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EXHIBIT A

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(Unaudited)

(in millions)	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2011	2010	2011	2010
Operating Revenues				
Electric	\$ 2,888	\$ 2,515	\$ 5,504	\$ 5,025
Natural gas	795	717	1,775	1,682
Total operating revenues	3,683	3,232	7,279	6,707
Operating Expenses				
Cost of electricity	906	863	1,794	1,783
Cost of natural gas	258	247	766	742
Operating and maintenance	1,228	958	2,454	1,948
Depreciation, amortization, and decommissioning	592	468	1,082	919
Total operating expenses	2,984	2,536	6,096	5,392
Operating Income	699	696	1,183	1,315
Interest income	2	2	4	4
Interest expense	(169)	(164)	(340)	(320)
Other income (expense), net	16	1	33	(5)
Income Before Income Taxes	548	535	880	994
Income tax provision	189	196	320	391
Net Income	359	339	560	603
Preferred stock dividend requirement	4	4	7	7
Income Available for Common Stock	\$ 355	\$ 335	\$ 553	\$ 596

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	(Unaudited)	
	Balance At	
	June 30, 2011	December 31, 2010
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 110	\$ 51
Restricted cash (\$35 and \$38 related to energy recovery bonds at June 30, 2011 and December 31, 2010, respectively)	367	563
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$79 and \$81 at June 30, 2011 and December 31, 2010, respectively)	894	944
Accrued unbilled revenue	691	649
Regulatory balancing accounts	1,490	1,105
Other	864	856
Regulatory assets	644	599
Inventories		
Gas stored underground and fuel oil	143	152
Materials and supplies	213	205
Income taxes receivable	233	48
Other	285	190
Total current assets	5,934	5,362
Property, Plant, and Equipment		
Electric	34,454	33,508
Gas	11,675	11,382
Construction work in progress	1,547	1,384
Total property, plant, and equipment	47,676	46,274
Accumulated depreciation	(15,550)	(14,826)
Net property, plant, and equipment	32,126	31,448
Other Noncurrent Assets		
Regulatory assets (\$550 and \$735 related to energy recovery bonds at June 30, 2011 and December 31, 2010, respectively)	5,905	5,846
Nuclear decommissioning trusts	2,069	2,009
Income taxes receivable	487	614
Other	338	400
Total other noncurrent assets	8,799	8,869
TOTAL ASSETS	\$ 46,859	\$ 45,679

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions, except share amounts)	(Unaudited)	
	Balance At	
	June 30, 2011	December 31, 2010
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,135	\$ 853
Long-term debt, classified as current	50	809
Energy recovery bonds, classified as current	413	404
Accounts payable		
Trade creditors	1,103	1,129
Disputed claims and customer refunds	674	745
Regulatory balancing accounts	529	256
Other	434	390
Interest payable	823	857
Income taxes payable	158	116
Deferred income taxes	142	118
Other	1,307	1,349
Total current liabilities	6,768	7,026
Noncurrent Liabilities		
Long-term debt	11,117	10,557
Energy recovery bonds	223	423
Regulatory liabilities	4,654	4,525
Pension and other postretirement benefits	2,255	2,174
Asset retirement obligations	1,582	1,586
Deferred income taxes	6,068	5,659
Other	2,003	2,008
Total noncurrent liabilities	27,902	26,932
Commitments and Contingencies (Note 10)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at June 30, 2011 and December 31, 2010	1,322	1,322
Additional paid-in capital	3,496	3,241
Reinvested earnings	7,290	7,095
Accumulated other comprehensive loss	(177)	(195)
Total shareholders' equity	12,189	11,721
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 46,859	\$ 45,679

