public Utilities Commission's Petition for Declaratory Order, filed May 4, 2010, FERC Docket No. EL10-64-000 - Southern California Edison Company, Pacific Gas and Electric Company and San Diego Gas and Electric Company's Joint Petition for Declaratory Order, filed May 11, 2010, FERC Docket No. EL10-66-000.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel – Existing Litigation**65**

[9660]

FERC Docket No. ER10-166

Dynegy South Bay, LLC, FERC Docket No. ER10-166

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session