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12233	\$0.12233	7
8	TIER 2	\$0.13907	\$0.13907	8
9	TIER 3	\$0.30180	\$0.30180	9
10	TIER 4	\$0.34180	\$0.34180	10
11	TIER 5	\$0.34180	\$0.34180	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.26555		5
6	TIER 2	\$0.28229		6
7	TIER 3	\$0.44503		7
8	TIER 4	\$0.48503		8
9	TIER 5	\$0.48503		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.16207	\$0.11215	11
12	TIER 2	\$0.17881	\$0.12889	12
13	TIER 3	\$0.34154	\$0.29163	13
14	TIER 4	\$0.38154	\$0.33163	14
15	TIER 5	\$0.38154	\$0.33163	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.09315	\$0.09704	17
18	TIER 2	\$0.10989	\$0.11378	18
19	TIER 3	\$0.27262	\$0.27651	19
20	TIER 4	\$0.31262	\$0.31651	20
21	TIER 5	\$0.31262	\$0.31651	21

22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.21008		28
29	TIER 4	\$0.21008		29
30	TIER 5	\$0.21008		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.11451	\$0.07494	32
33	TIER 2	\$0.12804	\$0.08845	33
34	TIER 3	\$0.12804	\$0.08845	34
35	TIER 4	\$0.12804	\$0.08845	35
36	TIER 5	\$0.12804	\$0.08845	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05987	\$0.06295	38
39	TIER 2	\$0.07340	\$0.07647	39
40	TIER 3	\$0.07340	\$0.07647	40
41	TIER 4	\$0.07340	\$0.07647	41
42	TIER 5	\$0.07340	\$0.07647	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31550	\$0.12294	6
7	TIER 2	\$0.31550	\$0.12294	7
8	TIER 3	\$0.47823	\$0.28567	8
9	TIER 4	\$0.51823	\$0.32567	9
10	TIER 5	\$0.51823	\$0.32567	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.09273	\$0.09598	12
13	TIER 2	\$0.09273	\$0.09598	13
14	TIER 3	\$0.25546	\$0.25871	14
15	TIER 4	\$0.29546	\$0.29871	15
16	TIER 5	\$0.29546	\$0.29871	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.12638	\$0.08092	28
29	TIER 2	\$0.12638	\$0.08092	29
30	TIER 3	\$0.28911	\$0.24365	30
31	TIER 4	\$0.32911	\$0.28365	31
32	TIER 5	\$0.32911	\$0.28365	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.34657	\$0.12209	6
7	TIER 2	\$0.34657	\$0.12209	7
8	TIER 3	\$0.50930	\$0.28482	8
9	TIER 4	\$0.54930	\$0.32482	9
10	TIER 5	\$0.54930	\$0.32482	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08826	\$0.09607	12
13	TIER 2	\$0.08826	\$0.09607	13
14	TIER 3	\$0.25099	\$0.25880	14
15	TIER 4	\$0.29099	\$0.29880	15
16	TIER 5	\$0.29099	\$0.29880	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.30470		28
29	TIER 2	\$0.30470		29
30	TIER 3	\$0.49382		30
31	TIER 4	\$0.53382		31
32	TIER 5	\$0.53382		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.11135	\$0.11123	34
35	TIER 2	\$0.11135	\$0.11123	35
36	TIER 3	\$0.30047	\$0.30035	36
37	TIER 4	\$0.34047	\$0.34035	37
38	TIER 5	\$0.34047	\$0.34035	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.05294	\$0.06186	40
41	TIER 2	\$0.05294	\$0.06186	41
42	TIER 3	\$0.16200	\$0.16200	42
43	TIER 4	\$0.20200	\$0.20200	43
44	TIER 5	\$0.20200	\$0.20200	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	45

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

RESIDENTIAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.

1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.30039		5
6	TIER 2	\$0.30039		6
7	TIER 3	\$0.48951		7
8	TIER 4	\$0.52951		8
9	TIER 5	\$0.52951		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10704	\$0.10740	11
12	TIER 2	\$0.10704	\$0.10740	12
13	TIER 3	\$0.29616	\$0.29652	13
14	TIER 4	\$0.33616	\$0.33652	14
15	TIER 5	\$0.33616	\$0.33652	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.05995	\$0.06814	17
18	TIER 2	\$0.05995	\$0.06814	18
19	TIER 3	\$0.24907	\$0.25726	19
20	TIER 4	\$0.28907	\$0.29726	20
21	TIER 5	\$0.28907	\$0.29726	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01729	\$0.01729	22

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

SMALL L&P RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.19712	\$0.14747	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.22231		9
10	PART-PEAK	\$0.19644	\$0.15284	10
11	OFF-PEAK ENERGY	\$0.18101	\$0.14179	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.44703		19
20	PART-PEAK	\$0.20182	\$0.16794	20
21	OFF-PEAK ENERGY	\$0.12183	\$0.12503	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	23
24	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	24
25	ENERGY (\$/KWH)	\$0.19712	\$0.14747	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	27
28	ENERGY (\$/KWH)	\$0.13571	\$0.13571	28

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

MEDIUM L&P RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$11.05	\$7.02	4
5	PRIMARY VOLTAGE	\$10.39	\$6.49	5
6	TRANSMISSION VOLTAGE	\$7.96	\$4.58	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.13666	\$0.10643	8
9	PRIMARY VOLTAGE	\$0.13007	\$0.10142	9
10	TRANSMISSION VOLTAGE	\$0.11470	\$0.09101	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$11.05	\$7.02	14
15	PRIMARY VOLTAGE	\$10.39	\$6.49	15
16	TRANSMISSION VOLTAGE	\$7.96	\$4.58	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15633		19
20	PARTIAL PEAK	\$0.13692	\$0.11110	20
21	OFF-PEAK	\$0.12536	\$0.10182	21
22	PRIMARY			22
23	ON PEAK	\$0.14785		23
24	PARTIAL PEAK	\$0.13055	\$0.10513	24
25	OFF-PEAK	\$0.11982	\$0.09784	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13193		27
28	PARTIAL PEAK	\$0.11498	\$0.09457	28
29	OFF-PEAK	\$0.10487	\$0.08759	29

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

E-19 FIRM RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$7.88		7
8	PARTIAL PEAK	\$1.78	\$0.00	8
9	MAXIMUM	\$6.24	\$6.24	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.10854		11
12	PARTIAL-PEAK	\$0.08958	\$0.08270	12
13	OFF-PEAK	\$0.07824	\$0.07487	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$10.86		25
26	PARTIAL PEAK	\$2.51	\$0.92	26
27	MAXIMUM	\$8.07	\$8.07	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14472		29
30	PARTIAL-PEAK	\$0.10111	\$0.08873	30
31	OFF-PEAK	\$0.08243	\$0.07920	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23657		32

33	SCHEDULE E-19 S FIRM			33
34	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	34
35	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	35
36	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	36
37	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	37
38	DEMAND CHARGE (\$/KW/MONTH)			38
39	ON-PEAK	\$12.11		39
40	PARTIAL PEAK	\$2.81	\$1.22	40
41	MAXIMUM	\$9.27	\$9.27	41
42	ENERGY CHARGE (\$/KWH)			42
43	ON-PEAK	\$0.14581		43
44	PARTIAL-PEAK	\$0.10333	\$0.09345	44
45	OFF-PEAK	\$0.08611	\$0.08372	45
46	AVERAGE RATE LIMIT (\$/KWH)	\$0.23657		46

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

E-20 FIRM RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,500.00	\$1,500.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$9.55		4
5	PARTIAL PEAK	\$2.14	\$0.00	5
6	MAXIMUM	\$4.79	\$4.79	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10115		8
9	PARTIAL-PEAK	\$0.08356	\$0.07719	9
10	OFF-PEAK	\$0.07307	\$0.06995	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$10.98		14
15	PARTIAL PEAK	\$2.57	\$0.80	15
16	MAXIMUM	\$7.95	\$7.95	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14160		18
19	PARTIAL-PEAK	\$0.09939	\$0.08718	19
20	OFF-PEAK	\$0.08128	\$0.07800	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.23094		21

22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.79		25
26	PARTIAL PEAK	\$2.65	\$1.21	26
27	MAXIMUM	\$9.44	\$9.44	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.13965		29
30	PARTIAL-PEAK	\$0.09979	\$0.09056	30
31	OFF-PEAK	\$0.08351	\$0.08125	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.23094		32

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

OIL AND GAS EXTRACTION RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.02		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$10.75	\$4.09	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.24	\$0.14	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.00	\$3.52	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16525		11
12	PART-PEAK		\$0.08860	12
13	OFF-PEAK	\$0.07315	\$0.06676	13

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

STANDBY RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.95	\$0.95	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.81	\$0.81	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11100		5
6	PART-PEAK	\$0.09686	\$0.09175	6
7	OFF-PEAK	\$0.08844	\$0.08591	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.73	\$2.73	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.32	\$2.32	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.29575		12
13	PART-PEAK	\$0.18106	\$0.15953	13
14	OFF-PEAK	\$0.13771	\$0.13543	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.75	\$2.75	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.34	\$2.34	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.29655		19
20	PART-PEAK	\$0.18031	\$0.16005	20
21	OFF-PEAK	\$0.13646	\$0.13418	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

STANDBY RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$11.90	\$11.90	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$57.32	\$57.32	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.29	\$0.99	3
4	ENERGY CHARGE (\$/KWH)	\$0.21295	\$0.16833	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.75	\$0.76	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.37597		11
12	PART-PEAK		\$0.13905	12
13	OFF-PEAK	\$0.13608	\$0.11629	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.77	\$0.79	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.35096		20
21	PART-PEAK		\$0.13978	21
22	OFF-PEAK	\$0.13360	\$0.11697	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.74	\$0.69	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.28712		29
30	PART-PEAK		\$0.13922	30
31	OFF-PEAK	\$0.13466	\$0.11667	31

32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.82	\$1.40	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.22282		38
39	PART-PEAK		\$0.12404	39
40	OFF-PEAK	\$0.11835	\$0.10656	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011
AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$8.00	\$1.60	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.87	\$0.22	5
6	ENERGY CHARGE (\$/KWH)	\$0.18241	\$0.14463	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.61		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$6.60	\$1.32	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.57	\$0.21	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.35625		16
17	PART-PEAK		\$0.12493	17
18	OFF-PEAK	\$0.13267	\$0.10637	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.59		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$6.64	\$1.30	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.20	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.32831		28
29	PART-PEAK		\$0.12348	29
30	OFF-PEAK	\$0.12934	\$0.10514	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011

AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$6.38	\$1.43	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.71	\$0.22	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21163		10
11	PART-PEAK		\$0.11962	11
12	OFF-PEAK	\$0.11966	\$0.10250	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.23		18
19	PART-PEAK	\$1.57	\$0.35	19
20	MAXIMUM	\$3.20	\$1.55	20
21	PRIMARY VOLTAGE DISCOUNT	\$0.93	\$0.19	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$5.53	\$1.45	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.19328		24
25	PART-PEAK	\$0.11853	\$0.10065	25
26	OFF-PEAK	\$0.09222	\$0.08902	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.02		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$10.75	\$4.09	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.24	\$0.14	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$8.00	\$3.52	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16525		37
38	PART-PEAK		\$0.08860	38
39	OFF-PEAK	\$0.07315	\$0.06676	39

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

AGRICULTURAL RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$11.74		6
7	PART-PEAK	\$2.44	\$0.60	7
8	MAXIMUM	\$4.58	\$3.06	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.76	\$0.17	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$10.77	\$2.23	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.12216		12
13	PART-PEAK	\$0.08562	\$0.07609	13
14	OFF-PEAK	\$0.07200	\$0.06989	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.64		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$3.52	\$0.00	20
21	PRIMARY	\$2.94	\$0.00	21
22	TRANSMISSION	\$1.55	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12022		24
25	PART-PEAK	\$0.09377	\$0.09618	25
26	OFF-PEAK	\$0.04809	\$0.04809	26

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011

STREETLIGHTING RATES

LINE NO.		6/20/11 RATES SUMMER	6/20/11 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12153	\$0.12153	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13006	\$0.13006	9

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JUNE 20, 2011
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE LAMP WATTS	KWHr PER MONTH	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH											
			SCHEDULE LS-2			SCHEDULE LS-1						SCHEDULE LS-1		
			A	C	A	B	C	D	E	F	F.1	OL-1	LS-1 & LS-2	OL-1
MERCURY VAPOR LAMPS														
40	18	1,300	\$2,375	--	--	--	--	--	--	--	--	--	\$0.099	--
50	22	1,650	\$2,861	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5,048	\$7,549	--	--	\$9,809	--	--	--	--	--	\$0.221	--
175	68	7,500	\$8,451	\$10,952	\$13,220	\$13,212	--	\$15,867	\$15,942	\$15,942	\$15,942	\$15,309	\$0.376	\$0.402
250	97	11,000	\$11,975	\$14,476	\$16,744	\$16,736	--	--	--	--	--	--	\$0.536	--
400	152	21,000	\$18,660	\$21,161	\$24,938	\$23,429	\$23,421	--	--	--	--	--	\$0.840	\$0.899
700	266	37,000	\$32,514	\$35,015	\$38,792	\$37,283	\$37,275	--	--	--	--	--	\$1,469	--
1,000	377	57,000	\$46,004	\$48,505	--	--	--	--	--	--	--	--	\$2,083	--
INCANDESCENT LAMPS														
58	20	600	\$2,618	--	--	--	--	--	--	--	--	--	\$0.111	--
92	31	1,000	\$3,954	\$6,455	\$10,232	--	--	--	--	--	--	--	\$0.171	--
189	65	2,500	\$8,086	\$10,587	\$14,364	\$12,855	--	--	--	--	--	--	\$0.359	--
295	101	4,000	\$12,462	\$14,963	\$18,740	\$17,231	--	--	--	--	--	--	\$0.558	--
405	139	6,000	\$17,080	\$19,581	\$23,358	--	--	--	--	--	--	--	\$0.768	--
620	212	10,000	\$25,951	\$28,452	--	--	--	--	--	--	--	--	\$1,171	--
860	294	15,000	\$35,917	--	--	--	--	--	--	--	--	--	\$1,624	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$2,739	--	--	--	--	--	--	--	--	--	\$0.116	--
55	29	8,000	\$3,711	--	--	--	--	--	--	--	--	--	\$0.160	--
90	45	13,500	\$5,656	--	--	--	--	--	--	--	--	--	\$0.249	--
135	62	21,500	\$7,722	--	--	--	--	--	--	--	--	--	\$0.343	--
180	78	33,000	\$9,666	--	--	--	--	--	--	--	--	--	\$0.431	--

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 20, 2011
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE LAMP WATTS	KWHr PER MONTH	INITIAL LUMENS	ALL NIGHT RATES PER LAMP PER MONTH												HALF-HOUR ADJ.	
			SCHEDULE LS-1												LS-1 & LS-2	OL-1
			SCHEDULE LS-2													
			A	B	C	D	E	F	F.1	OL-1			LS-1 & LS-2	OL-1		
HIGH PRESSURE SODIUM VAPOR LAMPS																
AT 120 VOLTS																
35	15	2,150	--	--	--	--	--	--	--	--	--	--	\$0.083	--		
50	21	3,800	--	--	--	--	--	--	--	--	--	--	\$0.116	--		
70	29	5,800	\$6,212	--	\$8,472	\$11,600	\$11,127	\$11,202	\$11,202	\$10,237	\$10,237	\$0.160	\$0.171	\$0.242		
100	41	9,500	\$7,671	--	\$9,931	\$13,059	\$12,586	\$12,661	\$12,661	\$11,797	\$11,797	\$0.227	\$0.242	--		
150	60	16,000	\$9,980	--	\$12,240	\$15,368	\$14,895	\$14,970	\$14,970	--	--	\$0.331	--	--		
200	80	22,000	--	--	\$14,670	\$17,798	\$17,325	\$17,400	\$17,400	--	--	\$0.442	--	--		
250	100	26,000	\$12,340	--	\$17,101	\$20,229	\$19,756	\$19,831	\$19,831	--	--	\$0.552	--	--		
400	154	46,000	\$18,903	--	\$23,664	\$26,792	\$26,319	\$26,394	\$26,394	--	--	\$0.851	--	--		
AT 240 VOLTS																
50	24	3,800	\$3,104	--	--	--	--	--	--	--	--	\$0.133	--	--		
70	34	5,800	\$4,319	--	--	--	--	--	--	--	--	\$0.188	--	--		
100	47	9,500	\$5,899	--	\$10,660	\$13,390	\$13,315	\$13,390	\$13,390	--	--	\$0.260	--	--		
150	69	16,000	\$8,573	--	\$13,334	\$16,064	\$15,989	\$16,064	\$16,064	--	--	\$0.381	--	--		
200	81	22,000	\$10,031	--	\$14,851	\$17,992	\$17,447	\$17,522	\$17,522	\$17,000	\$17,000	\$0.447	\$0.479	\$0.591		
250	100	25,500	\$12,340	--	\$17,101	\$19,831	\$19,756	\$19,831	\$19,831	\$19,471	\$19,471	\$0.552	\$0.591	\$0.719		
310	119	37,000	\$14,649	--	--	--	--	--	--	--	--	\$0.657	--	--		
360	144	45,000	\$17,687	--	--	--	--	--	--	--	--	\$0.795	--	--		
400	154	46,000	\$18,903	--	\$23,664	\$26,394	\$26,319	\$26,394	\$26,394	\$26,494	\$26,494	\$0.851	\$0.910	\$1.080		
METAL HALIDE LAMPS																
70	30	5,500	\$3,833	--	--	--	--	--	--	--	--	\$0.166	--	--		
100	41	8,500	\$5,170	--	--	--	--	--	--	--	--	\$0.227	--	--		
150	63	13,500	\$7,843	--	--	--	--	--	--	--	--	\$0.348	--	--		
175	72	14,000	\$8,937	--	--	--	--	--	--	--	--	\$0.398	--	--		
250	105	20,500	\$12,948	--	--	--	--	--	--	--	--	\$0.580	--	--		
400	162	30,000	\$19,875	--	--	--	--	--	--	--	--	\$0.895	--	--		
1,000	387	90,000	\$47,219	--	--	--	--	--	--	--	--	\$2.138	--	--		
INDUCTION LAMPS																
23	9	1,840	\$1,281	--	--	--	--	--	--	--	--	\$0.050	--	--		
35	13	2,450	\$1,767	--	--	--	--	--	--	--	--	\$0.072	--	--		
40	14	2,200	\$1,888	--	--	--	--	--	--	--	--	\$0.077	--	--		
50	18	3,500	\$2,375	--	--	--	--	--	--	--	--	\$0.099	--	--		
55	19	3,000	\$2,496	--	--	--	--	--	--	--	--	\$0.105	--	--		
65	24	5,525	\$3,104	--	--	--	--	--	--	--	--	\$0.133	--	--		
70	27	6,500	\$3,468	--	--	--	--	--	--	--	--	\$0.149	--	--		
80	28	4,500	\$3,590	--	--	--	--	--	--	--	--	\$0.155	--	--		
85	30	4,800	\$3,833	--	--	--	--	--	--	--	--	\$0.166	--	--		
100	36	8,000	\$4,562	--	--	--	--	--	--	--	--	\$0.199	--	--		
120	42	8,500	\$5,232	--	--	--	--	--	--	--	--	\$0.229	--	--		
135	48	9,450	\$6,020	--	--	--	--	--	--	--	--	\$0.265	--	--		
150	51	10,900	\$6,385	--	--	--	--	--	--	--	--	\$0.282	--	--		
165	58	12,000	\$7,236	--	--	--	--	--	--	--	--	\$0.320	--	--		
200	72	19,000	\$8,937	--	--	--	--	--	--	--	--	\$0.398	--	--		

Energy Rate @ \$0.12153 per kwh LS-1 & LS-2
 \$0.13006 per kwh OL-1
 Pole Painting Charge @ \$0.000 Per Pole Per Month

**PACIFIC GAS AND ELECTRIC COMPANY
AS OF JUNE 20, 2011**

LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		<u>LS-2A</u>	<u>LS-2A</u>
0.0-5.0	0.9	\$0.296	\$0.005
5.1-10.0	2.6	\$0.503	\$0.014
10.1-15.0	4.3	\$0.710	\$0.024
15.1-20.0	6.0	\$0.916	\$0.033
20.1-25.0	7.7	\$1.123	\$0.043
25.1-30.0	9.4	\$1.329	\$0.052
30.1-35.0	11.1	\$1.536	\$0.061
35.1-40.0	12.8	\$1.743	\$0.071
40.1-45.0	14.5	\$1.949	\$0.080
45.1-50.0	16.2	\$2.156	\$0.090
50.1-55.0	17.9	\$2.362	\$0.099
55.1-60.0	19.6	\$2.569	\$0.108
60.1-65.0	21.4	\$2.788	\$0.118
65.1-70.0	23.1	\$2.994	\$0.128
70.1-75.0	24.8	\$3.201	\$0.137
75.1-80.0	26.5	\$3.408	\$0.146
80.1-85.0	28.2	\$3.614	\$0.156
85.1-90.0	29.9	\$3.821	\$0.165
90.1-95.0	31.6	\$4.027	\$0.175
95.1-100.0	33.3	\$4.234	\$0.184
100.1-105.1	35.0	\$4.441	\$0.193
105.1-110.0	36.7	\$4.647	\$0.203
110.1-115.0	38.4	\$4.854	\$0.212
115.1-120.0	40.1	\$5.060	\$0.222
120.1-125.0	41.9	\$5.279	\$0.231
125.1-130.0	43.6	\$5.486	\$0.241
130.1-135.0	45.3	\$5.692	\$0.250
135.1-140.0	47.0	\$5.899	\$0.260
140.1-145.0	48.7	\$6.106	\$0.269
145.1-150.0	50.4	\$6.312	\$0.278
150.1-155.0	52.1	\$6.519	\$0.288
155.1-160.0	53.8	\$6.725	\$0.297
160.1-165.0	55.5	\$6.932	\$0.307
165.1-170.0	57.2	\$7.139	\$0.316
170.1-175.0	58.9	\$7.345	\$0.325
175.1-180.0	60.6	\$7.552	\$0.335
180.1-185.0	62.4	\$7.770	\$0.345
185.1-190.0	64.1	\$7.977	\$0.354
190.1-195.0	65.8	\$8.184	\$0.364
195.1-200.0	67.5	\$8.390	\$0.373
200.1-205.0	69.2	\$8.597	\$0.382
205.1-210.0	70.9	\$8.803	\$0.392
210.1-215.0	72.6	\$9.010	\$0.401
215.1-220.0	74.3	\$9.217	\$0.410

**PACIFIC GAS AND ELECTRIC COMPANY
AS OF JUNE 20, 2011**

LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	<u>HALF-HOUR</u>
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>ADJUSTMENT</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		<u>LS-2A</u>	<u>LS-2A</u>
220.1-225.0	76.0	\$9.423	\$0.420
225.1-230.0	77.7	\$9.630	\$0.429
230.1-235.0	79.4	\$9.836	\$0.439
235.1-240.0	81.1	\$10.043	\$0.448
240.1-245.0	82.9	\$10.262	\$0.458
245.1-250.0	84.6	\$10.468	\$0.467
250.1-255.0	86.3	\$10.675	\$0.477
255.1-260.0	88.0	\$10.882	\$0.486
260.1-265.0	89.7	\$11.088	\$0.496
265.1-270.0	91.4	\$11.295	\$0.505
270.1-275.0	93.1	\$11.501	\$0.514
275.1-280.0	94.8	\$11.708	\$0.524
280.1-285.0	96.5	\$11.915	\$0.533
285.1-290.0	98.2	\$12.121	\$0.542
290.1-295.0	99.9	\$12.328	\$0.552
295.1-300.0	101.6	\$12.534	\$0.561
300.1-305.0	103.4	\$12.753	\$0.571
305.1-310.0	105.1	\$12.960	\$0.581
310.1-315.0	106.8	\$13.166	\$0.590
315.1-320.0	108.5	\$13.373	\$0.599
320.1-325.0	110.2	\$13.580	\$0.609
325.1-330.0	111.9	\$13.786	\$0.618
330.1-335.0	113.6	\$13.993	\$0.628
335.1-340.0	115.3	\$14.199	\$0.637
340.1-345.0	117.0	\$14.406	\$0.646
345.1-350.0	118.7	\$14.613	\$0.656
350.1-355.0	120.4	\$14.819	\$0.665
355.1-360.0	122.1	\$15.026	\$0.675
360.1-365.0	123.9	\$15.245	\$0.684
365.1-370.0	125.6	\$15.451	\$0.694
370.1-375.0	127.3	\$15.658	\$0.703
375.1-380.0	129.0	\$15.864	\$0.713
380.1-385.0	130.7	\$16.071	\$0.722
385.1-390.0	132.4	\$16.278	\$0.731
390.1-395.0	134.1	\$16.484	\$0.741
395.1-400.0	135.8	\$16.691	\$0.750

EXHIBIT C

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2010 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	10,272,443	3,341,762	13,614,205
2	Operation Expenses	6,199,632	2,187,052	8,386,685
3	Maintenance Expenses	600,193	141,615	741,808
4	Depreciation Expense	1,003,133	337,696	1,340,829
5	Amort & Depletion of Utility Plant	139,785	34,667	174,452
6	Regulatory Debits	0	0	0
7	(Less) Regulatory Credits	0	0	0
8	Taxes Other Than Income Taxes	286,256	78,601	364,858
9	Federal Income Taxes	506,609	153,970	660,579
10	State Income Taxes	71,736	37,977	109,713
11	(Less) Gains from Disp of Utility Plant	(1,190)	(351)	(1,541)
12	Losses from Utility Plant	0	0	0
13	(Less) Gains from Disposition Utility Plant	(18)	0	(18)
14	Operating Income	1,466,307	370,534	1,836,840
15	Weighted Average Rate Base	16,721,231	4,531,858	21,253,089
16	Rate of Return	8.77%	8.18%	8.64%

EXHIBIT D

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oakes	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Martinez
Clayton	Grass Valley	Marysville
Clearlake	Greenfield	McFarland
Cloverdale	Gridley	Mendota
Clovis	Grover Beach	Menlo Park
Coalinga	Guadalupe	Merced
Colfax	Gustine	Mill Valley
Colma	Half Moon Bay	Millbrae

Milpitas	Rio Dell	Sunnyvale
Modesto	Rio Vista	Sutter Creek
Monte Sereno	Ripon	Taft
Monterey	Riverbank	Tehama
Moraga	Rocklin	Tiburon
Morgan Hill	Rohnert Park	Tracy
Morro Bay	Roseville	Trinidad
Mountain View	Ross	Turlock
Napa	Sacramento	Ukiah
Newark	Saint Helena	Union City
Nevada City	Salinas	Vacaville
Newman	San Anselmo	Vallejo
Novato	San Bruno	Victorville
Oakdale	San Carlos	Walnut Creek
Oakland	San Francisco	Wasco
Oakley	San Joaquin	Waterford
Orange Cove	San Jose	Watsonville
Orinda	San Juan	West Sacramento
Orland	Bautista	Wheatland
Oroville	San Leandro	Williams
Pacific Grove	San Luis Obispo	Willits
Pacifica	San Mateo	Willows
Palo Alto	San Pablo	Windsor
Paradise	San Rafael	Winters
Parlier	San Ramon	Woodland
Paso Robles	Sand City	Woodside
Patterson	Sanger	Yountville
Petaluma	Santa Clara	Yuba City
Piedmont	Santa Cruz	
Pinole	Santa Maria	
Pismo Beach	Santa Rosa	
Pittsburg	Saratoga	
Placerville	Sausalito	
Pleasant Hill	Scotts Valley	
Pleasanton	Seaside	
Plymouth	Sebastopol	
Point Arena	Selma	
Portola	Shafter	
Portola Valley	Shasta Lake	
Rancho Cordova	Soledad	
Red Bluff	Solvang	
Redding	Sonoma	
Redwood City	Sonora	
Reedley	South San Francisco	
Richmond	Stockton	
Ridgecrest	Suisun City	